GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			24
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			24
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			24
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			24
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			24
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

03	2697 X	2197	-0-	-500	-0-	208	1	1975	2	N	13	16	1		130
						14	9								
04	2610 X	2106	-0-	-504	-0-	151	1	1936	2	N	17	16	1		131
						19	9								
05	2697 X	2184	-0-	-513	-0-	178	1	1987	2	N	17	24	1		124
						19	9								
06	2310 X	2128	-0-	-182	-0-	198	1	1917	2	N	12	16	1		120
						13	9								
07	2561 X	2561	-0-	-0-	-0-	160	1	2383	2	N	16				136
						18	9								
08	2201 X	1749	-0-	-452	-0-	139	1	1595	2	N	14	23	1		127
						15	9								

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

03	5177 X	4613	-0-	-564	-0-	434	1	4131	2	N	44	16	1		192
						48	9								
04	5010 X	4421	-0-	-589	-0-	316	1	4057	2	N	44	16	1		220
						48	9								
05	4898 X	4589	-0-	-309	-0-	373	1	4170	2	N	42	24	1		238
						46	9								
06	4740 X	4368	-0-	-372	-0-	405	1	3929	2	N	31	202	1		67
						34	9								
07	5413 X	5413	-0-	-0-	-0-	337	1	5031	2	N	41				108
						45	9								
08	4619 X	4529	-0-	-90	-0-	360	1	4126	2	N	39	23	1		124
						43	9								

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

03	2604 X	1813	-0-	-791	-0-	169	1	1607	2	N	34	18	1		234
						37	9								
04	2703 X	2703	-0-	-0-	-0-	193	1	2475	2	N	32	17	1		249
						35	9								
05	2480 X	2251	-0-	-229	-0-	182	1	2033	2	N	33	26	1		256
						36	9								
06	2400 X	2031	-0-	-369	-0-	189	1	1829	2	N	12	17	1		251
						13	9								
07	3163 X	3163	-0-	-0-	-0-	198	1	2946	2	N	17				268
						19	9								
*08	2341 N	2341	-0-	-0-	-0-	186	1	2138	2	N	15	25	1		258
						17	9								

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	2083	-0-	-2443	-0-	197	1	1871	2	N	14	16	1			77
							15	9									
04	5308	X	5308	-0-	-0-	-0-	370	1	4758	2	N	164	15	1			226
							180	9									
05	4526	X	2673	-0-	-1853	-0-	215	1	2406	2	N	47	188	1			85
							52	9									
06	3420	X	898	-0-	-2522	-0-	83	1	801	2	N	13	15	1			83
							14	9									
07	4898	X	4697	-0-	-201	-0-	292	1	4352	2	N	48					131
							53	9									
08	4898	X	3097	-0-	-1801	-0-	247	1	2836	2	N	13	22	1			122
							14	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5771	X	5771	-0-	-0-	-0-	544	1	5175	2	N	47	43	1			246
							52	9									
04	5651	X	5651	-0-	-0-	-0-	403	1	5179	2	N	63	42	1			267
							69	9									
05	5409	X	5409	-0-	-0-	-0-	439	1	4906	2	N	58	62	1			263
							64	9									
06	4759	X	4759	-0-	-0-	-0-	442	1	4288	2	N	26	219	1			70
							29	9									
07	5820	X	5820	-0-	-0-	-0-	363	1	5411	2	N	42					112
							46	9									
*08	5393	X	5393	-0-	-0-	-0-	428	1	4914	2	N	46	61	1			97
							51	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	424	-0-	-134	-0-	40	1	383	2	N	1	2	1			2
							1	9									
04	408	N	408	-0-	-0-	-0-	29	1	376	2	N	3	2	1			3
							3	9									
05	465	N	419	-0-	-46	-0-	34	1	382	2	N	3	4	1			2
							3	9									
06	420	N	406	-0-	-14	-0-	38	1	367	2	N	1	2	1			1
							1	9									
07	479	N	479	-0-	-0-	-0-	30	1	447	2	N	2					3
							2	9									
08	434	N	403	-0-	-31	-0-	32	1	368	2	N	3	4	1			2
							3	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3123	-0-	-814	-0-	294	1	2797	2	N	29	14	1			167
							32	9									
04	5776	X	5776	-0-	-0-	-0-	415	1	5336	2	N	23	14	1			176
							25	9									
05	4643	X	4643	-0-	-0-	-0-	377	1	4220	2	N	42	20	1			198
							46	9									
06	4424	X	4424	-0-	-0-	-0-	412	1	3992	2	N	18	14	1			202
							20	9									
07	4414	X	4414	-0-	-0-	-0-	276	1	4117	2	N	19					221
							21	9									
*08	4375	X	4375	-0-	-0-	-0-	348	1	3992	2	N	32	20	1			233
							35	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	508	-0-	-81	-0-	47	1	448	2	N	12	11	1			200
							13	9									
04	520	N	520	-0-	-0-	-0-	37	1	472	2	N	10	10	1			200
							11	9									
05	497	N	497	-0-	-0-	-0-	40	1	445	2	N	11	15	1			196
							12	9									
06	480	N	219	-0-	-261	-0-	20	1	191	2	N	7	10	1			193
							8	9									
07	527	N	326	-0-	-201	-0-	20	1	295	2	N	10					203
							11	9									
08	496	N	292	-0-	-204	-0-	23	1	259	2	N	9	15	1			197
							10	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	410	-0-	-210	-0-	39	1	370	2	N	1	1	1			39
							1	9									
04	390	N	298	-0-	-92	-0-	21	1	276	2	N	1	1	1			39
							1	9									
05	372	N	335	-0-	-37	-0-	27	1	307	2	N	1	1	1			39
							1	9									
06	390	N	336	-0-	-54	-0-	31	1	304	2	N	1	1	1			39
							1	9									
07	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					39
08	341	N	298	-0-	-43	-0-	24	1	273	2	N	1	1	1			39
							1	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

03	5952	X	4165	-0-	-1787	-0-	394	1	3743	2	N	25	24	1				107	
							28	9											
04	5760	X	3922	-0-	-1838	-0-	281	1	3615	2	N	24	23	1				108	
							26	9											
05	5363	X	3990	-0-	-1373	-0-	325	1	3639	2	N	24	34	1				98	
							26	9											
06	4080	X	4023	-0-	-57	-0-	374	1	3630	2	N	17	23	1				92	
							19	9											
07	4637	X	4637	-0-	-0-	-0-	290	1	4322	2	N	23						115	
							25	9											
08	4154	X	3812	-0-	-342	-0-	304	1	3485	2	N	21	34	1				102	
							23	9											

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

03	2759	N	2258	-0-	-501	-0-	214	1	2036	2	N	7	8	1				82	
							8	9											
04	2137	N	2137	-0-	-0-	-0-	154	1	1974	2	N	8	8	1				82	
							9	9											
05	2294	N	2135	-0-	-159	-0-	174	1	1951	2	N	9	12	1				79	
							10	9											
06	2190	N	2069	-0-	-121	-0-	193	1	1868	2	N	7	8	1				78	
							8	9											
07	2717	N	2717	-0-	-0-	-0-	170	1	2538	2	N	8						86	
							9	9											
*08	2279	N	2279	-0-	-0-	-0-	182	1	2089	2	N	7	12	1				81	
							8	9											

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

03	5000	X	5000	-0-	-0-	-0-	469	1	4455	2	N	69	82	1				230	
							76	9											
04	4878	X	4878	-0-	-0-	-0-	340	1	4373	2	N	150	80	1				300	
							165	9											
05	5177	X	4901	-0-	-276	-0-	393	1	4399	2	N	99	119	1				280	
							109	9											
06	5010	X	4871	-0-	-139	-0-	447	1	4335	2	N	81	271	1				90	
							89	9											
07	5774	X	5774	-0-	-0-	-0-	355	1	5295	2	N	113						203	
							124	9											
*08	5380	X	5380	-0-	-0-	-0-	424	1	4870	2	N	78	117	1				164	
							86	9											

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	2748	-0-	-1189	-0-	260	1	2475	2	N	12	4	1			254
							13	9									
04	3810	X	2490	-0-	-1320	-0-	179	1	2297	2	N	13	4	1			263
							14	9									
05	3937	X	2896	-0-	-1041	-0-	237	1	2649	2	N	9	6	1			266
							10	9									
06	3060	X	2893	-0-	-167	-0-	270	1	2616	2	N	6	196	1			76
							7	9									
07	3500	X	3500	-0-	-0-	-0-	219	1	3270	2	N	10					86
							11	9									
*08	2939	X	2939	-0-	-0-	-0-	235	1	2694	2	N	9	6	1			89
							10	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0-	-0-	136	1	1295	2	N	54	44	1			78
							59	9									
04	1620	N	1411	-0-	-209	-0-	97	1	1248	2	N	60	43	1			95
							66	9									
05	1581	N	1417	-0-	-164	-0-	111	1	1240	2	N	60	64	1			91
							66	9									
06	1440	N	1370	-0-	-70	-0-	123	1	1191	2	N	51	43	1			99
							56	9									
07	1689	N	1689	-0-	-0-	-0-	102	1	1519	2	N	62					161
							68	9									
*08	1513	N	1513	-0-	-0-	-0-	115	1	1322	2	N	69	63	1			167
							76	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	3533	-0-	-1024	-0-	333	1	3163	2	N	34	34	1			293
							37	9									
04	4410	X	3067	-0-	-1343	-0-	219	1	2811	2	N	34	33	1			294
							37	9									
05	4557	X	2704	-0-	-1853	-0-	219	1	2446	2	N	35	49	1			280
							39	9									
06	3810	X	3431	-0-	-379	-0-	315	1	3059	2	N	52	215	1			117
							57	9									
07	3765	X	3765	-0-	-0-	-0-	234	1	3488	2	N	39					156
							43	9									
*08	3782	X	3782	-0-	-0-	-0-	299	1	3428	2	N	50	49	1			157
							55	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3185	X	3185	-0-	-0-	-0-	299	1	2847	2	N	35	41	1			125
							39	9									
04	2970	X	2427	-0-	-543	-0-	171	1	2201	2	N	50	40	1			135
							55	9									
05	3069	X	2609	-0-	-460	-0-	210	1	2344	2	N	50	59	1			126
							55	9									
06	3180	X	2765	-0-	-415	-0-	255	1	2473	2	N	34	40	1			120
							37	9									
07	3196	X	3196	-0-	-0-	-0-	198	1	2952	2	N	42					162
							46	9									
08	3193	X	2355	-0-	-838	-0-	185	1	2119	2	N	46	59	1			149
							51	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3221	X	3221	-0-	-0-	-0-	306	1	2908	2	N	6	7	1			59
							7	9									
04	2829	X	2829	-0-	-0-	-0-	204	1	2617	2	N	7	7	1			59
							8	9									
05	2356	X	1791	-0-	-565	-0-	146	1	1637	2	N	7	10	1			56
							8	9									
06	3569	X	3569	-0-	-0-	-0-	333	1	3230	2	N	5	7	1			54
							6	9									
07	5347	X	5347	-0-	-0-	-0-	335	1	5001	2	N	10					64
							11	9									
*08	3430	X	3430	-0-	-0-	-0-	274	1	3149	2	N	6	10	1			60
							7	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1923	-0-	-526	-0-	181	1	1717	2	N	23	18	1			184
							25	9									
04	1851	N	1851	-0-	-0-	-0-	132	1	1693	2	N	24	17	1			191
							26	9									
05	2015	N	1896	-0-	-119	-0-	154	1	1719	2	N	21	26	1			186
							23	9									
06	1860	N	1839	-0-	-21	-0-	170	1	1652	2	N	15	17	1			184
							17	9									
07	2215	N	2215	-0-	-0-	-0-	138	1	2055	2	N	20					204
							22	9									
*08	2324	N	2324	-0-	-0-	-0-	185	1	2119	2	N	18	25	1			197
							20	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3564	-0-	-838	-0-	339	1	3223	2	N	2	3	1			188
							2	9									
04	4440	X	3551	-0-	-889	-0-	256	1	3292	2	N	3	3	1			188
							3	9									
05	4700	X	4700	-0-	-0-	-0-	385	1	4308	2	N	6	5	1			189
							7	9									
06	4860	X	3852	-0-	-1008	-0-	360	1	3490	2	N	2	3	1			188
							2	9									
07	5949	X	5949	-0-	-0-	-0-	373	1	5567	2	N	8					196
							9	9									
*08	5801	X	5801	-0-	-0-	-0-	464	1	5328	2	N	8	5	1			199
							9	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
05	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
08	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	372	N	88	-0-	-284	-0-	88	2			N	-0-					-0-
08	279	N	43	-0-	-236	-0-	43	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	372	N	243	-0-	-129	-0-	243	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
08	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	682	N	109	-0-	-573	-0-	109	2			N	-0-					-0-
08	403	N	53	-0-	-350	-0-	53	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
08	124	N	30	-0-	-94	-0-	30	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
08	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-
05	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
08	186	N	21	-0-	-165	-0-	21	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
04	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
05	372	N	239	-0-	-133	-0-	239	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-

BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
07	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

03	DLQ G-10		342	-0-	342	3498	342	3			Y	-0-					-0-
04	DLQ G-10		319	-0-	319	3817	319	3			Y	-0-					-0-
05	DLQ G-10		375	-0-	375	4192	375	3			Y	-0-					-0-
06	2900	N	226	-0-	-2674	1518	226	3			Y	-0-					-0-
*07	1750	N	232	-0-	-1518	-0-	232	3			Y	-0-					-0-
08	341	N	199	-0-	-142	-0-	199	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

03	DLQ G-10		283	-0-	283	2893	283	3			Y	-0-					-0-
04	DLQ G-10		263	-0-	263	3156	263	3			Y	-0-					-0-
05	DLQ G-10		310	-0-	310	3466	310	3			Y	-0-					-0-
06	2900	N	187	-0-	-2713	753	187	3			Y	-0-					-0-
*07	944	N	191	-0-	-753	-0-	191	3			Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

03	DLQ G-10		238	-0-	238	2445	238	3			Y	-0-					-0-
04	DLQ G-10		222	-0-	222	2667	222	3			Y	-0-					-0-
05	DLQ G-10		261	-0-	261	2928	261	3			Y	-0-					-0-
06	2900	N	157	-0-	-2743	185	157	3			Y	-0-					-0-
*07	346	N	161	-0-	-185	-0-	161	3			Y	-0-					-0-
08	248	N	138	-0-	-110	-0-	138	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

03	DLQ G-10		178	-0-	178	4125	178	3			Y	-0-					-0-
04	DLQ G-10		166	-0-	166	4291	166	3			Y	-0-					-0-
05	DLQ G-10		196	-0-	196	4487	196	3			Y	-0-					-0-
06	2900	N	118	-0-	-2782	1705	118	3			Y	-0-					-0-
*07	1826	N	121	-0-	-1705	-0-	121	3			Y	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		446	-0-	446	4565	446	3			Y	-0-					-0-
04	DLQ G-10		415	-0-	415	4980	415	3			Y	-0-					-0-
05	DLQ G-10		489	-0-	489	5469	489	3			Y	-0-					-0-
06	2900	N	295	-0-	-2605	2864	295	3			Y	-0-					-0-
*07	3100	N	302	-0-	-2798	66	302	3			Y	-0-					-0-
08	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	279	N	128	-0-	-151	-0-	128	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-			-0-
05	248	N	139	-0-	-109	-0-	6	1	133	3	N	-0-			-0-
06	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
04	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-
06	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-			-0-
04	152	N	152	-0-	-0-	-0-	7	1	145	3	Y	-0-			-0-
05	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-			-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-			-0-
07	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-			-0-
*08	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-			-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	Y	-0-			-0-
05	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-			-0-
*08	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	14	1	278	3	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	Y	-0-			-0-
06	270	N	240	-0-	-30	-0-	11	1	229	3	Y	-0-			-0-
07	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-			-0-
*08	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
06	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
*08	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-			-0-
04	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-			-0-
05	279	N	202	-0-	-77	-0-	9	1	193	3	N	-0-			-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
*08	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-			-0-
04	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-			-0-
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
*08	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-			-0-
04	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			-0-
08	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-			-0-
04	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-			-0-
05	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-			-0-
07	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-			-0-
08	279	N	138	-0-	-141	-0-	6	1	132	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	8	-0-	-54	-0-	8	3			N	-0-			-0-
*08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
04	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*08	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
04	180	N	160	-0-	-20	-0-	7	1	153	3	N	-0-			-0-
05	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
07	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-
*08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

03	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
08	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

03	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

03	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

03	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
08	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	230	-0-	-49	-0-	11	1	219	3	N	-0-					-0-
04	210	N	138	-0-	-72	-0-	6	1	132	3	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	8	1	183	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	2	1	44	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
08	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	X	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
05	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
*08	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	X	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
05	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
06	243	X	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	234	X	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
*08	219	X	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	X	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
04	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
05	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
06	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
07	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
*08	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
06	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
08	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	450	X	450	-0-	-0-	-0-	22	1	428	3	N	-0-			-0-
04	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
05	393	X	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
06	371	X	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
07	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
*08	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	224	X	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
04	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
05	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
06	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
*08	212	X	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
04	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
*08	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	292	X	292	-0-	-0-	-0-	14	1	278	3	N	-0-			-0-
04	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
05	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-
06	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
07	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
*08	287	X	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	180	X	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
04	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
05	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
06	121	X	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
07	95	X	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
*08	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	154	X	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
04	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
05	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
06	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
07	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
*08	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-			-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	163	X	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
04	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
05	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
06	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
07	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
*08	173	X	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	411	X	411	-0-	-0-	-0-	20	1	391	3	N	-0-			-0-
04	324	X	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
05	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
06	449	X	449	-0-	-0-	-0-	21	1	428	3	N	-0-			-0-
07	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
*08	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
04	150	N	88	-0-	-62	-0-	6	1	82	3	N	-0-			-0-
05	155	N	77	-0-	-78	-0-	4	1	73	3	N	-0-			-0-
06	150	N	108	-0-	-42	-0-	7	1	101	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-			-0-
*08	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
04	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
05	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
06	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
07	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
*08	283	X	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
06	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-
04	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-			-0-
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
06	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
08	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
04	305	X	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
05	384	X	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
06	320	X	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
07	362	X	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
*08	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
04	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	18	1	383	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	X	445	-0-	-0-	-0-	22	1	423	3	N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
05	443	X	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	377	X	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
*08	377	X	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
04	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
*08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	X	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
04	297	X	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
05	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	267	X	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
07	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
*08	266	X	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	X	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
04	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
05	143	X	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
06	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	147	X	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
*08	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
05	77	X	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-
06	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
07	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
*08	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
04	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	85	X	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
06	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
07	78	X	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
*08	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-			-0-
04	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-			-0-
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-			-0-
08	62	N	9	-0-	-53	-0-	9	3			N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
05	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
06	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-			-0-
07	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
*08	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
05	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
06	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-			-0-
*08	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
04	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
05	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
07	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
*08	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
*08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	204	-0-	-44	-0-	10	1	194	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
04	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	253	-0-	-88	-0-	12	1	241	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
07	341	N	296	-0-	-45	-0-	13	1	283	3	N	-0-					-0-
08	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
06	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-
07	155	N	79	-0-	-76	-0-	4	1	75	3	N	-0-					-0-
08	155	N	77	-0-	-78	-0-	3	1	74	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
06	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-			-0-
07	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-			-0-
08	124	N	21	-0-	-103	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

03	403	N	329	-0-	-74	-0-	16	1	313	3	N	-0-			-0-
04	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-			-0-
05	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-			-0-
06	330	N	271	-0-	-59	-0-	12	1	259	3	N	-0-			-0-
07	310	N	215	-0-	-95	-0-	10	1	205	3	N	-0-			-0-
08	310	N	198	-0-	-112	-0-	8	1	190	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

03	186	N	159	-0-	-27	-0-	8	1	151	3	N	-0-			-0-
04	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
05	155	N	100	-0-	-55	-0-	4	1	96	3	N	-0-			-0-
06	150	N	113	-0-	-37	-0-	5	1	108	3	N	-0-			-0-
07	155	N	91	-0-	-64	-0-	4	1	87	3	N	-0-			-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

03	248	N	237	-0-	-11	-0-	12	1	225	3	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
06	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-			-0-
07	310	N	238	-0-	-72	-0-	11	1	227	3	N	-0-			-0-
*08	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

03	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
04	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-			-0-
05	248	N	164	-0-	-84	-0-	7	1	157	3	N	-0-			-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	248	N	129	-0-	-119	-0-	6	1	123	3	N	-0-			-0-
*08	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

03	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
04	240	N	146	-0-	-94	-0-	7	1	139	3	N	-0-			-0-
05	248	N	155	-0-	-93	-0-	7	1	148	3	N	-0-			-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
*08	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
04	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	6	1	135	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	11	1	166	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	16	1	199	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
*08	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-			-0-
04	12	N	10	-0-	-2	-0-	10	3			N	-0-			-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
06	12	N	4	-0-	-8	-0-	4	3			N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
*08	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	98	-0-	-57	-0-	5	1	93	3	N	-0-			-0-
04	180	N	137	-0-	-43	-0-	9	1	128	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-			-0-
*08	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-			-0-
04	150	N	39	-0-	-111	-0-	3	1	36	3	N	-0-			-0-
05	155	N	50	-0-	-105	-0-	3	1	47	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-
04	160	X	160	-0-	-0-	-0-	11	1	149	3	N	-0-			-0-
05	138	X	138	-0-	-0-	-0-	8	1	130	3	N	-0-			-0-
06	179	X	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
07	250	X	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
*08	154	X	154	-0-	-0-	-0-	11	1	143	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-
04	208	X	208	-0-	-0-	-0-	14	1	194	3	N	-0-			-0-
05	115	X	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
06	127	X	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
07	190	X	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
*08	149	X	149	-0-	-0-	-0-	11	1	138	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-			-0-
04	210	N	197	-0-	-13	-0-	13	1	184	3	N	-0-			-0-
05	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-			-0-
*08	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	X	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
04	240	X	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
05	250	X	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
06	174	X	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
07	230	X	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
*08	187	X	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
05	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
06	180	N	120	-0-	-60	-0-	7	1	113	3	N	-0-					-0-
07	217	N	193	-0-	-24	-0-	12	1	181	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
08	155	N	76	-0-	-79	-0-	6	1	70	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	X	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
04	166	X	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
05	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
06	175	X	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*08	154	X	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	7	1	153	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	228	-0-	-51	-0-	11	1	217	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
05	217	N	121	-0-	-96	-0-	5	1	116	3	N	-0-					-0-
06	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					-0-
07	217	N	71	-0-	-146	-0-	3	1	68	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	9	1	127	3	N	-0-					-0-
05	217	N	112	-0-	-105	-0-	6	1	106	3	N	-0-					-0-
06	150	N	108	-0-	-42	-0-	7	1	101	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	X	615	-0-	-0-	-0-	34	1	581	3	N	-0-					-0-
04	580	X	580	-0-	-0-	-0-	38	1	542	3	N	-0-					-0-
05	576	X	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
06	576	X	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	40	1	627	3	N	-0-					-0-
*08	651	X	651	-0-	-0-	-0-	48	1	603	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
06	210	N	169	-0-	-41	-0-	8	1	161	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
04	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
05	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-			-0-
06	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-			-0-
07	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
08	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
08	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	149	-0-	-68	-0-	7	1	142	3	N	-0-			-0-
04	270	N	217	-0-	-53	-0-	10	1	207	3	N	-0-			-0-
05	279	N	213	-0-	-66	-0-	9	1	204	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
07	217	N	157	-0-	-60	-0-	7	1	150	3	N	-0-			-0-
08	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	321	X	321	-0-	-0-	-0-	18	1	303	3	N	-0-			-0-
04	302	X	302	-0-	-0-	-0-	20	1	282	3	N	-0-			-0-
05	311	X	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
06	271	X	271	-0-	-0-	-0-	16	1	255	3	N	-0-			-0-
07	274	X	274	-0-	-0-	-0-	16	1	258	3	N	-0-			-0-
*08	296	X	296	-0-	-0-	-0-	22	1	274	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	15	1	249	3	N	-0-			-0-
04	240	N	178	-0-	-62	-0-	12	1	166	3	N	-0-			-0-
05	248	N	163	-0-	-85	-0-	9	1	154	3	N	-0-			-0-
06	270	N	187	-0-	-83	-0-	11	1	176	3	N	-0-			-0-
07	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-			-0-
*08	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-			-0-
04	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
05	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
*08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	573	X	573	-0-	-0-	-0-	32	1	541	3	N	-0-			-0-
04	564	X	564	-0-	-0-	-0-	37	1	527	3	N	-0-			-0-
05	590	X	590	-0-	-0-	-0-	32	1	558	3	N	-0-			-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-			-0-
07	567	X	567	-0-	-0-	-0-	34	1	533	3	N	-0-			-0-
*08	565	X	565	-0-	-0-	-0-	42	1	523	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	X	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
04	480	X	480	-0-	-0-	-0-	32	1	448	3	N	-0-					-0-
05	479	X	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
07	393	X	393	-0-	-0-	-0-	24	1	369	3	N	-0-					-0-
*08	575	X	575	-0-	-0-	-0-	43	1	532	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

03	569	X	569	-0-	-0-	-0-	32	1	537	3	N	-0-					-0-
04	539	X	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
05	597	X	597	-0-	-0-	-0-	33	1	564	3	N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
07	565	X	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
*08	566	X	566	-0-	-0-	-0-	42	1	524	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

03	576	X	576	-0-	-0-	-0-	32	1	544	3	N	-0-					-0-
04	545	X	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	566	X	566	-0-	-0-	-0-	31	1	535	3	N	-0-					-0-
06	583	X	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
07	584	X	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
*08	555	X	555	-0-	-0-	-0-	41	1	514	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

03	704	N	704	-0-	-0-	-0-	39	1	665	3	N	-0-					-0-
04	660	N	613	-0-	-47	-0-	41	1	572	3	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	38	1	660	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	39	1	600	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	48	1	601	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

03	343	X	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-
04	343	X	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
05	346	X	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
06	257	X	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
07	224	X	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
*08	178	X	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

03	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	30	1	422	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	37	1	461	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

03	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	6	1	87	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-			-0-
05	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-			-0-
06	240	N	209	-0-	-31	-0-	13	1	196	3	N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-
*08	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	20	1	380	3	N	-0-			-0-
04	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
05	434	N	303	-0-	-131	-0-	13	1	290	3	N	-0-			-0-
06	390	N	324	-0-	-66	-0-	15	1	309	3	N	-0-			-0-
07	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-			-0-
*08	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
06	300	N	258	-0-	-42	-0-	12	1	246	3	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-			-0-
08	310	N	180	-0-	-130	-0-	8	1	172	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-			-0-
04	240	N	63	-0-	-177	-0-	3	1	60	3	N	-0-			-0-
05	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-			-0-
07	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	703	-0-	-103	-0-	34	1	669	3	N	-0-			-0-
04	780	N	581	-0-	-199	-0-	27	1	554	3	N	-0-			-0-
05	651	N	634	-0-	-17	-0-	28	1	606	3	N	-0-			-0-
06	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-			-0-
07	589	N	585	-0-	-4	-0-	26	1	559	3	N	-0-			-0-
*08	658	N	658	-0-	-0-	-0-	28	1	630	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	39	1	670	3	N	-0-			-0-
04	680	N	680	-0-	-0-	-0-	45	1	635	3	N	-0-			-0-
05	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-			-0-
06	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
07	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	50	1	625	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
07	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-			-0-
08	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-			-0-
04	660	N	522	-0-	-138	-0-	24	1	498	3	N	-0-			-0-
05	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-			-0-
*08	703	N	703	-0-	-0-	-0-	30	1	673	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	23	1	455	3	N	-0-			-0-
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-			-0-
05	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	19	1	402	3	N	-0-			-0-
07	465	N	401	-0-	-64	-0-	18	1	383	3	N	-0-			-0-
*08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	23	1	438	3	N	-0-			-0-
04	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-			-0-
05	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-			-0-
06	450	N	411	-0-	-39	-0-	19	1	392	3	N	-0-			-0-
07	465	N	410	-0-	-55	-0-	18	1	392	3	N	-0-			-0-
08	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-			-0-
04	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-			-0-
05	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-			-0-
06	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-			-0-
07	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			-0-
*08	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	21	1	401	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-			-0-
05	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-			-0-
06	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-			-0-
07	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-			-0-
*08	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	26	1	501	3	N	-0-			-0-
04	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-			-0-
05	558	N	516	-0-	-42	-0-	23	1	493	3	N	-0-			-0-
06	510	N	454	-0-	-56	-0-	21	1	433	3	N	-0-			-0-
07	558	N	532	-0-	-26	-0-	24	1	508	3	N	-0-			-0-
08	527	N	525	-0-	-2	-0-	22	1	503	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	454	-0-	-42	-0-	22	1	432	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	20	1	411	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	20	1	426	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	19	1	437	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	16	1	302	3	N	-0-					-0-
04	390	N	348	-0-	-42	-0-	16	1	332	3	N	-0-					-0-
05	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	24	1	408	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	27	1	377	3	N	-0-					-0-
05	434	N	430	-0-	-4	-0-	23	1	407	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	25	1	392	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	30	1	371	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	19	1	336	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	20	1	310	3	N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	30	1	371	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	22	1	274	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	41	1	696	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-
06	690	N	584	-0-	-106	-0-	35	1	549	3	N	-0-					-0-
07	682	N	564	-0-	-118	-0-	34	1	530	3	N	-0-					-0-
08	713	N	664	-0-	-49	-0-	49	1	615	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-			-0-
06	240	N	234	-0-	-6	-0-	11	1	223	3	N	-0-			-0-
07	310	N	256	-0-	-54	-0-	11	1	245	3	N	-0-			-0-
08	248	N	222	-0-	-26	-0-	9	1	213	3	N	-0-			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
04	360	N	258	-0-	-102	-0-	12	1	246	3	N	-0-			-0-
05	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-			-0-
06	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
*08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	26	1	510	3	N	-0-			-0-
04	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-			-0-
05	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-			-0-
06	510	N	438	-0-	-72	-0-	20	1	418	3	N	-0-			-0-
07	620	N	590	-0-	-30	-0-	26	1	564	3	N	-0-			-0-
08	620	N	559	-0-	-61	-0-	24	1	535	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-			-0-
05	403	N	393	-0-	-10	-0-	17	1	376	3	N	-0-			-0-
06	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
07	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-			-0-
*08	500	N	500	-0-	-0-	-0-	21	1	479	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-			-0-
04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-			-0-
06	330	N	275	-0-	-55	-0-	13	1	262	3	N	-0-			-0-
07	279	N	258	-0-	-21	-0-	11	1	247	3	N	-0-			-0-
08	465	N	391	-0-	-74	-0-	17	1	374	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	293	-0-	-79	-0-	14	1	279	3	N	-0-			-0-
04	360	N	269	-0-	-91	-0-	12	1	257	3	N	-0-			-0-
05	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
06	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
08	372	N	302	-0-	-70	-0-	13	1	289	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	343	-0-	-60	-0-	17	1	326	3	N	-0-			-0-
04	420	N	303	-0-	-117	-0-	14	1	289	3	N	-0-			-0-
05	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-			-0-
06	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
*08	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-			-0-
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-			-0-
05	434	N	227	-0-	-207	-0-	10	1	217	3	N	-0-			-0-
06	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
*08	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-			-0-
04	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-			-0-
05	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-			-0-
06	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-			-0-
*08	431	N	431	-0-	-0-	-0-	18	1	413	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-			-0-
04	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-			-0-
05	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-			-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-			-0-
08	217	N	213	-0-	-4	-0-	16	1	197	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-			-0-
04	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
05	403	N	307	-0-	-96	-0-	14	1	293	3	N	-0-			-0-
06	360	N	340	-0-	-20	-0-	16	1	324	3	N	-0-			-0-
07	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-			-0-
08	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
05	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-			-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
07	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
*08	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
04	300	N	220	-0-	-80	-0-	10	1	210	3	N	-0-			-0-
05	279	N	225	-0-	-54	-0-	10	1	215	3	N	-0-			-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
*08	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
05	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	203	-0-	-107	-0-	11	1	192	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-			-0-
05	341	N	209	-0-	-132	-0-	11	1	198	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-			-0-
07	310	N	282	-0-	-28	-0-	17	1	265	3	N	-0-			-0-
*08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

03	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
04	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
07	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
08	279	N	204	-0-	-75	-0-	9	1	195	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

03	248	N	178	-0-	-70	-0-	9	1	169	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
06	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-
07	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
*08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
04	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
06	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			-0-
08	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

03	352	N	352	-0-	-0-	-0-	17	1	335	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			-0-
05	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
07	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-			-0-
08	310	N	306	-0-	-4	-0-	13	1	293	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

03	663	N	663	-0-	-0-	-0-	32	1	631	3	N	-0-			-0-
04	600	N	589	-0-	-11	-0-	27	1	562	3	N	-0-			-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-			-0-
06	630	N	601	-0-	-29	-0-	28	1	573	3	N	-0-			-0-
07	620	N	602	-0-	-18	-0-	27	1	575	3	N	-0-			-0-
*08	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

03	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-			-0-
05	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-			-0-
06	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-			-0-
07	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-			-0-
*08	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
04	390	N	301	-0-	-89	-0-	14	1	287	3	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	15	1	318	3	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

03	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-					-0-
08	310	N	163	-0-	-147	-0-	7	1	156	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
07	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	31	1	389	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

03	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	25	1	348	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	28	1	347	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

03	279	N	218	-0-	-61	-0-	11	1	207	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

03	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
05	217	N	165	-0-	-52	-0-	9	1	156	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

03	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-			-0-
04	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
06	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	630	-0-	-83	-0-	31	1	599	3	N	-0-			-0-
04	600	N	596	-0-	-4	-0-	28	1	568	3	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-			-0-
06	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-			-0-
07	896	N	896	-0-	-0-	-0-	40	1	856	3	N	-0-			-0-
*08	831	N	831	-0-	-0-	-0-	35	1	796	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	222	-0-	-57	-0-	11	1	211	3	N	-0-			-0-
04	270	N	230	-0-	-40	-0-	11	1	219	3	N	-0-			-0-
05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
07	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-			-0-
08	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-			-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	176	-0-	-41	-0-	11	1	165	3	N	-0-			-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-			-0-
06	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-			-0-
07	248	N	124	-0-	-124	-0-	7	1	117	3	N	-0-			-0-
*08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	328	-0-	-44	-0-	21	1	307	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	20	1	299	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-			-0-
06	330	N	290	-0-	-40	-0-	18	1	272	3	N	-0-			-0-
07	341	N	284	-0-	-57	-0-	16	1	268	3	N	-0-			-0-
*08	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-			-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	30	1	436	3	N	-0-			-0-
04	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-			-0-
05	558	N	476	-0-	-82	-0-	29	1	447	3	N	-0-			-0-
06	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-			-0-
07	558	N	496	-0-	-62	-0-	28	1	468	3	N	-0-			-0-
*08	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
04	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-
06	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-
07	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-			-0-
08	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
04	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
05	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
*08	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

03	589	N	510	-0-	-79	-0-	25	1	485	3	N	-0-			-0-
04	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
07	527	N	522	-0-	-5	-0-	23	1	499	3	N	-0-			-0-
*08	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
08	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

03	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-
04	300	N	266	-0-	-34	-0-	12	1	254	3	N	-0-			-0-
05	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
07	279	N	192	-0-	-87	-0-	9	1	183	3	N	-0-			-0-
08	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

03	372	N	349	-0-	-23	-0-	17	1	332	3	N	-0-			-0-
04	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
07	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
*08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

03	566	N	566	-0-	-0-	-0-	28	1	538	3	N	-0-			-0-
04	480	N	277	-0-	-203	-0-	13	1	264	3	N	-0-			-0-
05	496	N	254	-0-	-242	-0-	11	1	243	3	N	-0-			-0-
06	540	N	507	-0-	-33	-0-	23	1	484	3	N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
*08	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

03	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-			-0-
04	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
07	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
08	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	247	-0-	-63	-0-	12	1	235	3	N	-0-			-0-
04	240	N	168	-0-	-72	-0-	8	1	160	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
*08	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

03	279	N	224	-0-	-55	-0-	11	1	213	3	N	-0-			-0-
04	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-			-0-
05	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
07	341	N	267	-0-	-74	-0-	12	1	255	3	N	-0-			-0-
08	248	N	198	-0-	-50	-0-	8	1	190	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

03	310	N	300	-0-	-10	-0-	15	1	285	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
05	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-			-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-
07	310	N	255	-0-	-55	-0-	11	1	244	3	N	-0-			-0-
08	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

03	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-			-0-
04	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-			-0-
05	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-			-0-
*08	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

03	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-			-0-
04	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-			-0-
05	713	N	648	-0-	-65	-0-	29	1	619	3	N	-0-			-0-
06	720	N	580	-0-	-140	-0-	27	1	553	3	N	-0-			-0-
07	682	N	580	-0-	-102	-0-	26	1	554	3	N	-0-			-0-
08	651	N	562	-0-	-89	-0-	24	1	538	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

03	632	N	632	-0-	-0-	-0-	31	1	601	3	N	-0-			-0-
04	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-			-0-
05	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-			-0-
06	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-			-0-
07	651	N	593	-0-	-58	-0-	26	1	567	3	N	-0-			-0-
08	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

03	341	N	288	-0-	-53	-0-	14	1	274	3	N	-0-			-0-
04	330	N	316	-0-	-14	-0-	15	1	301	3	N	-0-			-0-
05	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
07	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
*08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	32	1	612	3	N	-0-			-0-
04	630	N	521	-0-	-109	-0-	24	1	497	3	N	-0-			-0-
05	651	N	538	-0-	-113	-0-	24	1	514	3	N	-0-			-0-
06	630	N	558	-0-	-72	-0-	26	1	532	3	N	-0-			-0-
07	527	N	436	-0-	-91	-0-	19	1	417	3	N	-0-			-0-
08	527	N	512	-0-	-15	-0-	22	1	490	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-			-0-
04	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-			-0-
05	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
06	450	N	369	-0-	-81	-0-	17	1	352	3	N	-0-			-0-
07	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-			-0-
*08	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-			-0-
04	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-			-0-
05	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-			-0-
06	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-			-0-
07	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
08	465	N	455	-0-	-10	-0-	19	1	436	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-			-0-
04	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
05	372	N	203	-0-	-169	-0-	9	1	194	3	N	-0-			-0-
06	300	N	228	-0-	-72	-0-	10	1	218	3	N	-0-			-0-
07	341	N	149	-0-	-192	-0-	7	1	142	3	N	-0-			-0-
08	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	20	1	392	3	N	-0-			-0-
04	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	390	N	379	-0-	-11	-0-	17	1	362	3	N	-0-			-0-
07	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-			-0-
08	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	401	-0-	-64	-0-	20	1	381	3	N	-0-			-0-
04	450	N	422	-0-	-28	-0-	20	1	402	3	N	-0-			-0-
05	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
06	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
07	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-			-0-
08	465	N	417	-0-	-48	-0-	18	1	399	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
05	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-			-0-
06	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-			-0-
07	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
*08	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	37	1	546	3	N	-0-					-0-
04	510	N	386	-0-	-124	-0-	24	1	362	3	N	-0-					-0-
05	620	N	396	-0-	-224	-0-	24	1	372	3	N	-0-					-0-
06	570	N	431	-0-	-139	-0-	27	1	404	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	24	1	410	3	N	-0-					-0-
08	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	31	1	453	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	33	1	506	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	28	1	414	3	N	-0-					-0-
07	558	N	411	-0-	-147	-0-	23	1	388	3	N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-					-0-
04	300	N	268	-0-	-32	-0-	12	1	256	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	11	1	245	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
06	420	N	301	-0-	-119	-0-	19	1	282	3	N	-0-					-0-
07	465	N	333	-0-	-132	-0-	19	1	314	3	N	-0-					-0-
08	403	N	341	-0-	-62	-0-	21	1	320	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	15	1	289	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	13	1	285	3	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
08	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-			-0-
04	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
08	217	N	170	-0-	-47	-0-	7	1	163	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

03	279	N	249	-0-	-30	-0-	12	1	237	3	N	-0-			-0-
04	270	N	242	-0-	-28	-0-	11	1	231	3	N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
06	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
07	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-			-0-
08	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

03	279	N	202	-0-	-77	-0-	10	1	192	3	N	-0-			-0-
04	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-			-0-
05	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-
06	210	N	172	-0-	-38	-0-	8	1	164	3	N	-0-			-0-
07	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-
08	186	N	155	-0-	-31	-0-	7	1	148	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

03	341	N	261	-0-	-80	-0-	13	1	248	3	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
05	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
07	279	N	211	-0-	-68	-0-	9	1	202	3	N	-0-			-0-
08	217	N	214	-0-	-3	-0-	9	1	205	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

03	496	N	387	-0-	-109	-0-	19	1	368	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
07	403	N	301	-0-	-102	-0-	13	1	288	3	N	-0-			-0-
08	403	N	340	-0-	-63	-0-	14	1	326	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

03	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
04	450	N	418	-0-	-32	-0-	19	1	399	3	N	-0-			-0-
05	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-			-0-
06	540	N	484	-0-	-56	-0-	22	1	462	3	N	-0-			-0-
07	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-			-0-
*08	542	N	542	-0-	-0-	-0-	23	1	519	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

03	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
05	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	15	1	283	3	N	-0-			-0-
04	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-			-0-
05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
06	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
*08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

03	248	N	181	-0-	-67	-0-	9	1	172	3	N	-0-			-0-
04	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-
06	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-
08	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

03	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
04	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
*08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

03	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	8	1	174	3	N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
08	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

03	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
04	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-			-0-
05	434	N	346	-0-	-88	-0-	15	1	331	3	N	-0-			-0-
06	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
07	496	N	312	-0-	-184	-0-	14	1	298	3	N	-0-			-0-
08	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

03	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-			-0-
05	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-			-0-
06	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-			-0-
07	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
08	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

03	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-			-0-
04	150	N	120	-0-	-30	-0-	6	1	114	3	N	-0-			-0-
05	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-			-0-
08	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

03	682	N	667	-0-	-15	-0-	33	1	634	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	29	1	632	3	N	-0-					-0-
06	660	N	628	-0-	-32	-0-	29	1	599	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	27	1	585	3	N	-0-					-0-
08	651	N	587	-0-	-64	-0-	25	1	562	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

03	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
05	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
06	540	N	502	-0-	-38	-0-	23	1	479	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	23	1	484	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	17	1	361	3	N	-0-					-0-
07	434	N	407	-0-	-27	-0-	18	1	389	3	N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

03	434	N	404	-0-	-30	-0-	22	1	382	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	27	1	414	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	27	1	428	3	N	-0-					-0-
08	496	N	437	-0-	-59	-0-	32	1	405	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

03	434	N	423	-0-	-11	-0-	23	1	400	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	26	1	450	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	28	1	436	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

03	620	N	593	-0-	-27	-0-	29	1	564	3	N	-0-					-0-
04	600	N	575	-0-	-25	-0-	27	1	548	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	31	1	659	3	N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	29	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-			-0-
04	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-			-0-
05	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-			-0-
06	480	N	414	-0-	-66	-0-	19	1	395	3	N	-0-			-0-
07	496	N	400	-0-	-96	-0-	18	1	382	3	N	-0-			-0-
08	465	N	377	-0-	-88	-0-	16	1	361	3	N	-0-			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

03	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-			-0-
04	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-			-0-
06	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-			-0-
07	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-			-0-
08	341	N	335	-0-	-6	-0-	25	1	310	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

03	372	N	348	-0-	-24	-0-	17	1	331	3	N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-			-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-
06	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
07	341	N	308	-0-	-33	-0-	14	1	294	3	N	-0-			-0-
08	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

03	346	N	346	-0-	-0-	-0-	17	1	329	3	N	-0-			-0-
04	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
05	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
06	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
*08	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

03	248	N	204	-0-	-44	-0-	10	1	194	3	N	-0-			-0-
04	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-			-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
07	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-			-0-
08	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
06	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-
07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
*08	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

03	279	N	231	-0-	-48	-0-	11	1	220	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
07	341	N	125	-0-	-216	-0-	6	1	119	3	N	-0-			-0-
08	341	N	219	-0-	-122	-0-	9	1	210	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
04	480	N	471	-0-	-9	-0-	22	1	449	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	21	1	445	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	22	1	469	3	N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	760	-0-	-46	-0-	37	1	723	3	N	-0-					-0-
04	750	N	697	-0-	-53	-0-	32	1	665	3	N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	35	1	750	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	34	1	764	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	363	-0-	-40	-0-	18	1	345	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	17	1	354	3	N	-0-					-0-
05	496	N	388	-0-	-108	-0-	17	1	371	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	16	1	369	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-
04	450	N	425	-0-	-25	-0-	20	1	405	3	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	23	1	497	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	47	1	914	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	41	1	844	3	N	-0-					-0-
05	927	N	927	-0-	-0-	-0-	41	1	886	3	N	-0-					-0-
06	930	N	875	-0-	-55	-0-	40	1	835	3	N	-0-					-0-
07	930	N	903	-0-	-27	-0-	40	1	863	3	N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	41	1	925	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
05	248	N	169	-0-	-79	-0-	7	1	162	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	32	1	630	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	30	1	618	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	32	1	714	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
08	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	466	-0-	-61	-0-	23	1	443	3	N	-0-					-0-
04	480	N	427	-0-	-53	-0-	20	1	407	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
08	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	433	-0-	-218	-0-	21	1	412	3	N	-0-					-0-
04	510	N	453	-0-	-57	-0-	21	1	432	3	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
07	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					-0-
08	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	554	-0-	-35	-0-	27	1	527	3	N	-0-					-0-
04	540	N	519	-0-	-21	-0-	24	1	495	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	26	1	560	3	N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
06	270	N	217	-0-	-53	-0-	10	1	207	3	N	-0-					-0-
07	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	15	1	285	3	N	-0-					-0-
04	450	N	314	-0-	-136	-0-	15	1	299	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	501	-0-	-57	-0-	28	1	473	3	N	-0-			-0-
04	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-			-0-
05	635	N	635	-0-	-0-	-0-	35	1	600	3	N	-0-			-0-
06	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-			-0-
08	620	N	558	-0-	-62	-0-	41	1	517	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	13	1	226	3	N	-0-			-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-			-0-
05	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
08	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	18	1	348	3	N	-0-			-0-
04	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
05	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-			-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-			-0-
07	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-			-0-
*08	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-			-0-
04	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
05	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
08	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	607	-0-	-13	-0-	30	1	577	3	N	-0-			-0-
04	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
05	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-			-0-
06	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-			-0-
07	651	N	612	-0-	-39	-0-	27	1	585	3	N	-0-			-0-
08	620	N	615	-0-	-5	-0-	26	1	589	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-			-0-
04	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-			-0-
06	480	N	469	-0-	-11	-0-	28	1	441	3	N	-0-			-0-
07	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-			-0-
08	465	N	395	-0-	-70	-0-	29	1	366	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	9	1	176	3	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
05	217	N	154	-0-	-63	-0-	7	1	147	3	N	-0-			-0-
06	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
07	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-			-0-
*08	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	219	-0-	-91	-0-	11	1	208	3	N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
07	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-			-0-
08	248	N	219	-0-	-29	-0-	9	1	210	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

03	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-			-0-
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-
05	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-			-0-
07	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-			-0-
08	403	N	371	-0-	-32	-0-	16	1	355	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

03	217	N	174	-0-	-43	-0-	9	1	165	3	N	-0-			-0-
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
06	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
*08	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

03	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
04	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
07	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-			-0-
*08	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

03	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
*08	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

03	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-			-0-
04	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
05	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-			-0-
07	341	N	277	-0-	-64	-0-	12	1	265	3	N	-0-			-0-
08	341	N	220	-0-	-121	-0-	9	1	211	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

03	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-			-0-
04	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-			-0-
05	611	N	611	-0-	-0-	-0-	27	1	584	3	N	-0-			-0-
06	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	25	1	536	3	N	-0-			-0-
08	620	N	539	-0-	-81	-0-	23	1	516	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
05	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
*08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

03	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-			-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-			-0-
07	341	N	183	-0-	-158	-0-	10	1	173	3	N	-0-			-0-
*08	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

03	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-			-0-
04	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
06	240	N	172	-0-	-68	-0-	8	1	164	3	N	-0-			-0-
07	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-			-0-
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

03	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
05	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
06	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-			-0-
07	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-			-0-
08	372	N	314	-0-	-58	-0-	23	1	291	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

03	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-			-0-
04	330	N	312	-0-	-18	-0-	14	1	298	3	N	-0-			-0-
05	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-			-0-
06	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
08	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

03	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-			-0-
04	390	N	366	-0-	-24	-0-	24	1	342	3	N	-0-			-0-
05	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
06	433	N	433	-0-	-0-	-0-	26	1	407	3	N	-0-			-0-
07	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-			-0-
08	465	N	436	-0-	-29	-0-	32	1	404	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-
04	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
05	124	N	72	-0-	-52	-0-	4	1	68	3	N	-0-			-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-			-0-
07	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	434	-0-	-217	-0-	28	1	406	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	27	1	459	3	N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	19	1	279	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					-0-
08	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	283	-0-	-213	-0-	18	1	265	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	15	1	252	3	N	-0-					-0-
08	496	N	313	-0-	-183	-0-	19	1	294	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	60	1	885	3	N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	55	1	826	3	N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	48	1	714	3	N	-0-					-0-
07	899	N	811	-0-	-88	-0-	46	1	765	3	N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	53	1	819	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-	23	1	444	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
07	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	364	-0-	-101	-0-	18	1	346	3	N	-0-					-0-
04	420	N	354	-0-	-66	-0-	16	1	338	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	13	1	261	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
04	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
06	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	35	1	508	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
05	527	N	390	-0-	-137	-0-	24	1	366	3	N	-0-					-0-
06	540	N	259	-0-	-281	-0-	16	1	243	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-
08	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	380	-0-	-85	-0-	24	1	356	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
07	527	N	339	-0-	-188	-0-	19	1	320	3	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
06	360	N	260	-0-	-100	-0-	16	1	244	3	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	18	1	301	3	N	-0-					-0-
08	372	N	230	-0-	-142	-0-	14	1	216	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	22	1	421	3	N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	21	1	443	3	N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	21	1	468	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
07	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
08	217	N	160	-0-	-57	-0-	7	1	153	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	8	1	151	3	N	-0-			-0-
04	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
06	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
08	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
04	150	N	91	-0-	-59	-0-	6	1	85	3	N	-0-			-0-
05	155	N	92	-0-	-63	-0-	6	1	86	3	N	-0-			-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
*08	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	17	1	289	3	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-			-0-
06	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-			-0-
08	372	N	338	-0-	-34	-0-	25	1	313	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	17	1	323	3	N	-0-			-0-
04	390	N	300	-0-	-90	-0-	14	1	286	3	N	-0-			-0-
05	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-			-0-
07	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-			-0-
08	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	24	1	468	3	N	-0-			-0-
04	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-			-0-
07	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-			-0-
08	527	N	514	-0-	-13	-0-	22	1	492	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	181	-0-	-129	-0-	9	1	172	3	N	-0-			-0-
04	300	N	148	-0-	-152	-0-	7	1	141	3	N	-0-			-0-
05	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
*08	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

03	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
05	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
06	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
*08	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

03	837	N	638	-0-	-199	-0-	31	1	607	3	N	-0-			-0-
04	720	N	611	-0-	-109	-0-	28	1	583	3	N	-0-			-0-
05	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-			-0-
06	630	N	616	-0-	-14	-0-	28	1	588	3	N	-0-			-0-
07	620	N	605	-0-	-15	-0-	27	1	578	3	N	-0-			-0-
08	651	N	603	-0-	-48	-0-	26	1	577	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

03	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
04	330	N	272	-0-	-58	-0-	13	1	259	3	N	-0-			-0-
05	341	N	252	-0-	-89	-0-	11	1	241	3	N	-0-			-0-
06	390	N	218	-0-	-172	-0-	10	1	208	3	N	-0-			-0-
07	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-
*08	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-
04	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-			-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-			-0-
07	434	N	257	-0-	-177	-0-	11	1	246	3	N	-0-			-0-
08	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

03	690	N	690	-0-	-0-	-0-	34	1	656	3	N	-0-			-0-
04	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-			-0-
05	713	N	696	-0-	-17	-0-	31	1	665	3	N	-0-			-0-
06	660	N	659	-0-	-1	-0-	30	1	629	3	N	-0-			-0-
07	682	N	650	-0-	-32	-0-	29	1	621	3	N	-0-			-0-
08	682	N	638	-0-	-44	-0-	27	1	611	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

03	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
04	420	N	418	-0-	-2	-0-	19	1	399	3	N	-0-			-0-
05	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-			-0-
06	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-			-0-
07	434	N	406	-0-	-28	-0-	18	1	388	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	19	1	431	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-			-0-
04	330	N	311	-0-	-19	-0-	14	1	297	3	N	-0-			-0-
05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
06	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
08	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	15	1	301	3	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
06	300	N	289	-0-	-11	-0-	13	1	276	3	N	-0-			-0-
07	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	31	1	597	3	N	-0-			-0-
04	630	N	599	-0-	-31	-0-	28	1	571	3	N	-0-			-0-
05	650	N	650	-0-	-0-	-0-	29	1	621	3	N	-0-			-0-
06	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-			-0-
07	656	N	656	-0-	-0-	-0-	29	1	627	3	N	-0-			-0-
*08	671	N	671	-0-	-0-	-0-	29	1	642	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-
04	360	N	351	-0-	-9	-0-	16	1	335	3	N	-0-			-0-
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
*08	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-			-0-
04	330	N	284	-0-	-46	-0-	13	1	271	3	N	-0-			-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
07	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-
08	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	14	1	265	3	N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-			-0-
06	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
07	310	N	277	-0-	-33	-0-	12	1	265	3	N	-0-			-0-
*08	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	18	1	345	3	N	-0-			-0-
04	330	N	319	-0-	-11	-0-	15	1	304	3	N	-0-			-0-
05	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
06	360	N	328	-0-	-32	-0-	15	1	313	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
08	372	N	303	-0-	-69	-0-	13	1	290	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	262	-0-	-48	-0-	11	1	251	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	15	1	316	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	490	-0-	-99	-0-	27	1	463	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	33	1	466	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	41	1	640	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	40	1	620	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	41	1	511	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	16	1	305	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	19	1	299	3	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	22	1	273	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
06	330	N	243	-0-	-87	-0-	11	1	232	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	18	1	414	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	4	1	85	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	464	-0-	-63	-0-	23	1	441	3	N	-0-					-0-
04	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
08	496	N	447	-0-	-49	-0-	19	1	428	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
05	372	N	352	-0-	-20	-0-	22	1	330	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	21	1	312	3	N	-0-					-0-
07	372	N	285	-0-	-87	-0-	16	1	269	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	28	1	407	3	N	-0-					-0-
04	420	N	273	-0-	-147	-0-	17	1	256	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-
08	713	N	615	-0-	-98	-0-	37	1	578	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	769	-0-	-161	-0-	49	1	720	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	43	1	637	3	N	-0-					-0-
05	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
06	750	N	415	-0-	-335	-0-	26	1	389	3	N	-0-					-0-
07	713	N	548	-0-	-165	-0-	31	1	517	3	N	-0-					-0-
08	744	N	502	-0-	-242	-0-	30	1	472	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	50	1	752	3	N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	59	1	906	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-					-0-
07	837	N	654	-0-	-183	-0-	37	1	617	3	N	-0-					-0-
08	961	N	843	-0-	-118	-0-	51	1	792	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	30	1	381	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	26	1	506	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	22	1	450	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	212	-0-	-67	-0-	10	1	202	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	599	-0-	-21	-0-	29	1	570	3	N	-0-			-0-
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-			-0-
05	684	N	684	-0-	-0-	-0-	30	1	654	3	N	-0-			-0-
06	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-
07	620	N	577	-0-	-43	-0-	26	1	551	3	N	-0-			-0-
08	682	N	536	-0-	-146	-0-	23	1	513	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	499	-0-	-59	-0-	32	1	467	3	N	-0-			-0-
04	480	N	429	-0-	-51	-0-	27	1	402	3	N	-0-			-0-
05	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-			-0-
06	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-			-0-
07	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-			-0-
*08	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-			-0-
04	540	N	526	-0-	-14	-0-	33	1	493	3	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-			-0-
06	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-			-0-
07	558	N	458	-0-	-100	-0-	26	1	432	3	N	-0-			-0-
*08	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	21	1	401	3	N	-0-			-0-
04	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-			-0-
05	465	N	368	-0-	-97	-0-	16	1	352	3	N	-0-			-0-
06	420	N	325	-0-	-95	-0-	15	1	310	3	N	-0-			-0-
07	465	N	304	-0-	-161	-0-	14	1	290	3	N	-0-			-0-
08	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-			-0-
04	480	N	438	-0-	-42	-0-	29	1	409	3	N	-0-			-0-
05	589	N	453	-0-	-136	-0-	25	1	428	3	N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	33	1	513	3	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-			-0-
*08	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-			-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	28	1	482	3	N	-0-			-0-
04	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-			-0-
05	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	29	1	448	3	N	-0-			-0-
07	558	N	495	-0-	-63	-0-	30	1	465	3	N	-0-			-0-
08	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-			-0-
04	360	N	338	-0-	-22	-0-	21	1	317	3	N	-0-			-0-
05	358	N	358	-0-	-0-	-0-	22	1	336	3	N	-0-			-0-
06	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-			-0-
07	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-			-0-
08	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	651	-0-	-31	-0-	41	1	610	3	N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	39	1	588	3	N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	39	1	593	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	37	1	559	3	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	30	1	498	3	N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	29	1	429	3	N	-0-					-0-
07	465	N	421	-0-	-44	-0-	24	1	397	3	N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	20	1	348	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
07	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	26	1	322	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
06	390	N	317	-0-	-73	-0-	20	1	297	3	N	-0-					-0-
07	403	N	304	-0-	-99	-0-	17	1	287	3	N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	25	1	426	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					-0-
07	558	N	510	-0-	-48	-0-	31	1	479	3	N	-0-					-0-
08	527	N	488	-0-	-39	-0-	36	1	452	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
06	390	N	346	-0-	-44	-0-	16	1	330	3	N	-0-					-0-
07	434	N	338	-0-	-96	-0-	15	1	323	3	N	-0-					-0-
08	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
07	434	N	373	-0-	-61	-0-	17	1	356	3	N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	29	1	487	3	N	-0-			-0-
04	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-			-0-
05	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-			-0-
06	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-			-0-
07	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-			-0-
08	589	N	558	-0-	-31	-0-	41	1	517	3	N	-0-			-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	15	1	284	3	N	-0-			-0-
04	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
07	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-			-0-
*08	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	19	1	365	3	N	-0-			-0-
04	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-			-0-
05	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-			-0-
06	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-
07	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-			-0-
08	434	N	333	-0-	-101	-0-	14	1	319	3	N	-0-			-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
05	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
06	360	N	329	-0-	-31	-0-	15	1	314	3	N	-0-			-0-
07	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-			-0-
*08	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-			-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	60	1	881	3	N	-0-			-0-
04	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-			-0-
05	837	N	808	-0-	-29	-0-	50	1	758	3	N	-0-			-0-
06	900	N	700	-0-	-200	-0-	44	1	656	3	N	-0-			-0-
07	930	N	677	-0-	-253	-0-	38	1	639	3	N	-0-			-0-
08	806	N	781	-0-	-25	-0-	47	1	734	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	523	-0-	-4	-0-	26	1	497	3	N	-0-			-0-
04	510	N	479	-0-	-31	-0-	22	1	457	3	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	23	1	483	3	N	-0-			-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-			-0-
08	527	N	496	-0-	-31	-0-	21	1	475	3	N	-0-			-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	35	1	674	3	N	-0-			-0-
04	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-			-0-
05	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-			-0-
06	690	N	631	-0-	-59	-0-	29	1	602	3	N	-0-			-0-
07	682	N	605	-0-	-77	-0-	27	1	578	3	N	-0-			-0-
08	713	N	688	-0-	-25	-0-	29	1	659	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	669	-0-	-44	-0-	37	1	632	3	N	-0-			-0-
04	713	N	713	-0-	-0-	-0-	47	1	666	3	N	-0-			-0-
05	784	N	784	-0-	-0-	-0-	43	1	741	3	N	-0-			-0-
06	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-			-0-
07	760	N	760	-0-	-0-	-0-	46	1	714	3	N	-0-			-0-
08	775	N	724	-0-	-51	-0-	54	1	670	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	482	-0-	-76	-0-	24	1	458	3	N	-0-			-0-
04	480	N	462	-0-	-18	-0-	21	1	441	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
07	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-			-0-
*08	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-			-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	297	-0-	-44	-0-	16	1	281	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-			-0-
05	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-			-0-
06	300	N	270	-0-	-30	-0-	16	1	254	3	N	-0-			-0-
07	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-			-0-
08	341	N	312	-0-	-29	-0-	23	1	289	3	N	-0-			-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	24	1	406	3	N	-0-			-0-
04	540	N	418	-0-	-122	-0-	28	1	390	3	N	-0-			-0-
05	465	N	426	-0-	-39	-0-	23	1	403	3	N	-0-			-0-
06	420	N	388	-0-	-32	-0-	24	1	364	3	N	-0-			-0-
07	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-			-0-
08	434	N	402	-0-	-32	-0-	30	1	372	3	N	-0-			-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-			-0-
04	518	N	518	-0-	-0-	-0-	24	1	494	3	N	-0-			-0-
05	496	N	463	-0-	-33	-0-	20	1	443	3	N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-			-0-
07	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-			-0-
*08	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-			-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	373	-0-	-61	-0-	18	1	355	3	N	-0-			-0-
04	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
05	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
06	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
07	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-			-0-
*08	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-			-0-
04	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
05	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
07	341	N	327	-0-	-14	-0-	15	1	312	3	N	-0-			-0-
08	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	40	1	587	3	N	-0-			-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-			-0-
05	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-			-0-
06	540	N	489	-0-	-51	-0-	31	1	458	3	N	-0-			-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-			-0-
08	558	N	390	-0-	-168	-0-	24	1	366	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	101	-0-	-116	-0-	6	1	95	3	N	-0-			-0-
04	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-			-0-
07	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-			-0-
04	330	N	323	-0-	-7	-0-	15	1	308	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
06	330	N	267	-0-	-63	-0-	12	1	255	3	N	-0-			-0-
07	341	N	207	-0-	-134	-0-	9	1	198	3	N	-0-			-0-
08	341	N	267	-0-	-74	-0-	11	1	256	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-			-0-
04	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-			-0-
05	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-			-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
*08	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-			-0-
04	270	N	178	-0-	-92	-0-	11	1	167	3	N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
08	248	N	134	-0-	-114	-0-	8	1	126	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	106	-0-	-49	-0-	7	1	99	3	N	-0-			-0-
04	120	N	82	-0-	-38	-0-	5	1	77	3	N	-0-			-0-
05	124	N	66	-0-	-58	-0-	4	1	62	3	N	-0-			-0-
06	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-			-0-
07	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-			-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
07	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
08	124	N	60	-0-	-64	-0-	4	1	56	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-			-0-
04	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-			-0-
05	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-			-0-
06	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-			-0-
07	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-			-0-
08	496	N	407	-0-	-89	-0-	30	1	377	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-			-0-
07	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-			-0-
*08	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	21	1	405	3	N	-0-			-0-
04	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-
05	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-
06	420	N	392	-0-	-28	-0-	24	1	368	3	N	-0-			-0-
07	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
08	434	N	383	-0-	-51	-0-	28	1	355	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	16	1	281	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-			-0-
05	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-			-0-
06	300	N	279	-0-	-21	-0-	17	1	262	3	N	-0-			-0-
07	310	N	293	-0-	-17	-0-	18	1	275	3	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	368	-0-	-66	-0-	18	1	350	3	N	-0-			-0-
04	420	N	351	-0-	-69	-0-	16	1	335	3	N	-0-			-0-
05	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-			-0-
06	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
07	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-			-0-
*08	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-			-0-
04	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-			-0-
05	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
06	450	N	376	-0-	-74	-0-	17	1	359	3	N	-0-			-0-
07	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-			-0-
*08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	21	1	409	3	N	-0-			-0-
04	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-			-0-
06	420	N	395	-0-	-25	-0-	18	1	377	3	N	-0-			-0-
07	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-			-0-
08	434	N	431	-0-	-3	-0-	18	1	413	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-			-0-
04	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-			-0-
05	651	N	613	-0-	-38	-0-	33	1	580	3	N	-0-			-0-
06	600	N	555	-0-	-45	-0-	34	1	521	3	N	-0-			-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-			-0-
08	620	N	594	-0-	-26	-0-	44	1	550	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	18	1	344	3	N	-0-			-0-
04	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-			-0-
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
06	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-			-0-
07	403	N	374	-0-	-29	-0-	17	1	357	3	N	-0-			-0-
*08	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	35	1	681	3	N	-0-			-0-
04	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-			-0-
05	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-			-0-
06	690	N	531	-0-	-159	-0-	24	1	507	3	N	-0-			-0-
07	713	N	570	-0-	-143	-0-	25	1	545	3	N	-0-			-0-
08	713	N	574	-0-	-139	-0-	24	1	550	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	670	-0-	-43	-0-	43	1	627	3	N	-0-			-0-
04	666	N	666	-0-	-0-	-0-	42	1	624	3	N	-0-			-0-
05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-			-0-
06	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-			-0-
07	682	N	587	-0-	-95	-0-	33	1	554	3	N	-0-			-0-
*08	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	399	-0-	-66	-0-	22	1	377	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-			-0-
05	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-			-0-
07	496	N	474	-0-	-22	-0-	28	1	446	3	N	-0-			-0-
08	527	N	464	-0-	-63	-0-	34	1	430	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	261	-0-	-111	-0-	13	1	248	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-
06	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
07	434	N	351	-0-	-83	-0-	16	1	335	3	N	-0-			-0-
*08	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-			-0-
05	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-			-0-
06	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-			-0-
07	589	N	509	-0-	-80	-0-	23	1	486	3	N	-0-			-0-
*08	615	N	615	-0-	-0-	-0-	26	1	589	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
08	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-			-0-
04	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-			-0-
05	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-			-0-
06	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-			-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-			-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	176	-0-	-72	-0-	9	1	167	3	N	-0-			-0-
04	240	N	194	-0-	-46	-0-	9	1	185	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
07	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-			-0-
08	217	N	148	-0-	-69	-0-	6	1	142	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	32	1	550	3	N	-0-			-0-
04	610	N	610	-0-	-0-	-0-	40	1	570	3	N	-0-			-0-
05	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-			-0-
06	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-			-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-			-0-
08	682	N	493	-0-	-189	-0-	37	1	456	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-			-0-
04	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-			-0-
05	384	N	384	-0-	-0-	-0-	21	1	363	3	N	-0-			-0-
06	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-			-0-
07	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-			-0-
08	372	N	339	-0-	-33	-0-	25	1	314	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-			-0-
04	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-			-0-
05	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
*08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
08	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
06	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
*08	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
04	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
*08	410	N	410	-0-	-0-	-0-	17	1	393	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	22	1	432	3	N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
05	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
06	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-			-0-
07	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
08	465	N	456	-0-	-9	-0-	19	1	437	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	414	-0-	-82	-0-	20	1	394	3	N	-0-			-0-
04	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-			-0-
05	562	N	562	-0-	-0-	-0-	25	1	537	3	N	-0-			-0-
06	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-
07	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-			-0-
*08	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	23	1	438	3	N	-0-			-0-
04	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-			-0-
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-			-0-
07	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-			-0-
*08	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	392	-0-	-42	-0-	19	1	373	3	N	-0-			-0-
04	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-			-0-
05	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-			-0-
06	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-			-0-
07	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-
*08	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

03	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-			-0-
04	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
07	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-			-0-
08	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

03	558	N	477	-0-	-81	-0-	23	1	454	3	N	-0-			-0-
04	510	N	488	-0-	-22	-0-	23	1	465	3	N	-0-			-0-
05	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-			-0-
07	496	N	469	-0-	-27	-0-	21	1	448	3	N	-0-			-0-
08	496	N	489	-0-	-7	-0-	21	1	468	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

03	310	N	282	-0-	-28	-0-	18	1	264	3	N	-0-			-0-
04	300	N	177	-0-	-123	-0-	11	1	166	3	N	-0-			-0-
05	279	N	134	-0-	-145	-0-	8	1	126	3	N	-0-			-0-
06	270	N	173	-0-	-97	-0-	11	1	162	3	N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-			-0-
*08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

03	434	N	403	-0-	-31	-0-	20	1	383	3	N	-0-			-0-
04	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-			-0-
05	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
07	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
08	465	N	447	-0-	-18	-0-	19	1	428	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
04	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-			-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-			-0-
*08	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

03	744	N	555	-0-	-189	-0-	27	1	528	3	N	-0-			-0-
04	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-			-0-
05	560	N	560	-0-	-0-	-0-	25	1	535	3	N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-			-0-
07	589	N	526	-0-	-63	-0-	23	1	503	3	N	-0-			-0-
*08	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	15	1	287	3	N	-0-			-0-
04	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
05	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-			-0-
06	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-			-0-
07	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-			-0-
*08	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

03	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-			-0-
04	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-			-0-
05	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-			-0-
06	390	N	363	-0-	-27	-0-	17	1	346	3	N	-0-			-0-
07	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-			-0-
*08	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

03	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-			-0-
04	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
06	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
07	217	N	147	-0-	-70	-0-	8	1	139	3	N	-0-			-0-
08	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

03	310	N	227	-0-	-83	-0-	14	1	213	3	N	-0-			-0-
04	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-			-0-
05	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-			-0-
07	372	N	265	-0-	-107	-0-	15	1	250	3	N	-0-			-0-
08	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

03	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-			-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-			-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-			-0-
*08	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

03	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-			-0-
04	330	N	291	-0-	-39	-0-	18	1	273	3	N	-0-			-0-
05	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-			-0-
06	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-			-0-
07	310	N	240	-0-	-70	-0-	14	1	226	3	N	-0-			-0-
08	310	N	247	-0-	-63	-0-	15	1	232	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

03	434	N	410	-0-	-24	-0-	20	1	390	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-			-0-
05	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
06	390	N	389	-0-	-1	-0-	24	1	365	3	N	-0-			-0-
07	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-			-0-
08	403	N	376	-0-	-27	-0-	28	1	348	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	451	-0-	-76	-0-	29	1	422	3	N	-0-			-0-
04	510	N	448	-0-	-62	-0-	28	1	420	3	N	-0-			-0-
05	465	N	407	-0-	-58	-0-	25	1	382	3	N	-0-			-0-
06	450	N	383	-0-	-67	-0-	24	1	359	3	N	-0-			-0-
07	465	N	346	-0-	-119	-0-	20	1	326	3	N	-0-			-0-
*08	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-			-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

03	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-			-0-
04	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-			-0-
05	991	N	991	-0-	-0-	-0-	61	1	930	3	N	-0-			-0-
06	570	N	507	-0-	-63	-0-	32	1	475	3	N	-0-			-0-
07	589	N	383	-0-	-206	-0-	22	1	361	3	N	-0-			-0-
*08	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

03	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	41	1	609	3	N	-0-			-0-
05	734	N	734	-0-	-0-	-0-	45	1	689	3	N	-0-			-0-
06	630	N	548	-0-	-82	-0-	34	1	514	3	N	-0-			-0-
07	682	N	499	-0-	-183	-0-	28	1	471	3	N	-0-			-0-
*08	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

03	248	N	192	-0-	-56	-0-	9	1	183	3	N	-0-			-0-
04	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
07	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-			-0-
08	310	N	244	-0-	-66	-0-	10	1	234	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

03	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-			-0-
04	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-			-0-
05	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-			-0-
06	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-			-0-
*08	471	N	471	-0-	-0-	-0-	35	1	436	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

03	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-			-0-
04	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-			-0-
05	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-			-0-
06	510	N	410	-0-	-100	-0-	25	1	385	3	N	-0-			-0-
07	496	N	419	-0-	-77	-0-	25	1	394	3	N	-0-			-0-
*08	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

03	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-			-0-
05	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-			-0-
06	450	N	80	-0-	-370	-0-	4	1	76	3	N	-0-			-0-
07	527	N	49	-0-	-478	-0-	2	1	47	3	N	-0-			-0-
08	527	N	154	-0-	-373	-0-	7	1	147	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	690	-0-	-147	-0-	44	1	646	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	52	1	789	3	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-					-0-
07	744	N	620	-0-	-124	-0-	35	1	585	3	N	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	28	1	489	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
07	496	N	483	-0-	-13	-0-	29	1	454	3	N	-0-					-0-
08	527	N	450	-0-	-77	-0-	33	1	417	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
08	155	N	65	-0-	-90	-0-	4	1	61	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	20	1	310	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	21	1	265	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-					-0-
04	540	N	435	-0-	-105	-0-	27	1	408	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
06	450	N	284	-0-	-166	-0-	18	1	266	3	N	-0-					-0-
07	465	N	445	-0-	-20	-0-	25	1	420	3	N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	11	1	213	3	N	-0-			-0-
04	240	N	230	-0-	-10	-0-	11	1	219	3	N	-0-			-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-			-0-
06	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
*08	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

03	589	N	581	-0-	-8	-0-	37	1	544	3	N	-0-			-0-
04	570	N	547	-0-	-23	-0-	34	1	513	3	N	-0-			-0-
05	581	N	581	-0-	-0-	-0-	36	1	545	3	N	-0-			-0-
06	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-			-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-			-0-
*08	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

03	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-			-0-
04	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
07	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-			-0-
*08	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-			-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-			-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
06	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-			-0-
07	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-
*08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

03	217	N	170	-0-	-47	-0-	11	1	159	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-			-0-
05	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-			-0-
07	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-			-0-
08	279	N	227	-0-	-52	-0-	14	1	213	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

03	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-			-0-
04	600	N	592	-0-	-8	-0-	39	1	553	3	N	-0-			-0-
05	626	N	626	-0-	-0-	-0-	34	1	592	3	N	-0-			-0-
06	600	N	594	-0-	-6	-0-	36	1	558	3	N	-0-			-0-
07	620	N	566	-0-	-54	-0-	34	1	532	3	N	-0-			-0-
08	620	N	543	-0-	-77	-0-	40	1	503	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

03	465	N	421	-0-	-44	-0-	27	1	394	3	N	-0-			-0-
04	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-			-0-
05	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-			-0-
06	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-			-0-
07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-			-0-
*08	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-			-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	261	-0-	-18	-0-	17	1	244	3	N	-0-			-0-
04	270	N	242	-0-	-28	-0-	15	1	227	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-			-0-
06	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			-0-
*08	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	757	-0-	-18	-0-	37	1	720	3	N	-0-			-0-
04	772	N	772	-0-	-0-	-0-	36	1	736	3	N	-0-			-0-
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-			-0-
06	762	N	762	-0-	-0-	-0-	46	1	716	3	N	-0-			-0-
07	806	N	767	-0-	-39	-0-	46	1	721	3	N	-0-			-0-
08	744	N	734	-0-	-10	-0-	54	1	680	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-			-0-
04	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-			-0-
05	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-			-0-
06	210	N	145	-0-	-65	-0-	9	1	136	3	N	-0-			-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-			-0-
*08	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	371	-0-	-32	-0-	24	1	347	3	N	-0-			-0-
04	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-			-0-
05	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
06	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-			-0-
07	465	N	321	-0-	-144	-0-	18	1	303	3	N	-0-			-0-
*08	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-			-0-
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-			-0-
06	120	N	95	-0-	-25	-0-	6	1	89	3	N	-0-			-0-
07	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-			-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	662	-0-	-20	-0-	37	1	625	3	N	-0-			-0-
04	669	N	669	-0-	-0-	-0-	44	1	625	3	N	-0-			-0-
05	728	N	728	-0-	-0-	-0-	40	1	688	3	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	41	1	632	3	N	-0-			-0-
07	732	N	732	-0-	-0-	-0-	44	1	688	3	N	-0-			-0-
08	713	N	699	-0-	-14	-0-	52	1	647	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-			-0-
04	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-			-0-
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-			-0-
07	341	N	327	-0-	-14	-0-	20	1	307	3	N	-0-			-0-
08	372	N	348	-0-	-24	-0-	26	1	322	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-			-0-
04	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-
05	279	N	241	-0-	-38	-0-	13	1	228	3	N	-0-			-0-
06	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-			-0-
07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-			-0-
*08	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	11	1	220	3	N	-0-			-0-
04	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
06	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
07	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-			-0-
08	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	512	-0-	-77	-0-	33	1	479	3	N	-0-			-0-
04	510	N	478	-0-	-32	-0-	30	1	448	3	N	-0-			-0-
05	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-			-0-
06	510	N	480	-0-	-30	-0-	30	1	450	3	N	-0-			-0-
07	496	N	425	-0-	-71	-0-	24	1	401	3	N	-0-			-0-
*08	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-			-0-
04	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-			-0-
05	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-			-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-			-0-
07	589	N	578	-0-	-11	-0-	35	1	543	3	N	-0-			-0-
08	589	N	531	-0-	-58	-0-	39	1	492	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	680	-0-	-64	-0-	33	1	647	3	N	-0-			-0-
04	690	N	675	-0-	-15	-0-	31	1	644	3	N	-0-			-0-
05	676	N	676	-0-	-0-	-0-	30	1	646	3	N	-0-			-0-
06	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-			-0-
07	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-			-0-
*08	762	N	762	-0-	-0-	-0-	32	1	730	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	36	1	695	3	N	-0-			-0-
04	720	N	673	-0-	-47	-0-	31	1	642	3	N	-0-			-0-
05	744	N	686	-0-	-58	-0-	30	1	656	3	N	-0-			-0-
06	720	N	708	-0-	-12	-0-	32	1	676	3	N	-0-			-0-
07	698	N	698	-0-	-0-	-0-	31	1	667	3	N	-0-			-0-
*08	714	N	714	-0-	-0-	-0-	30	1	684	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-			-0-
05	771	N	771	-0-	-0-	-0-	34	1	737	3	N	-0-			-0-
06	760	N	760	-0-	-0-	-0-	46	1	714	3	N	-0-			-0-
07	775	N	734	-0-	-41	-0-	44	1	690	3	N	-0-			-0-
08	775	N	649	-0-	-126	-0-	48	1	601	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	23	1	446	3	N	-0-			-0-
04	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-			-0-
05	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-			-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-			-0-
07	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-			-0-
*08	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
05	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-			-0-
06	433	N	433	-0-	-0-	-0-	20	1	413	3	N	-0-			-0-
07	434	N	420	-0-	-14	-0-	19	1	401	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	288	-0-	-84	-0-	14	1	274	3	N	-0-			-0-
04	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-			-0-
06	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-
07	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-			-0-
08	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	19	1	371	3	N	-0-			-0-
04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-
06	390	N	378	-0-	-12	-0-	17	1	361	3	N	-0-			-0-
07	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-			-0-
*08	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	527	-0-	-31	-0-	26	1	501	3	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-			-0-
05	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-			-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-			-0-
07	558	N	512	-0-	-46	-0-	23	1	489	3	N	-0-			-0-
*08	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-			-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	13	1	255	3	N	-0-			-0-
04	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
06	270	N	258	-0-	-12	-0-	12	1	246	3	N	-0-			-0-
07	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	566	-0-	-54	-0-	28	1	538	3	N	-0-			-0-
04	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-			-0-
05	585	N	585	-0-	-0-	-0-	26	1	559	3	N	-0-			-0-
06	540	N	529	-0-	-11	-0-	24	1	505	3	N	-0-			-0-
07	589	N	577	-0-	-12	-0-	26	1	551	3	N	-0-			-0-
08	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1066	-0-	-19	-0-	59	1	1007	3	N	-0-			-0-
04	1163	N	1163	-0-	-0-	-0-	77	1	1086	3	N	-0-			-0-
05	1270	N	1270	-0-	-0-	-0-	69	1	1201	3	N	-0-			-0-
06	1163	N	1163	-0-	-0-	-0-	71	1	1092	3	N	-0-			-0-
07	1209	N	1176	-0-	-33	-0-	71	1	1105	3	N	-0-			-0-
08	1271	N	1145	-0-	-126	-0-	85	1	1060	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	16	1	309	3	N	-0-			-0-
04	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-			-0-
06	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
07	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	20	1	387	3	N	-0-			-0-
04	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-			-0-
05	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-
08	434	N	392	-0-	-42	-0-	17	1	375	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
05	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
06	420	N	415	-0-	-5	-0-	25	1	390	3	N	-0-			-0-
07	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
08	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	914	-0-	-16	-0-	45	1	869	3	N	-0-			-0-
04	883	N	883	-0-	-0-	-0-	41	1	842	3	N	-0-			-0-
05	843	N	843	-0-	-0-	-0-	37	1	806	3	N	-0-			-0-
06	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-			-0-
07	899	N	729	-0-	-170	-0-	32	1	697	3	N	-0-			-0-
*08	954	N	954	-0-	-0-	-0-	41	1	913	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	15	1	294	3	N	-0-			-0-
04	330	N	317	-0-	-13	-0-	15	1	302	3	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
06	300	N	279	-0-	-21	-0-	13	1	266	3	N	-0-			-0-
07	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-			-0-
08	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	460	-0-	-36	-0-	23	1	437	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
05	743	N	743	-0-	-0-	-0-	33	1	710	3	N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	21	1	456	3	N	-0-			-0-
08	558	N	475	-0-	-83	-0-	20	1	455	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	266	-0-	-44	-0-	13	1	253	3	N	-0-			-0-
04	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-			-0-
05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
06	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
07	310	N	256	-0-	-54	-0-	11	1	245	3	N	-0-			-0-
*08	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	308	-0-	-64	-0-	15	1	293	3	N	-0-			-0-
04	330	N	311	-0-	-19	-0-	14	1	297	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-			-0-
07	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	524	-0-	-96	-0-	26	1	498	3	N	-0-			-0-
04	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-			-0-
05	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-			-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-			-0-
*08	610	N	610	-0-	-0-	-0-	26	1	584	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	31	1	610	3	N	-0-			-0-
04	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-			-0-
05	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-			-0-
06	630	N	610	-0-	-20	-0-	37	1	573	3	N	-0-			-0-
07	651	N	622	-0-	-29	-0-	37	1	585	3	N	-0-			-0-
08	620	N	579	-0-	-41	-0-	43	1	536	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-			-0-
04	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-			-0-
05	310	N	269	-0-	-41	-0-	12	1	257	3	N	-0-			-0-
06	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-			-0-
07	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-			-0-
08	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	733	-0-	-11	-0-	41	1	692	3	N	-0-			-0-
04	759	N	759	-0-	-0-	-0-	50	1	709	3	N	-0-			-0-
05	829	N	829	-0-	-0-	-0-	45	1	784	3	N	-0-			-0-
06	762	N	762	-0-	-0-	-0-	46	1	716	3	N	-0-			-0-
07	781	N	781	-0-	-0-	-0-	47	1	734	3	N	-0-			-0-
08	837	N	764	-0-	-73	-0-	57	1	707	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	264	-0-	-201	-0-	13	1	251	3	N	-0-			-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
05	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
07	465	N	411	-0-	-54	-0-	18	1	393	3	N	-0-			-0-
08	465	N	451	-0-	-14	-0-	19	1	432	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	669	-0-	-106	-0-	33	1	636	3	N	-0-			-0-
04	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-			-0-
05	713	N	613	-0-	-100	-0-	27	1	586	3	N	-0-			-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-			-0-
07	682	N	658	-0-	-24	-0-	29	1	629	3	N	-0-			-0-
*08	704	N	704	-0-	-0-	-0-	30	1	674	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-			-0-
04	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-			-0-
05	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-			-0-
06	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
07	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-			-0-
08	403	N	372	-0-	-31	-0-	16	1	356	3	N	-0-			-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-
05	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-			-0-
06	480	N	266	-0-	-214	-0-	12	1	254	3	N	-0-			-0-
07	496	N	242	-0-	-254	-0-	11	1	231	3	N	-0-			-0-
08	372	N	249	-0-	-123	-0-	11	1	238	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	663	-0-	-50	-0-	32	1	631	3	N	-0-			-0-
04	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-			-0-
05	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	42	1	648	3	N	-0-			-0-
07	682	N	668	-0-	-14	-0-	40	1	628	3	N	-0-			-0-
*08	714	N	714	-0-	-0-	-0-	53	1	661	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	22	1	383	3	N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-			-0-
05	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
07	434	N	428	-0-	-6	-0-	26	1	402	3	N	-0-			-0-
08	434	N	418	-0-	-16	-0-	31	1	387	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-			-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-
06	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
07	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
08	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	23	1	446	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	19	1	385	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	20	1	437	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	18	1	395	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

03	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

03	620	N	547	-0-	-73	-0-	27	1	520	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	25	1	521	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	23	1	484	3	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	25	1	527	3	N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

03	651	N	604	-0-	-47	-0-	30	1	574	3	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	27	1	582	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	33	1	695	3	N	-0-					-0-
07	682	N	530	-0-	-152	-0-	24	1	506	3	N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	30	1	679	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

03	372	N	337	-0-	-35	-0-	19	1	318	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	21	1	293	3	N	-0-					-0-
05	341	N	308	-0-	-33	-0-	17	1	291	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

03	403	N	402	-0-	-1	-0-	22	1	380	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	27	1	380	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	32	1	395	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

03	411	N	411	-0-	-0-	-0-	23	1	388	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	35	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	35	1	490	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	45	1	560	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

03	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	42	1	734	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	44	1	676	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	55	1	683	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

03	527	N	523	-0-	-4	-0-	26	1	497	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	35	1	543	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
08	558	N	488	-0-	-70	-0-	36	1	452	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

03	589	N	555	-0-	-34	-0-	27	1	528	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	25	1	524	3	N	-0-					-0-
07	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-					-0-
08	558	N	515	-0-	-43	-0-	22	1	493	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

03	775	N	736	-0-	-39	-0-	47	1	689	3	N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
06	720	N	684	-0-	-36	-0-	43	1	641	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	33	1	553	3	N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	47	1	729	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

03	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	20	1	300	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	17	1	290	3	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

03	868	N	713	-0-	-155	-0-	45	1	668	3	N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	50	1	750	3	N	-0-					-0-
07	961	N	753	-0-	-208	-0-	42	1	711	3	N	-0-					-0-
*08	1101	N	1101	-0-	-0-	-0-	67	1	1034	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-			-0-
07	341	N	334	-0-	-7	-0-	20	1	314	3	N	-0-			-0-
*08	321	N	321	-0-	-0-	-0-	24	1	297	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	44	1	742	3	N	-0-			-0-
04	864	N	864	-0-	-0-	-0-	57	1	807	3	N	-0-			-0-
05	859	N	859	-0-	-0-	-0-	47	1	812	3	N	-0-			-0-
06	820	N	820	-0-	-0-	-0-	50	1	770	3	N	-0-			-0-
07	899	N	869	-0-	-30	-0-	52	1	817	3	N	-0-			-0-
08	868	N	820	-0-	-48	-0-	61	1	759	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	444	-0-	-83	-0-	22	1	422	3	N	-0-			-0-
04	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-			-0-
05	465	N	460	-0-	-5	-0-	20	1	440	3	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-
07	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-			-0-
*08	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-			-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-			-0-
05	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-			-0-
06	390	N	288	-0-	-102	-0-	18	1	270	3	N	-0-			-0-
07	403	N	313	-0-	-90	-0-	18	1	295	3	N	-0-			-0-
08	465	N	288	-0-	-177	-0-	17	1	271	3	N	-0-			-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	393	-0-	-72	-0-	25	1	368	3	N	-0-			-0-
04	420	N	405	-0-	-15	-0-	25	1	380	3	N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-			-0-
06	409	N	409	-0-	-0-	-0-	26	1	383	3	N	-0-			-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-			-0-
*08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	198	-0-	-50	-0-	10	1	188	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
06	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-			-0-
07	217	N	106	-0-	-111	-0-	5	1	101	3	N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
05	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
08	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	12	1	224	3	N	-0-					-0-
04	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

03	279	N	260	-0-	-19	-0-	13	1	247	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

03	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

03	636	N	636	-0-	-0-	-0-	31	1	605	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	24	1	504	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	27	1	570	3	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
*06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
*06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
*06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3258				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3258				N	NO RPT			-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3820				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3820				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3510				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3510				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1208				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1208				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	5841				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	5841				N	NO RPT			-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	959				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	959				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	959				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1180				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1180				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1040				N	NO RPT			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1047				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1047				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	171				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	171				N	NO RPT			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1582				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1582				N	NO RPT			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	5964				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	5964				N	NO RPT			-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	799	3	11	9	N	10					239
04	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2	2	8			239
05	782	N	782	-0-	-0-	-0-	779	3	3	9	N	3					242
06	780	N	76	-0-	-704	-0-	76	2			N	-0-					242
07	806	N	10	-0-	-796	-0-	10	2			N	-0-					242
08	775	N	101	-0-	-674	-0-	101	2			N	-0-					242

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1542	N	1542	-0-	-0-	-0-	1540	3	2	9	N	2					290
04	1534	N	1534	-0-	-0-	-0-	1525	3	9	9	N	8	177	1			121
05	1504	N	1504	-0-	-0-	-0-	1503	3	1	9	N	1					122
06	1500	N	147	-0-	-1353	-0-	147	2			N	-0-					122
07	1581	N	10	-0-	-1571	-0-	10	2			N	-0-					122
08	1519	N	195	-0-	-1324	-0-	195	2			N	-0-					122

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	353	-0-	-2220	-0-	336	3	17	9	N	15					234
04	3340	X	3340	-0-	-0-	-0-	3333	3	7	9	N	6	178	1			62
05	3317	X	3317	-0-	-0-	-0-	3284	3	33	9	N	30					92
06	3210	X	322	-0-	-2888	-0-	322	2			N	-0-					92
07	3441	X	10	-0-	-3431	-0-	10	2			N	-0-					92
08	3441	X	426	-0-	-3015	-0-	426	2			N	-0-					92

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					72
04	1380	N	509	-0-	-871	-0-	509	2			N	-0-					72
05	1581	N	113	-0-	-1468	-0-	113	2			N	-0-					72
06	1650	N	223	-0-	-1427	-0-	223	2			N	-0-					72
07	527	N	5	-0-	-522	-0-	5	2			N	-0-					64
08	124	N	-0-	-0-	-124	-0-					N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	390	N	149	-0-	-241	-0-	149	2			N	-0-					-0-
05	434	N	42	-0-	-392	-0-	42	2			N	-0-					-0-
06	390	N	82	-0-	-308	-0-	82	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

03	2573	N	2573	-0-	-0-	-0-	2564	2	9	9	N	8					35
04	2310	N	750	-0-	-1560	-0-	749	2	1	9	N	1					36
05	2232	N	39	-0-	-2193	-0-	39	2			N	-0-					36
06	2490	N	194	-0-	-2296	-0-	191	2	3	9	N	3					39
07	775	N	305	-0-	-470	-0-	305	2			N	-0-					39
08	31	N	-0-	-0-	-31	-0-					N	-0-					39

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					6
04	990	N	320	-0-	-670	-0-	320	2			N	-0-					6
05	868	N	44	-0-	-824	-0-	44	2			N	-0-					6
06	1050	N	191	-0-	-859	-0-	191	2			N	-0-					6
07	341	N	179	-0-	-162	-0-	179	2			N	-0-					3
08	31	N	-0-	-0-	-31	-0-					N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2864	-0-	-174	-0-	2864	2			N	-0-					37
04	2940	X	1866	-0-	-1074	-0-	1866	2			N	-0-					37
05	2852	X	1569	-0-	-1283	-0-	1569	2			N	-0-					37
06	3060	X	1534	-0-	-1526	-0-	1534	2			N	-0-					37
07	3162	X	2239	-0-	-923	-0-	2239	2			N	-0-					37
08	2852	X	1795	-0-	-1057	-0-	1795	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	197	-0-	-113	-0-	197	2			N	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	2			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13485	#	12437	-0-	-1048	-0-	1289	1	11148	3	N	-0-					-0-
04	13050	#	12116	-0-	-934	-0-	1424	1	10692	3	N	-0-					-0-
05	13485	#	12437	-0-	-1048	-0-	1592	1	10845	3	N	-0-					-0-
06	12780	#	12367	-0-	-413	-0-	1474	1	10893	3	N	-0-					-0-
07	13206	#	10979	-0-	-2227	-0-	1	1	10978	3	N	-0-					-0-
08	12524	#	11752	-0-	-772	-0-	1462	1	10290	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3836	X	3685	-0-	-151	-0-	3685	2			Y	-0-					2
03	4154	X	3940	-0-	-214	-0-	3940	2			Y	-0-					2
04	3930	X	3301	-0-	-629	-0-	3300	2	1	9	Y	1					3
05	4092	X	718	-0-	-3374	-0-	718	2			Y	-0-					3
06	3960	X	-0-	-0-	-3960	-0-					Y	-0-					3
07	4092	X	-0-	-0-	-4092	-0-					Y	19					22
*08	3937	X	-0-	-0-	-3937	-0-					Y	-0-	22	1			-0-

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					1
03	186	N	86	-0-	-100	-0-	86	2			N	-0-					1
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					1
05	155	N	-0-	-0-	-155	-0-					N	-0-					1
06	90	N	-0-	-0-	-90	-0-					N	-0-	1	5			-0-
07	155	N	-0-	-0-	-155	-0-					N	2	2	8			-0-

WORKED OVER ANOTHER ZONE.. 07/17/2019

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1008	N	986	-0-	-22	-0-	986	2			Y	-0-					1
03	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1
04	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					1
05	1085	N	218	-0-	-867	-0-	218	2			Y	-0-					1
06	1050	N	246	-0-	-804	-0-	245	2	1	9	Y	1					2
07	1023	N	118	-0-	-905	-0-	108	2	10	9	Y	9					11
*08	217	N	-0-	-0-	-217	-0-					Y	-0-	11	1			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3416	X	1964	-0-	-1452	-0-	1905	2	59	9	Y	54	45	1			41
03	3782	X	2337	-0-	-1445	-0-	2239	2	98	9	Y	89	57	1			73
04	3660	X	2177	-0-	-1483	-0-	2071	2	106	9	Y	96	69	1			100
05	3069	X	1709	-0-	-1360	-0-	1645	2	64	9	Y	58	74	1			84
06	2580	X	1337	-0-	-1243	-0-	1295	2	42	9	Y	38	72	1			50
07	2325	X	1302	-0-	-1023	-0-	1254	2	48	9	Y	44	64	1			30
08	2325	X	1283	-0-	-1042	-0-	1231	2	52	9	Y	47	58	1			19

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2772	X	1595	-0-	-1177	-0-	1559	2	36	9	Y	33	27	1			25
03	3069	X	1890	-0-	-1179	-0-	1832	2	58	9	Y	53	34	1			44
04	2970	X	1757	-0-	-1213	-0-	1694	2	63	9	Y	57	41	1			60
05	2511	X	1325	-0-	-1186	-0-	1290	2	35	9	Y	32	44	1			48
06	2130	X	1862	-0-	-268	-0-	1795	2	67	9	Y	61	41	1			68
07	2209	N	2209	-0-	-0-	-0-	2106	2	103	9	Y	94	98	1			64
*08	1819	N	1819	-0-	-0-	-0-	1730	2	89	9	Y	81	112	1			33

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4144	X	3612	-0-	-532	-0-	3559	2	53	9	N	48					162
03	4588	X	2230	-0-	-2358	-0-	2150	2	80	9	N	73	165	1			70
04	4440	X	2515	-0-	-1925	-0-	2374	2	141	9	N	128					198
05	4433	X	1294	-0-	-3139	-0-	1275	2	19	9	N	17					215
06	4290	X	2140	-0-	-2150	-0-	2140	2			N	-0-					215
07	3999	X	2705	-0-	-1294	-0-	2699	2	6	9	N	5					220
08	2604	X	556	-0-	-2048	-0-	509	2	47	9	N	43	168	1			95

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	294	N	294	-0-	-0-	-0-	215	2	79	9	N	72					220
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					220
04	325	N	325	-0-	-0-	-0-	322	2	3	9	N	3					223
05	341	N	56	-0-	-285	-0-	56	2			N	-0-					223
06	90	N	42	-0-	-48	-0-	42	2			N	-0-					223
07	341	N	52	-0-	-289	-0-	52	2			N	-0-					223
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					223

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6244	X	5876	-0-	-368	-0-	5756	2	120	9	N	109					210
03	6727	X	6644	-0-	-83	-0-	6511	2	133	9	N	121	166	1			165
04	6450	X	6343	-0-	-107	-0-	6224	2	119	9	N	108	173	1	2	8	98
05	6634	X	6497	-0-	-137	-0-	6374	2	123	9	N	112					210
06	6420	X	6229	-0-	-191	-0-	6109	2	120	9	N	109	172	1	13	8	134
07	6634	X	6412	-0-	-222	-0-	6293	2	119	9	N	108	2	8			240
08	6634	X	6401	-0-	-233	-0-	6293	2	108	9	N	98	173	1			165

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4396	X	4308	-0-	-88	-0-	4115	2	193	9	N	175	172	1			165
03	4840	X	4840	-0-	-0-	-0-	4632	2	208	9	N	189	170	1			184
04	4560	X	4371	-0-	-189	-0-	4193	2	178	9	N	162	180	1	4	8	162
05	4774	X	2559	-0-	-2215	-0-	2469	2	90	9	N	82	163	1			81
06	4680	X	2326	-0-	-2354	-0-	2289	2	37	9	N	34					115
07	4836	X	3058	-0-	-1778	-0-	2991	2	67	9	N	61					176
08	4836	X	3010	-0-	-1826	-0-	2933	2	77	9	N	70	151	1			95

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2324	X	2264	-0-	-60	-0-	2147	2	117	9	Y	106	182	1			164
03	2573	X	2545	-0-	-28	-0-	2468	2	77	9	Y	70					234
04	2492	X	2492	-0-	-0-	-0-	2398	2	94	9	Y	85	187	1			132
05	2542	X	1856	-0-	-686	-0-	1811	2	45	9	Y	41					173
06	2460	X	2312	-0-	-148	-0-	2236	2	76	9	Y	69					242
07	2573	N	2231	-0-	-342	-0-	2192	2	39	9	Y	35					277
*08	2089	N	2089	-0-	-0-	-0-	2041	2	48	9	Y	44	173	1			148

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1680	N	1572	-0-	-108	-0-	1525	2	47	9	N	43					195
03	1829	N	1736	-0-	-93	-0-	1686	2	50	9	N	45					240
04	1680	N	1596	-0-	-84	-0-	1570	2	26	9	N	24					264
05	1736	N	1508	-0-	-228	-0-	1483	2	25	9	N	23					287
06	1680	N	1596	-0-	-84	-0-	1560	2	36	9	N	33	178	1			142
07	1656	N	1656	-0-	-0-	-0-	1628	2	28	9	N	25					167
08	1519	N	1114	-0-	-405	-0-	1104	2	10	9	N	9					176

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3444	X	2260	-0-	-1184	-0-	2193	2	67	9	N	61					206
03	3813	X	3102	-0-	-711	-0-	3033	2	69	9	N	63	174	1			95
04	3690	X	2970	-0-	-720	-0-	2912	2	58	9	N	53					148
05	3317	X	1914	-0-	-1403	-0-	1890	2	24	9	N	22					170
06	3210	X	2559	-0-	-651	-0-	2494	2	65	9	N	59					229
07	4198	X	4198	-0-	-0-	-0-	4107	2	91	9	N	83	160	1			152
08	3100	X	2317	-0-	-783	-0-	2247	2	70	9	N	64					216

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8148	X	7309	-0-	-839	-0-	7202	2	107	9	Y	97					194
03	8618	X	7933	-0-	-685	-0-	7798	2	135	9	Y	123					317
04	8160	X	7721	-0-	-439	-0-	7472	2	249	9	Y	226	366	1	1	8	176
05	8091	X	7176	-0-	-915	-0-	7085	2	91	9	Y	83					259
06	7830	X	7798	-0-	-32	-0-	7596	2	202	9	Y	184	298	1			145
07	8101	X	8101	-0-	-0-	-0-	7954	2	147	9	Y	134					279
*08	8300	X	8300	-0-	-0-	-0-	8155	2	145	9	Y	132	285	1			126

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3864	X	3014	-0-	-850	-0-	2898	2	116	9	N	105	189	1			157
03	4278	X	3453	-0-	-825	-0-	3355	2	98	9	N	89					246
04	4140	X	3774	-0-	-366	-0-	3514	2	260	9	N	236	367	1			115
05	3875	X	3026	-0-	-849	-0-	2930	2	96	9	N	87					202
06	3630	X	3187	-0-	-443	-0-	2999	2	188	9	N	171	174	1			199
07	3906	X	3368	-0-	-538	-0-	3221	2	147	9	N	134	162	1			171
08	3906	X	2579	-0-	-1327	-0-	2447	2	132	9	N	120					291

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1596	N	1541	-0-	-55	-0-	1541	2			N	-0-					91
03	1898	N	1898	-0-	-0-	-0-	1689	2	209	9	N	190					281
04	2124	N	2124	-0-	-0-	-0-	1930	2	194	9	N	176	352	1			105
05	1767	N	1767	-0-	-0-	-0-	1675	2	92	9	N	84					189
06	2286	N	2286	-0-	-0-	-0-	2081	2	205	9	N	186	175	1			200
07	2136	N	2136	-0-	-0-	-0-	2084	2	52	9	N	47					247
*08	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					247

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3024	X	1993	-0-	-1031	-0-	1956	2	37	9	N	34	1	8			223
03	3348	X	3252	-0-	-96	-0-	3131	2	121	9	N	110	189	1			144
04	3060	X	2895	-0-	-165	-0-	2843	2	52	9	N	47	1	8			190
05	3162	X	3140	-0-	-22	-0-	3128	2	12	9	N	11					201
06	3337	X	3337	-0-	-0-	-0-	3311	2	26	9	N	24					225
07	3436	X	3436	-0-	-0-	-0-	3243	2	193	9	N	175	183	1	3	8	214
08	3255	X	565	-0-	-2690	-0-	552	2	13	9	N	12					226

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	924	N	821	-0-	-103	-0-	770	2	51	9	N	46	183	1			103
03	1085	N	1056	-0-	-29	-0-	992	2	64	9	N	58					161
04	1041	N	1041	-0-	-0-	-0-	974	2	67	9	N	61					222
05	936	N	936	-0-	-0-	-0-	884	2	52	9	N	47	160	1			109
06	1126	N	1126	-0-	-0-	-0-	1042	2	84	9	N	76					185
07	3100	N	5318	-0-	2218	2218	5276	2	42	9	N	38	107	1			116
*08	3100	N	1769	-0-	-1331	887	1741	2	28	9	N	25					141

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4396	X	2495	-0-	-1901	-0-	2344	2	151	9	N	137	187	1			163
03	4867	X	3266	-0-	-1601	-0-	3093	2	173	9	N	157	187	1			133
04	4997	X	4997	-0-	-0-	-0-	4781	2	216	9	N	196	160	1			169
05	4867	X	3089	-0-	-1778	-0-	3010	2	79	9	N	72					241
06	4680	X	2976	-0-	-1704	-0-	2880	2	96	9	N	87	173	1			155
07	5333	X	5333	-0-	-0-	-0-	5120	2	213	9	N	194	175	1			174
08	4867	X	907	-0-	-3960	-0-	904	2	3	9	N	3					177

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6748	X	2667	-0-	-4081	-0-	2667	2			N	-0-					223
03	7471	X	6087	-0-	-1384	-0-	5810	2	277	9	N	252	183	1	38	8	254
04	6865	X	6865	-0-	-0-	-0-	6484	2	381	9	N	346	365	1	20	8	215
05	4651	X	4651	-0-	-0-	-0-	4388	2	263	9	N	239	173	1			281
06	5880	X	4839	-0-	-1041	-0-	4616	2	223	9	N	203	342	1			142
07	7099	X	4539	-0-	-2560	-0-	4323	2	216	9	N	196	165	1			173
08	7099	X	4325	-0-	-2774	-0-	4123	2	202	9	N	184	173	1			184

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4844	X	2948	-0-	-1896	-0-	2893	2	55	9	N	50	4	8			180
03	5084	X	3720	-0-	-1364	-0-	3655	2	65	9	N	59					239
04	3810	X	3552	-0-	-258	-0-	3468	2	84	9	N	76	182	1			133
05	3441	X	3332	-0-	-109	-0-	3265	2	67	9	N	61					194
06	3638	X	3638	-0-	-0-	-0-	3616	2	22	9	N	20					214
07	3720	X	3344	-0-	-376	-0-	3285	2	59	9	N	54	184	1			84
08	3720	X	3422	-0-	-298	-0-	3367	2	55	9	N	50					134

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1946	X	1946	-0-	-0-	-0-	1621	2	325	9	N	295	376	1	6	8	120
03	3884	X	3884	-0-	-0-	-0-	3497	2	387	9	N	352	349	1			123
04	4205	X	4205	-0-	-0-	-0-	3960	2	245	9	N	223	184	1	6	8	156
05	3172	X	3172	-0-	-0-	-0-	2983	2	189	9	N	172	7	1			321
06	3816	X	3816	-0-	-0-	-0-	3630	2	186	9	N	169	336	1	3	8	151
07	3590	X	3590	-0-	-0-	-0-	3435	2	155	9	N	141	163	1	3	8	126
08	3534	X	3439	-0-	-95	-0-	3317	2	122	9	N	111					237

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2968	X	2727	-0-	-241	-0-	2570	2	157	9	N	143	188	1			195
03	3343	X	3343	-0-	-0-	-0-	3225	2	118	9	N	107	193	1			109
04	3090	X	3023	-0-	-67	-0-	2910	2	113	9	N	103					212
05	3100	X	2683	-0-	-417	-0-	2640	2	43	9	N	39					251
06	3240	X	2781	-0-	-459	-0-	2725	2	56	9	N	51	179	1			123
07	3348	X	2469	-0-	-879	-0-	2452	2	17	9	N	15	3	8			135
08	3348	X	2507	-0-	-841	-0-	2444	2	63	9	N	57					192

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3042	X	3042	-0-	-0-	-0-	2968	2	74	9	N	67					405
03	3401	X	3401	-0-	-0-	-0-	3303	2	98	9	N	89	293	1			201
04	2970	X	2924	-0-	-46	-0-	2879	2	45	9	N	41	2	8			240
05	3069	X	2870	-0-	-199	-0-	2825	2	45	9	N	41	5	1			276
06	3247	X	3247	-0-	-0-	-0-	3149	2	98	9	N	89					365
07	3163	X	3163	-0-	-0-	-0-	3102	2	61	9	N	55	197	1			223
*08	3164	X	3164	-0-	-0-	-0-	3099	2	65	9	N	59					282

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	868	N	808	-0-	-60	-0-	741	2	67	9	N	61					181
03	1023	N	989	-0-	-34	-0-	900	2	89	9	N	81	170	1			92
04	990	N	822	-0-	-168	-0-	733	2	89	9	N	81					173
05	899	N	691	-0-	-208	-0-	621	2	70	9	N	64	171	1			66
06	1074	N	1074	-0-	-0-	-0-	953	2	121	9	N	110					176
07	1036	N	1036	-0-	-0-	-0-	968	2	68	9	N	62					238
08	682	N	610	-0-	-72	-0-	551	2	59	9	N	54	176	1			116

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

*02	2156	X	377	-0-	-1779	-0-	377	2			N	-0-					207
03	2387	X	138	-0-	-2249	-0-	138	2			N	-0-					207
04	2310	X	45	-0-	-2265	-0-	45	2			N	-0-					207
05	2387	X	38	-0-	-2349	-0-	38	2			N	-0-					207
06	2993	X	2993	-0-	-0-	-0-	2945	2	48	9	N	44					251
07	7764	X	7764	-0-	-0-	-0-	7426	2	338	9	N	307	351	1			207
*08	3100	N	6222	-0-	3122	3122	5916	2	306	9	N	278	178	1			307

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

*02	3416	X	1086	-0-	-2330	-0-	1019	2	67	9	Y	61	78	1			46
03	3782	X	-0-	-0-	-3782	-0-					Y	-0-	46	1			-0-
04	3660	X	-0-	-0-	-3660	-0-					Y	-0-					-0-
05	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

*02	5368	X	5368	-0-	-0-	-0-	5156	2	212	9	N	193	191	1			117
03	6239	X	6239	-0-	-0-	-0-	6000	2	239	9	N	217	180	1			154
04	5658	X	5658	-0-	-0-	-0-	5459	2	199	9	N	181	165	1			170
05	5828	X	5759	-0-	-69	-0-	5571	2	188	9	N	171	171	1			170
06	5640	X	5531	-0-	-109	-0-	5355	2	176	9	N	160	174	1			156
07	5828	X	5637	-0-	-191	-0-	5466	2	171	9	N	155	177	1			134
08	5828	X	5412	-0-	-416	-0-	5246	2	166	9	N	151	173	1			112

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

*02	1652	N	1348	-0-	-304	-0-	1306	2	42	9	N	38	286	1			92
03	1984	N	1647	-0-	-337	-0-	1597	2	50	9	N	45					137
04	1740	N	1235	-0-	-505	-0-	1110	2	125	9	N	114					251
05	1861	N	1861	-0-	-0-	-0-	1760	2	101	9	N	92					343
06	1851	N	1851	-0-	-0-	-0-	1742	2	109	9	N	99	325	1			117
07	1894	N	1894	-0-	-0-	-0-	1789	2	105	9	N	95	3	8			209
*08	2210	N	2210	-0-	-0-	-0-	2056	2	154	9	N	140					349

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

*02	1232	X	1110	-0-	-122	-0-	1110	2			Y	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	2			Y	-0-					-0-
04	4097	X	4097	-0-	-0-	-0-	4054	2	43	9	Y	39	20	1	4	8	15
05	5588	X	5588	-0-	-0-	-0-	5405	2	183	9	Y	166	26	1			155
06	3120	X	2949	-0-	-171	-0-	2875	2	74	9	Y	67	158	1			64
07	4247	X	3524	-0-	-723	-0-	3424	2	100	9	Y	91	85	1			70
08	5580	X	3693	-0-	-1887	-0-	3594	2	99	9	Y	90	58	1			102

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2156	N	2156	-0-	-0-	-0-	2075	2	81	9	N	74	3	8			269
03	2511	N	2413	-0-	-98	-0-	2295	2	118	9	N	107	187	1			189
04	2280	N	2199	-0-	-81	-0-	2145	2	54	9	N	49	1	8			237
05	2387	N	2246	-0-	-141	-0-	2184	2	62	9	N	56	180	1			113
06	2340	N	2154	-0-	-186	-0-	2107	2	47	9	N	43					156
07	2263	N	2192	-0-	-71	-0-	2060	2	132	9	N	120	169	1	2	8	105
08	2232	N	2200	-0-	-32	-0-	2133	2	67	9	N	61					166

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1316	N	898	-0-	-418	-0-	861	2	37	9	N	34					271
03	1835	N	1835	-0-	-0-	-0-	1765	2	70	9	N	64					335
04	1500	N	931	-0-	-569	-0-	888	2	43	9	N	39					374
05	992	N	584	-0-	-408	-0-	565	2	19	9	N	17					391
06	1770	N	1430	-0-	-340	-0-	1382	2	48	9	N	44					435
07	1386	N	1386	-0-	-0-	-0-	1341	2	45	9	N	41	211	1			265
08	589	N	371	-0-	-218	-0-	371	2			N	-0-					265

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1023	N	1023	-0-	-0-	-0-	965	2	58	9	Y	53	58	1			96
03	3100	N	3760	-0-	660	660	3482	2	278	9	Y	253	304	1			45
04	3000	N	2530	-0-	-470	190	2410	2	120	9	Y	109	107	1			47
05	1353	N	1163	-0-	-190	-0-	1099	2	64	9	Y	58	50	1			55
06	1860	X	1425	-0-	-435	-0-	1342	2	83	9	Y	75	58	1			72
07	3751	X	1075	-0-	-2676	-0-	1006	2	69	9	Y	63	86	1			49
08	3751	X	1054	-0-	-2697	-0-	990	2	64	9	Y	58	40	1			67

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1269	N	1269	-0-	-0-	-0-	1167	2	102	9	N	93	178	1	8	8	126
03	1333	N	1013	-0-	-320	-0-	928	2	85	9	N	77					203
04	1080	N	1048	-0-	-32	-0-	1007	2	41	9	N	37	4	8			236
05	1395	N	1008	-0-	-387	-0-	969	2	39	9	N	35	168	1			103
06	1051	N	1051	-0-	-0-	-0-	1007	2	44	9	N	40					143
07	1145	N	1145	-0-	-0-	-0-	1084	2	61	9	N	55	23	8			175
08	1023	N	1018	-0-	-5	-0-	1005	2	13	9	N	12					187

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	700	N	420	-0-	-280	-0-	335	2	85	9	N	77	183	1			67
03	372	N	205	-0-	-167	-0-	135	2	70	9	N	64					131
04	761	N	761	-0-	-0-	-0-	622	2	139	9	N	126	168	1			89
05	839	N	839	-0-	-0-	-0-	738	2	101	9	N	92					181
06	896	N	896	-0-	-0-	-0-	800	2	96	9	N	87	162	1			106
07	894	N	894	-0-	-0-	-0-	808	2	86	9	N	78					184
*08	934	N	934	-0-	-0-	-0-	836	2	98	9	N	89	170	1			103

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2380	X	2089	-0-	-291	-0-	2021	2	68	9	Y	62					257
03	2635	X	2296	-0-	-339	-0-	2238	2	58	9	Y	53					310
04	2268	X	2268	-0-	-0-	-0-	2204	2	64	9	Y	58					368
05	2325	X	1956	-0-	-369	-0-	1898	2	58	9	Y	53	301	1			120
06	2250	X	1956	-0-	-294	-0-	1864	2	92	9	Y	84					204
07	2356	X	1095	-0-	-1261	-0-	1025	2	70	9	Y	64					268
08	2356	X	1939	-0-	-417	-0-	1899	2	40	9	Y	36					304

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	364	X	317	-0-	-47	-0-	317	2			N	-0-					166
03	5714	X	5714	-0-	-0-	-0-	5430	2	284	9	N	258	188	1			236
04	5271	X	5271	-0-	-0-	-0-	4998	2	273	9	N	248	371	1			113
05	5238	X	5238	-0-	-0-	-0-	4895	2	343	9	N	312	178	1			247
06	3540	X	2506	-0-	-1034	-0-	2428	2	78	9	N	71	177	1			141
07	3658	X	2215	-0-	-1443	-0-	2212	2	3	9	N	3					144
08	3658	X	972	-0-	-2686	-0-	972	2			N	-0-					144

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1064	N	859	-0-	-205	-0-	809	2	50	9	N	45					173
03	1209	N	836	-0-	-373	-0-	790	2	46	9	N	42					215
04	1267	N	1267	-0-	-0-	-0-	1222	2	45	9	N	41					256
05	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					263
06	1263	N	1263	-0-	-0-	-0-	1197	2	66	9	N	60					323
07	1361	N	1361	-0-	-0-	-0-	1207	2	154	9	N	140					463
*08	1201	N	1201	-0-	-0-	-0-	1156	2	45	9	N	41					504

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	806	N	806	-0-	-0-	-0-	748	2	58	9	Y	53	58	1			96
03	2976	N	2976	-0-	-0-	-0-	2698	2	278	9	Y	253	304	1			45
04	2207	N	2207	-0-	-0-	-0-	2079	2	128	9	Y	116	111	1			50
05	2432	N	2432	-0-	-0-	-0-	2279	2	153	9	Y	139	58	1			131
06	3000	N	3956	-0-	956	956	3833	2	123	9	Y	112	136	1			107
07	3936	X	2980	-0-	-956	-0-	2874	2	106	9	Y	96	129	1			74
08	2976	X	2923	-0-	-53	-0-	2827	2	96	9	Y	87	60	1			101

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4816	X	3775	-0-	-1041	-0-	3677	2	98	9	N	89					197
03	5177	X	4616	-0-	-561	-0-	4487	2	129	9	N	117	175	1			139
04	4776	X	4776	-0-	-0-	-0-	4665	2	111	9	N	101					240
05	4250	X	4250	-0-	-0-	-0-	4125	2	125	9	N	114	173	1			181
06	4470	X	2381	-0-	-2089	-0-	2263	2	118	9	N	107	178	1			110
*07	4929	X	3638	-0-	-1291	-0-	3536	2	102	9	N	93	5	8			198
*08	5161	X	5161	-0-	-0-	-0-	4965	2	196	9	N	178	250	1			126

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2532	X	2532	-0-	-0-	-0-	2289	2	243	9	N	221	341	1	4	8	120
03	4313	X	4313	-0-	-0-	-0-	3987	2	326	9	N	296	176	1			240
04	2966	X	2966	-0-	-0-	-0-	2799	2	167	9	N	152	153	1	4	8	235
05	2667	N	2667	-0-	-0-	-0-	2498	2	169	9	N	154	180	1			209
06	2363	X	2363	-0-	-0-	-0-	2238	2	125	9	N	114	175	1			148
07	2325	X	2318	-0-	-7	-0-	2199	2	119	9	N	108	2	8			254
08	2325	X	2205	-0-	-120	-0-	2080	2	125	9	N	114	178	1			190

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	877	N	877	-0-	-0-	-0-	853	2	24	9	N	22	7	8			68
03	690	N	690	-0-	-0-	-0-	683	2	7	9	N	6					74
04	685	N	685	-0-	-0-	-0-	648	2	37	9	N	34	2	8			106
05	899	N	744	-0-	-155	-0-	679	2	65	9	N	59					165
06	674	N	674	-0-	-0-	-0-	656	2	18	9	N	16					181
07	725	N	725	-0-	-0-	-0-	692	2	33	9	N	30	168	1	3	8	40
08	744	N	724	-0-	-20	-0-	670	2	54	9	N	49					89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3528	X	2611	-0-	-917	-0-	2564	2	47	9	Y	43	36	1			33
03	4123	X	3091	-0-	-1032	-0-	3013	2	78	9	Y	71	45	1			59
04	3990	X	2870	-0-	-1120	-0-	2786	2	84	9	Y	76	55	1			80
05	4123	X	2264	-0-	-1859	-0-	2213	2	51	9	Y	46	59	1			67
06	3831	X	3831	-0-	-0-	-0-	3681	2	150	9	Y	136	58	1			145
07	4103	X	4103	-0-	-0-	-0-	3945	2	158	9	Y	144	191	1			98
*08	3583	X	3583	-0-	-0-	-0-	3442	2	141	9	Y	128	174	1			52

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

*02	1736	N	1135	-0-	-601	-0-	1135	2			N	-0-					351
03	1612	N	1198	-0-	-414	-0-	1198	2			N	-0-					351
04	1380	N	1113	-0-	-267	-0-	1113	2			N	-0-					351
05	1271	N	1086	-0-	-185	-0-	1086	2			N	-0-					351
06	1170	N	759	-0-	-411	-0-	759	2			N	-0-					351
07	1147	N	973	-0-	-174	-0-	973	2			N	-0-					351
08	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					351

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

*02	648	N	648	-0-	-0-	-0-	541	2	107	9	N	97					251
03	1297	N	1297	-0-	-0-	-0-	1219	2	78	9	N	71	168	1			154
04	1081	N	1081	-0-	-0-	-0-	1017	2	64	9	N	58					212
05	995	N	995	-0-	-0-	-0-	930	2	65	9	N	59					271
06	1110	N	1080	-0-	-30	-0-	1040	2	40	9	N	36	165	1			142
07	1161	N	1161	-0-	-0-	-0-	1093	2	68	9	N	62					204
*08	1135	N	1135	-0-	-0-	-0-	1071	2	64	9	N	58					262

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

*09	1715	N	1715	-0-	-0-	-0-	1694	2	21	9	N	19	91	1	1	8	99
*10	1705	N	1251	-0-	-454	-0-	1207	2	44	9	N	40	8	1			131
*11	1683	N	1683	-0-	-0-	-0-	1628	2	55	9	N	50					181
*12	1798	N	1659	-0-	-139	-0-	1606	2	53	9	N	48					229
*01	1643	N	1643	-0-	-0-	-0-	1588	2	55	9	N	50					279
*02	1540	N	1520	-0-	-20	-0-	1375	2	145	9	N	132	4	8			321
*03	1643	N	1512	-0-	-131	-0-	1466	2	46	9	N	42	254	1			109
*04	1590	N	965	-0-	-625	-0-	917	2	48	9	N	44	5	8			148
*05	1581	N	857	-0-	-724	-0-	810	2	47	9	N	43	18	8			173
06	1588	N	1588	-0-	-0-	-0-	1551	2	37	9	N	34					207
07	1578	N	1578	-0-	-0-	-0-	1536	2	42	9	N	38	8	8			237
*08	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					237

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3892	X	3633	-0-	-259	-0-	3530	2	103	9	N	94	339	1			82
03	4185	X	4029	-0-	-156	-0-	3934	2	95	9	N	86					168
04	4050	X	3694	-0-	-356	-0-	3611	2	83	9	N	75					243
05	4154	X	3724	-0-	-430	-0-	3702	2	22	9	N	20					263
06	3900	X	3851	-0-	-49	-0-	3772	2	79	9	N	72					335
07	4030	X	3912	-0-	-118	-0-	3848	2	64	9	N	58	290	1			103
08	4030	X	3507	-0-	-523	-0-	3450	2	57	9	N	52					155

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1893	N	1893	-0-	-0-	-0-	1770	2	123	9	N	112					308
03	3100	N	3271	-0-	171	171	2752	2	519	9	N	472	548	1			232
04	2682	N	2511	-0-	-171	-0-	2295	2	216	9	N	196	313	1			115
05	2375	N	2375	-0-	-0-	-0-	2203	2	172	9	N	156					271
06	2400	X	2266	-0-	-134	-0-	2110	2	156	9	N	142	178	1			235
07	2480	X	2265	-0-	-215	-0-	2134	2	131	9	N	119	175	1			179
08	2480	X	2113	-0-	-367	-0-	1975	2	138	9	N	125	178	1			126

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1708	N	1584	-0-	-124	-0-	1449	2	135	9	N	123					226
03	1919	N	1919	-0-	-0-	-0-	1768	2	151	9	N	137					363
04	1834	N	1834	-0-	-0-	-0-	1689	2	145	9	N	132	302	1			193
05	1864	N	1864	-0-	-0-	-0-	1731	2	133	9	N	121	2	1			312
06	1860	N	1626	-0-	-234	-0-	1493	2	133	9	N	121	291	1			142
07	1891	N	1501	-0-	-390	-0-	1350	2	151	9	N	137					279
08	1860	N	1838	-0-	-22	-0-	1718	2	120	9	N	109					388

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1617	N	1617	-0-	-0-	-0-	1474	2	143	9	N	130	196	1			441
*10	1944	N	1944	-0-	-0-	-0-	1867	2	77	9	N	70	288	1			223
*11	1410	N	1401	-0-	-9	-0-	1327	2	74	9	N	67					290
*12	1643	N	153	-0-	-1490	-0-	153	2			N	-0-					290
*01	1767	N	-0-	-0-	-1767	-0-					N	-0-					290
*02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					290
*03	1539	N	1539	-0-	-0-	-0-	1300	2	239	9	N	217	368	1			139
*04	1172	N	1172	-0-	-0-	-0-	1037	2	135	9	N	123					262
*05	1767	N	1650	-0-	-117	-0-	1559	2	91	9	N	83					345
06	1536	N	1536	-0-	-0-	-0-	1430	2	106	9	N	96	310	1			131
07	1551	N	1551	-0-	-0-	-0-	1465	2	86	9	N	78					209
08	1674	N	1574	-0-	-100	-0-	1488	2	86	9	N	78					287

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1023	N	1023	-0-	-0-	-0-	965	2	58	9	Y	53	58	1			96
03	3100	N	3760	-0-	660	660	3482	2	278	9	Y	253	304	1			45
04	3000	N	2437	-0-	-563	97	2324	2	113	9	Y	103	104	1			44
05	1147	N	533	-0-	-614	-0-	529	2	4	9	Y	4	45	1			3
06	1860	X	424	-0-	-1436	-0-	383	2	41	9	Y	37	4	1			36
07	3751	X	322	-0-	-3429	-0-	287	2	35	9	Y	32	43	1			25
08	3751	X	315	-0-	-3436	-0-	283	2	32	9	Y	29	20	1			34

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4416	-0-		-420	-0-	75	1	4317	3	Y	22	40	1			11
								24	9									
04	4680	X	2895	-0-		-1785	-0-	61	1	2817	3	Y	15	10	1			16
								17	9									
05	4867	X	2703	-0-		-2164	-0-	46	1	2645	3	Y	11	11	1			16
								12	9									
06	4740	X	2386	-0-		-2354	-0-	40	1	2343	3	Y	3	15	1			4
								3	9									
07	4898	X	3009	-0-		-1889	-0-	2970	3	39	9	Y	35					39
*08	4402	X	3296	-0-		-1106	-0-	3184	3	112	9	Y	102	17	1			124

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

03	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

03	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

03	4495	X	3441	-0-		-1054	-0-	2696	3	745	9	Y	677	478	1	4	8	213
04	4350	X	675	-0-		-3675	-0-	657	3	18	9	Y	16	171	1	2	8	56
05	4495	X	1139	-0-		-3356	-0-	1116	3	23	9	Y	21	60	1			17
06	4350	X	1086	-0-		-3264	-0-	1078	3	8	9	Y	7	15	1			9
07	4371	X	1334	-0-		-3037	-0-	1330	3	4	9	Y	4					13
08	3441	X	1678	-0-		-1763	-0-	1660	3	18	9	Y	16	15	1			14

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

03	822	X	822	-0-		-0-	-0-	822	3			Y	-0-					-0-
04	450	X	352	-0-		-98	-0-	352	3			Y	-0-					-0-
05	670	X	670	-0-		-0-	-0-	670	3			Y	-0-					-0-
06	509	N	509	-0-		-0-	-0-	509	3			Y	-0-					-0-
07	572	N	572	-0-		-0-	-0-	572	3			Y	-0-					-0-
*08	593	N	593	-0-		-0-	-0-	593	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

03	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2051	-0-	-212	-0-	2051	3			Y	-0-					-0-
04	1992	N	1992	-0-	-0-	-0-	1992	3			Y	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					-0-
06	1980	N	1572	-0-	-408	-0-	1572	3			Y	-0-					-0-
07	2046	N	1338	-0-	-708	-0-	1338	3			Y	-0-					-0-
08	1798	N	1476	-0-	-322	-0-	1476	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	X	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	360	X	273	-0-	-87	-0-	273	3			Y	-0-					-0-
05	446	X	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	4973	-0-	-1041	-0-	4906	3	67	9	Y	61	51	1			36
04	5670	X	5060	-0-	-610	-0-	4991	3	69	9	Y	63	45	1			54
05	5859	X	5171	-0-	-688	-0-	5123	3	48	9	Y	44	37	1			61
06	4800	X	4414	-0-	-386	-0-	4375	3	39	9	Y	35	54	1			42
07	5239	X	3908	-0-	-1331	-0-	3886	3	22	9	Y	20	30	1			32
*08	5239	X	4241	-0-	-998	-0-	4233	3	8	9	Y	7	18	1			21

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	7441	-0-	-216	-0-	7373	3	68	9	Y	62	58	1			37
04	7410	X	5485	-0-	-1925	-0-	5449	3	36	9	Y	33	42	1			28
05	7595	X	5487	-0-	-2108	-0-	5463	3	24	9	Y	22	19	1			31
06	7200	X	4447	-0-	-2753	-0-	4435	3	12	9	Y	11	27	1			15
07	6975	X	4031	-0-	-2944	-0-	4005	3	26	9	Y	24	11	1			28
*08	6975	X	4598	-0-	-2377	-0-	4552	3	46	9	Y	42	15	1			55

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	5408	-0-	-513	-0-	5340	3	68	9	Y	62	58	1			37
04	5730	X	5180	-0-	-550	-0-	5110	3	70	9	Y	64	46	1	1	8	54
05	5921	X	5171	-0-	-750	-0-	5123	3	48	9	Y	44	37	1			61
06	5250	X	4242	-0-	-1008	-0-	4191	3	51	9	Y	46	54	1			53
07	5394	X	3688	-0-	-1706	-0-	3618	3	70	9	Y	64	37	1			80
*08	5394	X	3990	-0-	-1404	-0-	3907	3	83	9	Y	75	44	1			111

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3638	-0-	-485	-0-	3638	3			Y	-0-					-0-
04	3990	X	3396	-0-	-594	-0-	3396	3			Y	-0-					-0-
05	4123	X	3423	-0-	-700	-0-	3423	3			Y	-0-					-0-
06	3510	X	2859	-0-	-651	-0-	2859	3			Y	-0-					-0-
07	3627	X	2555	-0-	-1072	-0-	2555	3			Y	-0-					-0-
08	3627	X	2974	-0-	-653	-0-	2974	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2528	X	2528	-0-	-0-	-0-	43	1	2461	3	Y	22	48	1			11
							24	9									
04	2776	X	2776	-0-	-0-	-0-	58	1	2687	3	Y	28	10	1			29
							31	9									
05	2976	X	2715	-0-	-261	-0-	45	1	2646	3	Y	22	20	1			31
							24	9									
06	2910	X	2412	-0-	-498	-0-	41	1	2358	3	Y	12	29	1			14
							13	9									
07	3007	X	2493	-0-	-514	-0-	2481	3	12	9	Y	11					25
*08	2883	X	2442	-0-	-441	-0-	2429	3	13	9	Y	12	11	1			26

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9982	X	7758	-0-	-2224	-0-	46	1	7651	3	Y	55	74	1			17
							61	9									
04	9660	X	5177	-0-	-4483	-0-	40	1	5102	3	Y	32	14	1	2	8	33
							35	9									
05	9145	X	7245	-0-	-1900	-0-	38	1	7162	3	Y	41	40	1			34
							45	9									
06	8730	X	6751	-0-	-1979	-0-	59	1	6685	3	Y	6	29	1			11
							7	9									
07	9021	X	5932	-0-	-3089	-0-	34	1	5891	3	Y	6					17
							7	9									
08	7750	X	5866	-0-	-1884	-0-	5848	3	18	9	Y	16	19	1			14

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	652	-0-	-867	-0-	1	1	632	3	Y	17	48	1			109
							19	9									
04	1530	N	731	-0-	-799	-0-	2	1	628	3	Y	92	129	1	18	8	54
							101	9									
05	1622	N	1622	-0-	-0-	-0-	1521	3	101	9	Y	92	50	1			96
06	1074	N	1074	-0-	-0-	-0-	1065	3	9	9	Y	8	24	1			80
07	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-	57	1			23
08	1364	N	870	-0-	-494	-0-	859	3	11	9	Y	10	12	1			21

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2148	-0-	-146	-0-	2148	3			Y	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	3			Y	-0-					-0-
05	2161	N	2161	-0-	-0-	-0-	2161	3			Y	-0-					-0-
06	2070	N	1677	-0-	-393	-0-	1677	3			Y	-0-					-0-
07	2201	N	1411	-0-	-790	-0-	1411	3			Y	-0-					-0-
08	2170	N	1628	-0-	-542	-0-	1628	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2874	X	2874	-0-	-0-	-0-	3	1	2871	3	Y	-0-	3	8			34
04	3126	X	3126	-0-	-0-	-0-	9	1	3076	3	Y	37	42	1	6	8	23
							41	9									
05	3529	X	3529	-0-	-0-	-0-	3506	3	23	9	Y	21	22	1			22
06	2892	X	2892	-0-	-0-	-0-	2848	3	44	9	Y	40	6	1			56
07	3224	X	2617	-0-	-607	-0-	2578	3	39	9	Y	35	40	1			51
08	3534	X	1767	-0-	-1767	-0-	1755	3	12	9	Y	11	26	1			36

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	2	1	261	3	Y	27	247	1			53
							30	9									
04	390	N	10	-0-	-380	-0-	4	3	6	9	Y	5	24	1			34
05	403	N	15	-0-	-388	-0-	5	3	10	9	Y	9	29	1			14
06	270	N	38	-0-	-232	-0-	10	3	28	9	Y	25	15	1			24
07	76	N	76	-0-	-0-	-0-	55	3	21	9	Y	19					43
*08	91	N	91	-0-	-0-	-0-	65	3	26	9	Y	24					67

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4005	-0-	-1668	-0-	4	1	3691	3	Y	282	68	1			411
							310	9									
04	8737	X	8737	-0-	-0-	-0-	23	1	8199	3	Y	468	532	1	6	8	341
							515	9									
05	9820	X	9820	-0-	-0-	-0-	9532	3	288	9	Y	262	316	1			287
06	7052	X	7052	-0-	-0-	-0-	6834	3	218	9	Y	198	72	1			413
07	9021	X	7535	-0-	-1486	-0-	7318	3	217	9	Y	197	297	1			313
08	9827	X	4562	-0-	-5265	-0-	4498	3	64	9	Y	58	163	1			208

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	-0-	-0-	-3689	-0-					Y	-0-	4	1			-0-
04	1290	X	218	-0-	-1072	-0-	4	1	178	3	Y	33	2	8			31
							36	9									
05	4718	X	4718	-0-	-0-	-0-	79	1	4564	3	Y	68	21	1			78
							75	9									
06	3614	X	3614	-0-	-0-	-0-	60	1	3484	3	Y	64	72	1			70
							70	9									
07	3123	X	3123	-0-	-0-	-0-	3062	3	61	9	Y	55	6	8			119
08	4712	X	2039	-0-	-2673	-0-	2021	3	18	9	Y	16	51	1	3	8	81

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1723	-0-	-75	-0-	10	1	1685	3	Y	25	26	1			8
							28	9									
04	1800	N	1544	-0-	-256	-0-	12	1	1517	3	Y	14	6	1			16
							15	9									
05	2164	N	2164	-0-	-0-	-0-	11	1	2130	3	Y	21	20	1			17
							23	9									
06	1650	N	1380	-0-	-270	-0-	12	1	1361	3	Y	6	15	1			8
							7	9									
07	1120	N	1120	-0-	-0-	-0-	6	1	1108	3	Y	5					13
							6	9									
08	2170	N	556	-0-	-1614	-0-	556	3			Y	-0-	13	1			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	2474	-0-	-2517	-0-	42	1	2418	3	Y	13	41	1			7
							14	9									
04	4830	X	1973	-0-	-2857	-0-	40	1	1850	3	Y	75	6	1	1	8	75
							83	9									
05	4991	X	1684	-0-	-3307	-0-	27	1	1587	3	Y	64	51	1			88
							70	9									
06	4530	X	1690	-0-	-2840	-0-	28	1	1649	3	Y	12	82	1			18
							13	9									
07	2480	X	2030	-0-	-450	-0-	2015	3	15	9	Y	14	1	8			31
*08	2902	X	2902	-0-	-0-	-0-	2879	3	23	9	Y	21	13	1	4	8	35

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4008	X	4008	-0-	-0-	-0-	25	1	3795	3	Y	171	350	1	1	8	207
							188	9									
04	3810	X	3030	-0-	-780	-0-	44	1	2881	3	Y	95	92	1	10	8	200
							105	9									
05	3937	X	3620	-0-	-317	-0-	47	1	3393	3	Y	164	171	1			193
							180	9									
06	3893	X	3893	-0-	-0-	-0-	48	1	3627	3	Y	198	205	1			186
							218	9									
07	3441	X	614	-0-	-2827	-0-	3	1	582	3	Y	26	1	8			211
							29	9									
*08	3441	X	2484	-0-	-957	-0-	2296	3	188	9	Y	171	3	8			379

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	1120	3	15	9	Y	14	4	8			84
04	840	N	840	-0-	-0-	-0-	823	3	17	9	Y	15	23	1	1	8	75
*05	866	N	866	-0-	-0-	-0-	25	1	776	3	Y	59					134
							65	9									
*06	668	N	668	-0-	-0-	-0-	191	1	473	3	Y	4					138
							4	9									
*07	868	N	274	-0-	-594	-0-	9	1	255	3	Y	9	71	1	7	3	69
							10	9									
08	868	N	132	-0-	-736	-0-	128	3	4	9	Y	4					73

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9331	X	3267	-0-	-6064	-0-	4	1	3238	3	Y	23	54	1			124
							25	9									
04	5760	X	4427	-0-	-1333	-0-	13	1	4393	3	Y	19	129	1			14
							21	9									
05	21533	X	21533	-0-	-0-	-0-	21283	3	250	9	Y	227	13	1			228
06	16989	X	16989	-0-	-0-	-0-	16793	3	196	9	Y	178	57	1			349
07	15343	X	15343	-0-	-0-	-0-	15193	3	150	9	Y	136	251	1			234
*08	8724	X	8724	-0-	-0-	-0-	8680	3	44	9	Y	40	122	1			152

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7316	X	6097	-0-	-1219	-0-	36	1	5998	3	Y	57	74	1	2	8	17
							63	9									
04	6960	X	5427	-0-	-1533	-0-	42	1	5367	3	Y	16	14	1			19
							18	9									
05	7597	X	7597	-0-	-0-	-0-	39	1	7536	3	Y	20	22	1			17
							22	9									
06	7110	X	2421	-0-	-4689	-0-	21	1	2386	3	Y	13	15	1			15
							14	9									
07	2480	X	1715	-0-	-765	-0-	10	1	1694	3	Y	10	1	8			24
							11	9									
08	2480	X	2403	-0-	-77	-0-	2382	3	21	9	Y	19	26	1			17

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

03	4813	X	4813	-0-	-0-	-0-	82	1	4683	3	Y	44	97	1			22
							48	9									
04	3990	X	3925	-0-	-65	-0-	82	1	3843	3	Y	-0-	20	1			2
05	5704	X	3768	-0-	-1936	-0-	64	1	3703	3	Y	1	2	1			1
							1	9									
06	5520	X	3479	-0-	-2041	-0-	59	1	3408	3	Y	11	1	1			11
							12	9									
07	5704	X	2494	-0-	-3210	-0-	2466	3	28	9	Y	25					36
*08	4805	X	4301	-0-	-504	-0-	4190	3	111	9	Y	101	15	1			122

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

03	5942	X	5942	-0-	-0-	-0-	38	1	5781	3	Y	112	135	1	3	8	123
							123	9									
04	5295	X	5295	-0-	-0-	-0-	78	1	5063	3	Y	140	55	1	7	8	201
							154	9									
05	5929	X	5929	-0-	-0-	-0-	79	1	5719	3	Y	119	172	1			148
							131	9									
06	5731	X	5731	-0-	-0-	-0-	74	1	5596	3	Y	55	151	1			52
							61	9									
07	5797	X	3671	-0-	-2126	-0-	21	1	3621	3	Y	26	1	8			77
							29	9									
08	5797	X	5588	-0-	-209	-0-	5549	3	39	9	Y	35	1	8			111

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

03	2307	N	2307	-0-	-0-	-0-	39	1	2218	3	Y	45	60	1	1	8	22
							50	9									
04	2031	N	2031	-0-	-0-	-0-	41	1	1900	3	Y	82	20	1	1	8	83
							90	9									
05	2480	N	1988	-0-	-492	-0-	32	1	1884	3	Y	65	57	1			91
							72	9									
06	2220	N	1613	-0-	-607	-0-	27	1	1553	3	Y	30	85	1			36
							33	9									
07	2108	N	1462	-0-	-646	-0-	1443	3	19	9	Y	17					53
*08	1984	N	1433	-0-	-551	-0-	1413	3	20	9	Y	18	23	1			48

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

03	258	N	258	-0-	-0-	-0-	214	3	44	9	N	40	170	1			41
04	300	N	255	-0-	-45	-0-	203	3	52	9	N	47					88
05	310	N	237	-0-	-73	-0-	189	3	48	9	N	44					132
06	240	N	227	-0-	-13	-0-	184	3	43	9	N	39					171
07	279	N	231	-0-	-48	-0-	189	3	42	9	N	38					209
08	248	N	218	-0-	-30	-0-	184	3	34	9	N	31	182	1			58

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18724	X	14821	-0-	-3903	-0-	87	1	14613	3	Y	110	148	1			35
							121	9									
04	17700	X	4677	-0-	-13023	-0-	36	1	4609	3	Y	29	28	1			36
							32	9									
05	17732	X	4183	-0-	-13549	-0-	21	1	4100	3	Y	56	46	1			46
							62	9									
06	17160	X	1889	-0-	-15271	-0-	16	1	1854	3	Y	17	39	1			24
							19	9									
07	17732	X	1511	-0-	-16221	-0-	9	1	1493	3	Y	8					32
							9	9									
08	14818	X	2382	-0-	-12436	-0-	2382	3			Y	-0-	32	1			-0-

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21359	X	19585	-0-	-1774	-0-	19413	3	172	9	Y	156	145	1			93
04	20670	X	18940	-0-	-1730	-0-	18914	3	26	9	Y	24	96	1	3	8	18
05	21359	X	19156	-0-	-2203	-0-	19156	3			Y	-0-	12	1			6
06	18960	X	16352	-0-	-2608	-0-	16311	3	41	9	Y	37	5	1			38
07	19592	X	14515	-0-	-5077	-0-	14461	3	54	9	Y	49	26	1	1	8	60
*08	19592	X	15914	-0-	-3678	-0-	15911	3	3	9	Y	3	33	1	2	8	28

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4365	X	4365	-0-	-0-	-0-	4266	3	99	9	Y	90	83	1			54
04	4057	X	4057	-0-	-0-	-0-	3956	3	101	9	Y	92	66	1	1	8	79
05	4151	X	4151	-0-	-0-	-0-	4079	3	72	9	Y	65	53	1			91
06	4230	X	3743	-0-	-487	-0-	3666	3	77	9	Y	70	81	1			80
07	4371	X	3194	-0-	-1177	-0-	3133	3	61	9	Y	55	56	1			79
*08	4371	X	3571	-0-	-800	-0-	3538	3	33	9	Y	30	43	1			66

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	249	-0-	-4122	-0-	194	3	55	9	Y	50	34	8			96
04	4230	X	186	-0-	-4044	-0-	156	3	30	9	Y	27	27	1	6	8	90
*05	2852	X	70	-0-	-2782	-0-	2	1	56	3	Y	11					101
							12	9									
*06	1740	X	37	-0-	-1703	-0-	11	1	26	3	Y	-0-					101
*07	1457	X	83	-0-	-1374	-0-	3	1	74	3	Y	5	52	1	4	3	50
							6	9									
*08	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					54

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18507	X	15090	-0-	-3417	-0-	89	1	14911	3	Y	82	102	1			26
							90	9									
04	17910	X	13537	-0-	-4373	-0-	104	1	13385	3	Y	44	21	1			49
							48	9									
05	19136	X	19136	-0-	-0-	-0-	100	1	18972	3	Y	58	60	1			47
							64	9									
06	17340	X	12146	-0-	-5194	-0-	104	1	12012	3	Y	27	40	1			34
							30	9									
07	17918	X	11558	-0-	-6360	-0-	66	1	11467	3	Y	23					57
							25	9									
08	19096	X	17634	-0-	-1462	-0-	17494	3	140	9	Y	127	72	1			112

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18290	X	17976	-0-	-314	-0-	17873	3	103	9	Y	94	90	1			56
04	17700	X	17084	-0-	-616	-0-	16979	3	105	9	Y	95	69	1	1	8	81
05	18290	X	17190	-0-	-1100	-0-	17117	3	73	9	Y	66	55	1			92
06	17400	X	12427	-0-	-4973	-0-	12326	3	101	9	Y	92	82	1			102
07	17980	X	11419	-0-	-6561	-0-	11317	3	102	9	Y	93	71	1	3	8	121
*08	17980	X	12601	-0-	-5379	-0-	12535	3	66	9	Y	60	66	1			115

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24242	X	10117	-0-	-14125	-0-	10049	3	68	9	Y	62	72	1			37
04	21630	X	10869	-0-	-10761	-0-	10800	3	69	9	Y	63	46	1			54
05	22351	X	10998	-0-	-11353	-0-	10950	3	48	9	Y	44	37	1			61
06	17160	X	11882	-0-	-5278	-0-	11849	3	33	9	Y	30	54	1			37
07	12586	X	11689	-0-	-897	-0-	11667	3	22	9	Y	20	26	1	1	8	30
*08	15440	X	15440	-0-	-0-	-0-	15394	3	46	9	Y	42	16	1	1	8	55

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	-0-	-0-	-2232	-0-	Y	-0-	1	1			-0-
04	2160	X	-0-	-0-	-2160	-0-	Y	-0-					-0-
05	1674	X	-0-	-0-	-1674	-0-	Y	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975	X	4774	-0-	-2201	-0-	28	1	4715	3	Y	28	37	1			9
							31	9									
04	6750	X	2598	-0-	-4152	-0-	20	1	2567	3	Y	10	7	1			12
							11	9									
05	11965	X	11965	-0-	-0-	-0-	62	1	11882	3	Y	19	15	1			16
							21	9									
06	6540	X	5979	-0-	-561	-0-	52	1	5886	3	Y	37	14	1			39
							41	9									
07	5983	X	5168	-0-	-815	-0-	29	1	5087	3	Y	47					86
							52	9									
*08	7498	X	7498	-0-	-0-	-0-	7464	3	34	9	Y	31	89	1			28

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	628	-0-	-3123	-0-	609	3	19	9	Y	17	8	8			480
04	3630	X	1033	-0-	-2597	-0-	1018	3	15	9	Y	14	134	1	3	8	357
*05	4464	X	3578	-0-	-886	-0-	105	1	3332	3	Y	128					485
							141	9									
*06	4320	X	178	-0-	-4142	-0-	50	1	127	3	Y	1					486
							1	9									
*07	2325	X	-0-	-0-	-2325	-0-					Y	-0-	249	1			237
*08	2325	X	1665	-0-	-660	-0-	1600	3	65	9	Y	59	22	8			274

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8912	X	8912	-0-	-0-	-0-	8844	3	68	9	Y	62	67	1			37
04	7950	X	7660	-0-	-290	-0-	7591	3	69	9	Y	63	46	1			54
05	8215	X	7745	-0-	-470	-0-	7697	3	48	9	Y	44	37	1			61
06	8640	X	6014	-0-	-2626	-0-	5961	3	53	9	Y	48	54	1			55
07	8897	X	6982	-0-	-1915	-0-	6869	3	113	9	Y	103	38	1			120
*08	8897	X	7374	-0-	-1523	-0-	7244	3	130	9	Y	118	65	1			173

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11613	X	11613	-0-	-0-	-0-	68	1	11427	3	Y	107	163	1	1	8	34
							118	9									
04	12676	X	12676	-0-	-0-	-0-	97	1	12499	3	Y	73	27	1			80
							80	9									
05	17752	X	17752	-0-	-0-	-0-	92	1	17546	3	Y	104	99	1			85
							114	9									
06	8996	X	8996	-0-	-0-	-0-	77	1	8912	3	Y	6	73	1			18
							7	9									
07	17639	X	13617	-0-	-4022	-0-	77	1	13526	3	Y	13					31
							14	9									
*08	18613	X	18613	-0-	-0-	-0-	18558	3	55	9	Y	50	37	1			44

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	62	-0-	-93	-0-	55	3	7	9	N	6	14	1			36
04	726	N	726	-0-	-0-	-0-	1	1	487	3	N	216	93	1	1	8	158
							238	9									
05	534	N	534	-0-	-0-	-0-	435	3	99	9	N	90	146	1			102
06	90	N	50	-0-	-40	-0-	50	3			N	-0-	26	1			76
07	186	N	82	-0-	-104	-0-	29	3	53	9	N	48	55	1			69
08	186	N	95	-0-	-91	-0-	25	3	70	9	N	64	36	1			97

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

03	3348	X	3268	-0-	-80	-0-	3268	3			Y	-0-					-0-
04	3210	X	3177	-0-	-33	-0-	3177	3			Y	-0-					-0-
05	3290	X	3290	-0-	-0-	-0-	3290	3			Y	-0-					-0-
06	3187	X	3187	-0-	-0-	-0-	3187	3			Y	-0-					-0-
07	3288	X	3288	-0-	-0-	-0-	3288	3			Y	-0-					-0-
*08	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
05	0	X	-0-	-0-	-0-	-0-					N	-0-					218
06	0	X	-0-	-0-	-0-	-0-					N	-0-					218
07	0	X	-0-	-0-	-0-	-0-					N	-0-					218
08	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

03	1054	N	899	-0-	-155	-0-	899	3			N	-0-					74
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					74
05	868	N	91	-0-	-777	-0-	91	3			N	-0-					74
06	870	N	850	-0-	-20	-0-	849	3	1	9	N	1					75
07	744	N	643	-0-	-101	-0-	636	3	7	9	N	6					81
*08	550	N	550	-0-	-0-	-0-	536	3	14	9	N	13					94

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					140
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					140
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					140
06	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					140
07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					140
08	682	N	530	-0-	-152	-0-	521	3	9	9	N	8					148

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					91
04	930	N	923	-0-	-7	-0-	923	3			N	-0-					91
05	961	N	910	-0-	-51	-0-	910	3			N	-0-					91
06	930	N	747	-0-	-183	-0-	747	3			N	-0-					91
07	961	N	723	-0-	-238	-0-	723	3			N	-0-					91
08	899	N	711	-0-	-188	-0-	711	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1850	-0-	-41	-0-	1850	3			N	-0-					67
04	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					67
05	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					67
06	1800	N	1664	-0-	-136	-0-	1664	3			N	-0-					67
07	1829	N	1609	-0-	-220	-0-	1609	3			N	-0-					67
08	1798	N	846	-0-	-952	-0-	846	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	326	3	14	9	N	13					216
04	308	N	308	-0-	-0-	-0-	289	3	19	9	N	17					233
05	341	N	311	-0-	-30	-0-	302	3	9	9	N	8					241
06	330	N	262	-0-	-68	-0-	254	3	8	9	N	7					248
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					248
08	310	N	254	-0-	-56	-0-	240	3	14	9	N	13					261

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1396	-0-	-30	-0-	1330	3	66	9	N	60	5	8			244
04	417	N	417	-0-	-0-	-0-	400	3	17	9	N	15					259
05	1395	N	145	-0-	-1250	-0-	131	3	14	9	N	13					272
06	1350	N	995	-0-	-355	-0-	978	3	17	9	N	15					287
07	980	N	980	-0-	-0-	-0-	961	3	19	9	N	17					304
*08	1389	N	1389	-0-	-0-	-0-	1350	3	39	9	N	35					339

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2739	-0-	-51	-0-	2595	3	144	9	N	131					325
04	2700	X	2453	-0-	-247	-0-	2329	3	124	9	N	113	185	1			253
05	2810	N	2810	-0-	-0-	-0-	2657	3	153	9	N	139					392
06	2771	N	2771	-0-	-0-	-0-	2624	3	147	9	N	134	174	1			352
07	2810	N	2810	-0-	-0-	-0-	2659	3	151	9	N	137	179	1			310
08	2790	N	2594	-0-	-196	-0-	2469	3	125	9	N	114	170	1			254

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	1590	-0-	-3649	-0-	1590	3			N	-0-					297
04	4710	X	908	-0-	-3802	-0-	908	3			N	-0-					297
05	4712	X	142	-0-	-4570	-0-	142	3			N	-0-					297
06	4140	X	1452	-0-	-2688	-0-	1443	3	9	9	N	8					305
07	3348	X	2459	-0-	-889	-0-	2404	3	55	9	N	50					355
08	1581	X	1142	-0-	-439	-0-	1142	3			N	-0-					355

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					268
04	12	N	-0-	-0-	-12	-0-					N	-0-					268
05	31	N	-0-	-0-	-31	-0-					N	-0-					268
06	11	N	-0-	-0-	-11	-0-					N	-0-					268
07	0	N	-0-	-0-	-0-	-0-					N	-0-					268
08	0	N	-0-	-0-	-0-	-0-					N	-0-					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					233
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					233
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					233
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					233
07	527	N	340	-0-	-187	-0-	340	3			N	-0-					233
08	527	N	271	-0-	-256	-0-	271	3			N	-0-					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3050	X	3050	-0-	-0-	-0-	11	1	2804	3	N	214	191	1			289
							235	9									
04	2760	X	2308	-0-	-452	-0-	2217	3	91	9	N	83					372
05	2573	X	2040	-0-	-533	-0-	1934	3	106	9	N	96	177	1			291
06	2760	X	2281	-0-	-479	-0-	2204	3	77	9	N	70					361
07	2890	X	2890	-0-	-0-	-0-	2747	3	143	9	N	130	182	1			309
08	2046	N	1823	-0-	-223	-0-	1695	3	128	9	N	116	187	1			238

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3409	-0-	309	624	7	1	3248	3	N	140					359
							154	9									
04	3000	N	3411	-0-	411	1035	3262	3	149	9	N	135					494
05	4382	X	3347	-0-	-1035	-0-	3183	3	164	9	N	149	334	1			309
06	3153	X	3153	-0-	-0-	-0-	3017	3	136	9	N	124					433
07	3240	X	3240	-0-	-0-	-0-	3101	3	139	9	N	126	372	1			187
*08	3162	X	3162	-0-	-0-	-0-	3022	3	140	9	N	127					314

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	9981	-0-	-1086	-0-	9931	3	50	9	Y	45	157	1			82
04	10710	X	10547	-0-	-163	-0-	10483	3	64	9	Y	58	76	1			64
05	11067	X	10612	-0-	-455	-0-	10562	3	50	9	Y	45					109
06	10410	X	10361	-0-	-49	-0-	10309	3	52	9	Y	47	69	1			87
07	10407	X	10407	-0-	-0-	-0-	10379	3	28	9	Y	25	67	1			45
08	10912	X	10422	-0-	-490	-0-	10382	3	40	9	Y	36					81

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549 #	3738	-0-	-1811	-0-	252 25	1 9	3461	3	Y	23	34	1			9
04	5370 #	4448	-0-	-922	-0-	179 34	1 9	4235	3	Y	31	19	1			21
05	4495 #	4139	-0-	-356	-0-	221 31	1 9	3887	3	Y	28	31	1			18
06	4552 R	4552	-0-	-0-	-0-	245 37	1 9	4270	3	Y	34	34	1			18
07	4994 R	4994	-0-	-0-	-0-	312 20	1 9	4662	3	Y	18					36
*08	4634 R	4634	-0-	-0-	-0-	300 34	1 9	4300	3	Y	31					67

LEGACY RESERVES OPERATING LP 495445
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
*03	0	-0-	-0-	-0-	-0-					N	-0-					187
*04	0	-0-	-0-	-0-	-0-					N	-0-					187
*05	0	-0-	-0-	-0-	-0-					N	-0-					187
*06	0	-0-	-0-	-0-	-0-					N	-0-					187
*07	0	-0-	-0-	-0-	-0-					N	-0-					187
08	0	-0-	-0-	-0-	-0-					N	-0-					187

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1246	-0-	1246	4715	1200	3	46	9	Y	42	2	8			72
04	DLQ G-10		2207	-0-	2207	6922	2142	3	65	9	Y	59	73	1	2	8	56
05	3000	N	468	-0-	-2532	4390	427	3	41	9	Y	37	58	1			35
06	3000	N	36	-0-	-2964	1426	8	3	28	9	Y	25	33	1	7	8	20
07	3095	N	1669	-0-	-1426	-0-	1606	3	63	9	Y	57	57	1			20
*08	1381	N	1381	-0-	-0-	-0-	1119	3	233	4	Y	26					46
							29	9									

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1858	-0-	1858	4949	1821	3	37	9	Y	34					56
04	DLQ G-10		2212	-0-	2212	7161	2153	3	59	9	Y	54	63	1			47
05	7735	X	574	-0-	-7161	-0-	535	3	39	9	Y	35	53	1			29
06	1388	X	1388	-0-	-0-	-0-	1315	3	73	9	Y	66	63	1			32
07	2294	X	1417	-0-	-877	-0-	1371	3	46	9	Y	42	58	1			16
*08	2294	X	850	-0-	-1444	-0-	683	3	143	4	Y	22					38
							24	9									

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		39	-0-	39	118	30	3	9	9	Y	8					16
04	DLQ G-10		60	-0-	60	178	34	3	26	9	Y	24	24	1			16
05	200	N	22	-0-	-178	-0-	7	3	15	9	Y	14	20	1			10
06	1276	N	1276	-0-	-0-	-0-	1191	3	85	9	Y	77	57	1			30
07	77	N	77	-0-	-0-	-0-	64	3	13	9	Y	12	33	1			9
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					9

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		62	-0-	62	127	48	3	14	9	Y	13					20
04	DLQ G-10		86	-0-	86	213	53	3	33	9	Y	30	29	1			21
05	244	N	31	-0-	-213	-0-	8	3	23	9	Y	21	27	1			15
06	51	N	51	-0-	-0-	-0-	19	3	32	9	Y	29	29	1			15
07	93	N	56	-0-	-37	-0-	30	3	26	9	Y	24	31	1			8
*08	31	N	-0-	-0-	-31	-0-					Y	11					19

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

03	1116	N	920	-0-	-196	-0-	868	3	52	9	N	47					168
04	1080	N	281	-0-	-799	-0-	235	3	46	9	N	42					210
05	868	N	528	-0-	-340	-0-	366	3	112	4	N	45	168	1			87
							50	9									
06	900	N	220	-0-	-680	-0-	43	3	130	4	N	43					130
							47	9									
07	828	N	828	-0-	-0-	-0-	654	3	160	4	N	13					143
							14	9									
*08	2093	N	2093	-0-	-0-	-0-	1945	3	63	4	N	77					220
							85	9									

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

03	757	R	757	-0-	-0-	-0-	691	3	66	9	Y	60	66	1			24
04	712	R	712	-0-	-0-	-0-	642	3	70	9	Y	64	66	1			22
05	757	R	757	-0-	-0-	-0-	692	3	65	9	Y	59	30	1			51
06	357	R	357	-0-	-0-	-0-	284	3	73	9	Y	66	73	1			44
07	351	R	351	-0-	-0-	-0-	274	3	77	9	Y	70	71	1			43
08	310	#	163	-0-	-147	-0-	104	3	59	9	Y	54	76	1	1	8	20

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

03	186	N	177	-0-	-9	-0-	169	3	8	9	N	7					44
04	171	N	171	-0-	-0-	-0-	169	3	2	9	N	2					46
05	155	N	151	-0-	-4	-0-	149	3	2	9	N	2					48
06	180	N	149	-0-	-31	-0-	148	3	1	9	N	1					49
07	186	N	185	-0-	-1	-0-	175	3	10	9	N	9					58
*08	187	N	187	-0-	-0-	-0-	174	3	6	4	N	6					64
							7	9									

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	662	-0-	-206	-0-	2	1	621	3	N	35	190	1			85
							39	9									
04	720	N	601	-0-	-119	-0-	578	3	23	9	N	21					106
05	682	N	609	-0-	-73	-0-	565	3	44	9	N	40					146
06	630	N	491	-0-	-139	-0-	462	3	29	9	N	26					172
07	672	N	672	-0-	-0-	-0-	647	3	25	9	N	23					195
08	620	N	592	-0-	-28	-0-	573	3	19	9	N	17					212

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

03	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					63
04	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					63
05	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					63
06	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					63
07	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					63
*08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/05/2019 - P/A 03/05/19

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
04	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	618	3	7	9	N	6	6	8			-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
08	695	N	516	-0-	-179	-0-	516	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	490	-0-	-37	-0-	484	3	6	9	N	5					42
04	494	N	494	-0-	-0-	-0-	452	3	42	9	N	38	34	8			46
05	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					48
06	564	N	564	-0-	-0-	-0-	562	3	2	9	N	2					50
07	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4					54
08	558	N	476	-0-	-82	-0-	474	3	2	9	N	2					56

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	331	-0-	331	850	330	3	1	9	Y	1					8
04	DLQ G-10	181	-0-	181	1031	181	3			Y	-0-					8
05	DLQ G-10	285	-0-	285	1316	284	3	1	9	Y	1					9
06	DLQ G-10	108	-0-	108	1424	107	3	1	9	Y	1					10
07	1676 N	252	-0-	-1424	-0-	252	3			Y	-0-					10
08	279 N	235	-0-	-44	-0-	235	3			Y	-0-					10

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	312	-0-	312	876	312	3			Y	-0-					7
04	DLQ G-10	174	-0-	174	1050	173	3	1	9	Y	1					8
05	DLQ G-10	219	-0-	219	1269	219	3			Y	-0-					8
06	DLQ G-10	85	-0-	85	1354	84	3	1	9	Y	1					9
07	1548 N	194	-0-	-1354	-0-	194	3			Y	-0-					9
08	217 N	181	-0-	-36	-0-	181	3			Y	-0-					9

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	403	-0-	403	1141	403	3			Y	-0-					7
04	DLQ G-10	371	-0-	371	1512	370	3	1	9	Y	1					8
05	DLQ G-10	338	-0-	338	1850	338	3			Y	-0-					8
06	DLQ G-10	129	-0-	129	1979	128	3	1	9	Y	1					9
07	2280 N	301	-0-	-1979	-0-	300	3	1	9	Y	1					10
08	341 N	279	-0-	-62	-0-	279	3			Y	-0-					10

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	442	-0-	442	1218	442	3			Y	-0-					7
04	DLQ G-10	224	-0-	224	1442	223	3	1	9	Y	1					8
05	DLQ G-10	373	-0-	373	1815	373	3			Y	-0-					8
06	DLQ G-10	142	-0-	142	1957	141	3	1	9	Y	1					9
07	2254 N	297	-0-	-1957	-0-	297	3			Y	-0-					9
08	353 N	277	-0-	-76	-0-	277	3			Y	-0-					9

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					5
04	DLQ G-10	201	-0-	201	201	201	3			Y	-0-					5
05	DLQ G-10	-0-	-0-	-0-	201					Y	1					6
06	DLQ G-10	-0-	-0-	-0-	201					Y	1					7
07	DLQ G-10	-0-	-0-	-0-	201					Y	-0-					7
08	T. A.	-0-	-0-	-0-	201					Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	568	-0-	568	1540	568	3			Y	-0-					4
04	DLQ G-10	492	-0-	492	2032	491	3	1	9	Y	1					5
05	DLQ G-10	531	-0-	531	2563	531	3			Y	-0-					5
06	DLQ G-10	203	-0-	203	2766	202	3	1	9	Y	1					6
07	3000 N	351	-0-	-2649	117	350	3	1	9	Y	1					7
08	451 N	327	-0-	-124	-0-	327	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	470	-0-	470	1187	470	3			Y	-0-					8
04	DLQ G-10	281	-0-	281	1468	281	3			Y	-0-					8
05	DLQ G-10	375	-0-	375	1843	374	3	1	9	Y	1					9
06	DLQ G-10	145	-0-	145	1988	144	3	1	9	Y	1					10
07	2288 N	300	-0-	-1988	-0-	300	3			Y	-0-					10
08	353 N	279	-0-	-74	-0-	279	3			Y	-0-					10

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		439	-0-	439	1220	439	3			Y	-0-					4
04	DLQ G-10		390	-0-	390	1610	389	3	1	9	Y	1					5
05	DLQ G-10		433	-0-	433	2043	433	3			Y	-0-					5
06	DLQ G-10		168	-0-	168	2211	167	3	1	9	Y	1					6
07	2595	N	384	-0-	-2211	-0-	384	3			Y	-0-					6
08	434	N	358	-0-	-76	-0-	358	3			Y	-0-					6

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		369	-0-	369	1134	369	3			Y	-0-					4
04	DLQ G-10		349	-0-	349	1483	349	3			Y	-0-					4
05	DLQ G-10		347	-0-	347	1830	347	3			Y	-0-					4
06	DLQ G-10		135	-0-	135	1965	134	3	1	9	Y	1					5
07	2272	N	307	-0-	-1965	-0-	307	3			Y	-0-					5
08	341	N	287	-0-	-54	-0-	287	3			Y	-0-					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		537	-0-	537	1475	536	3	1	9	Y	1					7
04	DLQ G-10		497	-0-	497	1972	497	3			Y	-0-					7
05	DLQ G-10		467	-0-	467	2439	467	3			Y	-0-					7
06	DLQ G-10		179	-0-	179	2618	178	3	1	9	Y	1					8
07	2949	N	331	-0-	-2618	-0-	331	3			Y	-0-					8
08	465	N	308	-0-	-157	-0-	308	3			Y	-0-					8

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		387	-0-	387	987	387	3			Y	-0-					4
04	DLQ G-10		340	-0-	340	1327	340	3			Y	-0-					4
05	DLQ G-10		375	-0-	375	1702	375	3			Y	-0-					4
06	DLQ G-10		145	-0-	145	1847	144	3	1	9	Y	1					5
07	2179	N	332	-0-	-1847	-0-	332	3			Y	-0-					5
08	372	N	310	-0-	-62	-0-	310	3			Y	-0-					5

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*08	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	#	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	325	R	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	300	#	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	330	#	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	310	#	267	-0-	-43	-0-	267	3			N	-0-					-0-
06	321	R	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	116	R	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	#	591	-0-	-29	-0-	591	3			N	-0-					-0-
04	540	#	521	-0-	-19	-0-	521	3			N	-0-					-0-
05	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	570	#	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	589	#	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	589	#	553	-0-	-36	-0-	553	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	R	499	-0-	-0-	-0-	499	3			N	-0-					107
04	524	R	524	-0-	-0-	-0-	521	3	3	9	N	3					110
05	563	R	563	-0-	-0-	-0-	561	3	2	9	N	2					112
06	593	R	593	-0-	-0-	-0-	584	3	9	9	N	8					120
07	717	R	717	-0-	-0-	-0-	700	3	17	9	N	15					135
*08	581	R	581	-0-	-0-	-0-	581	3			N	-0-					135

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	R	320	-0-	-0-	-0-	75	1	245	2	Y	-0-					165
04	279	R	279	-0-	-0-	-0-	75	1	204	2	Y	-0-					165
05	248	#	229	-0-	-19	-0-	75	1	154	2	Y	-0-					165
06	870	R	870	-0-	-0-	-0-	75	1	795	2	Y	-0-					165
07	1757	R	1757	-0-	-0-	-0-	75	1	1682	2	Y	-0-					165
*08	1840	R	1840	-0-	-0-	-0-	75	1	1764	2	Y	1	1	8			165
							1	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

03	264	R	264	-0-	-0-	-0-	75	1	167	2	Y	20					71
							22	9									
04	232	R	232	-0-	-0-	-0-	75	1	134	2	Y	21	36	1			56
							23	9									
05	233	R	233	-0-	-0-	-0-	75	1	141	2	Y	15					71
							17	9									
06	222	R	222	-0-	-0-	-0-	75	1	128	2	Y	17	36	1			52
							19	9									
07	222	R	222	-0-	-0-	-0-	75	1	132	2	Y	14					66
							15	9									
08	217	#	203	-0-	-14	-0-	75	1	115	2	Y	12	35	1			43
							13	9									

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

03	674	R	674	-0-	-0-	-0-	674	2			N	-0-					70
04	630	#	625	-0-	-5	-0-	625	2			N	-0-					70
05	682	#	648	-0-	-34	-0-	648	2			N	-0-					70
06	660	#	656	-0-	-4	-0-	656	2			N	-0-					70
07	714	R	714	-0-	-0-	-0-	714	2			N	-0-					70
*08	709	R	709	-0-	-0-	-0-	709	2			N	-0-					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

03	899	#	891	-0-	-8	-0-	891	2			Y	-0-					23
04	870	#	868	-0-	-2	-0-	868	2			Y	-0-					23
05	899	#	774	-0-	-125	-0-	772	2	2	9	Y	2					25
06	870	#	858	-0-	-12	-0-	854	2	4	9	Y	4					29
07	899	#	846	-0-	-53	-0-	844	2	2	9	Y	2					31
08	899	#	810	-0-	-89	-0-	808	2	2	9	Y	2					33

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1755	-0-	1755	1755	1691	3	64	9	Y	58	92	1			61
04	DLQ G-10		1697	-0-	1697	3452	1677	3	20	9	Y	18					79
05	5147	R	1695	-0-	-3452	-0-	8	1	1635	3	Y	47	89	1			37
							52	9									
06	1739	R	1739	-0-	-0-	-0-	8	1	1705	3	Y	24					61
							26	9									
07	1922	#	1281	-0-	-641	-0-	6	1	1247	3	Y	25					86
							28	9									
08	1767	#	1458	-0-	-309	-0-	8	1	1431	3	Y	17					103
							19	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	1			N	-0-					-0-
06	30	#	15	-0-	-15	-0-	15	1			N	-0-					-0-
07	17	R	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*08	19	R	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

03	744	#	737	-0-	-7	-0-	737	2			N	-0-					82
04	720	#	675	-0-	-45	-0-	675	2			N	-0-					82
05	713	#	659	-0-	-54	-0-	659	2			N	-0-					82
06	720	#	633	-0-	-87	-0-	633	2			N	-0-					82
07	744	#	638	-0-	-106	-0-	638	2			N	-0-					82
08	744	#	659	-0-	-85	-0-	659	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

03	0	#	-0-	-0-	-0-	-0-					N	-0-					108
04	0	#	-0-	-0-	-0-	-0-					N	-0-					108
05	0	#	-0-	-0-	-0-	-0-					N	-0-					108
06	0	#	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	#	455	-0-	-227	-0-	454	2	1	9	N	1					58
04	505	R	505	-0-	-0-	-0-	505	2			N	-0-					58
05	527	#	264	-0-	-263	-0-	264	2			N	-0-					58
06	835	R	835	-0-	-0-	-0-	831	2	4	9	N	4					62
07	769	R	769	-0-	-0-	-0-	761	2	8	9	N	7					69
*08	735	R	735	-0-	-0-	-0-	728	2	7	9	N	6					75

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	449	-0-	-47	-0-	442	2	7	9	Y	6					159
04	480	#	385	-0-	-95	-0-	382	2	3	9	Y	3					162
05	465	#	444	-0-	-21	-0-	440	2	4	9	Y	4					166
06	706	R	706	-0-	-0-	-0-	689	2	17	9	Y	15					181
07	486	R	486	-0-	-0-	-0-	480	2	6	9	Y	5					186
*08	464	R	464	-0-	-0-	-0-	458	2	6	9	Y	5					191

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	R	1309	-0-	-0-	-0-	1309	3			Y	-0-					14
04	1589	R	1589	-0-	-0-	-0-	1589	3			Y	-0-					14
05	1589	R	1589	-0-	-0-	-0-	1589	3			Y	-0-					14
06	1205	R	1205	-0-	-0-	-0-	1205	3			Y	-0-					14
07	1534	R	1534	-0-	-0-	-0-	1534	3			Y	-0-					14
*08	1515	R	1515	-0-	-0-	-0-	1515	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	R	330	-0-	-0-	-0-	330	3			Y	-0-					13
04	331	R	331	-0-	-0-	-0-	331	3			Y	-0-					13
05	310	#	304	-0-	-6	-0-	304	3			Y	-0-					13
06	338	R	338	-0-	-0-	-0-	338	3			Y	-0-					13
07	704	R	704	-0-	-0-	-0-	704	3			Y	-0-					13
*08	643	R	643	-0-	-0-	-0-	643	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	156	-0-	-123	-0-	156	3			N	-0-					22
04	270	#	108	-0-	-162	-0-	108	3			N	-0-					22
05	279	#	48	-0-	-231	-0-	48	3			N	-0-					22
06	301	R	301	-0-	-0-	-0-	301	3			N	-0-					22
07	347	R	347	-0-	-0-	-0-	347	3			N	-0-					22
*08	241	R	241	-0-	-0-	-0-	241	3			N	-0-					22

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		876	-0-	876	876	876	2			Y	-0-					-0-
04	DLQ G-10		884	-0-	884	1760	884	2			Y	-0-					-0-
05	DLQ G-10		982	-0-	982	2742	982	2			Y	-0-					-0-
06	DLQ G-10		1070	-0-	1070	3812	1070	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	3812					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	3812					Y	NO RPT					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

03	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	206	R	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

03	155	#	150	-0-	-5	-0-	150	2			N	-0-					23
04	150	R	150	-0-	-0-	-0-	150	2			N	-0-					23
05	155	#	154	-0-	-1	-0-	154	2			N	-0-					23
06	150	#	-0-	-0-	-150	-0-					N	-0-					23
07	155	#	-0-	-0-	-155	-0-					N	-0-					23
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					23

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

03	31	#	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

03	279	#	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
05	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
06	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	#	246	-0-	-33	-0-	246	2			N	-0-					-0-
08	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

03	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	#	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	#	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	#	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	R	508	-0-	-0-	-0-	77	1	336	3	N	86					198
							95	9									
04	450	#	425	-0-	-25	-0-	75	1	288	3	N	56	192	1			62
							62	9									
*05	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					62
06	759	R	759	-0-	-0-	-0-	75	1	653	3	N	28					240
							31	9									
*07	938	R	938	-0-	-0-	-0-	77	1	777	3	N	76	160	1			156
							84	9									
*08	720	R	720	-0-	-0-	-0-	77	1	546	3	N	88					244
							97	9									

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
04	DLQ G-10		29	-0-	29	51	29	2			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	79	28	2			Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	79					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	79					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	79					Y	NO RPT					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

03	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					-0-
04	DLQ G-10		30	-0-	30	70	30	2			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	98	28	2			Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	98					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	98					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	98					Y	NO RPT					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

03	DLQ G-10		174	-0-	174	174	174	2			Y	-0-					-0-
04	DLQ G-10		17	-0-	17	191	17	2			Y	-0-					-0-
05	DLQ G-10		1	-0-	1	192	1	2			Y	-0-					-0-
06	DLQ G-10		238	-0-	238	430	238	2			Y	-0-					-0-
07	DLQ G-10		216	-0-	216	646	216	2			Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	646					Y	NO RPT					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

03	217	N	188	-0-	-29	-0-	188	3			N	-0-					59
04	180	N	137	-0-	-43	-0-	137	3			N	-0-					59
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					59
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					59
07	173	N	173	-0-	-0-	-0-	169	3	4	9	N	4					63
*08	178	N	178	-0-	-0-	-0-	176	3	2	9	N	2					65

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	28	1	522	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	19	1	337	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

03	558	N	407	-0-	-151	-0-	21	1	384	2	Y	2	1	1			1
							2	9									
04	540	N	539	-0-	-1	-0-	28	1	510	2	Y	1					2
							1	9									
05	558	N	389	-0-	-169	-0-	19	1	364	2	Y	5	6	1			1
							6	9									
06	2080	N	2080	-0-	-0-	-0-	105	1	1973	2	Y	2	2	1			1
							2	9									
07	874	N	874	-0-	-0-	-0-	46	1	827	2	Y	1					2
							1	9									
*08	880	N	880	-0-	-0-	-0-	45	1	833	2	Y	2					4
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

03	851	N	851	-0-	-0-	-0-	43	1	806	2	Y	2	1	1			1
							2	9									
04	390	N	390	-0-	-0-	-0-	20	1	368	2	Y	2					3
							2	9									
05	372	N	365	-0-	-7	-0-	18	1	343	2	Y	4	6	1			1
							4	9									
06	360	N	188	-0-	-172	-0-	9	1	177	2	Y	2	2	1			1
							2	9									
07	403	N	342	-0-	-61	-0-	18	1	323	2	Y	1					2
							1	9									
08	372	N	355	-0-	-17	-0-	18	1	335	2	Y	2					4
							2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

03	1538	N	1538	-0-	-0-	-0-	1537	2	1	9	N	1					8
04	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					8
05	1426	N	444	-0-	-982	-0-	443	2	1	9	N	1					9
06	1380	N	272	-0-	-1108	-0-	272	2			N	-0-					9
07	1426	N	630	-0-	-796	-0-	629	2	1	9	N	1					10
*08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					10

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

03	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					-0-
04	150	N	92	-0-	-58	-0-	7	1	85	2	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	18	1	198	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	13	1	138	2	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	16	1	153	2	N	-0-					-0-
*08	186	N	37	-0-	-149	-0-	4	1	33	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

03	225	N	225	-0-	-0-	-0-	11 2	1 9	212	2	Y	2	1	1			1
04	240	N	4	-0-	-236	-0-	3	2	1	9	Y	1					2
05	458	N	458	-0-	-0-	-0-	22 6	1 9	430	2	Y	5	6	1			1
06	210	N	170	-0-	-40	-0-	8 2	1 9	160	2	Y	2	2	1			1
07	124	N	124	-0-	-0-	-0-	6 1	1 9	117	2	Y	1					2
08	372	N	66	-0-	-306	-0-	3 2	1 9	61	2	Y	2					4

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	20	1	372	2	Y	2	1	1			1
							2	9									
04	255	N	255	-0-	-0-	-0-	13	1	241	2	Y	1					2
							1	9									
05	433	N	433	-0-	-0-	-0-	21	1	408	2	Y	4	5	1			1
							4	9									
06	543	N	543	-0-	-0-	-0-	27	1	514	2	Y	2	2	1			1
							2	9									
07	953	N	953	-0-	-0-	-0-	50	1	902	2	Y	1					2
							1	9									
*08	625	N	625	-0-	-0-	-0-	32	1	591	2	Y	2					4
							2	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	22	1	393	2	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	28	1	522	2	Y	4	2	1			2
							4	9									
04	540	N	298	-0-	-242	-0-	16	1	280	2	Y	2					4
							2	9									
05	558	N	200	-0-	-358	-0-	10	1	188	2	Y	2	6	1			-0-
							2	9									
06	540	N	442	-0-	-98	-0-	22	1	418	2	Y	2	2	1			-0-
							2	9									
07	455	N	455	-0-	-0-	-0-	24	1	430	2	Y	1					1
							1	9									
*08	433	N	433	-0-	-0-	-0-	22	1	408	2	Y	3					4
							3	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	49	1	910	2	Y	2	1	1			1
							2	9									
04	770	N	770	-0-	-0-	-0-	41	1	728	2	Y	1					2
							1	9									
05	1492	N	1492	-0-	-0-	-0-	74	1	1412	2	Y	5	6	1			1
							6	9									
06	1235	N	1235	-0-	-0-	-0-	62	1	1171	2	Y	2	2	1			1
							2	9									
07	1735	N	1735	-0-	-0-	-0-	91	1	1643	2	Y	1					2
							1	9									
*08	1703	N	1703	-0-	-0-	-0-	88	1	1613	2	Y	2					4
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					Y	4	2	1			2
04	359	N	359	-0-	-0-	-0-	19	1	339	2	Y	1					3
							1	9									
05	1357	N	1357	-0-	-0-	-0-	67	1	1286	2	Y	4	6	1			1
							4	9									
06	502	N	502	-0-	-0-	-0-	25	1	475	2	Y	2	2	1			1
							2	9									
07	373	N	373	-0-	-0-	-0-	20	1	352	2	Y	1					2
							1	9									
08	558	N	485	-0-	-73	-0-	25	1	458	2	Y	2					4
							2	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

03	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-
04	420	N	349	-0-	-71	-0-	19	1	330	2	Y	-0-					-0-
05	403	N	124	-0-	-279	-0-	6	1	118	2	Y	-0-					-0-
06	300	N	159	-0-	-141	-0-	8	1	151	2	Y	-0-					-0-
07	372	N	106	-0-	-266	-0-	5	1	101	2	Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

03	890	N	890	-0-	-0-	-0-	45	1	843	2	Y	2	1	1			1
							2	9									
04	785	N	785	-0-	-0-	-0-	42	1	742	2	Y	1					2
							1	9									
05	796	N	796	-0-	-0-	-0-	39	1	755	2	Y	2	4	1			-0-
							2	9									
06	574	N	574	-0-	-0-	-0-	29	1	543	2	Y	2	2	1			-0-
							2	9									
07	558	N	86	-0-	-472	-0-	4	1	81	2	Y	1					1
							1	9									
08	558	N	169	-0-	-389	-0-	8	1	158	2	Y	3					4
							3	9									

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

03	677	N	677	-0-	-0-	-0-	34	1	641	2	Y	2	1	1			1
							2	9									
04	275	N	275	-0-	-0-	-0-	15	1	259	2	Y	1					2
							1	9									
05	631	N	631	-0-	-0-	-0-	31	1	596	2	Y	4	5	1			1
							4	9									
06	335	N	335	-0-	-0-	-0-	17	1	316	2	Y	2	2	1			1
							2	9									
07	763	N	763	-0-	-0-	-0-	40	1	722	2	Y	1					2
							1	9									
*08	756	N	756	-0-	-0-	-0-	39	1	715	2	Y	2					4
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	60	1	1138	2	Y	2	1	1			1
							2	9									
04	1764	N	1764	-0-	-0-	-0-	94	1	1669	2	Y	1					2
							1	9									
05	1592	N	1592	-0-	-0-	-0-	78	1	1508	2	Y	5	6	1			1
							6	9									
06	945	N	945	-0-	-0-	-0-	47	1	896	2	Y	2	2	1			1
							2	9									
07	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1					2
							1	9									
*08	625	N	625	-0-	-0-	-0-	32	1	591	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	28	-0-	-716	-0-	1	1	26	2	Y	1	1	1			-0-
							1	9									
04	450	N	441	-0-	-9	-0-	23	1	417	2	Y	1					1
							1	9									
05	1104	N	1104	-0-	-0-	-0-	54	1	1046	2	Y	4	4	1			1
							4	9									
06	700	N	700	-0-	-0-	-0-	35	1	663	2	Y	2	2	1			1
							2	9									
07	764	N	764	-0-	-0-	-0-	40	1	723	2	Y	1					2
							1	9									
08	930	N	752	-0-	-178	-0-	39	1	711	2	Y	2					4
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	27	1	505	2	N	2	1	1			1
							2	9									
04	1244	N	1244	-0-	-0-	-0-	66	1	1177	2	N	1					2
							1	9									
05	765	N	765	-0-	-0-	-0-	38	1	725	2	N	2	4	1			-0-
							2	9									
06	778	N	778	-0-	-0-	-0-	39	1	737	2	N	2	2	1			-0-
							2	9									
07	462	N	462	-0-	-0-	-0-	24	1	437	2	N	1					1
							1	9									
*08	671	N	671	-0-	-0-	-0-	34	1	634	2	N	3					4
							3	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	888	-0-	-135	-0-	45	1	839	2	N	4	2	1			2
							4	9									
04	960	N	811	-0-	-149	-0-	43	1	767	2	N	1					3
							1	9									
05	1378	N	1378	-0-	-0-	-0-	68	1	1308	2	N	2	5	1			-0-
							2	9									
06	1053	N	1053	-0-	-0-	-0-	53	1	998	2	N	2	2	1			-0-
							2	9									
07	837	N	541	-0-	-296	-0-	28	1	511	2	N	2					2
							2	9									
08	1178	N	692	-0-	-486	-0-	36	1	654	2	N	2					4
							2	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

03	1054	N	5	-0-	-1049	-0-	3	2	2	9	N	2	1	1			1
04	1380	N	279	-0-	-1101	-0-	14	1	264	2	N	1					2
							1	9									
05	1426	N	549	-0-	-877	-0-	28	1	519	2	N	2	4	1			-0-
							2	9									
06	784	N	784	-0-	-0-	-0-	40	1	742	2	N	2	2	1			-0-
							2	9									
07	279	N	203	-0-	-76	-0-	11	1	191	2	N	1					1
							1	9									
08	558	N	482	-0-	-76	-0-	24	1	455	2	N	3					4
							3	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

03	465	N	411	-0-	-54	-0-	21	1	390	2	N	-0-					-0-
04	450	N	397	-0-	-53	-0-	21	1	376	2	N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	43	1	837	2	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	35	1	665	2	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	21	1	387	2	N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	28	1	522	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

03	744	N	744	-0-	-0-	-0-	37	1	707	2	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	42	1	736	2	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	18	1	342	2	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	11	1	192	2	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	19	1	358	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	690	-0-		-302	-0-	35	1	651	2	N	4	2	1			2
								4	9									
04	915	N	915	-0-		-0-	-0-	49	1	864	2	N	2					4
								2	9									
05	1593	N	1593	-0-		-0-	-0-	79	1	1513	2	N	1	5	1			-0-
								1	9									
06	892	N	892	-0-		-0-	-0-	45	1	845	2	N	2	2	1			-0-
								2	9									
07	961	N	415	-0-		-546	-0-	22	1	391	2	N	2					2
								2	9									
08	1023	N	772	-0-		-251	-0-	40	1	730	2	N	2					4
								2	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1000	-0-		-643	-0-	50	1	948	2	N	2	1	1			1
								2	9									
04	1590	N	1152	-0-		-438	-0-	61	1	1090	2	N	1					2
								1	9									
05	1457	N	609	-0-		-848	-0-	30	1	577	2	N	2	4	1			-0-
								2	9									
06	1158	N	1158	-0-		-0-	-0-	58	1	1098	2	N	2	2	1			-0-
								2	9									
07	1178	N	432	-0-		-746	-0-	23	1	408	2	N	1					1
								1	9									
*08	794	N	794	-0-		-0-	-0-	40	1	751	2	N	3					4
								3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1330	-0-		-220	-0-	68	1	1260	2	N	2	1	1			1
								2	9									
04	1500	N	446	-0-		-1054	-0-	23	1	422	2	N	1					2
								1	9									
05	1550	N	147	-0-		-1403	-0-	7	1	138	2	N	2	4	1			-0-
								2	9									
06	1290	N	1021	-0-		-269	-0-	51	1	968	2	N	2	2	1			-0-
								2	9									
07	465	N	61	-0-		-404	-0-	3	1	57	2	N	1					1
								1	9									
*08	718	N	718	-0-		-0-	-0-	37	1	678	2	N	3					4
								3	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	561	-0-		-276	-0-	29	1	528	2	N	4	2	1			2
								4	9									
04	1091	N	1091	-0-		-0-	-0-	58	1	1031	2	N	2					4
								2	9									
05	1083	N	1083	-0-		-0-	-0-	54	1	1028	2	N	1	5	1			-0-
								1	9									
06	993	N	993	-0-		-0-	-0-	50	1	941	2	N	2	2	1			-0-
								2	9									
07	837	N	261	-0-		-576	-0-	14	1	246	2	N	1					1
								1	9									
08	837	N	343	-0-		-494	-0-	18	1	322	2	N	3					4
								3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1475	N	1475	-0-		-0-	-0-	75	1 2 9	1398	2	N	2	1	1			1
04	1230	N	736	-0-		-494	-0-	39	1 1 9	696	2	N	1					2
05	1271	N	749	-0-		-522	-0-	37	1 2 9	710	2	N	2	4	1			-0-
06	1230	N	709	-0-		-521	-0-	36	1 2 9	671	2	N	2	2	1			-0-
07	775	N	481	-0-		-294	-0-	25	1 1 9	455	2	N	1					1
08	744	N	261	-0-		-483	-0-	13	1 3 9	245	2	N	3					4

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	442	-0-		-395	-0-	22	1 4 9	416	2	N	4	2	1			2
04	810	N	465	-0-		-345	-0-	25	1 1 9	439	2	N	1					3
05	1467	N	1467	-0-		-0-	-0-	72	1 2 9	1393	2	N	2	5	1			-0-
06	825	N	825	-0-		-0-	-0-	41	1 2 9	782	2	N	2	2	1			-0-
07	552	N	552	-0-		-0-	-0-	29	1 1 9	522	2	N	1					1
*08	1415	N	1415	-0-		-0-	-0-	72	1 3 9	1340	2	N	3					4

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-		-0-	-0-	56	1 2 9	1042	2	N	2	1	1			1
04	1338	N	1338	-0-		-0-	-0-	71	1 1 9	1266	2	N	1					2
05	1228	N	1228	-0-		-0-	-0-	61	1 6 9	1161	2	N	5	6	1			1
06	1574	N	1574	-0-		-0-	-0-	80	1 2 9	1492	2	N	2	2	1			1
07	1147	N	792	-0-		-355	-0-	42	1 1 9	749	2	N	1					2
08	1147	N	823	-0-		-324	-0-	42	1 2 9	779	2	N	2					4

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-		-0-	-0-	24	1 2 9	453	2	N	2	1	1			1
04	552	N	552	-0-		-0-	-0-	29	1 1 9	522	2	N	1					2
05	767	N	767	-0-		-0-	-0-	38	1 2 9	727	2	N	2	4	1			-0-
06	668	N	668	-0-		-0-	-0-	34	1 2 9	632	2	N	2	2	1			-0-
07	558	N	511	-0-		-47	-0-	27	1 1 9	483	2	N	1					1
*08	658	N	658	-0-		-0-	-0-	34	1 3 9	621	2	N	3					4

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	31	1	581	2	N	4	2	1			2
							4	9									
04	570	N	457	-0-	-113	-0-	24	1	431	2	N	2					4
							2	9									
05	589	N	472	-0-	-117	-0-	23	1	446	2	N	3	6	1			1
							3	9									
06	570	N	519	-0-	-51	-0-	26	1	491	2	N	2	2	1			1
							2	9									
07	633	N	633	-0-	-0-	-0-	33	1	599	2	N	1					2
							1	9									
*08	673	N	673	-0-	-0-	-0-	35	1	636	2	N	2					4
							2	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	728	-0-	-202	-0-	37	1	687	2	N	4	2	1			2
							4	9									
04	750	N	636	-0-	-114	-0-	34	1	601	2	N	1					3
							1	9									
05	1032	N	1032	-0-	-0-	-0-	51	1	979	2	N	2	5	1			-0-
							2	9									
06	833	N	833	-0-	-0-	-0-	42	1	789	2	N	2	2	1			-0-
							2	9									
07	1065	N	1065	-0-	-0-	-0-	56	1	1008	2	N	1					1
							1	9									
*08	977	N	977	-0-	-0-	-0-	50	1	924	2	N	3					4
							3	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1810	N	1810	-0-	-0-	-0-	91	1	1717	2	N	2	1	1			1
							2	9									
04	1923	N	1923	-0-	-0-	-0-	102	1	1820	2	N	1					2
							1	9									
05	1798	N	642	-0-	-1156	-0-	32	1	608	2	N	2	4	1			-0-
							2	9									
06	1740	N	578	-0-	-1162	-0-	29	1	547	2	N	2	2	1			-0-
							2	9									
07	1860	N	54	-0-	-1806	-0-	3	1	50	2	N	1					1
							1	9									
08	651	N	112	-0-	-539	-0-	5	1	104	2	N	3					4
							3	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	540	-0-	-142	-0-	27	1	509	2	N	4	2	1			2
							4	9									
04	600	N	356	-0-	-244	-0-	19	1	336	2	N	1					3
							1	9									
05	620	N	484	-0-	-136	-0-	24	1	458	2	N	2	5	1			-0-
							2	9									
06	510	N	382	-0-	-128	-0-	19	1	361	2	N	2	2	1			-0-
							2	9									
07	508	N	508	-0-	-0-	-0-	27	1	480	2	N	1					1
							1	9									
*08	582	N	582	-0-	-0-	-0-	30	1	549	2	N	3					4
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1054	-0-	-310	-0-	54	1	1000	2	N	-0-					-0-
04	1140	N	800	-0-	-340	-0-	42	1	758	2	N	-0-					-0-
05	1147	N	684	-0-	-463	-0-	34	1	650	2	N	-0-					-0-
06	1020	N	935	-0-	-85	-0-	47	1	888	2	N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	66	1	1191	2	N	-0-					-0-
*08	1262	N	1262	-0-	-0-	-0-	65	1	1197	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

03	285	N	285	-0-	-0-	-0-	14 4	1 9	267	2	N	4	2	1			2
04	210	N	200	-0-	-10	-0-	10 2	1 9	188	2	N	2					4
05	341	N	243	-0-	-98	-0-	12 2	1 9	229	2	N	2	6	1			-0-
06	270	N	257	-0-	-13	-0-	13 2	1 9	242	2	N	2	2	1			-0-
07	350	N	350	-0-	-0-	-0-	18 1	1 9	331	2	N	1					1
*08	343	N	343	-0-	-0-	-0-	18 3	1 9	322	2	N	3					4

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

03	372	N	362	-0-	-10	-0-	19 4	1 9	339	2	N	4	2	1			2
04	360	N	230	-0-	-130	-0-	12 2	1 9	216	2	N	2					4
05	372	N	285	-0-	-87	-0-	14 2	1 9	269	2	N	2	6	1			-0-
06	360	N	268	-0-	-92	-0-	13 2	1 9	253	2	N	2	2	1			-0-
07	534	N	534	-0-	-0-	-0-	28 1	1 9	505	2	N	1					1
*08	636	N	636	-0-	-0-	-0-	33 3	1 9	600	2	N	3					4

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

03	868	N	848	-0-	-20	-0-	43 2	1 9	803	2	N	2	1	1			1
04	750	N	689	-0-	-61	-0-	37 1	1 9	651	2	N	1					2
05	989	N	989	-0-	-0-	-0-	49 2	1 9	938	2	N	2	4	1			-0-
06	810	N	808	-0-	-2	-0-	41 1	1 9	766	2	N	1	1	1			-0-
07	1612	N	1612	-0-	-0-	-0-	85 1	1 9	1526	2	N	1					1
*08	1130	N	1130	-0-	-0-	-0-	58 1	1 9	1071	2	N	1					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-		-0-	-0-	18	1	352	2	N	2	1	1			1
								2	9									
04	407	N	407	-0-		-0-	-0-	21	1	385	2	N	1					2
								1	9									
05	351	N	351	-0-		-0-	-0-	17	1	328	2	N	5	6	1			1
								6	9									
06	278	N	278	-0-		-0-	-0-	14	1	262	2	N	2	2	1			1
								2	9									
07	248	N	159	-0-		-89	-0-	8	1	150	2	N	1					2
								1	9									
*08	428	N	428	-0-		-0-	-0-	22	1	404	2	N	2					4
								2	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-		-0-	-0-	20	1	373	2	N	-0-					-0-
04	333	N	333	-0-		-0-	-0-	18	1	315	2	N	-0-					-0-
05	319	N	319	-0-		-0-	-0-	16	1	303	2	N	-0-					-0-
06	297	N	297	-0-		-0-	-0-	15	1	282	2	N	-0-					-0-
07	1016	N	1016	-0-		-0-	-0-	53	1	963	2	N	-0-					-0-
*08	360	N	360	-0-		-0-	-0-	18	1	342	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-		-0-	-0-	46	1	869	2	N	4	2	1			2
								4	9									
04	1709	N	1709	-0-		-0-	-0-	91	1	1617	2	N	1					3
								1	9									
05	1054	N	1053	-0-		-1	-0-	52	1	999	2	N	2	5	1			-0-
								2	9									
06	1397	N	1397	-0-		-0-	-0-	70	1	1325	2	N	2	2	1			-0-
								2	9									
07	1054	N	675	-0-		-379	-0-	35	1	639	2	N	1					1
								1	9									
08	1054	N	613	-0-		-441	-0-	31	1	579	2	N	3					4
								3	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	303	-0-		-131	-0-	15	1	284	2	N	4	2	1			2
								4	9									
04	360	N	289	-0-		-71	-0-	15	1	272	2	N	2					4
								2	9									
05	310	N	284	-0-		-26	-0-	14	1	268	2	N	2	6	1			-0-
								2	9									
06	300	N	275	-0-		-25	-0-	13	1	260	2	N	2	2	1			-0-
								2	9									
07	316	N	316	-0-		-0-	-0-	16	1	299	2	N	1					1
								1	9									
*08	356	N	356	-0-		-0-	-0-	18	1	335	2	N	3					4
								3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	453	-0-	-105	-0-	23	1	426	2	N	4	2	1			2
							4	9									
04	540	N	322	-0-	-218	-0-	17	1	303	2	N	2					4
							2	9									
05	558	N	332	-0-	-226	-0-	16	1	314	2	N	2	6	1			-0-
							2	9									
06	450	N	379	-0-	-71	-0-	19	1	358	2	N	2	2	1			-0-
							2	9									
07	462	N	462	-0-	-0-	-0-	24	1	437	2	N	1					1
							1	9									
*08	436	N	436	-0-	-0-	-0-	22	1	411	2	N	3					4
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	40	1	746	2	N	2	1	1			1
							2	9									
04	420	N	60	-0-	-360	-0-	3	1	56	2	N	1					2
							1	9									
05	93	N	77	-0-	-16	-0-	4	1	67	2	N	5	6	1			1
							6	9									
06	420	N	75	-0-	-345	-0-	3	1	70	2	N	2	2	1			1
							2	9									
07	405	N	405	-0-	-0-	-0-	21	1	383	2	N	1					2
							1	9									
*08	684	N	684	-0-	-0-	-0-	35	1	647	2	N	2					4
							2	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	2038	-0-	-101	-0-	103	1	1933	2	N	2	1	1			1
							2	9									
04	2070	X	2049	-0-	-21	-0-	109	1	1939	2	N	1					2
							1	9									
05	2254	X	2254	-0-	-0-	-0-	112	1	2136	2	N	5	6	1			1
							6	9									
06	2123	X	2123	-0-	-0-	-0-	107	1	2014	2	N	2	2	1			1
							2	9									
07	2486	X	2486	-0-	-0-	-0-	130	1	2355	2	N	1					2
							1	9									
*08	2440	N	2440	-0-	-0-	-0-	126	1	2312	2	N	2					4
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	108	-0-	-512	-0-	5	1	101	2	N	2	1	1			1
							2	9									
04	898	N	898	-0-	-0-	-0-	48	1	849	2	N	1					2
							1	9									
05	651	N	651	-0-	-0-	-0-	32	1	613	2	N	5	6	1			1
							6	9									
06	671	N	671	-0-	-0-	-0-	34	1	635	2	N	2	2	1			1
							2	9									
07	836	N	836	-0-	-0-	-0-	44	1	791	2	N	1					2
							1	9									
*08	850	N	850	-0-	-0-	-0-	43	1	805	2	N	2					4
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	70	1	1313	2	N	2	1	1			1
							2	9									
04	1320	N	1242	-0-	-78	-0-	66	1	1175	2	N	1					2
							1	9									
05	1457	N	1335	-0-	-122	-0-	66	1	1265	2	N	4	5	1			1
							4	9									
06	1350	N	1282	-0-	-68	-0-	64	1	1216	2	N	2	2	1			1
							2	9									
07	1758	N	1758	-0-	-0-	-0-	92	1	1665	2	N	1					2
							1	9									
*08	1727	N	1727	-0-	-0-	-0-	88	1	1637	2	N	2					4
							2	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

03	3751	X	2906	-0-	-845	-0-	147	1	2757	2	N	2	1	1			1
							2	9									
04	3630	X	2759	-0-	-871	-0-	147	1	2611	2	N	1					2
							1	9									
05	3751	X	3071	-0-	-680	-0-	151	1	2914	2	N	5	6	1			1
							6	9									
06	3510	X	3050	-0-	-460	-0-	154	1	2894	2	N	2	2	1			1
							2	9									
07	3766	X	3766	-0-	-0-	-0-	196	1	3539	2	N	28	27	8			2
							31	9									
*08	3710	X	3710	-0-	-0-	-0-	190	1	3518	2	N	2					4
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

03	88	N	88	-0-	-0-	-0-	4	1	82	2	N	2	1	1			1
							2	9									
04	396	N	396	-0-	-0-	-0-	21	1	374	2	N	1					2
							1	9									
05	266	N	266	-0-	-0-	-0-	13	1	247	2	N	5	6	1			1
							6	9									
06	301	N	301	-0-	-0-	-0-	15	1	284	2	N	2	2	1			1
							2	9									
07	484	N	484	-0-	-0-	-0-	25	1	458	2	N	1					2
							1	9									
*08	465	N	465	-0-	-0-	-0-	24	1	439	2	N	2					4
							2	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					38
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	R	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	3	1	363	2	N	-0-					128
04	360	N	355	-0-	-5	-0-	3	1	352	2	N	-0-					128
05	403	N	397	-0-	-6	-0-	4	1	393	2	N	-0-					128
06	1000	N	1000	-0-	-0-	-0-	9	1	991	2	N	-0-					128
07	372	N	339	-0-	-33	-0-	3	1	336	2	N	-0-					128
08	403	N	349	-0-	-54	-0-	3	1	346	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1472	-0-	-47	-0-	1472	3			N	-0-					195
04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					195
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					195
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					195
07	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					195
08	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	328	2	84	9	N	76	170	1	18	8	75
04	420	N	344	-0-	-76	-0-	286	2	58	9	N	53	7	8			121
*05	434	N	424	-0-	-10	-0-	334	2	90	9	N	82	6	8			197
*06	407	N	407	-0-	-0-	-0-	330	2	77	9	N	70	176	1	11	8	80
07	430	N	430	-0-	-0-	-0-	345	2	85	9	N	77	9	8			148
08	434	N	425	-0-	-9	-0-	352	2	73	9	N	66	178	1	4	8	32

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

03	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1060					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	7626	X	6067	-0-	-1559	-0-	6067	2			N	-0-					-0-
04	6990	X	5819	-0-	-1171	-0-	5819	2			N	-0-					-0-
05	7279	X	7279	-0-	-0-	-0-	7279	2			N	-0-					-0-
06	6960	X	6830	-0-	-130	-0-	6830	2			N	-0-					-0-
07	7192	X	6840	-0-	-352	-0-	6840	2			N	-0-					-0-
08	7285	X	6335	-0-	-950	-0-	6335	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

03	326	N	326	-0-	-0-	B	-0-	319	2	7	9	Y	6				123
04	367	N	367	-0-	-0-	B	-0-	335	2	32	9	Y	29	142	1		10
05	356	N	356	-0-	-0-	B	-0-	347	2	9	9	Y	8				18
06	332	N	332	-0-	-0-	B	-0-	323	2	9	9	Y	8				26
07	346	N	346	-0-	-0-	B	-0-	338	2	8	9	Y	7				33
*08	358	N	358	-0-	-0-	B	-0-	347	2	11	9	Y	10				43

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	559	N	559	-0-	-0-	B	-0-	556	2	3	9	Y	3				133
04	645	N	645	-0-	-0-	B	-0-	625	2	20	9	Y	18				151
05	707	N	707	-0-	-0-	B	-0-	679	2	28	9	Y	25	131	1		45
06	558	N	558	-0-	-0-	B	-0-	552	2	6	9	Y	5				50
07	570	N	570	-0-	-0-	B	-0-	563	2	7	9	Y	6				56
*08	555	N	555	-0-	-0-	B	-0-	549	2	6	9	Y	5				61

09/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	613	N	613	-0-	-0-	B	-0-	527	2	86	9	Y	78	182	1		80
04	606	N	606	-0-	-0-	B	-0-	576	2	30	9	Y	27				107
05	662	N	662	-0-	-0-	B	-0-	612	2	50	9	Y	45				152
06	623	N	623	-0-	-0-	B	-0-	579	2	44	9	Y	40				192
07	642	N	642	-0-	-0-	B	-0-	581	2	61	9	Y	55	170	1		77
*08	620	N	620	-0-	-0-	B	-0-	598	2	22	9	Y	20				97

09/01 BALANCING DATE STATUS -> -0-

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	901	N	901	-0-	-0-	B	-0-	889	2	12	9	Y	11				63
04	847	N	847	-0-	-0-	B	-0-	832	2	15	9	Y	14				77
05	872	N	872	-0-	-0-	B	-0-	853	2	19	9	Y	17				94
06	750	N	733	-0-	-17	B	-0-	715	2	18	9	Y	16				110
07	789	N	789	-0-	-0-	B	-0-	765	2	24	9	Y	22				132
*08	781	N	781	-0-	-0-	B	-0-	764	2	17	9	Y	15				147

09/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					141
04	270	N	125	-0-	-145 B	-0-	104	2	21	9	N	19					160
05	186	N	46	-0-	-140 B	-0-	46	2			N	-0-					160
06	240	N	22	-0-	-218 B	-0-	22	2			N	-0-					160
07	172	N	172	-0-	-0- B	-0-	165	2	7	9	N	6					166
*08	369	N	369	-0-	-0- B	-0-	357	2	12	9	N	11					177
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	202	2	1	9	Y	1					115
04	210	N	66	-0-	-144 B	-0-	58	2	8	9	Y	7					122
05	155	N	-0-	-0-	-155 B	-0-					Y	-0-					122
06	180	N	-0-	-0-	-180 B	-0-					Y	26	120	1			28
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					28
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					60
04	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					60
05	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					60
06	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-	60	1			-0-
07	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					27
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					27
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					27
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

03/01 BALANCING DATE STATUS -> 145																	
03	14B2 EXT		107	-0-	107 B	252	106	2	1	9	Y	1					35
04	14B2 EXT		116	-0-	116 B	368	112	2	4	9	Y	4	22	1			17
05	90		117	-0-	27 B	395	116	2	1	9	Y	1					18
06	504	N	109	-0-	-395 B	-0-	108	2	1	9	Y	1					19
07	114	N	114	-0-	-0- B	-0-	113	2	1	9	Y	1					20
*08	117	N	117	-0-	-0- B	-0-	116	2	1	9	Y	1					21
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	15	2	1	9	Y	1					36
04	30	N	24	-0-	-6 B	-0-	15	2	9	9	Y	8					44
05	31	N	26	-0-	-5 B	-0-	15	2	11	9	Y	10	54	1			-0-
06	30	N	17	-0-	-13 B	-0-	15	2	2	9	Y	2					2
07	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					4
08	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					6
09/01 BALANCING DATE STATUS -> -0-																	

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*08	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					23
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					23
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					23
06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					23
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					23
*08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	1	1	213	3	N	-0-					-0-
04	210	N	182	-0-	-28 B	-0-	11	1	171	3	N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	14	1	208	3	N	-0-					-0-
06	210	N	134	-0-	-76 B	-0-	8	1	126	3	N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	284	-0-	-88 B	-0-	1	1	281	3	N	2	2	8			112
							2	9									
04	330	N	274	-0-	-56 B	-0-	16	1	248	3	N	9	2	8			119
							10	9									
05	310	N	310	-0-	-0- B	-0-	19	1	289	3	N	2	2	8			119
							2	9									
06	270	N	197	-0-	-73 B	-0-	12	1	183	3	N	2	2	8			119
							2	9									
07	279	N	19	-0-	-260 B	-0-	1	1	16	3	N	2	2	8			119
							2	9									
08	310	N	5	-0-	-305 B	-0-	1	1	2	3	N	2	2	8			119
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	240	-0-	-194 B	-0-	1	1	238	3	N	1					174
							1	9									
04	360	N	294	-0-	-66 B	-0-	17	1	265	3	N	11					185
							12	9									
05	306	N	306	-0-	-0- B	-0-	19	1	284	3	N	3					188
							3	9									
06	240	N	240	-0-	-0- B	-0-	15	1	223	3	N	2					190
							2	9									
07	310	N	100	-0-	-210 B	-0-	6	1	94	3	N	-0-					190
08	310	N	130	-0-	-180 B	-0-	8	1	122	3	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	3			Y	-0-					5
04	480	N	457	-0-	-23 B	-0-	457	3			Y	-0-					5
05	465	N	456	-0-	-9 B	-0-	456	3			Y	-0-					5
06	450	N	412	-0-	-38 B	-0-	412	3			Y	-0-					5
07	465	N	442	-0-	-23 B	-0-	442	3			Y	-0-					5
08	465	N	438	-0-	-27 B	-0-	438	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	3			Y	-0-					5
04	264	N	264	-0-	-0- B	-0-	264	3			Y	-0-					5
05	243	N	243	-0-	-0- B	-0-	243	3			Y	-0-					5
06	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					5
07	279	N	177	-0-	-102 B	-0-	177	3			Y	-0-					5
08	248	N	230	-0-	-18 B	-0-	230	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	214	-0-	-34 B	-0-	214	3			Y	-0-					5
04	232	N	232	-0-	-0- B	-0-	232	3			Y	-0-					5
05	219	N	219	-0-	-0- B	-0-	219	3			Y	-0-					5
06	211	N	211	-0-	-0- B	-0-	211	3			Y	-0-					5
07	447	N	447	-0-	-0- B	-0-	447	3			Y	-0-					5
08	217	N	172	-0-	-45 B	-0-	172	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	707	-0-	-68 B	-0-	707	3			Y	-0-					31
04	839	N	839	-0-	-0- B	-0-	839	3			Y	-0-					31
05	880	N	880	-0-	-0- B	-0-	880	3			Y	-0-					31
06	805	N	805	-0-	-0- B	-0-	805	3			Y	-0-					31
07	868	N	798	-0-	-70 B	-0-	798	3			Y	-0-					31
*08	872	N	872	-0-	-0- B	-0-	872	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	411	-0-	-54 B	-0-	411	3			Y	-0-					7
04	446	N	446	-0-	-0- B	-0-	446	3			Y	-0-					7
05	434	N	432	-0-	-2 B	-0-	432	3			Y	-0-					7
06	428	N	428	-0-	-0- B	-0-	428	3			Y	-0-					7
07	522	N	522	-0-	-0- B	-0-	522	3			Y	-0-					7
*08	453	N	453	-0-	-0- B	-0-	453	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
04	1140	N	842	-0-	-298 B	-0-	842	3			N	-0-					-0-
05	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-
06	1050	N	945	-0-	-105 B	-0-	945	3			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*08	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
*08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					80
04	180	N	136	-0-	-44 B	-0-	128	2	8	9	N	7					87
*05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					87
*06	90	N	-0-	-0-	-90 B	-0-					N	-0-					87
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					87
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1108	2	39	9	N	35					254
04	1112	N	1112	-0-	-0- B	-0-	1081	2	31	9	N	28	183	1			99
*05	1178	N	1172	-0-	-6 B	-0-	1139	2	33	9	N	30					129
*06	1110	N	1099	-0-	-11 B	-0-	1066	2	33	9	N	30					159
07	1119	N	1119	-0-	-0- B	-0-	1086	2	33	9	N	30					189
08	1178	N	1148	-0-	-30 B	-0-	1120	2	28	9	N	25					214
09/01 BALANCING DATE STATUS -> -0-																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
04 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
05 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
06 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
07 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
08 P&A COND		NO RPT		-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 02/20/2013																		

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	390	N	301	-0-	-89	B	-0-	301	2			N	-0-					-0-
05	155	N	82	-0-	-73	B	-0-	82	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
*08	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
04	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
05	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					27
08	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					27
09/01 BALANCING DATE STATUS -> -0-																		

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	15	1	125	3	N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	15	1	171	3	N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0- B	-0-	16	1	761	3	N	1					78
							1	9									
04	638	N	638	-0-	-0- B	-0-	15	1	623	3	N	-0-					78
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					78
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					78
07	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					78
*08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	16	1	109	3	N	-0-					35
04	120	N	97	-0-	-23 B	-0-	15	1	82	3	N	-0-					35
05	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					35
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					35
07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
*08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	16	1	171	3	N	-0-					36
04	182	N	182	-0-	-0- B	-0-	15	1	167	3	N	-0-					36
05	180	N	180	-0-	-0- B	-0-	172	3	8	9	N	7					43
06	167	N	167	-0-	-0- B	-0-	165	3	2	9	N	2					45
07	180	N	180	-0-	-0- B	-0-	174	3	6	9	N	5					50
*08	180	N	180	-0-	-0- B	-0-	172	3	8	9	N	7					57
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	16	1	167	3	N	-0-					77
04	200	N	200	-0-	-0- B	-0-	15	1	185	3	N	-0-					77
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					77
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					77
07	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					77
*08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	16	1	159	3	N	1					63
							1	9									
04	180	N	173	-0-	-7 B	-0-	15	1	158	3	N	-0-					63
05	186	N	154	-0-	-32 B	-0-	152	3	2	9	N	2					65
06	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					65
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					65
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	16	1	659	3	N	10					85
							11	9									
04	660	N	506	-0-	-154 B	-0-	15	1	485	3	N	5					90
							6	9									
05	682	N	523	-0-	-159 B	-0-	520	3	3	9	N	3					93
06	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					93
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					93
*08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	16	1	272	3	N	-0-					96
04	299	N	299	-0-	-0- B	-0-	15	1	284	3	N	-0-					96
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					96
06	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					96
07	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					96
08	310	N	253	-0-	-57 B	-0-	249	3	4	9	N	4					100
09/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	120	3	6	9	N	5					131
04	95	N	95	-0-	-0-	-0-	89	3	6	9	N	5					136
05	76	N	76	-0-	-0-	-0-	70	3	6	9	N	5					141
06	54	N	54	-0-	-0-	-0-	48	3	6	9	N	5					146
*07	49	N	49	-0-	-0-	-0-	38	3	11	9	N	10					156
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	#	1411	-0-	-449	-0-	1345	3	66	9	Y	60	179	1			104
04	1800	#	1649	-0-	-151	-0-	1561	3	88	9	Y	80	93	1			91
05	1506	R	1506	-0-	-0-	-0-	1444	3	62	9	Y	56					147
06	1620	#	1488	-0-	-132	-0-	1405	3	83	9	Y	75	103	1			119
07	1705	#	1208	-0-	-497	-0-	1191	3	17	9	Y	15	92	1			42
08	1705	#	900	-0-	-805	-0-	900	3			Y	-0-					42

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-		B	678	3	N	-0-					-0-
*04	578	N	578	-0-	-0-	-0-		B	578	3	N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-		B	652	3	N	-0-					-0-
*06	413	N	413	-0-	-0-	-0-		B	413	3	N	-0-					-0-
*07	561	N	561	-0-	-0-	-0-		B	561	3	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-		B			N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

09/01 BALANCING DATE STATUS -> -0-

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-		B			N	-0-					43
04	0	N	-0-	-0-	-0-	-0-		B			N	-0-					43
05	0	N	-0-	-0-	-0-	-0-		B			N	-0-					43
06	0	N	-0-	-0-	-0-	-0-		B			N	-0-					43
07	0	N	-0-	-0-	-0-	-0-		B			N	-0-					43
08	0	N	NO RPT	-0-	-0-	-0-		B			N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-		B	726	3	Y	-0-					27
04	678	N	678	-0-	-0-	-0-		B	674	3	4 9	Y	4				31
05	623	N	623	-0-	-0-	-0-		B	623	3		Y	-0-				31
06	602	N	602	-0-	-0-	-0-		B	602	3		Y	-0-				31
07	620	N	560	-0-	-60	-0-		B	559	3	1 9	Y	1				32
08	620	N	532	-0-	-88	-0-		B	532	3		Y	-0-				32

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	886	-0-	-354	-0-	15	1	769	3	Y	50	157	1			25
							47	4	55	9							
04	1200	N	1123	-0-	-77	-0-	20	1	961	3	Y	74	50	1			49
							61	4	81	9							
05	1272	N	1272	-0-	-0-	-0-	45	1	1146	3	Y	74	59	1			64
							81	9									
06	1300	N	1300	-0-	-0-	-0-	30	1	1214	3	Y	51	57	1			58
							56	9									
07	1147	N	1037	-0-	-110	-0-	34	1	922	3	Y	74	46	1			86
							81	9									
08	1271	N	1006	-0-	-265	-0-	55	1	853	3	Y	76	54	1			108
							14	4	84	9							

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

03	651	N	377	-0-	-274	-0-	6	1	327	3	Y	22	87	1			11
							20	4	24	9							
04	630	N	-0-	-0-	-630	-0-					Y	-0-	11	1			-0-
05	651	N	-0-	-0-	-651	-0-					Y	2					2
06	360	N	-0-	-0-	-360	-0-					Y	-0-	2	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

*02	28	N	-0-	-0-	-28	-0-	416	3			N	2					82
*03	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2					84
*04	387	N	387	-0-	-0-	-0-	355	3	32	9	N	29					113
*05	370	N	370	-0-	-0-	-0-	359	3	11	9	N	10					123
*06	360	N	360	-0-	-0-	-0-	347	3	13	9	N	12					135
*07	370	N	370	-0-	-0-	-0-	360	3	10	9	N	9					144
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					144

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

*12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					22
*01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					22
*02	196	N	-0-	-0-	-196	-0-	201	3			N	-0-					22
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					22
*04	240	N	70	-0-	-170	-0-	70	3			N	-0-					22
*05	217	N	74	-0-	-143	-0-	74	3			N	-0-					22
*06	71	N	71	-0-	-0-	-0-	69	3	2	9	N	2	2	8			22
*07	1454	N	1454	-0-	-0-	-0-	1322	3	132	9	N	120	4	8			138
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					138

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1674	N	1450	-0-	-224	-0-	1450	3			Y	-0-	35	7			135
*01	1612	N	1512	-0-	-100	-0-	1500	3	12	9	Y	11					146
*02	1456	N	-0-	-0-	-1456	-0-	1442	3			Y	-0-					146
*03	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	Y	5					151
*04	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	Y	22	2	8			171
*05	1612	N	1550	-0-	-62	-0-	1529	3	21	9	Y	19	9	8			181
*06	3000	N	7374	-0-	4374	4374	7363	3	11	9	Y	10	1	8			190
07	DLQ G-10		5776	-0-	5776	10150	5758	3	18	9	Y	16					206
08	DLQ G-10	NO RPT		-0-	-0-	10150					Y	NO RPT					206

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4495	X	1955	-0-	-2540	-0-	1924	3	31	9	N	28					292
*04	3960	X	2258	-0-	-1702	-0-	2222	3	36	9	N	33	193	1			132
*05	2478	X	2478	-0-	-0-	-0-	2450	3	28	9	N	25					157
*06	2464	X	2464	-0-	-0-	-0-	2430	3	34	9	N	31					188
*07	2286	X	2286	-0-	-0-	-0-	2258	3	28	9	N	25					213
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					213

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	930	X	255	-0-	-675	-0-	243	3	12	9	N	11					209
*01	930	X	362	-0-	-568	-0-	347	3	15	9	N	14					223
*02	840	X	-0-	-0-	-840	-0-	316	3			N	9	191	1			41
*03	930	X	278	-0-	-652	-0-	278	3			N	-0-					41
*04	360	X	222	-0-	-138	-0-	179	3	43	9	N	39					80
*05	428	X	428	-0-	-0-	-0-	400	3	28	9	N	25					105
*06	492	N	492	-0-	-0-	-0-	462	3	30	9	N	27					132
*07	3100	N	3260	-0-	160	160	3204	3	56	9	N	51					183
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					183

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1273	N	1273	-0-	-0-	-0-	1187	3	86	9	N	78	191	1	14	8	158
*02	1092	N	-0-	-0-	-1092	-0-	1067	3			N	31	3	8			186
*03	852	N	852	-0-	-0-	-0-	817	3	35	9	N	32	2	8			216
*04	1200	N	1175	-0-	-25	-0-	1142	3	33	9	N	30					246
*05	2174	N	2174	-0-	-0-	-0-	2146	3	28	9	N	25					271
*06	2811	N	2811	-0-	-0-	-0-	2754	3	57	9	N	52	1	8			322
*07	1768	N	1768	-0-	-0-	-0-	1734	3	34	9	N	31	187	1			166
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					166

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	648	N	648	-0-	-0-	-0-	590	3	58	9	Y	53					65
*02	28	N	-0-	-0-	-28	-0-	770	3			Y	132	6	8			191
*03	759	N	759	-0-	-0-	-0-	647	3	112	9	Y	102	91	1	7	8	195
*04	623	N	623	-0-	-0-	-0-	601	3	22	9	Y	20	13	8			202
*05	552	N	552	-0-	-0-	-0-	519	3	33	9	Y	30	159	1	15	8	58
*06	395	N	395	-0-	-0-	-0-	375	3	20	9	Y	18	8	8			68
07	DLQ G-10		189	-0-	189	189	113	3	76	9	Y	69	89	1	6	8	42
08	DLQ G-10	NO RPT		-0-	-0-	189					Y	NO RPT					42

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1860	N	1646	-0-	-214	-0-	1609	3	37	9	N	34					146
02	1619	N	1619	-0-	-0-	-0-	1556	3	63	9	N	57					202
03	809	N	809	-0-	-0-	-0-	774	3	35	9	N	32					234
*04	1590	N	1178	-0-	-412	-0-	1169	3	9	9	N	8					242
*05	1798	N	1420	-0-	-378	-0-	1397	3	23	9	N	21	183	1			80
*06	1296	N	1296	-0-	-0-	-0-	1284	3	12	9	N	11					91
*07	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14					105
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					105

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2635	N	2449	-0-	-186	-0-	2432	3	17	9	N	15	3	8			243
*02	2156	N	-0-	-0-	-2156	-0-	2199	3			N	59	188	1			114
*03	2133	N	2133	-0-	-0-	-0-	2081	3	52	9	N	47	1	8			160
*04	2370	N	2219	-0-	-151	-0-	2098	3	121	9	N	110					270
*05	2511	N	819	-0-	-1692	-0-	819	3			N	-0-					270
*06	2070	N	263	-0-	-1807	-0-	263	3			N	-0-	189	1	18	8	63
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					63
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					63

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	310	3	13	9	N	12					148
04	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					150
05	371	N	371	-0-	-0-	-0-	365	3	6	9	N	5					155
06	446	N	446	-0-	-0-	-0-	433	3	13	9	N	12					167
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					167
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					167

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	876	-0-	-23	-0-	863	3	13	9	N	12					203
04	878	N	878	-0-	-0-	-0-	850	3	28	9	N	25					228
05	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					235
06	840	N	833	-0-	-7	-0-	833	3			N	-0-	184	1			51
07	899	N	860	-0-	-39	-0-	856	3	4	9	N	4					55
*08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					55

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	10	-0-	-176	-0-	10	2			Y	-0-					93
04	210	N	-0-	-0-	-210	-0-					Y	-0-	93	1			-0-
05	404	N	404	-0-	-0-	-0-	356	2	48	9	Y	44					44
06	10	N	-0-	-0-	-10	-0-					Y	25					69
07	124	N	124	-0-	-0-	-0-	115	2	9	9	Y	8					77
08	403	N	279	-0-	-124	-0-	279	2			Y	-0-	52	1			25

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3155	-0-	55	9048	3155	3			Y	-0-					73
04	3000	N	2947	-0-	-53	8995	2944	3	3	9	Y	3					76
05	12175	X	3180	-0-	-8995	-0-	3180	3			Y	-0-					76
06	3099	X	3099	-0-	-0-	-0-	3098	3	1	9	Y	1					77
07	3193	X	2866	-0-	-327	-0-	2865	3	1	9	Y	1					78
08	3193	X	3158	-0-	-35	-0-	3158	3			Y	-0-					78

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					157
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					157
05	51	N	51	-0-	-0-	-0-	10	3	41	9	N	37					194
06	85	N	85	-0-	-0-	-0-	10	3	75	9	N	68	177	1			85
07	6	N	-0-	-0-	-6	-0-					N	26					111
08	62	N	-0-	-0-	-62	-0-					N	16					127

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	252	N	-0-	-0-	-252	-0-	434	3			N	-0-					72
*03	462	N	462	-0-	-0-	-0-	459	3	3	9	N	3					75
*04	420	N	420	-0-	-0-	-0-	405	3	15	9	N	14					89
*05	509	N	509	-0-	-0-	-0-	498	3	11	9	N	10					99
*06	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					104
*07	471	N	471	-0-	-0-	-0-	468	3	3	9	N	3					107
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					107

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1445	-0-	-322	-0-	1416	3	29	9	N	26	1	8			91
04	1687	N	1687	-0-	-0-	-0-	1659	3	28	9	N	25					116
05	1741	N	1741	-0-	-0-	-0-	1705	3	36	9	N	33					149
06	1618	N	1618	-0-	-0-	-0-	1585	3	33	9	N	30					179
07	1736	N	1551	-0-	-185	-0-	1533	3	18	9	N	16					195
08	1736	N	1345	-0-	-391	-0-	1336	3	9	9	N	8	170	1			33

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	205	-0-	-105	-0-	205	3			N	-0-					43
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					43
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					43
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					43
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					43
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					43

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC //CONT.// 518310
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					35
04	1110	N	1073	-0-	-37	-0-	1073	3			N	-0-					35
05	1116	N	1090	-0-	-26	-0-	1090	3			N	-0-					35
06	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					35
07	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					35
*08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					151
04	1110	N	991	-0-	-119	-0-	991	3			N	-0-					151
05	1085	N	953	-0-	-132	-0-	953	3			N	-0-					151
06	1020	N	809	-0-	-211	-0-	809	3			N	-0-					151
07	1023	N	717	-0-	-306	-0-	717	3			N	-0-					151
08	961	N	745	-0-	-216	-0-	745	3			N	-0-					151

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	32	3	4	9	N	4					144
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					144
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					144
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					144
07	874	N	874	-0-	-0-	-0-	872	3	2	9	N	2					146
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					146

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	#	121	-0-	-1615	-0-	121	2			N	-0-					83
04	720	#	150	-0-	-570	-0-	150	2			N	-0-					83
05	589	#	154	-0-	-435	-0-	154	2			N	-0-					83
06	180	#	64	-0-	-116	-0-	64	3			N	-0-	83	7			-0-
07	155	#	52	-0-	-103	-0-	52	3			N	-0-					-0-
08	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2451	-0-	-401	-0-	2451	2			N	-0-					187
04	2760	X	2197	-0-	-563	-0-	2196	2	1	9	N	1					188
05	2852	X	2297	-0-	-555	-0-	2297	2			N	-0-					188
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					188
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					188
08	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					188

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		254	-0-	254	254	254	2			N	-0-					-0-
05	0		267	-0-	267	521	267	2			N	-0-	59	8			-0-
06	0		261	-0-	261	782	261	2			N	-0-					-0-
07	0		268	-0-	268	1050	268	2			N	-0-					-0-
08	DELQ	PR	220	-0-	220	1270	220	2			N	-0-					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	267	-0-	-74	-0-	228	2	39	9	Y	35	86	1			36
04	300	N	271	-0-	-29	-0-	229	2	42	9	Y	38					74
05	341	N	151	-0-	-190	-0-	118	2	33	9	Y	30	86	1			18
06	270	N	244	-0-	-26	-0-	207	2	37	9	Y	34					52
07	321	N	321	-0-	-0-	-0-	278	2	43	9	Y	39	38	1			53
*08	739	N	739	-0-	-0-	-0-	695	2	44	9	Y	40	65	1			28

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1378	-0-	-48	-0-	1375	2	3	9	Y	3	3	0			-0-
04	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	Y	3	3	0			-0-
05	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	3	0			-0-
06	1320	N	1204	-0-	-116	-0-	1201	2	3	9	Y	3	3	0			-0-
07	DLQ	G-10	1612	-0-	1612	1612	1609	2	3	9	Y	3	3	0			-0-
08	DLQ	G-10	1642	-0-	1642	3254	1641	2	1	9	Y	1	1	0			-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0-	-0-	1054	2	2	9	Y	2	2	0			-0-
04	1020	N	949	-0-	-71	-0-	948	2	1	9	Y	1	1	0			-0-
05	1054	N	931	-0-	-123	-0-	931	2			Y	-0-					-0-
06	1020	N	759	-0-	-261	-0-	759	2			Y	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
*08	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	1308	2	35	9	N	32					178
04	1325	N	1325	-0-	-0-	-0-	1293	2	32	9	N	29					207
05	1534	N	1534	-0-	-0-	-0-	1495	2	39	9	N	35					242
06	1920	N	1920	-0-	-0-	-0-	1877	2	43	9	N	39	169	1			112
07	1900	N	1900	-0-	-0-	-0-	1872	2	28	9	N	25					137
*08	1581	N	1581	-0-	-0-	-0-	1541	2	40	9	N	36					173

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					160
04	75	N	75	-0-	-0-	-0-	56	3	19	9	N	17					177
05	363	N	363	-0-	-0-	-0-	351	3	12	9	N	11					188
06	363	N	363	-0-	-0-	-0-	360	3	3	9	N	3					191
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					191
08	372	N	151	-0-	-221	-0-	151	3			N	-0-					191

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	473	N	473	-0-	-0-	-0-	459	3	14	9	N	13					311
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-	184	1			127
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
*04	0	N	-0-	-0-	-0-	-0-					N	3					130
*05	124	N	-0-	-0-	-124	-0-					N	-0-					130
*06	101	N	101	-0-	-0-	-0-	75	3	26	9	N	24					154
*07	232	N	232	-0-	-0-	-0-	201	3	31	9	N	28					182
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					182

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	540	N	454	-0-	-86	-0-	420	2	34	9	N	31					48
*10	688	N	688	-0-	-0-	-0-	528	2	160	9	Y	145	179	1			14
*11	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					14
*12	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					14
*01	2092	N	2092	-0-	-0-	-0-	2036	2	56	9	Y	51	55	1			10
*02	1114	N	1114	-0-	-0-	-0-	1107	2	7	9	Y	6					16
03	399	N	399	-0-	-0-	-0-	382	2	17	9	Y	15	27	1			4
04	353	N	353	-0-	-0-	-0-	347	2	6	9	Y	5					9
05	623	N	623	-0-	-0-	-0-	606	2	17	9	Y	15					24
*06	390	N	369	-0-	-21	-0-	357	2	12	9	Y	11	25	1			10
*07	372	N	346	-0-	-26	-0-	340	2	6	9	Y	5					15
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					15

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

03	4061	#	3425	-0-	-636	-0-	3246	3	179	9	Y	163	89	1			349
04	3930	#	3884	-0-	-46	-0-	3567	3	317	9	Y	288	312	1			325
05	4307	R	4307	-0-	-0-	-0-	4067	3	240	9	Y	218	258	1			285
06	4226	R	4226	-0-	-0-	-0-	3955	3	271	9	Y	246	216	1			315
*07	4312	R	4312	-0-	-0-	-0-	3335	3	799	4	Y	162	148	1	186	7	143
							178	9									
08	3782	#	NO RPT	-0-	-3782	-0-					Y	NO RPT					143

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

03	1626	R	1626	-0-	-0-	-0-	1547	3	79	9	Y	72	39	1			299
04	1951	R	1951	-0-	-0-	-0-	1741	3	210	9	Y	191	208	1			282
05	2450	R	2450	-0-	-0-	-0-	2191	3	259	9	Y	235	278	1			239
06	2144	R	2144	-0-	-0-	-0-	1959	3	185	9	Y	168	147	1			260
*07	1918	R	1918	-0-	-0-	-0-	1571	3	161	4	Y	169	99	1	173	7	157
							186	9									
08	1705	#	NO RPT	-0-	-1705	-0-					Y	NO RPT					157

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

03	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					101
04	1590	N	1335	-0-	-255	-0-	1335	3			N	-0-					101
05	1643	N	1335	-0-	-308	-0-	1335	3			N	-0-					101
06	1590	N	1498	-0-	-92	-0-	1498	3			N	-0-					101
07	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					101
*08	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

03	589	N	484	-0-	-105	-0-	484	3			N	-0-					81
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					81
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					81
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					81
07	589	N	105	-0-	-484	-0-	105	3			N	-0-					81
08	558	N	152	-0-	-406	-0-	152	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

03	558	X	198	-0-	-360	-0-	198	3			N	-0-					89
04	540	X	151	-0-	-389	-0-	151	3			N	-0-					89
05	558	X	136	-0-	-422	-0-	136	3			N	-0-					89
06	540	X	162	-0-	-378	-0-	162	3			N	-0-					89
07	372	X	101	-0-	-271	-0-	101	3			N	-0-					89
08	186	X	101	-0-	-85	-0-	101	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					165
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					165
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					165
06	936	N	936	-0-	-0-	-0-	936	2			N	-0-					165
*07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					165
*08	972	N	972	-0-	-0-	-0-	972	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					179
04	0	N	-0-	-0-	-0-	-0-					N	-0-					179
05	0	N	-0-	-0-	-0-	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF. 10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6175	X	6175	-0-	-0-	-0-	5958	3	217	9	Y	197	181	1			104
*02	5432	X	-0-	-0-	-5432	-0-	3722	3			Y	93	95	1			102
*03	6105	X	6105	-0-	-0-	-0-	5872	3	233	9	Y	212	188	1			126
*04	5940	X	5900	-0-	-40	-0-	5679	3	221	9	Y	201	188	1	2	8	137
*05	6138	X	5969	-0-	-169	-0-	5786	3	183	9	Y	166	184	1			119
*06	5940	X	5501	-0-	-439	-0-	5318	3	183	9	Y	166	94	1			191
07	DLQ G-10		5563	-0-	5563	5563	5377	3	186	9	Y	169	274	1	7	8	79
08	DLQ G-10	NO RPT		-0-	-0-	5563					Y	NO RPT					79

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2573	N	2448	-0-	-125	-0-	2389	3	59	9	Y	54	94	1			84
*02	2128	N	-0-	-0-	-2128	-0-	1728	3			Y	40	93	1	1	8	30
*03	2943	N	2943	-0-	-0-	-0-	2808	3	135	9	Y	123					153
*04	2370	N	2345	-0-	-25	-0-	2332	3	13	9	Y	12	94	1	2	8	69
*05	2348	N	2348	-0-	-0-	-0-	2298	3	50	9	Y	45					114
*06	2700	N	2272	-0-	-428	-0-	2232	3	40	9	Y	36	93	1			57
07	DLQ G-10		1853	-0-	1853	1853	1810	3	43	9	Y	39					96
08	DLQ G-10	NO RPT		-0-	-0-	1853					Y	NO RPT					96

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	-0-	-0-	-496	-0-					Y	54	94	1			84
*02	476	N	-0-	-0-	-476	-0-	324	3			Y	39	93	1			30
*03	0	N	-0-	-0-	-0-	-0-					Y	122					152
*04	0	N	-0-	-0-	-0-	-0-					Y	11	94	1			69
*05	544	N	544	-0-	-0-	-0-	496	3	48	9	Y	44					113
*06	0	N	-0-	-0-	-0-	-0-					Y	36	93	1			56
07	DLQ G-10		425	-0-	425	425	380	3	45	9	Y	41					97
08	DLQ G-10	NO RPT		-0-	-0-	425					Y	NO RPT					97

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7591	X	7591	-0-	-0-	-0-	7375	3	216	9	Y	196	181	1			103
*02	6580	X	-0-	-0-	-6580	-0-	4318	3			Y	94	95	1			102
*03	7421	X	7421	-0-	-0-	-0-	7188	3	233	9	Y	212	188	1			126
*04	7348	X	7348	-0-	-0-	-0-	7128	3	220	9	Y	200	188	1			138
*05	7437	X	7437	-0-	-0-	-0-	7257	3	180	9	Y	164	184	1			118
*06	7183	X	7183	-0-	-0-	-0-	6999	3	184	9	Y	167	94	1			191
07	DLQ G-10		7485	-0-	7485	7485	7294	3	191	9	Y	174	284	1			81
08	DLQ G-10	NO RPT		-0-	-0-	7485					Y	NO RPT					81

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14415	X	13807	-0-	-608	-0-	13806	3	1	9	Y	1	3	8			128
*02	12936	X	-0-	-0-	-12936	-0-	11503	3			Y	39	10	8			157
*03	14322	X	11036	-0-	-3286	-0-	10953	3	83	9	Y	75					232
*04	13740	X	12114	-0-	-1626	-0-	12036	3	78	9	Y	71					303
*05	13981	X	12141	-0-	-1840	-0-	12082	3	59	9	Y	54	191	1	31	8	135
*06	13350	X	11403	-0-	-1947	-0-	11339	3	64	9	Y	58	11	8			182
07	DLQ G-10		9824	-0-	9824	9824	9760	3	64	9	Y	58	183	1	11	8	46
08	DLQ G-10	NO RPT		-0-	-0-	9824					Y	NO RPT					46

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	218	N	218	-0-	-0-	-0-	198	3	20	9	Y	18					127
*04	330	N	321	-0-	-9	-0-	297	3	24	9	Y	22					149
*05	341	N	308	-0-	-33	-0-	291	3	17	9	Y	15	63	1			101
*06	302	N	302	-0-	-0-	-0-	292	3	10	9	Y	9					110
07	DLQ G-10		242	-0-	242	242	234	3	8	9	Y	7	60	1			57
08	DLQ G-10	NO RPT		-0-	-0-	242					Y	NO RPT					57

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2503	X	2503	-0-	-0-	-0-	2469	3	34	9	Y	31					213
*02	1988	X	-0-	-0-	-1988	-0-	1661	3			Y	59	192	1			80
*03	2282	X	2282	-0-	-0-	-0-	2164	3	118	9	Y	107					187
*04	2490	X	1838	-0-	-652	-0-	1740	3	98	9	Y	89	182	1			94
*05	2573	X	1638	-0-	-935	-0-	1535	3	103	9	Y	94					188
*06	2490	X	1393	-0-	-1097	-0-	1349	3	44	9	Y	40					228
07	DLQ G-10		1472	-0-	1472	1472	1426	3	46	9	Y	42					270
08	DLQ G-10		NO RPT	-0-	-0-	1472					Y	NO RPT					270

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1091	N	1091	-0-	-0-	-0-	1071	3	20	9	Y	18					127
*04	1127	N	1127	-0-	-0-	-0-	1103	3	24	9	Y	22					149
*05	1125	N	1125	-0-	-0-	-0-	1108	3	17	9	Y	15	63	1			101
*06	1066	N	1066	-0-	-0-	-0-	1056	3	10	9	Y	9					110
07	DLQ G-10		1074	-0-	1074	1074	1057	3	17	9	Y	15	64	1			61
08	DLQ G-10		NO RPT	-0-	-0-	1074					Y	NO RPT					61

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

*02	588	N	-0-	-0-	-588	-0-	521	3			N	13					114
*03	552	N	552	-0-	-0-	-0-	531	3	21	9	N	19	1	8			132
04	570	N	514	-0-	-56	-0-	496	3	18	9	N	16	126	1			23
05	589	N	506	-0-	-83	-0-	495	3	11	9	N	10					33
06	540	N	382	-0-	-158	-0-	369	3	13	9	N	12					45
*07	370	N	370	-0-	-0-	-0-	364	3	6	9	N	5					50
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					50

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

*01	6510	X	5751	-0-	-759	-0-	5706	3	45	9	N	41					106
*02	5880	X	-0-	-0-	-5880	-0-	5070	3			N	30					136
*03	6262	X	5190	-0-	-1072	-0-	5167	3	23	9	N	21					157
*04	5910	X	5739	-0-	-171	-0-	5718	3	21	9	N	19					176
*05	5766	X	5661	-0-	-105	-0-	5630	3	31	9	N	28					204
*06	5580	X	5518	-0-	-62	-0-	5501	3	17	9	N	15					219
*07	5673	X	5673	-0-	-0-	-0-	5656	3	17	9	N	15	186	1			48
08	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					48

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

*01	1990	N	1990	-0-	-0-	-0-	1937	3	53	9	Y	48	159	1			103
*02	1820	N	-0-	-0-	-1820	-0-	1758	3			Y	61					164
*03	1763	N	1763	-0-	-0-	-0-	1695	3	68	9	Y	62	182	1			44
*04	1954	N	1954	-0-	-0-	-0-	1885	3	69	9	Y	63					107
*05	2025	N	2025	-0-	-0-	-0-	1949	3	76	9	Y	69					176
*06	1942	N	1942	-0-	-0-	-0-	1875	3	67	9	Y	61					237
07	DLQ G-10		2012	-0-	2012	2012	1944	3	68	9	Y	62	186	1			113
08	DLQ G-10		NO RPT	-0-	-0-	2012					Y	NO RPT					113

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

*01	2121	N	2121	-0-	-0-	-0-	2060	3	61	9	N	55	190	1	3	8	85
*02	1764	N	-0-	-0-	-1764	-0-	1368	3			N	33					118
*03	2166	N	2166	-0-	-0-	-0-	2098	3	68	9	N	62					180
*04	2100	N	2077	-0-	-23	-0-	2002	3	75	9	N	68					248
*05	2092	N	2092	-0-	-0-	-0-	2040	3	52	9	N	47	188	1			107
*06	2100	N	2009	-0-	-91	-0-	1951	3	58	9	N	53					160
*07	2089	N	2089	-0-	-0-	-0-	2038	3	51	9	N	46					206
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					206

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

*12	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-	5	7			95
*01	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					95
*02	1400	N	-0-	-0-	-1400	-0-	1384	3			N	14					109
*03	1470	N	1470	-0-	-0-	-0-	1450	3	20	9	N	18					127
*04	1530	N	1421	-0-	-109	-0-	1398	3	23	9	N	21					148
*05	1550	N	1529	-0-	-21	-0-	1510	3	19	9	N	17	63	1			102
*06	1410	N	1143	-0-	-267	-0-	1134	3	9	9	N	8					110
*07	1515	N	1515	-0-	-0-	-0-	1498	3	17	9	N	15	64	1			61
08	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					61

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) //CONT.// 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3131	X	2615	-0-	-516	-0-	2600	3	15	9	Y	14	5	8			107
*02	2828	X	-0-	-0-	-2828	-0-	1901	3			Y	12	3	8			116
*03	3131	X	1091	-0-	-2040	-0-	1085	3	6	9	Y	5	3	8			118
*04	2820	X	917	-0-	-1903	-0-	897	3	20	9	Y	18	9	8			127
*05	2697	X	574	-0-	-2123	-0-	574	3			Y	-0-					127
*06	2520	X	827	-0-	-1693	-0-	825	3	2	9	Y	2	1	8			128
07	DLQ G-10		1333	-0-	1333	1333	1310	3	23	9	Y	21					149
08	DLQ G-10		NO RPT	-0-	-0-	1333					Y	NO RPT					149

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

03	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	1	1	45	3	Y	1	1	8			-0-
							1	9									
05	2913	N	2913	-0-	-0-	-0-	61	1	2503	3	Y	317	120	1			197
							349	9									
06	2456	N	2456	-0-	-0-	-0-	60	1	2385	3	Y	10	199	1	5	8	3
							11	9									
07	3100	N	3637	-0-	537	537	85	1	3443	3	Y	99	57	1			45
							109	9									
*08	3100	N	3013	-0-	-87	450	85	1	2834	3	Y	85	62	1	2	8	66
							94	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

03	1860	N	1527	-0-	-333	-0-	36	1	1465	3	Y	24	25	1			7
							26	9									
04	1830	N	1744	-0-	-86	-0-	39	1	1683	3	Y	20	17	1			10
							22	9									
05	1891	N	1891	-0-	-0-	-0-	45	1	1823	3	Y	21	21	1			10
							23	9									
06	1867	N	1867	-0-	-0-	-0-	43	1	1794	3	Y	27	28	1			9
							30	9									
07	1832	N	1832	-0-	-0-	-0-	41	1	1761	3	Y	27	16	1			20
							30	9									
*08	1971	N	1971	-0-	-0-	-0-	48	1	1901	3	Y	20	30	1			10
							22	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOLT, WEST (2000) //CONT.// 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6696		6301	-0-	-395	10971	6301	3			N	-0-					-0-
04	6480		5897	-0-	-583	10388	5897	3			N	-0-					-0-
05	6696		5425	-0-	-1271	9117	5425	3			N	-0-					-0-
06	6480		5771	-0-	-709	8408	5771	3			N	-0-					-0-
07	6696		5907	-0-	-789	7619	5907	3			N	-0-					-0-
*08	6696		5813	-0-	-883	6736	5813	3			N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					55
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					55

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					10
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

*01	527	N	44	-0-	-483	-0-	5 1 9	1	38	3	N	1					83
*02	504	N	74	-0-	-430	-0-	5 2 9	1	67	3	N	2					85
*03	1227	N	1227	-0-	-0-	-0-	5 106 9	1	1116	3	N	96					181
*04	701	N	701	-0-	-0-	-0-	5 95 9	1	601	3	N	86					267
*05	181	N	181	-0-	-0-	-0-	4 26 9	1	151	3	N	24					291
*06	689	N	689	-0-	-0-	-0-	5 12 9	1	672	3	N	11	182	1			120
*07	682	N	558	-0-	-124	-0-	5 64 9	1	489	3	N	58					178
08	682	N	550	-0-	-132	-0-	493	3	57	9	N	52	186	1			44

BROKEN ANTLER (WOLFCAMP) //CONT.// 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS //CONT.// 617042
INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1826	N	1826	-0-	-0-	-0-	5	1	1791	3	N	27					152
							30	9									
*02	1266	N	1266	-0-	-0-	-0-	5	1	1244	3	N	15					167
							17	9									
*03	1019	N	1019	-0-	-0-	-0-	5	1	990	3	N	22					189
							24	9									
*04	1032	N	1032	-0-	-0-	-0-	5	1	1015	3	N	11					200
							12	9									
*05	3100	N	12504	-0-	9404	9404	4	1	12476	3	N	22					222
							24	9									
*06	3000	N	1621	-0-	-1379	8025	5	1	1613	3	N	3					225
							3	9									
*07	3100	N	969	-0-	-2131	5894	5	1	955	3	N	8					233
							9	9									
*08	3100	N	1044	-0-	-2056	3838	985	3	59	9	N	54	185	1			102

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	16	1	1029	3	N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	15	1	901	3	N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

03	942	N	942	-0-	-0-	-0-	16	1	926	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	15	1	847	3	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
06	900	N	769	-0-	-131	-0-	769	3			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

UNIT PETROLEUM COMPANY 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

03	332	R	332	-0-	-0-	-0-	332	2			N	-0-					-0-
04	240	R	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					164
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					167
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					168

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	R	286	-0-	-0-	-0-	258	2	28	9	N	25					211
04	270	R	270	-0-	-0-	-0-	241	2	29	9	N	26	185	1			52
05	279	#	259	-0-	-20	-0-	236	2	23	9	N	21					73
06	270	#	246	-0-	-24	-0-	228	2	18	9	N	16					89
07	279	#	200	-0-	-79	-0-	190	2	10	9	N	9					98
08	279	#	206	-0-	-73	-0-	206	2			N	-0-					98

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1488	#	1370	-0-	-118	-0-	1370	3			N	-0-					16
*04	1470	R	1470	-0-	-0-	-0-	1470	3			N	-0-					16
*05	1922	R	1922	-0-	-0-	-0-	1922	3			N	-0-					16
*06	1559	R	1559	-0-	-0-	-0-	1559	3			N	-0-					16
*07	1519	#	1397	-0-	-122	-0-	1393	3	4	9	N	4					20
08	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					20

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	#	457	-0-	-39	-0-	457	3			N	-0-					13
*04	490	R	490	-0-	-0-	-0-	490	3			N	-0-					13
*05	641	R	641	-0-	-0-	-0-	641	3			N	-0-					13
*06	520	R	520	-0-	-0-	-0-	520	3			N	-0-					13
*07	496	#	465	-0-	-31	-0-	464	3	1	9	N	1					14
08	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					14

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	558	#	531	-0-	-27	-0-	531	3			N	-0-					60
*04	540	#	517	-0-	-23	-0-	517	3			N	-0-					60
*05	558	#	524	-0-	-34	-0-	524	3			N	-0-					60
*06	540	#	483	-0-	-57	-0-	483	3			N	-0-					60
*07	558	#	528	-0-	-30	-0-	528	3			N	-0-					60
08	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					60

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	259	-0-	-113	-0-	253	2	6	9	N	5					60
04	300	#	261	-0-	-39	-0-	253	2	8	9	N	7					67
05	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					67
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					67
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					67
08	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					67

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

03	434	#	267	-0-	-167	-0-	265	2	2	9	N	2					38
04	330	#	324	-0-	-6	-0-	322	2	2	9	N	2					40
05	341	#	333	-0-	-8	-0-	333	2			N	-0-					40
06	446	R	446	-0-	-0-	-0-	437	2	9	9	N	8					48
07	421	R	421	-0-	-0-	-0-	420	2	1	9	N	1					49
*08	405	R	405	-0-	-0-	-0-	404	2	1	9	N	1					50

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

03	1178	#	752	-0-	-426	-0-	751	2	1	9	N	1					91
04	1140	#	247	-0-	-893	-0-	247	2			N	-0-	17	1			74
05	1178	#	-0-	-0-	-1178	-0-					N	-0-					74
06	1140	#	-0-	-0-	-1140	-0-					N	-0-					74
07	1116	#	39	-0-	-1077	-0-	39	2			N	-0-					74
08	744	#	38	-0-	-706	-0-	38	2			N	-0-					74

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

03	1395	#	1253	-0-	-142	-0-	16	1	1222	3	N	14					154
							15	9									
04	1350	#	1179	-0-	-171	-0-	15	1	1150	3	N	13					167
							14	9									
05	1395	#	1201	-0-	-194	-0-	1190	3	11	9	N	10					177
06	1290	#	1117	-0-	-173	-0-	1094	3	23	9	N	21	170	1			28
07	1333	#	1220	-0-	-113	-0-	1214	3	6	9	N	5					33
08	1240	#	1197	-0-	-43	-0-	1195	3	2	9	N	2					35

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

03	961	#	954	-0-	-7	-0-	16	1	931	3	N	6					163
							7	9									
04	902	R	902	-0-	-0-	-0-	15	1	881	3	N	5					168
							6	9									
05	930	#	897	-0-	-33	-0-	897	3			N	-0-					168
06	930	#	856	-0-	-74	-0-	856	3			N	-0-					168
07	961	#	919	-0-	-42	-0-	919	3			N	-0-					168
08	961	#	935	-0-	-26	-0-	931	3	4	9	N	4	152	1			20

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	#	-0-	-0-	-403	-0-					Y	-0-					54
04	390	#	-0-	-0-	-390	-0-					Y	-0-					54
05	217	#	-0-	-0-	-217	-0-					Y	-0-					54
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					54
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2662	X	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
04	2640	X	2617	-0-	-23	-0-	2617	3			N	-0-					-0-
05	2852	X	2599	-0-	-253	-0-	2599	3			N	-0-					-0-
06	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
07	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
*08	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86614	X	84958	-0-	-1656	-0-	84958	3			N	-0-					-0-
04	83820	X	82465	-0-	-1355	-0-	82465	3			N	-0-					-0-
05	86118	X	84813	-0-	-1305	-0-	84813	3			N	-0-					-0-
06	83220	X	81998	-0-	-1222	-0-	81998	3			N	-0-					-0-
07	85591	X	85008	-0-	-583	-0-	85008	3			N	-0-					-0-
08	85219	X	84372	-0-	-847	-0-	84372	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44222	X	44222	-0-	-0-	-0-	44222	3			N	-0-					-0-
04	42240	X	41958	-0-	-282	-0-	41958	3			N	-0-					-0-
05	43386	X	43386	-0-	-0-	-0-	43386	3			N	-0-					-0-
06	42240	X	40312	-0-	-1928	-0-	40312	3			N	-0-					-0-
07	43648	X	41916	-0-	-1732	-0-	41916	3			N	-0-					-0-
08	43648	X	41184	-0-	-2464	-0-	41184	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4464	X	159	-0-	-4305	-0-	159	3			N	-0-					-0-
04	4140	X	-0-	-0-	-4140	-0-					N	-0-					-0-
05	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
07	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-	-0-	-0-	133	1	1627	3	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	191	1	1517	3	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	161	1	1501	3	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	226	1	1490	3	N	-0-					-0-
07	1767	N	1475	-0-	-292	-0-	74	1	1401	3	N	-0-					-0-
*08	1961	N	1961	-0-	-0-	-0-	457	1	1504	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	6198	-0-	-2	-0-	6198	2			N	-0-					-0-
04	6540	X	6171	-0-	-369	-0-	6171	2			N	-0-					-0-
05	6758	X	6025	-0-	-733	-0-	6025	2			N	-0-					-0-
06	6316	X	6316	-0-	-0-	-0-	6316	2			N	-0-					-0-
07	6386	X	6347	-0-	-39	-0-	6347	2			N	-0-					-0-
*08	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42610	X	42610	-0-	-0-	-0-	42610	2			N	-0-					-0-
04	42889	X	42889	-0-	-0-	-0-	42889	2			N	-0-					-0-
05	44206	X	43445	-0-	-761	-0-	43445	2			N	-0-					-0-
06	42780	X	42100	-0-	-680	-0-	42100	2			N	-0-					-0-
07	44206	X	43612	-0-	-594	-0-	43612	2			N	-0-					-0-
08	44206	X	42671	-0-	-1535	-0-	42671	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25637	X	25141	-0-	-496	-0-	25141	2			N	-0-					-0-
04	24480	X	23435	-0-	-1045	-0-	23435	2			N	-0-					-0-
05	25296	X	24442	-0-	-854	-0-	24442	2			N	-0-					-0-
06	24330	X	23220	-0-	-1110	-0-	23206	2	14	9	N	13	13	8			-0-
07	25141	X	24106	-0-	-1035	-0-	24106	2			N	-0-					-0-
08	25141	X	24170	-0-	-971	-0-	24170	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4825	-0-	-11	-0-	4825	2			N	-0-					-0-
04	4680	X	4548	-0-	-132	-0-	4548	2			N	-0-					-0-
05	4836	X	4740	-0-	-96	-0-	4740	2			N	-0-					-0-
06	4680	X	4370	-0-	-310	-0-	4370	2			N	-0-					-0-
07	4836	X	4478	-0-	-358	-0-	4478	2			N	-0-					-0-
08	4836	X	4565	-0-	-271	-0-	4565	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	5023	-0-	-185	-0-	5023	2			N	-0-					-0-
04	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
05	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
06	4860	X	4057	-0-	-803	-0-	4057	2			N	-0-					-0-
07	5115	X	4129	-0-	-986	-0-	4129	2			N	-0-					-0-
08	5115	X	4172	-0-	-943	-0-	4172	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21793	X	21056	-0-	-737	-0-	21056	2			N	-0-					-0-
04	21180	X	20494	-0-	-686	-0-	20494	2			N	-0-					-0-
05	21886	X	21315	-0-	-571	-0-	21315	2			N	-0-					-0-
06	21000	X	20534	-0-	-466	-0-	20534	2			N	-0-					-0-
07	21173	X	21030	-0-	-143	-0-	21030	2			N	-0-					-0-
08	21328	X	21048	-0-	-280	-0-	21048	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20770	X	19549	-0-	-1221	-0-	19549	2			N	-0-					-0-
04	19483	X	19483	-0-	-0-	-0-	19483	2			N	-0-					-0-
05	19902	X	19317	-0-	-585	-0-	19317	2			N	-0-					-0-
06	19260	X	17627	-0-	-1633	-0-	17627	2			N	-0-					-0-
07	20119	X	19201	-0-	-918	-0-	19201	2			N	-0-					-0-
08	20119	X	18843	-0-	-1276	-0-	18843	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
04	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
08	2449	N	2448	-0-	-1	-0-	2448	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12834	X	11223	-0-	-1611	-0-	11223	2			N	-0-					-0-
04	12720	X	12240	-0-	-480	-0-	12240	2			N	-0-					-0-
05	13144	X	12659	-0-	-485	-0-	12659	2			N	-0-					-0-
06	12720	X	11110	-0-	-1610	-0-	11110	2			N	-0-					-0-
07	12648	X	11415	-0-	-1233	-0-	11415	2			N	-0-					-0-
08	12648	X	11674	-0-	-974	-0-	11674	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7750	X	7563	-0-	-187	-0-	7563	2			N	-0-					-0-
04	7380	X	7237	-0-	-143	-0-	7237	2			N	-0-					-0-
05	7760	X	7760	-0-	-0-	-0-	7760	2			N	-0-					-0-
06	7704	X	7704	-0-	-0-	-0-	7704	2			N	-0-					-0-
07	7752	X	7752	-0-	-0-	-0-	7749	2	3	9	N	3	3	8			-0-
*08	7778	X	7778	-0-	-0-	-0-	7778	2			N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15509	X	15509	-0-	-0-	-0-	15509	3			N	-0-					-0-
04	15522	X	15522	-0-	-0-	-0-	15522	3			N	-0-					-0-
05	15965	X	15276	-0-	-689	-0-	15276	3			N	-0-					-0-
06	15450	X	13644	-0-	-1806	-0-	13644	3			N	-0-					-0-
07	15779	X	9758	-0-	-6021	-0-	9758	3			N	-0-					-0-
08	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					6
04	3000	N	3134	-0-	134	134	3134	2			N	-0-					6
05	3100	N	3029	-0-	-71	63	3029	2			N	-0-					6
06	1753	N	1690	-0-	-63	-0-	1690	2			N	-0-					6
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					6
08	2511	X	2421	-0-	-90	-0-	2421	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18743	X	18743	-0-	-0-	-0-	18743	3			N	-0-					-0-
04	19590	X	19401	-0-	-189	-0-	19401	3			N	-0-					-0-
05	20519	X	20519	-0-	-0-	-0-	20519	3			N	-0-					-0-
06	19590	X	19200	-0-	-390	-0-	19200	3			N	-0-					-0-
07	20083	X	20083	-0-	-0-	-0-	20083	3			N	-0-					-0-
08	20522	X	18695	-0-	-1827	-0-	18695	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45031	X	45031	-0-	-0-	-0-	45031	3			N	-0-					-0-
04	44522	X	44522	-0-	-0-	-0-	44522	3			N	-0-					-0-
05	41701	X	41701	-0-	-0-	-0-	41701	3			N	-0-					-0-
06	27071	X	27071	-0-	-0-	-0-	27071	3			N	-0-					-0-
07	17639	X	13634	-0-	-4005	-0-	13634	3			N	-0-					-0-
*08	19874	X	19874	-0-	-0-	-0-	19874	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

03	56579	X	56579	-0-	-0-	-0-	56579	3			N	-0-					-0-
04	59045	X	59045	-0-	-0-	-0-	59045	3			N	-0-					-0-
05	57898	X	57898	-0-	-0-	-0-	57898	3			N	-0-					-0-
06	55435	X	55435	-0-	-0-	-0-	55435	3			N	-0-					-0-
07	55893	X	54846	-0-	-1047	-0-	54846	3			N	-0-					-0-
08	55893	X	48627	-0-	-7266	-0-	48627	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

03	35967	X	35967	-0-	-0-	-0-	35967	3			N	-0-					-0-
04	42354	X	42354	-0-	-0-	-0-	42354	3			N	-0-					-0-
05	44306	X	44306	-0-	-0-	-0-	44306	3			N	-0-					-0-
06	43321	X	43321	-0-	-0-	-0-	43321	3			N	-0-					-0-
07	44327	X	44327	-0-	-0-	-0-	44327	3			N	-0-					-0-
08	44299	X	42140	-0-	-2159	-0-	42140	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

03	50295	X	50295	-0-	-0-	-0-	50295	3			N	-0-					-0-
04	49316	X	49316	-0-	-0-	-0-	49316	3			N	-0-					-0-
05	51058	X	51058	-0-	-0-	-0-	51058	3			N	-0-					-0-
06	50784	X	50784	-0-	-0-	-0-	50784	3			N	-0-					-0-
07	52292	X	52292	-0-	-0-	-0-	52292	3			N	-0-					-0-
*08	50958	X	50958	-0-	-0-	-0-	50958	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

03	2511	X	1092	-0-	-1419	-0-	1092	3			N	-0-					-0-
04	2430	X	1107	-0-	-1323	-0-	1107	3			N	-0-					-0-
05	2511	X	1154	-0-	-1357	-0-	1154	3			N	-0-					-0-
06	2430	X	1107	-0-	-1323	-0-	1107	3			N	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
*08	1254	X	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4113	-0-	-72	-0-	4113	3			N	-0-					-0-
04	4110	X	3938	-0-	-172	-0-	3938	3			N	-0-					-0-
05	4247	X	4085	-0-	-162	-0-	4085	3			N	-0-					-0-
06	4110	X	3882	-0-	-228	-0-	3882	3			N	-0-					-0-
07	4154	X	3811	-0-	-343	-0-	3811	3			N	-0-					-0-
08	4123	X	3524	-0-	-599	-0-	3524	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	690	N	285	-0-	-405	-0-	285	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

03	7359	X	7359	-0-	-0-	-0-	7359	3			N	-0-					-0-
04	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
05	6140	X	6140	-0-	-0-	-0-	6140	3			N	-0-					-0-
06	5194	X	5194	-0-	-0-	-0-	5194	3			N	-0-					-0-
07	5694	X	5694	-0-	-0-	-0-	5694	3			N	-0-					-0-
*08	6515	X	6515	-0-	-0-	-0-	6515	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

03	54318	X	54318	-0-	-0-	-0-	54318	3			N	-0-					-0-
04	50366	X	50366	-0-	-0-	-0-	50366	3			N	-0-					-0-
05	57660	X	49918	-0-	-7742	-0-	49918	3			N	-0-					-0-
06	55800	X	51191	-0-	-4609	-0-	51191	3			N	-0-					-0-
07	57660	X	55599	-0-	-2061	-0-	55599	3			N	-0-					-0-
08	54312	X	52122	-0-	-2190	-0-	52122	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

03	19282	X	18529	-0-	-753	-0-	18529	3			N	-0-					-0-
04	18660	X	18358	-0-	-302	-0-	18358	3			N	-0-					-0-
05	19282	X	18823	-0-	-459	-0-	18823	3			N	-0-					-0-
06	18450	X	16853	-0-	-1597	-0-	16853	3			N	-0-					-0-
07	18972	X	17885	-0-	-1087	-0-	17885	3			N	-0-					-0-
08	18972	X	17674	-0-	-1298	-0-	17674	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30287	X	30263	-0-	-24	-0-	30263	3			N	-0-					-0-
04	30166	X	30166	-0-	-0-	-0-	30166	3			N	-0-					-0-
05	31055	X	31055	-0-	-0-	-0-	31055	3			N	-0-					-0-
06	29748	X	29748	-0-	-0-	-0-	29748	3			N	-0-					-0-
07	31186	X	30290	-0-	-896	-0-	30290	3			N	-0-					-0-
08	31186	X	29535	-0-	-1651	-0-	29535	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

03	5270	X	5270	-0-	-0-	-0-	5270	3			N	-0-					-0-
04	5628	X	5628	-0-	-0-	-0-	5628	3			N	-0-					-0-
05	5695	X	5695	-0-	-0-	-0-	5695	3			N	-0-					-0-
06	5341	X	5341	-0-	-0-	-0-	5341	3			N	-0-					-0-
07	5503	X	5503	-0-	-0-	-0-	5503	3			N	-0-					-0-
*08	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

03	9268	X	9268	-0-	-0-	-0-	9268	3			N	-0-					-0-
04	7860	X	6489	-0-	-1371	-0-	6489	3			N	-0-					-0-
05	8122	X	3581	-0-	-4541	-0-	3581	3			N	-0-					-0-
06	8970	X	6635	-0-	-2335	-0-	6635	3			N	-0-					-0-
07	9626	X	9626	-0-	-0-	-0-	9626	3			N	-0-					-0-
*08	10453	X	10453	-0-	-0-	-0-	10453	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	18731	X	18731	-0-	-0-	-0-	18731	3			N	-0-					-0-
04	18452	X	18452	-0-	-0-	-0-	18452	3			N	-0-					-0-
05	19282	X	17756	-0-	-1526	-0-	17756	3			N	-0-					-0-
06	18660	X	17771	-0-	-889	-0-	17771	3			N	-0-					-0-
07	19669	X	19669	-0-	-0-	-0-	19669	3			N	-0-					-0-
*08	19380	X	19380	-0-	-0-	-0-	19380	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

03	43166	X	43166	-0-	-0-	-0-	43166	3			N	-0-					-0-
04	43229	X	43229	-0-	-0-	-0-	43229	3			N	-0-					-0-
05	44496	X	44496	-0-	-0-	-0-	44496	3			N	-0-					-0-
06	43388	X	43388	-0-	-0-	-0-	43388	3			N	-0-					-0-
07	45247	X	45247	-0-	-0-	-0-	45247	3			N	-0-					-0-
*08	44731	X	44731	-0-	-0-	-0-	44731	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

03	26908	X	24375	-0-	-2533	-0-	24375	3			N	-0-					-0-
04	26040	X	23943	-0-	-2097	-0-	23943	3			N	-0-					-0-
05	26908	X	25126	-0-	-1782	-0-	25126	3			N	-0-					-0-
06	24540	X	23530	-0-	-1010	-0-	23530	3			N	-0-					-0-
07	24924	X	24877	-0-	-47	-0-	24877	3			N	-0-					-0-
08	25141	X	23716	-0-	-1425	-0-	23716	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20057	X	16709	-0-	-3348	-0-	16709	3			N	-0-					-0-
04	19410	X	17989	-0-	-1421	-0-	17989	3			N	-0-					-0-
05	20057	X	17719	-0-	-2338	-0-	17719	3			N	-0-					-0-
06	19350	X	17893	-0-	-1457	-0-	17893	3			N	-0-					-0-
07	19995	X	16974	-0-	-3021	-0-	16974	3			N	-0-					-0-
*08	18816	X	18816	-0-	-0-	-0-	18816	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7193	X	7193	-0-	-0-	-0-	7193	3			N	-0-					-0-
04	7043	X	7043	-0-	-0-	-0-	7043	3			N	-0-					-0-
05	7038	X	7038	-0-	-0-	-0-	7038	3			N	-0-					-0-
06	7028	X	7028	-0-	-0-	-0-	7028	3			N	-0-					-0-
07	7285	X	7129	-0-	-156	-0-	7129	3			N	-0-					-0-
*08	7350	X	7350	-0-	-0-	-0-	7350	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22603	X	22603	-0-	-0-	-0-	22603	3			N	-0-					-0-
04	21418	X	21418	-0-	-0-	-0-	21418	3			N	-0-					-0-
05	22754	X	21051	-0-	-1703	-0-	21051	3			N	-0-					-0-
06	22020	X	20155	-0-	-1865	-0-	20155	3			N	-0-					-0-
07	22754	X	21056	-0-	-1698	-0-	21056	3			N	-0-					-0-
08	22599	X	20262	-0-	-2337	-0-	20262	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	13288	-0-	-104	-0-	13288	3			N	-0-					-0-
04	13004	X	13004	-0-	-0-	-0-	13004	3			N	-0-					-0-
05	13392	X	13194	-0-	-198	-0-	13194	3			N	-0-					-0-
06	12870	X	12739	-0-	-131	-0-	12739	3			N	-0-					-0-
07	13423	X	12863	-0-	-560	-0-	12863	3			N	-0-					-0-
08	13423	X	12941	-0-	-482	-0-	12941	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14666	X	14666	-0-	-0-	-0-	14666	3			N	-0-					-0-
04	15572	X	15572	-0-	-0-	-0-	15572	3			N	-0-					-0-
05	16058	X	14534	-0-	-1524	-0-	14534	3			N	-0-					-0-
06	15540	X	14190	-0-	-1350	-0-	14190	3			N	-0-					-0-
07	16058	X	14008	-0-	-2050	-0-	14008	3			N	-0-					-0-
08	16058	X	14439	-0-	-1619	-0-	14439	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29636	X	28920	-0-	-716	-0-	28920	3			N	-0-					-0-
04	29724	X	29724	-0-	-0-	-0-	29724	3			N	-0-					-0-
05	30318	X	27503	-0-	-2815	-0-	27503	3			N	-0-					-0-
06	29340	X	26385	-0-	-2955	-0-	26385	3			N	-0-					-0-
07	30721	X	29774	-0-	-947	-0-	29774	3			N	-0-					-0-
08	30721	X	28895	-0-	-1826	-0-	28895	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951 X	8490	-0-	-1461	-0-	8490	2			N	-0-					-0-
04	9885 X	9885	-0-	-0-	-0-	9885	2			N	-0-					-0-
05	9951 X	8784	-0-	-1167	-0-	8784	2			N	-0-					-0-
06	9961 X	9961	-0-	-0-	-0-	9961	2			N	-0-					-0-
07	10199 X	8535	-0-	-1664	-0-	8535	2			N	-0-					-0-
08	10199 X	8601	-0-	-1598	-0-	8601	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

03	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
04	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
05	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
06	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
*08	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	1110	N	41	-0-	-1069	-0-	41	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3218	-0-	-502	-0-	243	1	2975	3	N	-0-					-0-
04	3600	X	3219	-0-	-381	-0-	360	1	2859	3	N	-0-					-0-
05	3410	X	3148	-0-	-262	-0-	306	1	2842	3	N	-0-					-0-
06	3263	X	3263	-0-	-0-	-0-	429	1	2834	3	N	-0-					-0-
07	3317	X	2643	-0-	-674	-0-	132	1	2511	3	N	-0-					-0-
*08	3963	X	3963	-0-	-0-	-0-	923	1	3039	3	N	1					1
							1	9									

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
05	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10351	X	10351	-0-	-0-	-0-	10351	3			N	-0-					-0-
04	10080	X	10028	-0-	-52	-0-	10028	3			N	-0-					-0-
05	10416	X	10271	-0-	-145	-0-	10271	3			N	-0-					-0-
06	10080	X	10036	-0-	-44	-0-	10036	3			N	-0-					-0-
07	10416	X	10282	-0-	-134	-0-	10282	3			N	-0-					-0-
08	10354	X	10187	-0-	-167	-0-	10187	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					-0-
04	1410	N	1305	-0-	-105	-0-	1305	3			N	-0-					-0-
05	1395	N	1329	-0-	-66	-0-	1329	3			N	-0-					-0-
06	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-					-0-
07	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					-0-
08	1333	N	1082	-0-	-251	-0-	1082	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					-0-
04	5052	X	5052	-0-	-0-	-0-	5052	3			N	-0-					-0-
05	4085	X	4085	-0-	-0-	-0-	4085	3			N	-0-					-0-
06	2970	X	2815	-0-	-155	-0-	2815	3			N	-0-					-0-
07	4897	X	4897	-0-	-0-	-0-	4897	3			N	-0-					-0-
08	3069	X	2882	-0-	-187	-0-	2882	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2855	-0-	-28	-0-	2855	3			N	-0-					-0-
04	2880	X	2521	-0-	-359	-0-	2521	3			N	-0-					-0-
05	2976	X	2625	-0-	-351	-0-	2625	3			N	-0-					-0-
06	2880	X	2497	-0-	-383	-0-	2497	3			N	-0-					-0-
07	2883	X	2718	-0-	-165	-0-	2718	3			N	-0-					-0-
08	2852	X	2524	-0-	-328	-0-	2524	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4359	X	4359	-0-	-0-	-0-	13	1	4346	3	N	-0-					-0-
04	4140	X	4060	-0-	-80	-0-	13	1	4047	3	N	-0-					-0-
05	4278	X	4024	-0-	-254	-0-	13	1	4011	3	N	-0-					-0-
06	4230	X	3552	-0-	-678	-0-	13	1	3539	3	N	-0-					-0-
07	4371	X	3597	-0-	-774	-0-	13	1	3584	3	N	-0-					-0-
08	4371	X	3512	-0-	-859	-0-	13	1	3499	3	N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5797	X	5693	-0-	-104	-0-	5693	3			N	-0-					-0-
04	5610	X	5565	-0-	-45	-0-	5565	3			N	-0-					-0-
05	7396	X	7396	-0-	-0-	-0-	7396	3			N	-0-					-0-
06	5520	X	4618	-0-	-902	-0-	4618	3			N	-0-					-0-
07	5766	X	4410	-0-	-1356	-0-	4410	3			N	-0-					-0-
08	7409	X	3531	-0-	-3878	-0-	3531	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6851	X	6625	-0-	-226	-0-	6625	3			N	-0-					-0-
04	6660	X	6120	-0-	-540	-0-	6120	3			N	-0-					-0-
05	6882	X	6323	-0-	-559	-0-	6323	3			N	-0-					-0-
06	6660	X	6041	-0-	-619	-0-	6041	3			N	-0-					-0-
07	6758	X	5991	-0-	-767	-0-	5991	3			N	-0-					-0-
08	6634	X	6234	-0-	-400	-0-	6234	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
04	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
05	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
06	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
*08	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

03	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
05	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
05	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
06	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
07	2666	N	2520	-0-	-146	-0-	2520	3			N	-0-					-0-
08	2635	N	2533	-0-	-102	-0-	2533	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

03	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
04	1020	N	626	-0-	-394	-0-	626	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	3000	N	6008	-0-	3008	3008	6008	3			N	-0-					-0-
07	3100	N	6800	-0-	3700	6708	6800	3			N	-0-					-0-
*08	3100	N	5637	-0-	2537	9245	5637	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

03	13425	X	13425	-0-	-0-	-0-	13425	3			N	-0-					-0-
04	12335	X	12335	-0-	-0-	-0-	12335	3			N	-0-					-0-
05	13644	X	13644	-0-	-0-	-0-	13644	3			N	-0-					-0-
06	13419	X	13419	-0-	-0-	-0-	13419	3			N	-0-					-0-
07	13592	X	13592	-0-	-0-	-0-	13592	3			N	-0-					-0-
*08	12864	X	12864	-0-	-0-	-0-	12864	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

03	2976	N	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
04	2880	N	2877	-0-	-3	-0-	2877	3			N	-0-					-0-
05	2976	N	2916	-0-	-60	-0-	2916	3			N	-0-					-0-
06	2880	N	2721	-0-	-159	-0-	2721	3			N	-0-					-0-
07	2976	N	2922	-0-	-54	-0-	2922	3			N	-0-					-0-
08	2914	N	2886	-0-	-28	-0-	2886	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3537	X	3537	-0-	-0-	-0-	3537	3			N	-0-					-0-
04	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
05	3782	X	3640	-0-	-142	-0-	3640	3			N	-0-					-0-
06	3660	X	3152	-0-	-508	-0-	3152	3			N	-0-					-0-
07	3968	X	3185	-0-	-783	-0-	3185	3			N	-0-					-0-
08	3968	X	3724	-0-	-244	-0-	3724	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13392	X	13113	-0-	-279	-0-	13113	3			N	-0-					-0-
04	12960	X	12728	-0-	-232	-0-	12728	3			N	-0-					-0-
05	13392	X	12734	-0-	-658	-0-	12734	3			N	-0-					-0-
06	12737	X	12737	-0-	-0-	-0-	12737	3			N	-0-					-0-
07	13144	X	12763	-0-	-381	-0-	12763	3			N	-0-					-0-
08	13144	X	12479	-0-	-665	-0-	12479	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
04	3300	X	3035	-0-	-265	-0-	3035	3			N	-0-					-0-
05	3410	X	3232	-0-	-178	-0-	3232	3			N	-0-					-0-
06	3300	X	3049	-0-	-251	-0-	3049	3			N	-0-					-0-
07	3255	X	3190	-0-	-65	-0-	3190	3			N	-0-					-0-
08	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8897	X	8389	-0-	-508	-0-	8389	3			N	-0-					-0-
04	8610	X	8497	-0-	-113	-0-	8497	3			N	-0-					-0-
05	8897	X	8828	-0-	-69	-0-	8828	3			N	-0-					-0-
06	9328	X	9328	-0-	-0-	-0-	9328	3			N	-0-					-0-
07	9302	X	9302	-0-	-0-	-0-	9302	3			N	-0-					-0-
08	8835	X	8348	-0-	-487	-0-	8348	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12431	X	6944	-0-	-5487	-0-	6944	3			N	-0-					-0-
04	12060	X	6663	-0-	-5397	-0-	6663	3			N	-0-					-0-
05	12462	X	6834	-0-	-5628	-0-	6834	3			N	-0-					-0-
06	12060	X	11578	-0-	-482	-0-	11578	3			N	-0-					-0-
07	12085	X	12085	-0-	-0-	-0-	12085	3			N	-0-					-0-
08	6944	X	6653	-0-	-291	-0-	6653	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					-0-
04	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					-0-
05	5292	X	5292	-0-	-0-	-0-	5292	3			N	-0-					-0-
06	4950	X	4620	-0-	-330	-0-	4620	3			N	-0-					-0-
07	5115	X	4789	-0-	-326	-0-	4789	3			N	-0-					-0-
08	5301	X	4554	-0-	-747	-0-	4554	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11935	X	10384	-0-	-1551	-0-	10384	3			N	-0-					-0-
04	11550	X	9866	-0-	-1684	-0-	9866	3			N	-0-					-0-
05	11935	X	11712	-0-	-223	-0-	11712	3			N	-0-					-0-
06	11412	X	11412	-0-	-0-	-0-	11412	3			N	-0-					-0-
07	12989	X	12989	-0-	-0-	-0-	12989	3			N	-0-					-0-
08	11718	X	11024	-0-	-694	-0-	11024	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
04	2070	N	2013	-0-	-57	-0-	2013	3			N	-0-					-0-
05	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
06	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
08	0	W	2558	-0-	2558	2558	2558	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	5654	-0-	-484	-0-	5654	3			N	-0-					-0-
04	5940	X	5860	-0-	-80	-0-	5860	3			N	-0-					-0-
05	6541	X	5810	-0-	-731	-0-	5810	3			N	-0-					-0-
06	6330	X	5724	-0-	-606	-0-	5724	3			N	-0-					-0-
07	6541	X	5874	-0-	-667	-0-	5874	3			N	-0-					-0-
*08	6839	X	6839	-0-	-0-	-0-	6839	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2162	-0-	-132	-0-	2162	3			N	-0-					-0-
04	2190	N	2079	-0-	-111	-0-	2079	3			N	-0-					-0-
05	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
06	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
08	2356	N	2202	-0-	-154	-0-	2202	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	6836					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	6836					N	-0-					-0-
05	6836	X	-0-	-0-	-6836	-0-					N	-0-					-0-
06	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31217	X	29204	-0-	-2013	-0-	29204	3			N	-0-					-0-
04	30210	X	27887	-0-	-2323	-0-	27887	3			N	-0-					-0-
05	31217	X	28579	-0-	-2638	-0-	28579	3			N	-0-					-0-
06	29580	X	27509	-0-	-2071	-0-	27509	3			N	-0-					-0-
07	29667	X	28270	-0-	-1397	-0-	28270	3			N	-0-					-0-
08	29202	X	27161	-0-	-2041	-0-	27161	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6379	X	6379	-0-	-0-	-0-	6379	3			N	-0-					-0-
04	6090	X	5817	-0-	-273	-0-	5817	3			N	-0-					-0-
05	6293	X	5856	-0-	-437	-0-	5856	3			N	-0-					-0-
06	6180	X	5812	-0-	-368	-0-	5812	3			N	-0-					-0-
07	6386	X	5625	-0-	-761	-0-	5625	3			N	-0-					-0-
*08	6594	X	6594	-0-	-0-	-0-	6594	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3028	-0-	-41	-0-	3028	3			N	-0-					-0-
04	2970	X	2943	-0-	-27	-0-	2943	3			N	-0-					-0-
05	3110	X	3110	-0-	-0-	-0-	3110	3			N	-0-					-0-
06	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
07	3038	X	2922	-0-	-116	-0-	2922	3			N	-0-					-0-
08	3100	X	2894	-0-	-206	-0-	2894	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

03	5084	X	3926	-0-	-1158	-0-	3926	3			N	-0-					-0-
04	4920	X	4810	-0-	-110	-0-	4810	3			N	-0-					-0-
05	5363	X	3951	-0-	-1412	-0-	3951	3			N	-0-					-0-
06	5190	X	3981	-0-	-1209	-0-	3981	3			N	-0-					-0-
07	5363	X	4977	-0-	-386	-0-	4977	3			N	-0-					-0-
08	4960	X	4785	-0-	-175	-0-	4785	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

03	8959	X	6413	-0-	-2546	-0-	6413	3			N	-0-					-0-
04	8670	X	6581	-0-	-2089	-0-	6581	3			N	-0-					-0-
05	8959	X	6365	-0-	-2594	-0-	6365	3			N	-0-					-0-
06	8670	X	5955	-0-	-2715	-0-	5955	3			N	-0-					-0-
07	8959	X	6182	-0-	-2777	-0-	6182	3			N	-0-					-0-
08	6789	X	5546	-0-	-1243	-0-	5546	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
08	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

03	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-
04	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-
05	744	N	659	-0-	-85	-0-	659	3			Y	-0-					-0-
06	900	N	574	-0-	-326	-0-	574	3			Y	-0-					-0-
07	899	N	592	-0-	-307	-0-	592	3			Y	-0-					-0-
08	651	N	16	-0-	-635	-0-	16	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

03	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	3			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*08	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	835	-0-	-219	-0-	835	3			N	-0-					-0-
04	900	N	697	-0-	-203	-0-	697	3			N	-0-					-0-
05	899	N	568	-0-	-331	-0-	568	3			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
07	713	N	629	-0-	-84	-0-	629	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					2
04	1290	N	1097	-0-	-193	-0-	1097	3			N	-0-					2
05	1209	N	916	-0-	-293	-0-	916	3			N	-0-					2
06	1200	N	968	-0-	-232	-0-	968	3			N	-0-					2
07	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					2
08	930	N	821	-0-	-109	-0-	821	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	745	-0-	-557	-0-	745	3			N	-0-					53
04	1260	N	715	-0-	-545	-0-	715	3			N	-0-					53
05	1302	N	608	-0-	-694	-0-	608	3			N	-0-					53
06	720	N	533	-0-	-187	-0-	533	3			N	-0-					53
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					53
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					3
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					3
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					3
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					3
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					3
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					4
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					4
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					4
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					4
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					4
*08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
04	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					1
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					1
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					1
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					1
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
04	450	N	235	-0-	-215	-0-	235	3			Y	-0-					-0-
05	465	N	254	-0-	-211	-0-	254	3			Y	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
08	248	N	5	-0-	-243	-0-	5	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					1
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					1
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					1
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	727	-0-	-48	-0-	727	3			N	-0-					4
04	810	N	676	-0-	-134	-0-	676	3			N	-0-					4
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					4
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					4
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					4
08	744	N	591	-0-	-153	-0-	591	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	162	-0-	-830	-0-	162	3			N	-0-					3
04	1110	N	23	-0-	-1087	-0-	23	3			N	-0-					3
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					3
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					3
07	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					3
08	403	N	-0-	-0-	-403	-0-					N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*08	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2164	-0-	-6	-0-	2164	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2325	N	2156	-0-	-169	-0-	2156	2			N	-0-					-0-
06	2100	N	2026	-0-	-74	-0-	2026	2			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
*08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

03	3751	X	2835	-0-	-916	-0-	214	1	2621	3	N	-0-					75
04	3630	X	2993	-0-	-637	-0-	335	1	2658	3	N	-0-					75
05	3193	X	2502	-0-	-691	-0-	243	1	2259	3	N	-0-					75
06	3090	X	3048	-0-	-42	-0-	401	1	2647	3	N	-0-					75
07	3100	X	2587	-0-	-513	-0-	130	1	2457	3	N	-0-					75
*08	3519	X	3519	-0-	-0-	-0-	820	1	2699	3	N	-0-					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

03	1311	N	1311	-0-	-0-	-0-	99	1	1212	3	N	-0-					21
04	1315	N	1315	-0-	-0-	-0-	147	1	1168	3	N	-0-					21
05	1293	N	1293	-0-	-0-	-0-	126	1	1167	3	N	-0-					21
06	1416	N	1416	-0-	-0-	-0-	186	1	1230	3	N	-0-					21
07	1182	N	1182	-0-	-0-	-0-	59	1	1123	3	N	-0-					21
*08	1619	N	1619	-0-	-0-	-0-	377	1	1241	3	N	1					22
							1	9									

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

03	682	N	332	-0-	-350	-0-	332	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

03	682	N	361	-0-	-321	-0-	361	2			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

03	279	N	-0-	-0-	-279	-0-					N	-0-					51
04	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					51
05	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					51
06	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					51
07	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					51
08	2015	N	1799	-0-	-216	-0-	1799	3			N	-0-					51

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	884	-0-	-790	-0-	884	2			N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	794	-0-	-229	-0-	794	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	1023	N	973	-0-	-50	-0-	973	2			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

03	465	N	183	-0-	-282	-0-	183	2			N	-0-					-0-
04	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
05	1147	N	1053	-0-	-94	-0-	1053	2			N	-0-					-0-
06	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
07	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-
*08	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
07	217	N	66	-0-	-151	-0-	66	3			N	-0-					-0-
08	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

03	31	N	-0-	-0-	-31	-0-					N	-0-					26
04	480	N	-0-	-0-	-480	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					26
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					26
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	510	N	478	-0-	-32	-0-	478	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3905	X	818	-0-	-3087	-0-	818	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
08	0	W	771	-0-	771	771	771	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
05	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
08	0	W	759	-0-	759	759	759	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1150	-0-	-59	-0-	1150	3			N	-0-					-0-
04	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					-0-
05	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
08	0	W	1274	-0-	1274	1274	1274	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
05	1364	N	1241	-0-	-123	-0-	1241	3			N	-0-					-0-
06	1320	N	1175	-0-	-145	-0-	1175	3			N	-0-					-0-
07	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
08	0	W	1195	-0-	1195	1195	1195	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4943	X	966	-0-	-3977	-0-	966	3			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
05	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
08	0	W	919	-0-	919	919	919	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

03	496	N	417	-0-	-79	-0-	417	3			Y	-0-					37
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					37
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					37
06	390	N	383	-0-	-7	-0-	383	3			Y	-0-					37
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37
*08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
04	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
05	2077	N	1664	-0-	-413	-0-	1664	3			N	-0-					-0-
06	2220	N	1623	-0-	-597	-0-	1623	3			N	-0-					-0-
07	2418	N	1600	-0-	-818	-0-	1600	3			N	-0-					-0-
08	1674	N	1589	-0-	-85	-0-	1589	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

03	4805	X	3311	-0-	-1494	-0-	3311	3			Y	-0-					98
04	4380	X	3226	-0-	-1154	-0-	3226	3			Y	-0-					98
05	4526	X	3208	-0-	-1318	-0-	3208	3			Y	-0-					98
06	3620	X	3620	-0-	-0-	-0-	3620	3			Y	-0-					98
07	3157	X	3157	-0-	-0-	-0-	3157	3			Y	-0-					98
08	3348	X	3060	-0-	-288	-0-	3060	3			Y	-0-					98

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3442	X	595	-0-	-2847	-0-	595	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	733	-0-	-197	-0-	733	3			Y	-0-					14
04	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					14
05	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					14
06	720	N	621	-0-	-99	-0-	621	3			Y	-0-					14
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					14
08	682	N	623	-0-	-59	-0-	623	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	713	N	255	-0-	-458	-0-	255	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2741	-0-	-669	-0-	2741	2			N	-0-					-0-
04	3240	X	2604	-0-	-636	-0-	2604	2			N	-0-					-0-
05	3162	X	2505	-0-	-657	-0-	2505	2			N	-0-					-0-
06	3060	X	2866	-0-	-194	-0-	2866	2			N	-0-					-0-
07	2790	X	2526	-0-	-264	-0-	2526	2			N	-0-					-0-
08	2728	X	2623	-0-	-105	-0-	2623	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2333	-0-	-612	-0-	2333	2			N	-0-					-0-
04	2280	X	2154	-0-	-126	-0-	2154	2			N	-0-					-0-
05	2449	X	2104	-0-	-345	-0-	2104	2			N	-0-					-0-
06	2370	X	1958	-0-	-412	-0-	1958	2			N	-0-					-0-
07	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*08	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1950	N	1884	-0-	-66	-0-	1884	2			N	-0-					-0-
05	1953	N	1674	-0-	-279	-0-	1674	2			N	-0-					-0-
06	1860	N	1615	-0-	-245	-0-	1615	2			N	-0-					-0-
07	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					-0-
08	1674	N	1570	-0-	-104	-0-	1570	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	954	2			N	-0-					-0-
08	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
04	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
07	1581	N	1510	-0-	-71	-0-	1510	2			N	-0-					-0-
*08	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	1085	N	963	-0-	-122	-0-	963	2			N	-0-					-0-
06	990	N	856	-0-	-134	-0-	856	2			N	-0-					-0-
07	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1080	N	1021	-0-	-59	-0-	1021	2			N	-0-					-0-
05	1147	N	1084	-0-	-63	-0-	1084	2			N	-0-					-0-
06	1080	N	910	-0-	-170	-0-	910	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*08	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1599	X	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
04	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
05	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
*08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	630	N	555	-0-	-75	-0-	555	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		255				N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

03	1018	N	1018	-0-	-0-	B	-0-	1018	3		N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-					-0-
05	1240	N	-0-	-0-	-1240	B	-0-				N	-0-					-0-
06	990	N	29	-0-	-961	B	-0-	29	3		N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

03/01 BALANCING DATE STATUS -> 3726

03	0	N	1656	-0-	1656	B	5382	1656	3		N	-0-					-0-
04	0	N	550	-0-	550	B	5932	550	3		N	-0-					-0-
05	5932	N	-0-	-0-	-5932	B	-0-				N	-0-					-0-
06	1590	N	134	-0-	-1456	B	-0-	134	3		N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

03/01 BALANCING DATE STATUS -> 11388

03	0	W	142	-0-	142	B	11530	142	3		N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	11530				N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	11530				N	-0-					-0-
06	0		-0-	-0-	-0-	B	11530				N	-0-					-0-
07	0		-0-	-0-	-0-	B	11530				N	-0-					-0-
08	0		-0-	-0-	-0-	B	11530				N	-0-					-0-

09/01 BALANCING DATE STATUS -> 11530

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					1
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					1
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					1
06	270	N	-0-	-0-	-270	-0-					N	-0-					1
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					1
08	434	N	323	-0-	-111	-0-	323	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

03	9003		4830	-0-	-4173	316	4830	2			N	-0-					-0-
04	4740	#	1208	-0-	-3532	-0-	1208	2			N	-0-					-0-
05	4836	#	4830	-0-	-6	-0-	4830	2			N	-0-					-0-
06	4980		NO RPT	-0-	-4980	-0-					N	NO RPT					-0-
07	5146		NO RPT	-0-	-5146	-0-					N	NO RPT					-0-
08	4836	#	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

03	4154	X	4095	-0-	-59	-0-	4095	2			N	-0-					-0-
04	4020	X	1024	-0-	-2996	-0-	1024	2			N	-0-					-0-
05	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
06	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					-0-
07	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					-0-
08	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
08	837	N	610	-0-	-227	-0-	610	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	3100	N	836	-0-	-2264	8992	829	3	7	9	Y	6	15	1			4
04	3000	N	929	-0-	-2071	6921	900	3	29	9	Y	26	18	1			12
05	3100	N	921	-0-	-2179	4742	3	1	899	3	Y	17	22	1			7
							19	9									
06	3000	N	900	-0-	-2100	2642	5	1	873	3	Y	20	23	1			4
							22	9									
07	3100	N	1036	-0-	-2064	578	3	1	1011	3	Y	20	21	1			3
							22	9									
*08	1461	N	883	-0-	-578	-0-	3	1	855	3	Y	23	18	1			8
							25	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	48	3	3	9	Y	3	9	1			33
04	60	N	35	-0-	-25	-0-	35	3			Y	-0-					33
05	155	N	65	-0-	-90	-0-	51	3	14	9	Y	13	21	1			25
06	60	N	22	-0-	-38	-0-	20	3	2	9	Y	2	4	1			23
07	48	N	48	-0-	-0-	-0-	30	3	18	9	Y	16					39
*08	65	N	65	-0-	-0-	-0-	54	3	11	9	Y	10	49	1			-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4001	-0-	901	4800	3837	3	164	9	Y	149	189	1			-0-
04	8718	X	3918	-0-	-4800	-0-	3762	3	156	9	Y	142	124	1			18
05	3386	X	3386	-0-	-0-	-0-	3269	3	117	9	Y	106	124	1			-0-
06	1529	X	1529	-0-	-0-	-0-	1401	3	128	9	Y	116	116	1			-0-
07	3503	X	1757	-0-	-1746	-0-	1651	3	106	9	Y	96					96
08	3503	X	1400	-0-	-2103	-0-	1399	3	1	9	Y	1	59	1			38

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2436	N	2436	-0-	-0-	-0-	2208	3	228	9	Y	207	279	1			136
04	2288	N	2288	-0-	-0-	-0-	2056	3	232	9	Y	211	185	1			162
05	2392	N	2392	-0-	-0-	-0-	2191	3	201	9	Y	183	266	1			79
06	1740	N	510	-0-	-1230	-0-	455	3	55	9	Y	50	53	1			76
07	2170	N	-0-	-0-	-2170	-0-					Y	-0-					76
08	2170	N	-0-	-0-	-2170	-0-					Y	-0-	28	1			48

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	N	1472	-0-	-0-	-0-	55	1	1417	3	Y	-0-					-0-
04	1500	N	1469	-0-	-31	-0-	48	1	1421	3	Y	-0-					-0-
*05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-
06	1410	N	1323	-0-	-87	-0-	70	1	1253	3	Y	-0-					-0-
*07	1389	N	1389	-0-	-0-	-0-	85	1	1304	3	Y	-0-					-0-
*08	1550	N	1550	-0-	-0-	-0-	94	1	1456	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	#	3097	-0-	-468	-0-	3000	3	97	9	N	88	182	1			77
04	3214	R	3214	-0-	-0-	-0-	3126	3	88	9	N	80					157
05	3730	R	3730	-0-	-0-	-0-	326	1	3316	3	N	80	182	1			55
							88	9									
06	3240	#	2855	-0-	-385	-0-	268	1	2508	3	N	72					127
							79	9									
07	3765	R	3765	-0-	-0-	-0-	341	1	3345	3	N	72					199
							79	9									
*08	3746	R	3746	-0-	-0-	-0-	393	1	3290	3	N	57	172	1			84
							63	9									

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

03	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-				-0-
04	12	N	11	-0-	-1	B	-0-	11	2			N	-0-				-0-
05	10	N	7	-0-	-3	B	-0-	7	2			N	-0-				-0-
06	13	N	10	-0-	-3	B	-0-	10	2			N	-0-				-0-
07	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-				-0-
*08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

03/01 BALANCING DATE STATUS -> -0-

03	31	N	17	-0-	-14	B	-0-	17	2			N	-0-				-0-
04	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-				-0-
05	31	N	9	-0-	-22	B	-0-	9	2			N	-0-				-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-				-0-
07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-				-0-
*08	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

03/01 BALANCING DATE STATUS -> -0-

03	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-				-0-
04	12	N	11	-0-	-1	B	-0-	11	2			N	-0-				-0-
05	11	N	7	-0-	-4	B	-0-	7	2			N	-0-				-0-
06	13	N	10	-0-	-3	B	-0-	10	2			N	-0-				-0-
07	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-				-0-
*08	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

03/01 BALANCING DATE STATUS -> -0-

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					45
04	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					45
05	651	N	611	-0-	-40	-0-	611	3			Y	-0-					45
06	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					45
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					45
*08	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

03	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
04	180	N	33	-0-	-147	-0-	33	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					183
04	480	N	381	-0-	-99	-0-	380	3	1	9	N	1					184
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					184
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					184
07	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					184
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					184

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

03	465	N	109	-0-	-356	-0-	109	3			N	-0-					143
04	450	N	221	-0-	-229	-0-	221	3			N	-0-					143
05	434	N	-0-	-0-	-434	-0-					N	-0-					143
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					143
07	217	N	-0-	-0-	-217	-0-					N	-0-					143
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					143

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

03	217	N	188	-0-	-29	-0-	188	3			N	-0-					193
04	180	N	111	-0-	-69	-0-	111	3			N	-0-					193
05	248	N	14	-0-	-234	-0-	14	3			N	-0-					193
06	180	N	107	-0-	-73	-0-	107	3			N	-0-					193
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					193
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					193

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
04	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	186	N	172	-0-	-14	B	-0-	172	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
04	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
05	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
06	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
07	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

*02	2800	N	3501	-0-	701	3935	3426	2	75	9	Y	68							95
03	3100	N	1295	-0-	-1805	2130	1197	2	98	9	Y	89	159	1					25
*04	3000	N	1121	-0-	-1879	251	1087	2	34	9	Y	31							56
05	2932		1993	-0-	-939	-0-	1897	2	96	9	Y	87							143
*06	1020		1192	-0-	172	172	1116	2	76	9	Y	69	151	1					61
*07	1054		1093	-0-	39	211	1063	2	30	9	Y	27							88
*08	1093		NO RPT	-0-	-1093	-0-					Y	NO RPT							88

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	390	X	110	-0-	-280	-0-	110	2			N	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	X	104	-0-	-286	-0-	104	2			N	-0-					-0-
07	155	X	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	124	X	115	-0-	-9	-0-	115	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					68
04	180	N	120	-0-	-60	-0-	15	1	105	3	N	-0-					68
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					68
06	180	N	-0-	-0-	-180	-0-					N	-0-					68
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					68
08	186	N	63	-0-	-123	-0-	63	3			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	59	1			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		95	-0-	95	95	95	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	143	3	13	9	N	12					47
04	148	N	148	-0-	-0-	-0-	142	3	6	9	N	5					52
05	118	N	118	-0-	-0-	-0-	112	3	6	9	N	5					57
06	150	N	122	-0-	-28	-0-	114	3	8	9	N	7					64
07	155	N	138	-0-	-17	-0-	130	3	8	9	N	7					71
*08	130	N	130	-0-	-0-	-0-	122	3	8	9	N	7					78

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	300	N	118	-0-	-182	-0-	118	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	870	N	731	-0-	-139	-0-	731	2			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
08	806	N	533	-0-	-273	-0-	533	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

03	62	N	-0-	-0-	-62	-0-					N	8					92
04	70	N	70	-0-	-0-	-0-	60	3	10	9	N	9					101
05	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					105
06	148	N	148	-0-	-0-	-0-	60	3	88	9	N	80					185
07	68	N	68	-0-	-0-	-0-	62	3	6	9	N	5					190
*08	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					191

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					97
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					97
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					97
06	210	N	19	-0-	-191	-0-	19	2			N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	217	N	-0-	-0-	-217	-0-					N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	2			N	-0-					13
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					13
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					13
06	300	N	283	-0-	-17	-0-	283	2			N	-0-					13
07	310	N	286	-0-	-24	-0-	286	2			N	-0-					13
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	1	1	416	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	1	1	417	3	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	1	1	431	3	Y	-0-					-0-
06	390	N	304	-0-	-86	-0-	1	1	303	3	Y	-0-					-0-
07	434	N	8	-0-	-426	-0-	1	1	7	3	Y	-0-					-0-
08	434	N	321	-0-	-113	-0-	1	1	320	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1014	-0-	-40	-0-	1	1	1000	3	N	12					137
							13	9									
04	1344	N	1344	-0-	-0-	-0-	1	1	1333	3	N	9					146
							10	9									
05	1202	N	1202	-0-	-0-	-0-	1	1	1189	3	N	11					157
							12	9									
06	1178	N	1178	-0-	-0-	-0-	1	1	1177	3	N	-0-					157
07	1203	N	1203	-0-	-0-	-0-	1	1	1178	3	N	22					179
							24	9									
*08	1128	N	1128	-0-	-0-	-0-	1	1	1121	3	N	5					184
							6	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	538	-0-	-237	-0-	1	1	537	3	N	-0-					93
04	720	N	525	-0-	-195	-0-	1	1	524	3	N	-0-					93
05	651	N	620	-0-	-31	-0-	1	1	619	3	N	-0-					93
06	601	N	601	-0-	-0-	-0-	1	1	600	3	N	-0-					93
07	558	N	538	-0-	-20	-0-	1	1	537	3	N	-0-					93
08	620	N	548	-0-	-72	-0-	1	1	547	3	N	-0-					93

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	1	1	182	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	1	1	174	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	1	1	176	3	N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	1	1	174	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		383	-0-	383	383	80	1	303	3	N	-0-					60
04	747	N	364	-0-	-383	-0-	80	1	284	3	N	-0-					60
*05	223	N	223	-0-	-0-	-0-	80	1	143	3	N	-0-					60
*06	129	N	129	-0-	-0-	-0-	80	1	49	3	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1019	3	3	9	Y	3					22
04	989	N	989	-0-	-0-	-0-	986	3	3	9	Y	3					25
05	981	N	981	-0-	-0-	-0-	980	3	1	9	Y	1					26
06	990	N	462	-0-	-528	-0-	461	3	1	9	Y	1					27
07	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					27
*08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					27

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	676	3	1	9	Y	1					5
04	563	N	563	-0-	-0-	-0-	559	3	4	9	Y	4	5	1			4
05	342	N	342	-0-	-0-	-0-	338	3	4	9	Y	4					8
06	450	N	287	-0-	-163	-0-	285	3	2	9	Y	2	3	1			7
07	288	N	288	-0-	-0-	-0-	287	3	1	9	Y	1	3	1			5
*08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					5

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	700	3	7	9	Y	6					62
04	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					66
05	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					68
06	725	N	725	-0-	-0-	-0-	723	3	2	9	Y	2					70
07	628	N	628	-0-	-0-	-0-	625	3	3	9	Y	3					73
*08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					73

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1121	N	1121	-0-	-0-	-0-	1081	3	40	9	Y	36					100
04	1100	N	1100	-0-	-0-	-0-	1077	3	23	9	Y	21					121
05	1134	N	1134	-0-	-0-	-0-	1108	3	26	9	Y	24					145
06	1110	N	1110	-0-	-0-	-0-	1085	3	25	9	Y	23	93	1			75
07	1428	N	1428	-0-	-0-	-0-	1403	3	25	9	Y	23					98
*08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					98

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					97
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					97
05	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					97
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					97
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					97
*08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

03	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					5
04	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					7
05	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					8
06	240	N	49	-0-	-191	-0-	49	3			Y	-0-					8
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					8
*08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					8

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					109
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					109
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					109
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					109
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					109
*08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

03	61	N	61	-0-	-0-	-0-	60	3	1	9	Y	1					37
04	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1					38
05	54	N	54	-0-	-0-	-0-	53	3	1	9	Y	1					39
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1					40
07	53	N	53	-0-	-0-	-0-	52	3	1	9	Y	1					41
*08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					41

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

03	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2					5
04	218	N	218	-0-	-0-	-0-	214	3	4	9	Y	4	6	1			3
05	202	N	202	-0-	-0-	-0-	198	3	4	9	Y	4					7
06	300	N	199	-0-	-101	-0-	197	3	2	9	Y	2	3	1			6
07	294	N	294	-0-	-0-	-0-	293	3	1	9	Y	1	2	1			5
*08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					13
04	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					14
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					14
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					14
07	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					15
*08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					15

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					58
04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					58
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					58
06	420	N	355	-0-	-65	-0-	355	3			Y	-0-					58
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					58
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

03	1303	N	1303	-0-	-0-	-0-	1302	3	1	9	Y	1					5
04	1445	N	1445	-0-	-0-	-0-	1439	3	6	9	Y	5	6	1			4
05	1531	N	1531	-0-	-0-	-0-	1527	3	4	9	Y	4					8
06	1610	N	1610	-0-	-0-	-0-	1608	3	2	9	Y	2	3	1			7
07	1467	N	1467	-0-	-0-	-0-	1466	3	1	9	Y	1	3	1			5
*08	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					5

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

03	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3					9
04	388	N	388	-0-	-0-	-0-	386	3	2	9	Y	2					11
05	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					13
06	420	N	403	-0-	-17	-0-	401	3	2	9	Y	2	9	1			6
07	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					8
*08	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					8

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

03	789	N	789	-0-	-0-	-0-	756	3	33	9	Y	30					100
04	748	N	748	-0-	-0-	-0-	728	3	20	9	Y	18					118
05	764	N	764	-0-	-0-	-0-	741	3	23	9	Y	21					139
06	739	N	739	-0-	-0-	-0-	718	3	21	9	Y	19	77	1			81
07	757	N	757	-0-	-0-	-0-	736	3	21	9	Y	19					100
*08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					100

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					15
04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					15
05	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					15
06	900	N	886	-0-	-14	-0-	886	3			Y	-0-					15
07	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					15
*08	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					15

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					6
04	214	N	214	-0-	-0-	-0-	213	3	1	9	Y	1	1	1			6
05	250	N	250	-0-	-0-	-0-	249	3	1	9	Y	1					7
06	690	N	268	-0-	-422	-0-	268	3			Y	-0-	1	1			6
07	1084	N	1084	-0-	-0-	-0-	1083	3	1	9	Y	1	1	1			6
*08	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					6

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
04	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	213	-0-	-159	-0-	213	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

03	408	N	408	-0-	-0-	-0-	394	3	14	9	N	13					82
04	360	N	316	-0-	-44	-0-	305	3	11	9	N	10					92
05	372	N	252	-0-	-120	-0-	233	3	19	9	N	17					109
06	360	N	358	-0-	-2	-0-	346	3	12	9	N	11					120
07	341	N	207	-0-	-134	-0-	195	3	12	9	N	11					131
08	248	N	19	-0-	-229	-0-	7	3	12	9	N	11					142

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					69
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					69
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					69
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					69
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					69
08	279	N	26	-0-	-253	-0-	26	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					182
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					182
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					182
06	330	N	176	-0-	-154	-0-	176	3			N	-0-					182
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					182
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

03	1548	N	1548	-0-	-0-	-0-	1545	3	3	9	N	3					171
04	1515	N	1515	-0-	-0-	-0-	1511	3	4	9	N	4					175
05	1415	N	1415	-0-	-0-	-0-	1413	3	2	9	N	2					177
06	1121	N	1121	-0-	-0-	-0-	1118	3	3	9	N	3					180
07	895	N	895	-0-	-0-	-0-	894	3	1	9	N	1					181
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					181

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	327	-0-	-45	-0-	325	3	2	9	N	2					110
04	270	N	110	-0-	-160	-0-	109	3	1	9	N	1					111
05	547	N	547	-0-	-0-	-0-	543	3	4	9	N	4					115
06	532	N	532	-0-	-0-	-0-	528	3	4	9	N	4					119
07	306	N	306	-0-	-0-	-0-	302	3	4	9	N	4					123
08	558	N	286	-0-	-272	-0-	284	3	2	9	N	2					125

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

03	186	N	171	-0-	-15	-0-	171	3			N	-0-					126
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					126
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					126
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					126
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					126
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

03	124	N	111	-0-	-13	-0-	111	3			N	-0-					51
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					51
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					51
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					51
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					51
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	2			Y	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	3000	N	4455	-0-	1455	1455	4455	2			N	-0-					-0-
07	2156	N	701	-0-	-1455	-0-	701	2			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					101
05	310	N	-0-	-0-	-310	-0-					N	-0-					101
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					101
07	341	N	246	-0-	-95	-0-	246	2			N	-0-					101
*08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

03	54	N	-0-	-0-	-54	-0-					N	-0-					-0-
04	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
06	2400	X	1464	-0-	-936	-0-	1464	2			N	-0-					-0-
07	2480	X	1761	-0-	-719	-0-	1761	2			N	-0-					-0-
08	2480	X	1992	-0-	-488	-0-	1992	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9	9	8			-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	751	2	2	9	N	2	2	8			-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					187
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					187
05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					187
06	861	N	861	-0-	-0-	-0-	861	2			N	-0-					187
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					187
*08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					187

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					135
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					135
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					135
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					135
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					135
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					135

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					147
04	270	N	165	-0-	-105	-0-	165	2			N	-0-					147
05	124	N	89	-0-	-35	-0-	89	2			N	-0-					147
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					147
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					147
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					147

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					74
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
05	279	N	183	-0-	-96	-0-	183	2			N	-0-					74
06	270	N	148	-0-	-122	-0-	148	2			N	-0-					74
*07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					74
08	186	N	-0-	-0-	-186	-0-					N	-0-					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

03	927	N	927	-0-	-0-	-0-	16	1	907	3	N	4					129
							4	9									
04	871	N	871	-0-	-0-	-0-	15	1	846	3	N	9					138
							10	9									
05	812	N	812	-0-	-0-	-0-	802	3	10	9	N	9					147
06	900	N	430	-0-	-470	-0-	387	3	43	9	N	39	163	1			23
07	899	N	546	-0-	-353	-0-	546	3			N	-0-					23
08	806	N	477	-0-	-329	-0-	477	3			N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

03	449	N	449	-0-	-0-	-0-	16	1	433	3	Y	-0-					115
04	456	N	456	-0-	-0-	-0-	15	1	441	3	Y	-0-					115
05	62	N	-0-	-0-	-62	-0-					Y	-0-					115
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-	106	1			9
07	410	N	410	-0-	-0-	-0-	390	3	20	9	Y	18					27
*08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

03	899	N	827	-0-	-72	-0-	16	1	809	3	N	2					88
							2	9									
04	840	N	806	-0-	-34	-0-	15	1	784	3	N	6					94
							7	9									
05	837	N	762	-0-	-75	-0-	762	3			N	-0-					94
06	810	N	578	-0-	-232	-0-	578	3			N	-0-					94
07	837	N	522	-0-	-315	-0-	522	3			N	-0-					94
08	775	N	537	-0-	-238	-0-	537	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					17
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					17
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					17
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					17
07	155	N	38	-0-	-117	-0-	38	3			Y	-0-					17
08	155	N	-0-	-0-	-155	-0-					Y	-0-					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	16	1	91	3	N	-0-					73
04	35	N	35	-0-	-0-	-0-	15	1	20	3	N	-0-					73
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					73
06	90	N	-0-	-0-	-90	-0-					N	-0-					73
07	31	N	-0-	-0-	-31	-0-					N	-0-					73
08	31	N	-0-	-0-	-31	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	390	-0-	-199	-0-	16	1	374	3	Y	-0-					71
04	570	N	327	-0-	-243	-0-	15	1	312	3	Y	-0-					71
05	31	N	-0-	-0-	-31	-0-					Y	-0-					71
06	390	N	73	-0-	-317	-0-	45	3	28	9	Y	25	53	1			43
07	411	N	411	-0-	-0-	-0-	391	3	20	9	Y	18					61
*08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1055	2	77	9	N	70	175	1	19	8	28
04	884	N	884	-0-	-0-	-0-	848	2	36	9	N	33	3	8			58
05	729	N	729	-0-	-0-	-0-	703	2	26	9	N	24					82
06	1015	N	1015	-0-	-0-	-0-	949	2	66	9	N	60					142
07	883	N	883	-0-	-0-	-0-	835	2	48	9	N	44					186
*08	772	N	772	-0-	-0-	-0-	738	2	34	9	N	31	175	1			42

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	22	2	549	9	N	499	521	1	10	8	285
04	502	N	502	-0-	-0-	-0-	18	2	484	9	N	440	520	1	3	8	202
05	477	N	477	-0-	-0-	-0-	15	2	462	9	N	420	344	1			278
06	458	N	458	-0-	-0-	-0-	17	2	441	9	N	401	341	1			338
07	436	N	436	-0-	-0-	-0-	16	2	420	9	N	382	512	1			208
*08	418	N	418	-0-	-0-	-0-	15	2	403	9	N	366	352	1			222

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	630	-0-	-83	-0-	620	2	10	9	N	9					71
04	690	N	593	-0-	-97	-0-	582	2	11	9	N	10					81
05	651	N	638	-0-	-13	-0-	629	2	9	9	N	8					89
06	610	N	610	-0-	-0-	-0-	600	2	10	9	N	9					98
07	620	N	526	-0-	-94	-0-	526	2			N	-0-					98
08	651	N	470	-0-	-181	-0-	470	2			N	-0-					98

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	627	-0-	-55	-0-	627	2			Y	-0-					40
04	660	N	569	-0-	-91	-0-	569	2			Y	-0-					40
05	651	N	608	-0-	-43	-0-	608	2			Y	-0-					40
06	600	N	569	-0-	-31	-0-	569	2			Y	-0-					40
07	589	N	561	-0-	-28	-0-	561	2			Y	-0-					40
08	620	N	550	-0-	-70	-0-	550	2			Y	-0-					40

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

03	373	N	373	-0-	-0-	-0-	359	2	14	9	Y	13					54
04	369	N	369	-0-	-0-	-0-	360	2	9	9	Y	8					62
05	417	N	417	-0-	-0-	-0-	409	2	8	9	Y	7					69
06	382	N	382	-0-	-0-	-0-	369	2	13	9	Y	12	62	1			19
07	341	N	30	-0-	-311	-0-	7	2	23	9	Y	21					40
08	341	N	260	-0-	-81	-0-	218	2	42	9	Y	38					78

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	30	N	-0-	-0-	-30	-0-					N	-0-					165
05	31	N	-0-	-0-	-31	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	0	N	-0-	-0-	-0-	-0-					N	-0-					165

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

03	607	N	607	-0-	-0-	-0-	16	1	591	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	15	1	567	3	N	-0-					-0-
05	558	N	24	-0-	-534	-0-	24	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

03	1209	N	1054	-0-	-155	-0-	72	1	982	3	N	-0-					180
04	1110	N	990	-0-	-120	-0-	72	1	918	3	N	-0-					180
05	1000	N	1000	-0-	-0-	-0-	72	1	928	3	N	-0-					180
06	1020	N	930	-0-	-90	-0-	72	1	858	3	N	-0-					180
07	1023	N	832	-0-	-191	-0-	72	1	760	3	N	-0-					180
08	992	N	474	-0-	-518	-0-	72	1	402	3	N	-0-					180

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
SHORECARTER RESOURCES LLC 778493
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

03	434	N	393	-0-	-41	-0-	393	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

03	4619	X	3939	-0-	-680	-0-	218	1	3721	3	N	-0-					-0-
04	4531	X	4531	-0-	-0-	-0-	300	1	4231	3	N	-0-					-0-
05	4495	X	4345	-0-	-150	-0-	237	1	4108	3	N	-0-					-0-
06	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
07	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
08	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

03	4836	X	4761	-0-	-75	-0-	264	1	4497	3	N	-0-					-0-
04	5008	X	5008	-0-	-0-	-0-	331	1	4677	3	N	-0-					-0-
05	5084	X	4831	-0-	-253	-0-	264	1	4567	3	N	-0-					-0-
06	4920	X	-0-	-0-	-4920	-0-					N	-0-					-0-
07	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
08	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

03	5022	X	4790	-0-	-232	-0-	266	1	4524	3	N	-0-					-0-
04	4891	X	4891	-0-	-0-	-0-	324	1	4567	3	N	-0-					-0-
05	5022	X	4727	-0-	-295	-0-	258	1	4469	3	N	-0-					-0-
06	4860	X	-0-	-0-	-4860	-0-					N	-0-					-0-
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-
08	5022	X	-0-	-0-	-5022	-0-					N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3627	-0-	-0-	-0-	201	1	3426	3	N	-0-					-0-
04	3533	X	3533	-0-	-0-	-0-	234	1	3299	3	N	-0-					-0-
05	3906	X	3460	-0-	-446	-0-	189	1	3271	3	N	-0-					-0-
06	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
08	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1891	-0-	-0-	-0-	1891	1			N	-0-					-0-
04	1470	N	144	-0-	-1326	-0-	144	1			N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	250	3	39	9	N	35	63	1			66
04	271	N	271	-0-	-0-	-0-	219	3	52	9	N	47					113
05	256	N	256	-0-	-0-	-0-	204	3	52	9	N	47	74	1			86
06	210	N	152	-0-	-58	-0-	141	3	11	9	N	10	67	1			29
07	297	N	297	-0-	-0-	-0-	261	3	36	9	N	33					62
*08	352	N	352	-0-	-0-	-0-	310	3	42	9	N	38					100

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5790	R	5790	-0-	-0-	-0-	5635	3	155	9	Y	141	95	1			181
*11	9390	#	2212	-0-	-7178	-0-	2081	3	131	9	Y	119	93	1			207
*12	9703	#	2735	-0-	-6968	-0-	2542	3	193	9	Y	175	178	1			204
*01	8742	#	6409	-0-	-2333	-0-	6088	3	321	9	Y	292	191	1			305
*02	8740	R	8740	-0-	-0-	-0-	8397	3	343	9	Y	312	237	1			380
*03	9200	R	9200	-0-	-0-	-0-	8936	3	264	9	Y	240	364	1			256
*04	9300	R	9300	-0-	-0-	-0-	9041	3	259	9	Y	235	235	1			256
*05	10075	#	8449	-0-	-1626	-0-	8207	3	242	9	Y	220	258	1			218
*06	9750	#	2572	-0-	-7178	-0-	2447	3	125	9	Y	114	120	1			212
07	10075	#	1539	-0-	-8536	-0-	1458	3	81	9	Y	74					286
08	9982	#	250	-0-	-9732	-0-	238	3	12	9	Y	11	122	1			165

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	3			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	2678	-0-	2678	186461	2678	1			Y	-0-					37
04	DLQ G-10	1046	-0-	1046	187507	1046	1			Y	-0-					37
05	DLQ G-10	1549	-0-	1549	189056	1549	1			Y	-0-					37
06	DLQ G-10	866	-0-	866	189922	866	1			Y	-0-					37
07	DLQ G-10	631	-0-	631	190553	631	1			Y	-0-					37
08	DLQ G-10	1759	-0-	1759	192312	1759	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

03	434 #	308	-0-	-126	-0-	308	3			N	-0-					102
04	420 #	366	-0-	-54	-0-	337	3	29	9	N	26					128
05	434 #	273	-0-	-161	-0-	243	3	30	9	N	27					155
06	330 #	269	-0-	-61	-0-	248	3	21	9	N	19					174
07	310 #	37	-0-	-273	-0-	22	3	15	9	N	14					188
08	372 #	-0-	-0-	-372	-0-					N	-0-					188

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

03	171 R	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	197 R	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	179 R	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	180 #	131	-0-	-49	-0-	131	3			N	-0-					-0-
07	186 #	142	-0-	-44	-0-	142	3			N	-0-					-0-
08	217 #	-0-	-0-	-217	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

03	744 #	572	-0-	-172	-0-	572	3			N	-0-					-0-
04	660 #	505	-0-	-155	-0-	505	3			N	-0-					-0-
05	754 R	754	-0-	-0-	-0-	721	3	33	9	N	30					30
06	710 R	710	-0-	-0-	-0-	697	3	13	9	N	12					42
*07	744 R	744	-0-	-0-	-0-	735	3	9	9	N	8					50
08	744 #	731	-0-	-13	-0-	731	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

03	235 N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	285 N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	66 N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	217	N	67	-0-	-150	-0-	67	2			N	-0-					-0-
06	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-
*07	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

03	1373	R	1373	-0-	-0-	-0-	1319	2	54	9	N	49					134
04	1282	R	1282	-0-	-0-	-0-	1248	2	34	9	N	31					165
05	1280	R	1280	-0-	-0-	-0-	1243	2	37	9	N	34					199
06	1242	R	1242	-0-	-0-	-0-	1220	2	22	9	N	20					219
07	1270	R	1270	-0-	-0-	-0-	1256	2	14	9	N	13	174	1			58
*08	1374	R	1374	-0-	-0-	-0-	1340	2	34	9	N	31					89

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					18
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					18
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					18
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					18
*07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					43
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					43
*05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					43
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					43
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					43
*08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					215
04	390	N	298	-0-	-92	-0-	298	2			N	-0-					215
05	403	N	307	-0-	-96	-0-	307	2			N	-0-					215
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					215
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					215
08	310	N	248	-0-	-62	-0-	248	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	450	N	244	-0-	-206	-0-	244	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

03	941	N	941	-0-	-0-	-0-	934	2	7	9	N	6	5	1			6
04	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	5	1			3
05	1116	N	803	-0-	-313	-0-	799	2	4	9	N	4	5	1			2
06	1100	N	1100	-0-	-0-	-0-	1098	2	2	9	N	2					4
07	1085	N	1031	-0-	-54	-0-	1030	2	1	9	N	1					5
*08	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2	5	1			2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

03	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
05	341	N	26	-0-	-315	-0-	26	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	465	N	339	-0-	-126	-0-	339	2			Y	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	1050	N	830	-0-	-220	-0-	830	2			N	-0-					-0-
05	1612	N	509	-0-	-1103	-0-	509	2			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	688	2	9	9	Y	8	8	1			9
04	870	N	327	-0-	-543	-0-	323	2	4	9	Y	4	8	1			5
05	868	N	389	-0-	-479	-0-	382	2	7	9	Y	6	8	1			3
06	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3					6
07	887	N	887	-0-	-0-	-0-	885	2	2	9	Y	2					8
*08	1304	N	1304	-0-	-0-	-0-	1301	2	3	9	Y	3	7	1			4

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	568	2	8	9	Y	7	7	1			8
04	690	N	396	-0-	-294	-0-	393	2	3	9	Y	3	7	1			4
05	403	N	306	-0-	-97	-0-	300	2	6	9	Y	5	7	1			2
06	570	N	396	-0-	-174	-0-	393	2	3	9	Y	3					5
07	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					7
*08	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3	7	1			3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					4
04	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					4
05	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					5
06	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					5
07	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					5
*08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					5

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	372	N	186	-0-	-186	-0-	186	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					7
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					7
05	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					8
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					8
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					8
*08	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					8

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	851	2	6	9	N	5	5	1			6
04	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2	5	1			3
05	926	N	926	-0-	-0-	-0-	922	2	4	9	N	4	5	1			2
06	840	N	810	-0-	-30	-0-	808	2	2	9	N	2					4
07	775	N	559	-0-	-216	-0-	558	2	1	9	N	1					5
08	930	N	580	-0-	-350	-0-	578	2	2	9	N	2	5	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	2			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	2			N	-0-					-0-
07	682	N	513	-0-	-169	-0-	513	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2963	N	2963	-0-	-0-	-0-	2962	2	1	9	N	1	1	1			1
04	1872	N	1872	-0-	-0-	-0-	1871	2	1	9	N	1	1	1			1
05	2449	N	1687	-0-	-762	-0-	1687	2			N	-0-	1	1			-0-
06	2880	N	1738	-0-	-1142	-0-	1737	2	1	9	N	1					1
07	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					1
*08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
04	2550	X	1000	-0-	-1550	-0-	1000	2			N	-0-					-0-
05	2635	X	88	-0-	-2547	-0-	88	2			N	-0-					-0-
06	2550	X	1143	-0-	-1407	-0-	1143	2			N	-0-					-0-
07	2635	X	770	-0-	-1865	-0-	770	2			N	-0-					-0-
08	2635	X	1642	-0-	-993	-0-	1642	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					2
04	1440	N	1099	-0-	-341	-0-	1099	2			N	-0-					2
05	1395	N	770	-0-	-625	-0-	770	2			N	-0-					2
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					2
07	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					2
*08	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	1161	2			N	-0-					-0-
05	1457	N	713	-0-	-744	-0-	713	2			N	-0-					-0-
06	1140	N	1023	-0-	-117	-0-	1023	2			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	1770	N	746	-0-	-1024	-0-	746	2			N	-0-					-0-
05	744	N	573	-0-	-171	-0-	573	2			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	2			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	2			N	-0-					-0-
*08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
06	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
07	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

03	1147	N	1065	-0-	-82	-0-	1065	3			N	-0-					-0-
04	1050	N	720	-0-	-330	-0-	720	3			N	-0-					-0-
05	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

03	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
04	720	N	543	-0-	-177	-0-	543	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1281	-0-	-83	-0-	1281	3		N	-0-			-0-
04	1290	N	709	-0-	-581	-0-	709	3		N	-0-			-0-
05	1645	N	1645	-0-	-0-	-0-	1645	3		N	-0-			-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3		N	-0-			-0-
07	1410	N	1410	-0-	-0-	-0-	1410	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

03	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
04	540	N	536	-0-	-4	-0-	536	3		N	-0-			-0-
05	722	N	722	-0-	-0-	-0-	722	3		N	-0-			-0-
06	690	N	624	-0-	-66	-0-	624	3		N	-0-			-0-
07	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	539	N	539	-0-	-0-	-0-	539	3		N	-0-			-0-
05	413	N	413	-0-	-0-	-0-	413	3		N	-0-			-0-
06	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

03	527	N	459	-0-	-68	-0-	459	3		N	-0-			-0-
04	540	N	390	-0-	-150	-0-	390	3		N	-0-			-0-
05	575	N	575	-0-	-0-	-0-	575	3		N	-0-			-0-
06	493	N	493	-0-	-0-	-0-	493	3		N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	530	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					1
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					1
*08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					3
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					3
05	403	N	354	-0-	-49	-0-	354	3			Y	-0-					3
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
*08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					4
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
05	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					4
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					4
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4
*08	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					3
04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
05	930	N	850	-0-	-80	-0-	850	3			Y	-0-					3
06	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					3
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					3
*08	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
06	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					1
*08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					1
04	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					1
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					1
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					1
*08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					3
04	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					3
05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					3
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
07	372	N	249	-0-	-123	-0-	249	3			Y	-0-					3
*08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
*08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	412	-0-	-363	-0-	412	3			N	-0-					-0-
04	660	N	82	-0-	-578	-0-	82	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
05	186	N	91	-0-	-95	-0-	91	3			Y	-0-					1
06	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					1
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-
07	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	420	N	259	-0-	-161	-0-	259	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
05	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
06	870	N	731	-0-	-139	-0-	731	3			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
04	600	N	445	-0-	-155	-0-	445	3			N	-0-					-0-
05	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	840	N	600	-0-	-240	-0-	600	3			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
04	720	N	549	-0-	-171	-0-	549	3			N	-0-					-0-
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	720	N	667	-0-	-53	-0-	667	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	120	N	21	-0-	-99	-0-	21	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					1
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					1
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					1
*08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
04	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
06	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1
*08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1
*08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

03	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
04	720	N	370	-0-	-350	-0-	370	3			N	-0-					-0-
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	540	N	400	-0-	-140	-0-	400	3			N	-0-					-0-
05	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
04	450	N	191	-0-	-259	-0-	191	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					1
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
05	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					4
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					4
05	1085	N	1014	-0-	-71	-0-	1014	3			Y	-0-					4
06	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					4
07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					4
*08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
04	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					1
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					1
*08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					1
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					1
*06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					1
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	150	N	76	-0-	-74	-0-	76	3			N	-0-					-0-
05	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
04	510	N	385	-0-	-125	-0-	385	3			N	-0-					-0-
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	480	N	305	-0-	-175	-0-	305	3			N	-0-					-0-
07	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
04	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
04	660	N	535	-0-	-125	-0-	535	3			N	-0-					-0-
05	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	3			N	-0-					-0-
07	558	N	326	-0-	-232	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	1020	N	797	-0-	-223	-0-	797	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
04	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	377	-0-	-103	-0-	377	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	750	N	84	-0-	-666	-0-	84	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1024	N	1024	-0-	-0-	-0-	1020	3	4	9	N	4					161
04	1260	N	231	-0-	-1029	-0-	231	3			N	-0-					161
05	1312	N	1312	-0-	-0-	-0-	1309	3	3	9	N	3					164
06	1241	N	1241	-0-	-0-	-0-	1228	3	13	9	N	12					176
07	1269	N	1269	-0-	-0-	-0-	1216	3	53	9	N	48					224
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					4
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					4
05	62	N	9	-0-	-53	-0-	9	3			Y	-0-					4
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					4
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					4
*08	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
04	750	N	469	-0-	-281	-0-	469	3			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
04	1140	N	845	-0-	-295	-0-	845	3			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	780	N	469	-0-	-311	-0-	469	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	720	N	567	-0-	-153	-0-	567	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
04	690	N	533	-0-	-157	-0-	533	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
04	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
04	1260	N	671	-0-	-589	-0-	671	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1320	N	1281	-0-	-39	-0-	1281	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1484	-0-	-97	-0-	1484	3			N	-0-					-0-
04	1530	N	691	-0-	-839	-0-	691	3			N	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
04	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1607	-0-	-5	-0-	1607	3			N	-0-					-0-
04	1560	N	666	-0-	-894	-0-	666	3			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
06	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
05	124	N	11	-0-	-113	-0-	11	3			Y	-0-					1
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					1
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					1
*08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					3
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					3
05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					3
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
*08	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					1
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					1
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
*08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					4
04	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					4
05	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					4
06	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					4
07	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					4
*08	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					3
05	527	N	284	-0-	-243	-0-	284	3			Y	-0-					3
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
*08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					4
04	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					4
05	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					4
06	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					4
07	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					4
*08	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
04	720	N	475	-0-	-245	-0-	475	3			N	-0-					-0-
05	744	N	590	-0-	-154	-0-	590	3			N	-0-					-0-
06	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					1
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					1
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
*08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					1
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					1
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					1
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
*08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					3
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3
05	651	N	640	-0-	-11	-0-	640	3			Y	-0-					3
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					3
*08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					3
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					3
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3
07	372	N	16	-0-	-356	-0-	16	3			Y	-0-					3
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					3
04	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
05	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					3
*08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					1
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					1
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					1
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					1
07	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					1
*08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

03	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
04	990	N	105	-0-	-885	-0-	105	3			N	-0-					-0-
05	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

03	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					4
04	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					4
05	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					4
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					4
07	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					4
*08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					3
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					3
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					3
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					3
*08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					1
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					1
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					1
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					1
*08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					1
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					1
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					1
*08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	780	N	87	-0-	-693	-0-	87	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					1
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					1
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					1
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	1500	N	150	-0-	-1350	-0-	150	3			N	-0-					-0-
05	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1934	-0-	-50	-0-	1934	3			N	-0-					-0-
04	1980	N	1452	-0-	-528	-0-	1452	3			N	-0-					-0-
05	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					3
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
05	217	N	139	-0-	-78	-0-	139	3			Y	-0-					3
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					3
07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					3
*08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					3
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					3
05	341	N	295	-0-	-46	-0-	295	3			Y	-0-					3
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					3
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
*08	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
04	2100	N	1578	-0-	-522	-0-	1578	3			N	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
06	2100	N	2099	-0-	-1	-0-	2099	3			N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	574	-0-	-604	-0-	574	3			N	-0-					-0-
04	1200	N	817	-0-	-383	-0-	817	3			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	999	-0-	-86	-0-	999	3			N	-0-					-0-
04	1050	N	690	-0-	-360	-0-	690	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
04	1410	N	1119	-0-	-291	-0-	1119	3			N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
06	1350	N	1344	-0-	-6	-0-	1344	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	801	-0-	-98	-0-	801	3			N	-0-					-0-
04	810	N	580	-0-	-230	-0-	580	3			N	-0-					-0-
05	837	N	533	-0-	-304	-0-	533	3			N	-0-					-0-
06	780	N	571	-0-	-209	-0-	571	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
04	1950	N	200	-0-	-1750	-0-	200	3			N	-0-					-0-
05	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
07	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	2850	N	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
06	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
07	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
04	480	N	291	-0-	-189	-0-	291	3			N	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	820	-0-	-141	-0-	820	3			N	-0-					-0-
04	870	N	78	-0-	-792	-0-	78	3			N	-0-					-0-
05	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	780	N	83	-0-	-697	-0-	83	3			N	-0-					-0-
05	899	N	224	-0-	-675	-0-	224	3			N	-0-					-0-
06	810	N	202	-0-	-608	-0-	202	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	390	N	79	-0-	-311	-0-	79	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	600	N	439	-0-	-161	-0-	439	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-					-0-
04	1290	N	972	-0-	-318	-0-	972	3			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
06	1290	N	1065	-0-	-225	-0-	1065	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
04	870	N	700	-0-	-170	-0-	700	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1409	-0-	-48	-0-	1409	3			N	-0-					-0-
04	1410	N	1123	-0-	-287	-0-	1123	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
04	690	N	572	-0-	-118	-0-	572	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	876	-0-	-147	-0-	876	3			N	-0-					-0-
04	960	N	479	-0-	-481	-0-	479	3			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					-0-
04	1320	N	1125	-0-	-195	-0-	1125	3			N	-0-					-0-
05	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	510	N	60	-0-	-450	-0-	60	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
04	1320	N	1125	-0-	-195	-0-	1125	3			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
06	1260	N	1245	-0-	-15	-0-	1245	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	960	N	801	-0-	-159	-0-	801	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
04	870	N	658	-0-	-212	-0-	658	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
04	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1110	N	1046	-0-	-64	-0-	1046	3			N	-0-					-0-
07	1178	N	1056	-0-	-122	-0-	1056	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
04	1590	N	1311	-0-	-279	-0-	1311	3			N	-0-					-0-
05	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
06	1590	N	1297	-0-	-293	-0-	1297	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
04	1050	N	874	-0-	-176	-0-	874	3			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	870	N	736	-0-	-134	-0-	736	3			N	-0-					-0-
05	930	N	750	-0-	-180	-0-	750	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	464	-0-	-106	-0-	464	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1053	-0-	-32	-0-	1053	3			N	-0-					-0-
04	1020	N	868	-0-	-152	-0-	868	3			N	-0-					-0-
05	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
06	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
04	1110	N	824	-0-	-286	-0-	824	3			N	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
06	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	570	N	429	-0-	-141	-0-	429	3			N	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
05	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
06	870	N	762	-0-	-108	-0-	762	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	540	N	451	-0-	-89	-0-	451	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	180	N	34	-0-	-146	-0-	34	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
04	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
04	690	N	551	-0-	-139	-0-	551	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	503	-0-	-334	-0-	503	3		N	-0-			-0-
04	810	N	560	-0-	-250	-0-	560	3		N	-0-			-0-
05	948	N	948	-0-	-0-	-0-	948	3		N	-0-			-0-
06	483	N	483	-0-	-0-	-0-	483	3		N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	704	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	822	-0-	-15	-0-	822	3		N	-0-			-0-
04	780	N	575	-0-	-205	-0-	575	3		N	-0-			-0-
05	806	N	771	-0-	-35	-0-	771	3		N	-0-			-0-
06	810	N	691	-0-	-119	-0-	691	3		N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	688	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	777	3		N	-0-			-0-
04	750	N	624	-0-	-126	-0-	624	3		N	-0-			-0-
05	806	N	806	-0-	-0-	-0-	806	3		N	-0-			-0-
06	750	N	748	-0-	-2	-0-	748	3		N	-0-			-0-
07	772	N	772	-0-	-0-	-0-	772	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	720	-0-	-55	-0-	720	3		N	-0-			-0-
04	720	N	414	-0-	-306	-0-	414	3		N	-0-			-0-
05	830	N	830	-0-	-0-	-0-	830	3		N	-0-			-0-
06	698	N	698	-0-	-0-	-0-	698	3		N	-0-			-0-
07	701	N	701	-0-	-0-	-0-	701	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3		N	-0-			-0-
04	686	N	686	-0-	-0-	-0-	686	3		N	-0-			-0-
05	866	N	866	-0-	-0-	-0-	866	3		N	-0-			-0-
06	767	N	767	-0-	-0-	-0-	767	3		N	-0-			-0-
07	779	N	779	-0-	-0-	-0-	779	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	450	N	352	-0-	-98	-0-	352	3			N	-0-					-0-
05	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
04	1050	N	450	-0-	-600	-0-	450	3			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	660	N	544	-0-	-116	-0-	544	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
04	1080	N	863	-0-	-217	-0-	863	3			N	-0-					-0-
05	1116	N	956	-0-	-160	-0-	956	3			N	-0-					-0-
06	1050	N	900	-0-	-150	-0-	900	3			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
04	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
05	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
06	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
04	1710	N	1103	-0-	-607	-0-	1103	3			N	-0-					-0-
05	1767	N	1582	-0-	-185	-0-	1582	3			N	-0-					-0-
06	1710	N	1209	-0-	-501	-0-	1209	3			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
04	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	570	N	333	-0-	-237	-0-	333	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
04	1650	N	149	-0-	-1501	-0-	149	3			N	-0-					-0-
05	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
06	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
04	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	1110	N	197	-0-	-913	-0-	197	3			N	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
06	1110	N	1005	-0-	-105	-0-	1005	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	595	-0-	-180	-0-	595	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	989	-0-	-34	-0-	989	3			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
07	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
04	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
04	870	N	541	-0-	-329	-0-	541	3			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	750	N	673	-0-	-77	-0-	673	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
04	1500	N	1311	-0-	-189	-0-	1311	3			N	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
06	1560	N	1559	-0-	-1	-0-	1559	3			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	750	N	499	-0-	-251	-0-	499	3			N	-0-					-0-
05	775	N	600	-0-	-175	-0-	600	3			N	-0-					-0-
06	750	N	535	-0-	-215	-0-	535	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					-0-
04	1080	N	852	-0-	-228	-0-	852	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1050	N	973	-0-	-77	-0-	973	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1020	N	706	-0-	-314	-0-	706	3			N	-0-					-0-
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	990	N	746	-0-	-244	-0-	746	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1284	-0-	-173	-0-	1284	3			N	-0-					-0-
04	1380	N	960	-0-	-420	-0-	960	3			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
04	870	N	654	-0-	-216	-0-	654	3			N	-0-					-0-
05	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
06	810	N	604	-0-	-206	-0-	604	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
04	600	N	308	-0-	-292	-0-	308	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
04	690	N	417	-0-	-273	-0-	417	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					1
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					1
05	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					1
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					1
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					1
*08	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
04	750	N	82	-0-	-668	-0-	82	3			N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
06	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	660	N	80	-0-	-580	-0-	80	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	720	N	551	-0-	-169	-0-	551	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
05	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
04	990	N	731	-0-	-259	-0-	731	3			N	-0-					-0-
05	1023	N	910	-0-	-113	-0-	910	3			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
04	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	390	N	139	-0-	-251	-0-	139	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	748	-0-	-151	-0-	748	3			N	-0-					-0-
04	870	N	164	-0-	-706	-0-	164	3			N	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					6
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					1
05	496	N	494	-0-	-2	-0-	494	3			Y	-0-					1
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					1
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
*08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3
04	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					3
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3
07	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					3
*08	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	510	N	252	-0-	-258	-0-	252	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					1
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					1
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					1
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					1
*08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
04	1050	N	704	-0-	-346	-0-	704	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	990	N	924	-0-	-66	-0-	924	3			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1290	N	1196	-0-	-94	-0-	1196	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					1
04	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					1
05	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
06	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					1
07	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					1
*08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					1

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

03	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
04	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

03	2914	X	2526	-0-	-388	-0-	2526	3			N	-0-					-0-
04	2640	X	2142	-0-	-498	-0-	2142	3			N	-0-					-0-
05	2728	X	2704	-0-	-24	-0-	2704	3			N	-0-					-0-
06	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
07	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

03	868	N	699	-0-	-169	-0-	699	3			N	-0-					-0-
04	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	743	-0-	-249	-0-	743	3			N	-0-					-0-
04	720	N	459	-0-	-261	-0-	459	3			N	-0-					-0-
05	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
04	720	N	443	-0-	-277	-0-	443	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
04	750	N	588	-0-	-162	-0-	588	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
05	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-					-0-
04	1050	N	725	-0-	-325	-0-	725	3			N	-0-					-0-
05	1054	N	901	-0-	-153	-0-	901	3			N	-0-					-0-
06	1110	N	804	-0-	-306	-0-	804	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
04	840	N	645	-0-	-195	-0-	645	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
04	630	N	529	-0-	-101	-0-	529	3			N	-0-					-0-
05	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
06	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
07	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
04	450	N	245	-0-	-205	-0-	245	3			N	-0-					-0-
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					4
04	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					4
05	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					4
06	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					4
07	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					4
*08	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					3
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					3
05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					3
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					3
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
04	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					4
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					4
06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					4
*08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1
04	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
05	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
*08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
04	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
06	1320	N	1262	-0-	-58	-0-	1262	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	695	-0-	-111	-0-	695	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					-0-
04	1470	N	1293	-0-	-177	-0-	1293	3			N	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
06	1590	N	1444	-0-	-146	-0-	1444	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	990	N	545	-0-	-445	-0-	545	3			N	-0-					-0-
05	1271	N	1174	-0-	-97	-0-	1174	3			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	780	N	610	-0-	-170	-0-	610	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3
05	465	N	437	-0-	-28	-0-	437	3			Y	-0-					3
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
07	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	810	N	586	-0-	-224	-0-	586	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					1
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1
05	372	N	270	-0-	-102	-0-	270	3			Y	-0-					1
06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
*08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
05	62	N	-0-	-0-	-62	-0-					Y	-0-					1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					1
*08	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	510	N	344	-0-	-166	-0-	344	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	540	N	384	-0-	-156	-0-	384	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
06	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
04	1080	N	661	-0-	-419	-0-	661	3			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	868	-0-	-62	-0-	868	3		N	-0-			-0-
04	870	N	699	-0-	-171	-0-	699	3		N	-0-			-0-
05	900	N	900	-0-	-0-	-0-	900	3		N	-0-			-0-
06	859	N	859	-0-	-0-	-0-	859	3		N	-0-			-0-
07	870	N	870	-0-	-0-	-0-	870	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	1419	3		N	-0-			-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3		N	-0-			-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3		N	-0-			-0-
06	1374	N	1374	-0-	-0-	-0-	1374	3		N	-0-			-0-
07	1411	N	1411	-0-	-0-	-0-	1411	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	1229	-0-	-42	-0-	1229	3		N	-0-			-0-
04	1230	N	1002	-0-	-228	-0-	1002	3		N	-0-			-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3		N	-0-			-0-
06	1200	N	1140	-0-	-60	-0-	1140	3		N	-0-			-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	709	-0-	-35	-0-	709	3		N	-0-			-0-
04	690	N	449	-0-	-241	-0-	449	3		N	-0-			-0-
05	731	N	731	-0-	-0-	-0-	731	3		N	-0-			-0-
06	802	N	802	-0-	-0-	-0-	802	3		N	-0-			-0-
07	772	N	772	-0-	-0-	-0-	772	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3		N	-0-			-0-
04	180	N	156	-0-	-24	-0-	156	3		N	-0-			-0-
05	186	N	178	-0-	-8	-0-	178	3		N	-0-			-0-
06	180	N	167	-0-	-13	-0-	167	3		N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	N	1301	-0-	-156	-0-	1301	3		N	-0-			-0-
04	1110	N	188	-0-	-922	-0-	188	3		N	-0-			-0-
05	1471	N	1471	-0-	-0-	-0-	1471	3		N	-0-			-0-
06	1260	N	963	-0-	-297	-0-	963	3		N	-0-			-0-
07	799	N	799	-0-	-0-	-0-	799	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1231	N	1231	-0-	-0-	-0-	1231	3		N	-0-			-0-
04	1045	N	1045	-0-	-0-	-0-	1045	3		N	-0-			-0-
05	1325	N	1325	-0-	-0-	-0-	1325	3		N	-0-			-0-
06	1200	N	967	-0-	-233	-0-	967	3		N	-0-			-0-
07	1085	N	987	-0-	-98	-0-	987	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	856	-0-	-43	-0-	856	3		N	-0-			-0-
04	780	N	84	-0-	-696	-0-	84	3		N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3		N	-0-			-0-
06	840	N	763	-0-	-77	-0-	763	3		N	-0-			-0-
07	767	N	767	-0-	-0-	-0-	767	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	597	3		N	-0-			-0-
04	600	N	65	-0-	-535	-0-	65	3		N	-0-			-0-
05	862	N	862	-0-	-0-	-0-	862	3		N	-0-			-0-
06	570	N	478	-0-	-92	-0-	478	3		N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	3		N	-0-			-0-
04	570	N	68	-0-	-502	-0-	68	3		N	-0-			-0-
05	920	N	920	-0-	-0-	-0-	920	3		N	-0-			-0-
06	660	N	521	-0-	-139	-0-	521	3		N	-0-			-0-
07	521	N	521	-0-	-0-	-0-	521	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	702	-0-	-42	-0-	702	3		N	-0-			-0-
04	660	N	74	-0-	-586	-0-	74	3		N	-0-			-0-
05	894	N	894	-0-	-0-	-0-	894	3		N	-0-			-0-
06	690	N	510	-0-	-180	-0-	510	3		N	-0-			-0-
07	536	N	536	-0-	-0-	-0-	536	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3		N	-0-			-0-
04	540	N	68	-0-	-472	-0-	68	3		N	-0-			-0-
05	969	N	969	-0-	-0-	-0-	969	3		N	-0-			-0-
06	540	N	492	-0-	-48	-0-	492	3		N	-0-			-0-
07	463	N	463	-0-	-0-	-0-	463	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	600	-0-	-51	-0-	600	3		N	-0-			-0-
04	540	N	75	-0-	-465	-0-	75	3		N	-0-			-0-
05	719	N	719	-0-	-0-	-0-	719	3		N	-0-			-0-
06	570	N	362	-0-	-208	-0-	362	3		N	-0-			-0-
07	468	N	468	-0-	-0-	-0-	468	2		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	342	-0-	-92	-0-	342	3		N	-0-			-0-
04	360	N	37	-0-	-323	-0-	37	3		N	-0-			-0-
05	488	N	488	-0-	-0-	-0-	488	3		N	-0-			-0-
06	330	N	256	-0-	-74	-0-	256	3		N	-0-			-0-
07	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
04	840	N	107	-0-	-733	-0-	107	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1050	N	815	-0-	-235	-0-	815	3			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	668	-0-	-169	-0-	668	3			N	-0-					-0-
04	810	N	118	-0-	-692	-0-	118	3			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	540	N	87	-0-	-453	-0-	87	3			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
06	750	N	485	-0-	-265	-0-	485	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-
04	690	N	19	-0-	-671	-0-	19	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	49	-0-	-401	-0-	49	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	450	N	364	-0-	-86	-0-	364	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	928	-0-	-157	-0-	928	3			N	-0-					-0-
04	960	N	838	-0-	-122	-0-	838	3			N	-0-					-0-
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	900	N	691	-0-	-209	-0-	691	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
04	1020	N	133	-0-	-887	-0-	133	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	992	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3319	-0-	-246	-0-	3319	3			N	-0-					-0-
04	3450	X	2665	-0-	-785	-0-	2665	3			N	-0-					-0-
05	3565	X	2587	-0-	-978	-0-	2587	3			N	-0-					-0-
06	3360	X	2298	-0-	-1062	-0-	2298	3			N	-0-					-0-
07	3379	X	3125	-0-	-254	-0-	3125	3			N	-0-					-0-
08	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2153	-0-	-79	-0-	2153	3			N	-0-					-0-
04	2160	N	1280	-0-	-880	-0-	1280	3			N	-0-					-0-
05	2201	N	1810	-0-	-391	-0-	1810	3			N	-0-					-0-
06	2070	N	1778	-0-	-292	-0-	1778	3			N	-0-					-0-
07	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					-0-
04	1320	N	1201	-0-	-119	-0-	1201	3			N	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
06	1230	N	1228	-0-	-2	-0-	1228	3			N	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
04	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					-0-
05	1922	N	1363	-0-	-559	-0-	1363	3			N	-0-					-0-
06	1890	N	1703	-0-	-187	-0-	1703	3			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	995	-0-	-59	-0-	995	3			N	-0-					-0-
04	930	N	747	-0-	-183	-0-	747	3			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
06	960	N	929	-0-	-31	-0-	929	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1
05	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					1
06	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					1
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
*08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

03	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					3
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					3
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					3
06	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					3
07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					3
*08	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					3
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
05	496	N	485	-0-	-11	-0-	485	3			Y	-0-					3
06	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
*08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					3
04	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					3
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					3
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					3
07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					3
*08	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

03	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					3
04	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					3
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					3
07	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
*08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	660	N	77	-0-	-583	-0-	77	3			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
05	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
07	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
04	1740	N	172	-0-	-1568	-0-	172	3			N	-0-					-0-
05	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1335	-0-	-60	-0-	1335	3			N	-0-					-0-
04	1230	N	1036	-0-	-194	-0-	1036	3			N	-0-					-0-
05	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
06	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
04	1950	N	1755	-0-	-195	-0-	1755	3			N	-0-					-0-
05	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
06	2100	N	1928	-0-	-172	-0-	1928	3			N	-0-					-0-
07	1829	N	1781	-0-	-48	-0-	1781	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					4
04	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
05	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					4
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					4
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					4
*08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					3
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
*08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					6
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					6
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					6
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					6
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					6
*08	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					4
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					4
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					4
07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					4
*08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					3
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					3
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					3
07	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
*08	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					3
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
05	558	N	377	-0-	-181	-0-	377	3			Y	-0-					3
06	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					3
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
*08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					3
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					3
06	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					3
*08	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					3
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
*08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					3
05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					3
*08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					4
04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					4
05	1178	N	963	-0-	-215	-0-	963	3			Y	-0-					4
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
*08	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					3
04	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
05	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					3
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					3
07	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					3
*08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	3			Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					6
04	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					6
05	1178	N	1070	-0-	-108	-0-	1070	3			Y	-0-					6
06	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					6
07	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					6
*08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					4
04	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					4
05	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					4
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					4
07	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					4
*08	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1021	N	1021	-0-	-0-	-0-	1021	3			Y	-0-					4
04	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					4
05	1178	N	1143	-0-	-35	-0-	1143	3			Y	-0-					4
06	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					4
07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					4
*08	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

03	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					3
05	589	N	537	-0-	-52	-0-	537	3			Y	-0-					3
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					3
*08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					1
04	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					1
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					1
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
*08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					3
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					3
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
*08	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
*08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					3
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					3
05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					3
*08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					4
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					4
05	558	N	553	-0-	-5	-0-	553	3			Y	-0-					4
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					4
07	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					4
*08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					4
04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					4
05	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					4
06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					4
07	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					4
*08	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					7
04	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					7
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					7
06	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					7
07	1572	N	1572	-0-	-0-	-0-	1572	3			Y	-0-					7
*08	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					7

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	1110	N	931	-0-	-179	-0-	931	3			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					3
05	682	N	680	-0-	-2	-0-	680	3			Y	-0-					3
06	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					3
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3
*08	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					3

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
04	1800	N	1290	-0-	-510	-0-	1290	3			N	-0-					-0-
05	2170	N	1702	-0-	-468	-0-	1702	3			N	-0-					-0-
06	2100	N	1781	-0-	-319	-0-	1781	3			N	-0-					-0-
07	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					3
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					3
06	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					3
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					3
*08	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
06	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-					1
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					1
07	310	N	272	-0-	-38	-0-	272	3			Y	-0-					1
*08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					1
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					1
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					1
07	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
*08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1294	-0-	-194	-0-	1294	3			N	-0-					-0-
04	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1260	N	1192	-0-	-68	-0-	1192	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
04	1110	N	787	-0-	-323	-0-	787	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
04	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1290	-0-	-167	-0-	1290	3			N	-0-					-0-
04	1410	N	1087	-0-	-323	-0-	1087	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1152	-0-	-150	-0-	1152	3			N	-0-					-0-
04	1170	N	732	-0-	-438	-0-	732	3			N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
04	1020	N	723	-0-	-297	-0-	723	3			N	-0-					-0-
05	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	1209	N	925	-0-	-284	-0-	925	3			N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
07	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	540	N	379	-0-	-161	-0-	379	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	276	-0-	-114	-0-	276	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
04	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-
05	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-
06	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	990	N	825	-0-	-165	-0-	825	3			N	-0-					-0-
05	1054	N	807	-0-	-247	-0-	807	3			N	-0-					-0-
06	1140	N	791	-0-	-349	-0-	791	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
04	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
06	1230	N	1072	-0-	-158	-0-	1072	3			N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
04	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
04	540	N	203	-0-	-337	-0-	203	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
04	840	N	495	-0-	-345	-0-	495	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	3			N	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	750	N	463	-0-	-287	-0-	463	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					-0-
04	1350	N	1127	-0-	-223	-0-	1127	3			N	-0-					-0-
05	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	N	1819	-0-	-0-	-0-	1819	3			Y	-0-					4
04	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					4
05	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					4
06	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					4
07	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					4
*08	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
04	1530	N	242	-0-	-1288	-0-	242	3			N	-0-					-0-
05	3100	N	3341	-0-	241	241	3341	3			N	-0-					-0-
06	2774	N	2533	-0-	-241	-0-	2533	3			N	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
04	1050	N	113	-0-	-937	-0-	113	3			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
07	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	720	N	476	-0-	-244	-0-	476	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
04	690	N	431	-0-	-259	-0-	431	3			N	-0-					-0-
05	651	N	496	-0-	-155	-0-	496	3			N	-0-					-0-
06	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
04	840	N	606	-0-	-234	-0-	606	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	720	N	569	-0-	-151	-0-	569	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
04	720	N	529	-0-	-191	-0-	529	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-
04	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1348	-0-	-47	-0-	1348	3			N	-0-					-0-
04	1320	N	1068	-0-	-252	-0-	1068	3			N	-0-					-0-
05	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1333	-0-	-62	-0-	1333	3			N	-0-					-0-
04	1320	N	490	-0-	-830	-0-	490	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
04	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
05	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	984	-0-	-70	-0-	984	3			N	-0-					-0-
04	990	N	844	-0-	-146	-0-	844	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					3
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					3
05	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					3
06	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					3
07	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3
*08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
04	840	N	555	-0-	-285	-0-	555	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	155	N	77	-0-	-78	-0-	77	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	600	N	485	-0-	-115	-0-	485	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
04	1170	N	885	-0-	-285	-0-	885	3			N	-0-					-0-
05	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					3
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
05	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					3
06	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					3
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					3
*08	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					-0-
04	1770	N	1171	-0-	-599	-0-	1171	3			N	-0-					-0-
05	1829	N	1762	-0-	-67	-0-	1762	3			N	-0-					-0-
06	1740	N	1700	-0-	-40	-0-	1700	3			N	-0-					-0-
07	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	870	-0-	-153	-0-	870	3			N	-0-					-0-
04	900	N	730	-0-	-170	-0-	730	3			N	-0-					-0-
05	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
06	840	N	694	-0-	-146	-0-	694	3			N	-0-					-0-
07	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2024	-0-	-208	-0-	2024	3			N	-0-					-0-
04	2040	N	1506	-0-	-534	-0-	1506	3			N	-0-					-0-
05	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
06	1950	N	1786	-0-	-164	-0-	1786	3			N	-0-					-0-
07	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
04	1980	N	1165	-0-	-815	-0-	1165	3			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
06	1740	N	1643	-0-	-97	-0-	1643	3			N	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					3
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
05	558	N	516	-0-	-42	-0-	516	3			Y	-0-					3
06	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					3
*08	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					4
04	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					4
05	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					4
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4
07	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					4
*08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					3
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
05	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					3
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					3
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					3
*08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	780	N	693	-0-	-87	-0-	693	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
06	780	N	674	-0-	-106	-0-	674	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
04	810	N	667	-0-	-143	-0-	667	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	868	N	629	-0-	-239	-0-	629	3			N	-0-					-0-
06	870	N	540	-0-	-330	-0-	540	3			N	-0-					-0-
07	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					-0-
04	1080	N	832	-0-	-248	-0-	832	3			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1071	-0-	-45	-0-	1071	3			N	-0-					-0-
04	1020	N	769	-0-	-251	-0-	769	3			N	-0-					-0-
05	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
06	1050	N	762	-0-	-288	-0-	762	3			N	-0-					-0-
07	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1073	-0-	-43	-0-	1073	3			N	-0-					-0-
04	1080	N	711	-0-	-369	-0-	711	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
04	570	N	468	-0-	-102	-0-	468	3			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	905	-0-	-149	-0-	905	3			N	-0-					-0-
04	990	N	802	-0-	-188	-0-	802	3			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	208	-0-	-152	-0-	208	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
04	1050	N	719	-0-	-331	-0-	719	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
06	1170	N	1118	-0-	-52	-0-	1118	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	750	N	588	-0-	-162	-0-	588	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
04	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
04	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
05	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	510	N	394	-0-	-116	-0-	394	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
04	660	N	507	-0-	-153	-0-	507	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					3
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					3
05	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					3
06	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					3
07	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3
*08	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					3
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					3
05	682	N	627	-0-	-55	-0-	627	3			Y	-0-					3
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					3
*08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	540	N	408	-0-	-132	-0-	408	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	570	N	338	-0-	-232	-0-	338	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
04	600	N	431	-0-	-169	-0-	431	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1164	-0-	-14	-0-	1164	3			N	-0-					-0-
04	1140	N	883	-0-	-257	-0-	883	3			N	-0-					-0-
05	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
06	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					3
05	744	N	583	-0-	-161	-0-	583	3			Y	-0-					3
06	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					3
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					3
*08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					4
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					4
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					4
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					4
07	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					4
*08	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
04	720	N	626	-0-	-94	-0-	626	3			N	-0-					-0-
05	961	N	772	-0-	-189	-0-	772	3			N	-0-					-0-
06	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	357	-0-	-170	-0-	357	3			Y	-0-					-0-
04	330	N	250	-0-	-80	-0-	250	3			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-	-0-	-0-	1530	3			Y	-0-					4
04	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					4
05	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					4
06	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					4
07	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					4
*08	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					4
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
05	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					4
06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					4
07	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					4
*08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
04	2190	N	1504	-0-	-686	-0-	1504	3			N	-0-					-0-
05	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	210	N	38	-0-	-172	-0-	38	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	750	N	78	-0-	-672	-0-	78	3			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
06	750	N	551	-0-	-199	-0-	551	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					4
04	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4
05	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					4
06	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					4
07	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					4
*08	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					4
04	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					4
05	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					4
06	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					4
07	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					4
*08	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					4

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	527	N	330	-0-	-197	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
04	840	N	750	-0-	-90	-0-	750	3			N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	775	N	599	-0-	-176	-0-	599	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
04	690	N	477	-0-	-213	-0-	477	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
04	150	N	99	-0-	-51	-0-	99	3		N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
06	150	N	101	-0-	-49	-0-	101	3		N	-0-			-0-
07	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3		N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
05	413	N	413	-0-	-0-	-0-	413	3		N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
07	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	549	-0-	-133	-0-	549	3		N	-0-			-0-
04	718	N	718	-0-	-0-	-0-	718	3		N	-0-			-0-
05	579	N	579	-0-	-0-	-0-	579	3		N	-0-			-0-
06	746	N	746	-0-	-0-	-0-	746	3		N	-0-			-0-
07	744	N	566	-0-	-178	-0-	566	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	495	3		N	-0-			-0-
04	510	N	420	-0-	-90	-0-	420	3		N	-0-			-0-
05	527	N	525	-0-	-2	-0-	525	3		N	-0-			-0-
06	485	N	485	-0-	-0-	-0-	485	3		N	-0-			-0-
07	434	N	420	-0-	-14	-0-	420	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	527	N	385	-0-	-142	-0-	385	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	390	N	46	-0-	-344	-0-	46	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	510	N	57	-0-	-453	-0-	57	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					1
04	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					1
05	651	N	634	-0-	-17	-0-	634	3			Y	-0-					1
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					1
07	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					1
*08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					1

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-
04	1320	N	814	-0-	-506	-0-	814	3			N	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
06	1050	N	981	-0-	-69	-0-	981	3			N	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	409	-0-	-71	-0-	409	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1986	-0-	-60	-0-	1986	3			N	-0-					-0-
04	1950	N	1553	-0-	-397	-0-	1553	3			N	-0-					-0-
05	1984	N	1367	-0-	-617	-0-	1367	3			N	-0-					-0-
06	1920	N	712	-0-	-1208	-0-	712	3			N	-0-					-0-
07	1612	N	891	-0-	-721	-0-	891	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
06	960	N	572	-0-	-388	-0-	572	3			N	-0-					-0-
07	744	N	555	-0-	-189	-0-	555	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
04	1320	N	1263	-0-	-57	-0-	1263	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
05	465	N	291	-0-	-174	-0-	291	3			N	-0-					-0-
06	450	N	270	-0-	-180	-0-	270	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			N	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
04	900	N	583	-0-	-317	-0-	583	3			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
06	930	N	718	-0-	-212	-0-	718	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
04	870	N	755	-0-	-115	-0-	755	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1203	-0-	-68	-0-	1203	3			N	-0-					-0-
04	1200	N	942	-0-	-258	-0-	942	3			N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
04	420	N	242	-0-	-178	-0-	242	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					4
04	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					4
05	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					4
06	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					4
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					4
*08	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	293	-0-	-141	-0-	293	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	403	N	146	-0-	-257	-0-	146	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
04	630	N	304	-0-	-326	-0-	304	3			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
04	510	N	196	-0-	-314	-0-	196	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2609	-0-	-181	-0-	2609	3			N	-0-					-0-
04	2640	X	1879	-0-	-761	-0-	1879	3			N	-0-					-0-
05	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					-0-
06	2677	X	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
07	2759	X	2698	-0-	-61	-0-	2698	3			N	-0-					-0-
08	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1590	-0-	-115	-0-	1590	3			N	-0-					-0-
04	1560	N	1029	-0-	-531	-0-	1029	3			N	-0-					-0-
05	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	510	N	272	-0-	-238	-0-	272	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	540	N	196	-0-	-344	-0-	196	3			N	-0-					-0-
07	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	540	N	343	-0-	-197	-0-	343	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
06	300	N	103	-0-	-197	-0-	103	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	720	N	78	-0-	-642	-0-	78	3			N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	690	N	70	-0-	-620	-0-	70	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1337	-0-	-89	-0-	1337	3			N	-0-					-0-
04	1320	N	972	-0-	-348	-0-	972	3			N	-0-					-0-
05	1364	N	1315	-0-	-49	-0-	1315	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1476	-0-	-43	-0-	1476	3			N	-0-					-0-
04	1320	N	1222	-0-	-98	-0-	1222	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	1440	N	1357	-0-	-83	-0-	1357	3			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0-	-0-	96	1	1516	3	N	-0-					-0-
04	1530	N	69	-0-	-1461	-0-	5	1	64	3	N	-0-					-0-
05	2209	N	2209	-0-	-0-	-0-	110	1	2099	3	N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	2679	N	2679	-0-	-0-	-0-	123	1	2556	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	1147	-0-	-0-	-0-	74	1	1073	3	N	-0-			-0-
04	990	N	41	-0-	-949	-0-	3	1	38	3	N	-0-			-0-
05	1459	N	1459	-0-	-0-	-0-	92	1	1367	3	N	-0-			-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*08	1740	N	1740	-0-	-0-	-0-	126	1	1614	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	52	1	795	3	N	-0-					-0-
04	900	N	34	-0-	-866	-0-	2	1	32	3	N	-0-					-0-
05	1291	N	1291	-0-	-0-	-0-	70	1	1221	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	1527	N	1527	-0-	-0-	-0-	87	1	1440	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	420	N	19	-0-	-401	-0-	1	1	18	3	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	42	1	615	3	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	57	1	665	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	55	1	831	3	N	-0-					-0-
04	810	N	34	-0-	-776	-0-	2	1	32	3	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	71	1	1195	3	N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	1441	N	1441	-0-	-0-	-0-	87	1	1354	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	55	1	787	3	N	-0-					-0-
04	810	N	38	-0-	-772	-0-	3	1	35	3	N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	79	1	1143	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*08	1427	N	1427	-0-	-0-	-0-	115	1	1312	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					-0-
04	720	N	30	-0-	-690	-0-	2	1	28	3	N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	75	1	1081	3	N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	1	1	82	3	N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	54	1	708	3	N	135					135
							149	9									

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2300	N	2300	-0-	-0-	-0-	137	1	2163	3	N	-0-					-0-
04	2430	N	97	-0-	-2333	-0-	6	1	91	3	N	-0-					-0-
05	3100	N	3334	-0-	234	234	162	1	3172	3	N	-0-					-0-
06	2220	N	-0-	-0-	-2220	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	3627	X	3627	-0-	-0-	-0-	165	1	3462	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	66	1	762	3	N	-0-					-0-
04	630	N	29	-0-	-601	-0-	2	1	27	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	35	1	306	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	341	N	198	-0-	-143	-0-	24	1	174	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
04	690	N	27	-0-	-663	-0-	2	1	25	3	N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	49	1	986	3	N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	827	N	827	-0-	-0-	-0-	34	1	793	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					-0-
04	870	N	34	-0-	-836	-0-	2	1	32	3	N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	70	1	1250	3	N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-					-0-
*08	1561	N	1561	-0-	-0-	-0-	86	1	1475	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	59	1	899	3	N	-0-			-0-
04	960	N	42	-0-	-918	-0-	3	1	39	3	N	-0-			-0-
05	1416	N	1416	-0-	-0-	-0-	77	1	1339	3	N	-0-			-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*08	1654	N	1654	-0-	-0-	-0-	95	1	1559	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-			-0-
04	450	N	32	-0-	-418	-0-	2	1	30	3	N	-0-			-0-
05	788	N	788	-0-	-0-	-0-	43	1	745	3	N	-0-			-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	1	1	108	3	N	-0-			-0-
*08	1065	N	1065	-0-	-0-	-0-	61	1	1004	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1567	N	1567	-0-	-0-	-0-	91	1	1476	3	N	-0-			-0-
04	1560	N	70	-0-	-1490	-0-	5	1	65	3	N	-0-			-0-
05	2284	N	2284	-0-	-0-	-0-	101	1	2183	3	N	-0-			-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	1	1	199	3	N	-0-			-0-
*08	1907	N	1907	-0-	-0-	-0-	69	1	1838	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1687	N	1687	-0-	-0-	-0-	105	1	1582	3	N	-0-			-0-
04	1410	N	79	-0-	-1331	-0-	5	1	74	3	N	-0-			-0-
05	1766	N	1766	-0-	-0-	-0-	100	1	1666	3	N	-0-			-0-
06	1620	N	-0-	-0-	-1620	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*08	2045	N	2045	-0-	-0-	-0-	121	1	1924	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1508	N	1508	-0-	-0-	-0-	88	1	1420	3	N	-0-			-0-
04	1530	N	62	-0-	-1468	-0-	4	1	58	3	N	-0-			-0-
05	2400	N	2400	-0-	-0-	-0-	105	1	2295	3	N	-0-			-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
*08	2039	N	2039	-0-	-0-	-0-	77	1	1962	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1750	N	1750	-0-	-0-	-0-	115	1	1635	3	N	-0-			-0-
04	1410	N	99	-0-	-1311	-0-	7	1	92	3	N	-0-			-0-
05	1888	N	1888	-0-	-0-	-0-	130	1	1758	3	N	-0-			-0-
06	1680	N	-0-	-0-	-1680	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*08	2308	N	2308	-0-	-0-	-0-	189	1	2119	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
04	120	N	6	-0-	-114	-0-	6	3			N	-0-			-0-
05	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
*08	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
04	510	N	20	-0-	-490	-0-	1	1	19	3	N	-0-			-0-
05	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-			-0-
06	420	N	83	-0-	-337	-0-	76	1	7	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
*08	1036	N	1036	-0-	-0-	-0-	58	1	978	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

03	2208	N	2208	-0-	-0-	-0-	141	1	2067	3	N	-0-			-0-
04	1890	N	85	-0-	-1805	-0-	6	1	79	3	N	-0-			-0-
05	2937	N	2937	-0-	-0-	-0-	182	1	2755	3	N	-0-			-0-
06	2070	N	-0-	-0-	-2070	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
*08	3100	N	3292	-0-	192	192	230	1	3062	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

03	759	N	759	-0-	-0-	-0-	46	1	713	3	N	-0-			-0-
04	900	N	34	-0-	-866	-0-	2	1	32	3	N	-0-			-0-
05	1108	N	1108	-0-	-0-	-0-	58	1	1050	3	N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	1	1	103	3	N	-0-			-0-
*08	1442	N	1442	-0-	-0-	-0-	79	1	1363	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

03	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-			-0-
04	420	N	13	-0-	-407	-0-	1	1	12	3	N	-0-			-0-
05	537	N	537	-0-	-0-	-0-	38	1	499	3	N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
*08	895	N	895	-0-	-0-	-0-	76	1	819	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

03	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-			-0-
04	300	N	24	-0-	-276	-0-	2	1	22	3	N	-0-			-0-
05	398	N	398	-0-	-0-	-0-	20	1	378	3	N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	310	N	270	-0-	-40	-0-	8	1	262	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
04	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	9	1	437	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

03	1922	N	-0-	-0-	-1922	-0-						Y	-0-					129
04	1500	N	-0-	-0-	-1500	-0-						Y	-0-					129
05	1488	N	-0-	-0-	-1488	-0-						Y	-0-					129
06	0	N	-0-	-0-	-0-	-0-						Y	25					154
07	T. A.		2418	-0-	2418	2418	2350	3	68	9		Y	62					216
08	T. A.		2497	-0-	2497	4915	2455	3	42	9		Y	38					254

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

03	6975	X	6587	-0-	-388	-0-	6507	3	80	9	N	73					307
04	6840	X	6177	-0-	-663	-0-	6043	3	134	9	N	122	186	1			243
05	7137	X	7137	-0-	-0-	-0-	6920	3	217	9	N	197	180	1			260
06	6840	X	5698	-0-	-1142	-0-	5520	3	178	9	N	162	171	1			251
07	6727	X	4173	-0-	-2554	-0-	3960	3	213	9	N	194	180	1			265
08	7130	X	3196	-0-	-3934	-0-	3000	3	196	9	N	178	178	1			265

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2755	X	2755	-0-	-0-	-0-	2719	3	36	9	Y	33	70	1			65
04	3788	X	3788	-0-	-0-	-0-	3748	3	40	9	Y	36					101
05	3313	X	3313	-0-	-0-	-0-	3278	3	35	9	Y	32	61	1			72
06	2869	X	2869	-0-	-0-	-0-	2836	3	33	9	Y	30					102
07	3100	X	2782	-0-	-318	-0-	2749	3	33	9	Y	30	63	1			69
08	3100	X	2907	-0-	-193	-0-	2871	3	36	9	Y	33					102

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4816	X	4816	-0-	-0-	-0-	4809	3	7	9	N	6					86
04	3000	X	1319	-0-	-1681	-0-	1310	3	9	9	N	8					94
05	4750	X	4750	-0-	-0-	-0-	4718	3	32	9	N	29					123
06	3000	X	137	-0-	-2863	-0-	137	3			N	-0-					123
07	3100	X	2804	-0-	-296	-0-	2790	3	14	9	N	13					136
*08	5333	X	5333	-0-	-0-	-0-	5315	3	18	9	N	16					152

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1500	-0-	-918	-0-	1485	3	15	9	Y	14					147
04	1800	N	222	-0-	-1578	-0-	220	3	2	9	Y	2					149
05	3007	N	566	-0-	-2441	-0-	563	3	3	9	Y	3					152
06	1440	N	444	-0-	-996	-0-	444	3			Y	-0-					152
07	3100	N	5162	-0-	2062	2062	5082	3	80	9	Y	73					225
*08	3100	N	3977	-0-	877	2939	3934	3	43	9	Y	39					264

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2660	-0-	-1060	-0-	2649	3	11	9	Y	10					149
04	3600	X	2577	-0-	-1023	-0-	2563	3	14	9	Y	13					162
05	3410	X	2522	-0-	-888	-0-	2511	3	11	9	Y	10					172
06	2790	X	2244	-0-	-546	-0-	2235	3	9	9	Y	8					180
07	2666	X	2262	-0-	-404	-0-	2251	3	11	9	Y	10					190
08	2666	X	2165	-0-	-501	-0-	2159	3	6	9	Y	5					195

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1052	-0-	-33	-0-	1038	3	14	9	N	13	170	1			90
04	1080	N	1073	-0-	-7	-0-	1059	3	14	9	N	13					103
05	1116	N	1072	-0-	-44	-0-	1049	3	23	9	N	21					124
06	1020	N	697	-0-	-323	-0-	695	3	2	9	N	2					126
07	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					146
08	1085	N	1071	-0-	-14	-0-	1047	3	24	9	N	22					168

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1199	N	1199	-0-	-0-	-0-	1177	3	22	9	Y	20					186
04	1110	N	1018	-0-	-92	-0-	997	3	21	9	Y	19					205
05	1210	N	1210	-0-	-0-	-0-	1182	3	28	9	Y	25					230
06	1170	N	1009	-0-	-161	-0-	978	3	31	9	Y	28	160	1			98
07	1304	N	1304	-0-	-0-	-0-	1286	3	18	9	Y	16					114
08	1209	N	1086	-0-	-123	-0-	1080	3	6	9	Y	5					119

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3685	X	2415	-0-	-1270	-0-	2379	3	36	9	Y	33	70	1			65
04	3788	X	3788	-0-	-0-	-0-	3748	3	40	9	Y	36					101
05	3313	X	3313	-0-	-0-	-0-	3278	3	35	9	Y	32	61	1			72
06	3000	X	2869	-0-	-131	-0-	2836	3	33	9	Y	30					102
07	3100	X	2782	-0-	-318	-0-	2749	3	33	9	Y	30	63	1			69
08	3100	X	1595	-0-	-1505	-0-	1595	3			Y	-0-					69

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	340	3	37	9	Y	34	53	1			57
04	414	N	414	-0-	-0-	-0-	375	3	39	9	Y	35					92
05	692	N	692	-0-	-0-	-0-	656	3	36	9	Y	33	56	1			69
06	978	N	978	-0-	-0-	-0-	945	3	33	9	Y	30					99
07	949	N	949	-0-	-0-	-0-	916	3	33	9	Y	30	61	1			68
*08	993	N	993	-0-	-0-	-0-	957	3	36	9	Y	33					101

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1511	-0-	-256	-0-	1485	3	26	9	Y	24					105
04	2130	N	223	-0-	-1907	-0-	220	3	3	9	Y	3					108
05	2594	N	2594	-0-	-0-	-0-	2532	3	62	9	Y	56					164
06	2009	N	2009	-0-	-0-	-0-	1973	3	36	9	Y	33					197
07	1680	N	1680	-0-	-0-	-0-	1646	3	34	9	Y	31					228
08	2604	N	2140	-0-	-464	-0-	2118	3	22	9	Y	20					248

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1445	-0-	-12	-0-	1432	3	13	9	N	12	177	1			97
04	1410	N	359	-0-	-1051	-0-	357	3	2	9	N	2					99
05	1395	N	462	-0-	-933	-0-	462	3			N	-0-					99
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					99
07	372	N	-0-	-0-	-372	-0-					N	-0-					99
08	465	N	-0-	-0-	-465	-0-					N	-0-					99

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3108	-0-	8	1127	3028	3	80	9	N	73	192	1			57
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					57
05	4417	X	4417	-0-	-0-	-0-	4298	3	119	9	N	108					165
06	2732	X	2732	-0-	-0-	-0-	2651	3	81	9	N	74					239
07	2790	X	2633	-0-	-157	-0-	2580	3	53	9	N	48	191	1			96
08	2790	X	2576	-0-	-214	-0-	2512	3	64	9	N	58					154

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	1432	-0-	-304	-0-	1432	3			N	-0-					193
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					193
05	4868	X	4868	-0-	-0-	-0-	4783	3	85	9	N	77	181	1			89
06	3831	X	3831	-0-	-0-	-0-	3779	3	52	9	N	47					136
07	2441	N	2441	-0-	-0-	-0-	2421	3	20	9	N	18					154
08	1736	X	1491	-0-	-245	-0-	1491	3			N	-0-					154

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	-0-	-0-	-3441	-0-					N	-0-					130
04	3330	X	435	-0-	-2895	-0-	327	3	108	9	N	98					228
05	5289	X	5289	-0-	-0-	-0-	5223	3	66	9	N	60	161	1			127
06	4107	X	4107	-0-	-0-	-0-	4071	3	36	9	N	33					160
07	4228	X	4228	-0-	-0-	-0-	4192	3	36	9	N	33					193
08	3999	X	3891	-0-	-108	-0-	3843	3	48	9	N	44					237

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

03	1612	N	996	-0-	-616	-0-	982	3	14	9	Y	13	161	1			241
04	1920	N	983	-0-	-937	-0-	971	3	12	9	Y	11	77	1			175
05	1147	N	813	-0-	-334	-0-	791	3	22	9	Y	20					195
06	960	N	530	-0-	-430	-0-	529	3	1	9	Y	1	77	1			119
07	1023	N	110	-0-	-913	-0-	110	3			Y	-0-					119
08	806	N	198	-0-	-608	-0-	198	3			Y	-0-					119

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

03	2511	X	972	-0-	-1539	-0-	965	3	7	9	Y	6	77	1			115
04	2430	X	969	-0-	-1461	-0-	965	3	4	9	Y	4	37	1			82
05	1798	X	978	-0-	-820	-0-	969	3	9	9	Y	8					90
06	1740	X	667	-0-	-1073	-0-	631	3	36	9	Y	33	35	1			88
07	992	N	160	-0-	-832	-0-	154	3	6	9	Y	5					93
08	992	N	282	-0-	-710	-0-	282	3			Y	-0-					93

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

03	2945	X	1037	-0-	-1908	-0-	1017	3	20	9	Y	18	132	1			204
04	2850	X	1027	-0-	-1823	-0-	1017	3	10	9	Y	9	65	1			148
05	2728	X	1044	-0-	-1684	-0-	1021	3	23	9	Y	21					169
06	2640	X	769	-0-	-1871	-0-	666	3	103	9	Y	94	67	1			196
07	1302	X	177	-0-	-1125	-0-	164	3	13	9	Y	12					208
08	1054	X	297	-0-	-757	-0-	297	3			Y	-0-					208

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

03	DLQ	G-10	715	-0-	715	2053	715	3			Y	-0-					3
04	DLQ	G-10	518	-0-	518	2571	518	3			Y	-0-					3
05	DLQ	G-10	779	-0-	779	3350	779	3			Y	-0-					3
06	2500	N	745	-0-	-1755	1595	745	3			Y	-0-					3
07	2354	N	759	-0-	-1595	-0-	759	3			Y	-0-					3
*08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

03	3100	N	1866	-0-	-1234	3658	1846	2	20	9	Y	18	15	1			39
04	3000	N	2284	-0-	-716	2942	2204	2	80	9	Y	73	63	1			49
05	3100	N	2115	-0-	-985	1957	2081	2	34	9	Y	31	15	1			65
06	3000	N	2346	-0-	-654	1303	2278	2	68	9	Y	62	68	1			59
07	3100	N	2933	-0-	-167	1136	2876	2	57	9	Y	52	63	1			48
*08	3100	N	2439	-0-	-661	475	2414	2	25	9	Y	23	8	1			63

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	1326	-0-	-1650	-0-	1304	2	22	9	Y	20	15	1			70
04	1991	N	1991	-0-	-0-	-0-	1965	2	26	9	Y	24	23	1			71
05	1860	N	1646	-0-	-214	-0-	1615	2	31	9	Y	28	15	1			84
06	2582	N	2582	-0-	-0-	-0-	2547	2	35	9	Y	32	25	1			91
07	3100	N	3111	-0-	11	11	3086	2	25	9	Y	23	20	1			94
*08	2499	N	2488	-0-	-11	-0-	2455	2	33	9	Y	30	7	1	3	8	114

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5361	-0-	-1397	-0-	5239	2	122	9	Y	111	98	1			135
04	6540	X	6222	-0-	-318	-0-	6131	2	91	9	Y	83	108	1	2	8	108
05	6758	X	6346	-0-	-412	-0-	6287	2	59	9	Y	54	22	1	7	8	133
*06	7433	X	7433	-0-	-0-	-0-	7356	2	77	9	Y	70	111	1			92
*07	6417	X	6340	-0-	-77	-0-	6216	2	124	9	Y	113	138	1			67
*08	6417	X	5645	-0-	-772	-0-	5600	2	45	9	Y	41	11	1	3	8	94

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2311	-0-	-1130	-0-	2186	2	125	9	Y	114	98	1			138
04	3330	X	3076	-0-	-254	-0-	2990	2	86	9	Y	78	108	1			108
05	3441	X	3218	-0-	-223	-0-	3166	2	52	9	Y	47	22	1			133
06	2850	X	-0-	-0-	-2850	-0-					Y	70	111	1			92
07	3193	X	-0-	-0-	-3193	-0-					Y	113	138	1			67
08	3224	X	-0-	-0-	-3224	-0-					Y	38	11	1			94

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	395	-0-	-256	-0-	388	2	7	9	Y	6					49
04	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7					56
05	217	N	153	-0-	-64	-0-	149	2	4	9	Y	4					60
06	390	N	55	-0-	-335	-0-	37	2	18	9	Y	16					76
07	279	N	65	-0-	-214	-0-	63	2	2	9	Y	2					78
08	155	N	100	-0-	-55	-0-	86	2	14	9	Y	13					91

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	390	-0-	-540	-0-	390	2			N	-0-					26
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					26
05	703	N	703	-0-	-0-	-0-	674	2	29	9	N	26					52
06	3000	N	8711	-0-	5711	5711	8668	2	43	9	N	39					91
07	3100	N	11589	-0-	8489	14200	11566	2	23	9	N	21					112
*08	3100	N	7108	-0-	4008	18208	7071	2	37	9	N	34	5	8			141

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	4007	-0-	-1449	-0-	3993	3	14	9	N	13	1	1			133
04	5280	X	4990	-0-	-290	-0-	4975	3	15	9	N	14	1	1			146
05	5456	X	3369	-0-	-2087	-0-	3361	2	8	9	N	7	1	1			152
06	5010	X	2252	-0-	-2758	-0-	2142	2	110	9	N	100	1	1			251
07	5177	X	2983	-0-	-2194	-0-	2952	2	31	9	N	28	193	1	4	8	82
08	5146	X	4213	-0-	-933	-0-	4201	2	12	9	N	11					92

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	3110	-0-	-2253	-0-	3079	2	31	9	N	28	19	1			205
04	5130	X	4517	-0-	-613	-0-	4485	2	32	9	N	29	28	1			206
05	5177	X	3501	-0-	-1676	-0-	3459	2	42	9	N	38	19	1			225
06	5905	X	5905	-0-	-0-	-0-	5882	2	23	9	N	21	32	1			214
07	6963	X	6963	-0-	-0-	-0-	6931	2	32	9	N	29	25	1			218
*08	5526	X	5526	-0-	-0-	-0-	5498	2	28	9	N	25	9	1			234

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

03	4247	X	2976	-0-	-1271	-0-	2941	2	35	9	N	32	15	1			169
04	4110	X	3749	-0-	-361	-0-	3713	2	36	9	N	33	23	1			179
05	4247	X	3453	-0-	-794	-0-	3414	2	39	9	N	35	15	1			199
06	4103	X	4103	-0-	-0-	-0-	4016	2	87	9	N	79	26	1			252
07	4039	X	4039	-0-	-0-	-0-	3997	2	42	9	N	38	209	1	5	8	76
08	3875	X	3681	-0-	-194	-0-	3645	2	36	9	N	33	8	1			101

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

03	4216	X	2067	-0-	-2149	-0-	2052	2	15	9	N	14	15	1			21
04	2610	X	2538	-0-	-72	-0-	2519	2	19	9	N	17	23	1			15
05	2697	X	2175	-0-	-522	-0-	2149	2	26	9	N	24	15	1			24
06	2610	X	1877	-0-	-733	-0-	1858	2	19	9	N	17	26	1			15
07	3707	X	3707	-0-	-0-	-0-	3684	2	23	9	N	21	20	1			16
*08	2971	X	2971	-0-	-0-	-0-	2954	2	17	9	N	15	8	1			23

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

03	6231	X	3726	-0-	-2505	-0-	3703	2	23	9	N	21	8	1			102
04	4295	X	4295	-0-	-0-	-0-	4274	2	21	9	N	19	12	1			109
05	4371	X	3866	-0-	-505	-0-	3843	2	23	9	N	21	8	1			122
06	4230	X	-0-	-0-	-4230	-0-					N	55	13	1			164
07	4433	X	180	-0-	-4253	-0-	151	2	29	9	N	26	10	1			180
*08	4563	X	4563	-0-	-0-	-0-	4528	2	35	9	N	32	4	1	4	8	204

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

03	17236	X	14538	-0-	-2698	-0-	14502	2	36	9	N	33	10	1			177
04	16854	X	16854	-0-	-0-	-0-	16813	2	41	9	N	37	14	1			200
05	17236	X	16122	-0-	-1114	-0-	16082	2	40	9	N	36	10	1			226
06	19117	X	19117	-0-	-0-	-0-	18913	2	204	9	N	185	210	1	1	8	200
07	21694	X	21694	-0-	-0-	-0-	21648	2	46	9	N	42	13	1			229
*08	17493	X	17493	-0-	-0-	-0-	17460	2	33	9	N	30	5	1			254

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7564	X	2043	-0-	-5521	-0-	1957	3	86	9	N	78	252	1	1	8	307
04	7320	X	3362	-0-	-3958	-0-	3277	2	85	9	N	77	90	1			294
05	6417	X	4997	-0-	-1420	-0-	4885	2	112	9	N	102	59	1			337
06	6210	X	4379	-0-	-1831	-0-	4230	2	149	9	N	135	101	1			371
07	6417	X	-0-	-0-	-6417	-0-					N	116	263	1			224
*08	5349	X	5349	-0-	-0-	-0-	5272	2	77	9	N	70	30	1			264

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

03	5233	X	5233	-0-	-0-	-0-	5204	2	29	9	N	26	8	1			183
04	5417	X	5417	-0-	-0-	-0-	5364	2	53	9	N	48	12	1			219
05	2612	X	2612	-0-	-0-	-0-	2569	2	43	9	N	39	201	1			57
06	480	X	-0-	-0-	-480	-0-					N	37	13	1			81
07	496	X	-0-	-0-	-496	-0-					N	19	11	1			89
08	496	X	-0-	-0-	-496	-0-					N	26	4	1			111

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

03	5859	X	4969	-0-	-890	-0-	4927	2	42	9	Y	38	33	1			47
04	5700	X	5700	-0-	-0-	-0-	5670	2	30	9	Y	27	37	1			37
05	5859	X	5441	-0-	-418	-0-	5423	2	18	9	Y	16	8	1			45
06	6624	X	6624	-0-	-0-	-0-	6598	2	26	9	Y	24	38	1			31
07	7305	X	7305	-0-	-0-	-0-	7262	2	43	9	Y	39	47	1			23
08	5890	X	3877	-0-	-2013	-0-	3863	2	14	9	Y	13	4	1			32

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					133
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					133
05	682	N	355	-0-	-327	-0-	353	2	2	9	N	2					135
06	690	N	-0-	-0-	-690	-0-					N	-0-					135
07	775	N	-0-	-0-	-775	-0-					N	-0-					135
08	341	N	-0-	-0-	-341	-0-					N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

03	5208	X	4363	-0-	-845	-0-	4275	2	88	9	N	80	16	1			245
04	7146	X	7146	-0-	-0-	-0-	7122	2	24	9	N	22	23	1			244
05	6756	X	6756	-0-	-0-	-0-	6717	2	39	9	N	35	15	1			264
06	6718	X	6718	-0-	-0-	-0-	6639	2	79	9	N	72	26	1			310
07	5208	X	-0-	-0-	-5208	-0-					N	39	195	1	2	8	152
08	5208	X	402	-0-	-4806	-0-	374	2	28	9	N	25	8	1			169

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					57
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					57
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	434	N	-0-	-0-	-434	-0-					N	-0-					57
08	434	N	-0-	-0-	-434	-0-					N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

03	4495	X	3711	-0-	-784	-0-	3634	3	77	9	Y	70	235	1	1	8	136
04	4363	X	4363	-0-	-0-	-0-	4277	2	86	9	Y	78	68	1			146
05	4495	X	3893	-0-	-602	-0-	3788	2	105	9	Y	95	45	1			196
06	4350	X	-0-	-0-	-4350	-0-					Y	124	76	1			244
07	4495	X	807	-0-	-3688	-0-	675	2	132	9	Y	120	104	1	1	8	259
08	4495	X	4469	-0-	-26	-0-	4371	2	98	9	Y	89	212	1			136

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

03	2481	N	2481	-0-	-0-	-0-	2452	2	29	9	N	26	15	1			69
04	1538	N	1538	-0-	-0-	-0-	1502	2	36	9	N	33	22	1			80
05	1150	N	1150	-0-	-0-	-0-	1113	2	37	9	N	34	15	1			99
06	990	N	-0-	-0-	-990	-0-					N	22	25	1			96
07	1023	N	-0-	-0-	-1023	-0-					N	28	20	1			104
08	1023	N	610	-0-	-413	-0-	584	2	26	9	N	24	7	1			121

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

03	3565	X	3433	-0-	-132	-0-	3365	2	68	9	Y	62	53	1			136
04	3710	X	3710	-0-	-0-	-0-	3431	2	279	9	Y	254	220	1			170
05	3658	X	3483	-0-	-175	-0-	3363	2	120	9	Y	109	52	1			227
06	4372	X	4372	-0-	-0-	-0-	4133	2	239	9	Y	217	238	1			206
07	4610	X	4610	-0-	-0-	-0-	4411	2	199	9	Y	181	219	1			168
*08	3972	X	3972	-0-	-0-	-0-	3885	2	87	9	Y	79	26	1			221

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8711	X	7770	-0-	-941	-0-	7739	2	31	9	N	28	16	1			151
04	8430	X	6277	-0-	-2153	-0-	6234	2	43	9	N	39	24	1			166
05	9238	X	4255	-0-	-4983	-0-	4208	2	47	9	N	43	16	1			193
06	8940	X	-0-	-0-	-8940	-0-					N	51	26	1			218
07	9238	X	-0-	-0-	-9238	-0-					N	25	21	1			222
*08	7781	X	1578	-0-	-6203	-0-	1548	2	30	9	N	27	8	1	2	8	239

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	10479	-0-	-1425	-0-	10446	2	33	9	N	30	16	1			170
04	11881	X	11881	-0-	-0-	-0-	11833	2	48	9	N	44	24	1			190
05	12214	X	11830	-0-	-384	-0-	11779	2	51	9	N	46	16	1			220
06	13769	X	13769	-0-	-0-	-0-	13651	2	118	9	N	107	27	1			300
07	14685	X	14685	-0-	-0-	-0-	14640	2	45	9	N	41	194	1	2	8	145
*08	12415	X	12415	-0-	-0-	-0-	12364	2	51	9	N	46	8	1			183

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	419	-0-	-511	-0-	384	2	35	9	Y	32	97	1			36
04	720	N	565	-0-	-155	-0-	540	2	25	9	Y	23	23	1			36
05	992	N	368	-0-	-624	-0-	336	2	32	9	Y	29	15	1			50
06	420	N	-0-	-0-	-420	-0-					Y	29	25	1			54
07	589	N	-0-	-0-	-589	-0-					Y	29	20	1			63
08	372	N	-0-	-0-	-372	-0-					Y	19	7	1			75

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	89	-0-	-128	-0-	54	2	35	9	N	32	36	1			222
04	180	N	125	-0-	-55	-0-	80	2	45	9	N	41	53	1			210
05	119	N	119	-0-	-0-	-0-	55	2	64	9	N	58	35	1			233
06	90	N	70	-0-	-20	-0-	26	2	44	9	N	40	60	1			213
07	124	N	84	-0-	-40	-0-	30	2	54	9	N	49	47	1			215
08	124	N	84	-0-	-40	-0-	47	2	37	9	N	34	18	1			231

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2145	-0-	-955	4294	2099	2	46	9	Y	42	126	1			47
04	3000	N	2299	-0-	-701	3593	2267	2	32	9	Y	29	29	1			47
05	3100	N	2262	-0-	-838	2755	2221	2	41	9	Y	37	19	1			65
06	3000	N	2869	-0-	-131	2624	2827	2	42	9	Y	38	33	1			70
07	3100	N	2911	-0-	-189	2435	2870	2	41	9	Y	37	26	1			81
*08	3100	N	2618	-0-	-482	1953	2589	2	29	9	Y	26	10	1			97

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	448	-0-	-947	-0-	406	2	42	9	Y	38	33	1			46
04	510	N	445	-0-	-65	-0-	416	2	29	9	Y	26	36	1			36
05	558	N	497	-0-	-61	-0-	480	2	17	9	Y	15	7	1			44
06	590	N	590	-0-	-0-	-0-	564	2	26	9	Y	24	37	1			31
07	465	N	402	-0-	-63	-0-	361	2	41	9	Y	37	46	1			22
*08	652	N	652	-0-	-0-	-0-	638	2	14	9	Y	13	4	1			31

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4678	-0-	-561	-0-	4658	2	20	9	N	18	15	1			174
04	5418	X	5418	-0-	-0-	-0-	5384	2	34	9	N	31	23	1			182
05	5239	X	4969	-0-	-270	-0-	4932	2	37	9	N	34	15	1			201
06	6085	X	6085	-0-	-0-	-0-	6054	2	31	9	N	28	26	1			203
07	7173	X	7173	-0-	-0-	-0-	7131	2	42	9	N	38	21	1			220
*08	6223	X	6223	-0-	-0-	-0-	6190	2	33	9	N	30	8	1			242

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8029	X	7732	-0-	-297	-0-	7702	2	30	9	N	27	16	1			164
04	8459	X	8459	-0-	-0-	-0-	8425	2	34	9	N	31	23	1			172
05	8525	X	6432	-0-	-2093	-0-	6397	2	35	9	N	32	15	1			189
06	10028	X	10028	-0-	-0-	-0-	9949	2	79	9	N	72	26	1			235
07	9642	X	9642	-0-	-0-	-0-	9616	2	26	9	N	24	21	1			238
*08	8742	X	7670	-0-	-1072	-0-	7638	2	32	9	N	29	8	1	4	8	255

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

03	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

03	5178	X	5178	-0-	-0-	-0-	5139	2	39	9	N	35	24	1			194
04	5331	X	5331	-0-	-0-	-0-	5296	2	35	9	N	32	36	1			190
05	7335	X	7335	-0-	-0-	-0-	7287	2	48	9	N	44	24	1			210
06	7616	X	7616	-0-	-0-	-0-	7532	2	84	9	N	76	40	1			246
07	6909	X	6909	-0-	-0-	-0-	6858	2	51	9	N	46	221	1	1	8	70
08	5952	X	5052	-0-	-900	-0-	5007	2	45	9	N	41	12	1			99

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

03	9207	X	8965	-0-	-242	-0-	8931	2	34	9	N	31	20	1			235
04	9750	X	9550	-0-	-200	-0-	9510	2	40	9	N	36	30	1			241
05	10075	X	9782	-0-	-293	-0-	9736	2	46	9	N	42	20	1			263
06	11219	X	11219	-0-	-0-	-0-	11127	2	92	9	N	84	225	1			122
07	11644	X	11644	-0-	-0-	-0-	11589	2	55	9	N	50	26	1			146
*08	10045	X	10045	-0-	-0-	-0-	10004	2	41	9	N	37	10	1			173

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

03	4092	X	3536	-0-	-556	-0-	3510	2	26	9	Y	24	15	1			197
04	5020	X	5020	-0-	-0-	-0-	4970	2	50	9	Y	45	22	1			220
05	6741	X	6741	-0-	-0-	-0-	6702	2	39	9	Y	35	15	1			240
06	10008	X	10008	-0-	-0-	-0-	9989	2	19	9	Y	17	25	1			213
07	9641	X	9641	-0-	-0-	-0-	9611	2	30	9	Y	27	167	1			73
*08	8309	X	8309	-0-	-0-	-0-	8291	2	18	9	Y	16	7	1			82

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

03	2418	X	2418	-0-	-0-	-0-	2342	3	76	9	N	69	196	1	1	8	57
04	2440	X	2440	-0-	-0-	-0-	2414	2	26	9	N	24					81
05	2263	X	1167	-0-	-1096	-0-	1156	2	11	9	N	10					91
06	2340	X	-0-	-0-	-2340	-0-					N	34					125
07	2511	X	-0-	-0-	-2511	-0-					N	5					130
08	2511	X	-0-	-0-	-2511	-0-					N	18					148

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

03	6107	#	3849	-0-	-2258	-0-	3846	2	3	9	N	3	4	1			154
04	5910	#	4400	-0-	-1510	-0-	4394	2	6	9	N	5	6	1			153
05	6107	#	4360	-0-	-1747	-0-	4353	2	7	9	N	6	4	1			155
06	5196	R	5196	-0-	-0-	-0-	5190	2	6	9	N	5	7	1			153
07	5183	R	5183	-0-	-0-	-0-	5171	2	12	9	N	11	6	1			158
08	4557	#	3840	-0-	-717	-0-	3836	2	4	9	N	4	2	1			160

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

03	558	N	377	-0-	-181	-0-	51	1	326	3	N	-0-					-0-
04	450	N	77	-0-	-373	-0-	44	1	33	3	N	-0-					-0-
05	465	N	109	-0-	-356	-0-	68	1	41	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

03	651	N	402	-0-	-249	-0-	54	1	348	3	N	-0-					-0-
04	390	N	130	-0-	-260	-0-	74	1	56	3	N	-0-					-0-
05	434	N	148	-0-	-286	-0-	93	1	55	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	56	1	357	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

03	1457	N	1381	-0-	-76	-0-	186	1	1195	3	N	-0-					-0-
04	1320	N	179	-0-	-1141	-0-	102	1	77	3	N	-0-					-0-
05	1457	N	259	-0-	-1198	-0-	162	1	97	3	N	-0-					-0-
06	1350	N	1198	-0-	-152	-0-	163	1	1035	3	N	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	208	1	1186	3	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

03	217	N	150	-0-	-67	-0-	20	1	130	3	N	-0-					-0-
04	150	N	65	-0-	-85	-0-	37	1	28	3	N	-0-					-0-
05	124	N	7	-0-	-117	-0-	4	1	3	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	96	1	607	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	84	1	478	3	N	-0-					-0-
*08	1330	N	1330	-0-	-0-	-0-	117	1	1213	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

03	603	N	603	-0-	-0-	-0-	81	1	522	3	N	-0-					-0-
04	660	N	130	-0-	-530	-0-	74	1	56	3	N	-0-					-0-
05	713	N	30	-0-	-683	-0-	19	1	11	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	68	1	428	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	78	1	443	3	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

03	465	N	251	-0-	-214	-0-	34	1	217	3	N	-0-					-0-
04	390	N	58	-0-	-332	-0-	33	1	25	3	N	-0-					-0-
05	372	N	10	-0-	-362	-0-	6	1	4	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	54	1	339	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

03	682	N	552	-0-	-130	-0-	74	1	478	3	N	-0-					-0-
04	690	N	155	-0-	-535	-0-	88	1	67	3	N	-0-					-0-
05	713	N	17	-0-	-696	-0-	11	1	6	3	N	-0-					-0-
06	540	N	330	-0-	-210	-0-	45	1	285	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	122	1	1274	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	37	1	239	3	N	-0-					-0-
04	240	N	98	-0-	-142	-0-	56	1	42	3	N	-0-					-0-
05	248	N	137	-0-	-111	-0-	86	1	51	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	90	1	513	3	N	-0-					-0-
*08	997	N	997	-0-	-0-	-0-	87	1	910	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	17	1	109	3	N	-0-					-0-
04	150	N	33	-0-	-117	-0-	19	1	14	3	N	-0-					-0-
05	155	N	7	-0-	-148	-0-	4	1	3	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	85	1	535	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
*08	798	N	798	-0-	-0-	-0-	70	1	728	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	477	-0-	-267	-0-	64	1	413	3	N	-0-					-0-
04	780	N	155	-0-	-625	-0-	88	1	67	3	N	-0-					-0-
05	837	N	81	-0-	-756	-0-	51	1	30	3	N	-0-					-0-
06	450	N	248	-0-	-202	-0-	34	1	214	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	73	1	758	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1055	-0-	-61	-0-	142	1	913	3	N	-0-					-0-
04	1080	N	163	-0-	-917	-0-	93	1	70	3	N	-0-					-0-
05	1116	N	164	-0-	-952	-0-	103	1	61	3	N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	163	1	1035	3	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	171	1	974	3	N	-0-					-0-
*08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	54	1	348	3	N	-0-					-0-
04	300	N	98	-0-	-202	-0-	56	1	42	3	N	-0-					-0-
05	434	N	128	-0-	-306	-0-	80	1	48	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	79	1	500	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	59	1	336	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	477	-0-	-422	-0-	64	1	413	3	N	-0-					-0-
04	810	N	81	-0-	-729	-0-	46	1	35	3	N	-0-					-0-
05	775	N	225	-0-	-550	-0-	141	1	84	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	56	1	357	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	82	1	849	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	477	-0-	-81	-0-	64	1	413	3	N	-0-					-0-
04	510	N	114	-0-	-396	-0-	65	1	49	3	N	-0-					-0-
05	589	N	188	-0-	-401	-0-	118	1	70	3	N	-0-					-0-
06	450	N	330	-0-	-120	-0-	45	1	285	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
*08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	78	1	500	3	N	-0-					-0-
04	450	N	172	-0-	-278	-0-	98	1	74	3	N	-0-					-0-
05	465	N	101	-0-	-364	-0-	63	1	38	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	71	1	456	3	N	-0-					-0-
04	450	N	98	-0-	-352	-0-	56	1	42	3	N	-0-					-0-
05	558	N	185	-0-	-373	-0-	116	1	69	3	N	-0-					-0-
06	510	N	248	-0-	-262	-0-	34	1	214	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	503	-0-	-179	-0-	68	1	435	3	N	-0-					-0-
04	600	N	163	-0-	-437	-0-	93	1	70	3	N	-0-					-0-
05	651	N	70	-0-	-581	-0-	44	1	26	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	68	1	428	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	74	1	425	3	N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	93	1	970	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	854	-0-	-76	-0-	115	1	739	3	N	-0-					-0-
04	900	N	172	-0-	-728	-0-	98	1	74	3	N	-0-					-0-
05	992	N	148	-0-	-844	-0-	93	1	55	3	N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	158	1	999	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	112	1	637	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	41	1	261	3	N	-0-					-0-
04	240	N	41	-0-	-199	-0-	23	1	18	3	N	-0-					-0-
05	310	N	40	-0-	-270	-0-	25	1	15	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	41	1	425	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	150	-0-	-377	-0-	20	1	130	3	N	-0-					-0-
04	240	N	98	-0-	-142	-0-	56	1	42	3	N	-0-					-0-
05	248	N	40	-0-	-208	-0-	25	1	15	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	628	-0-	-209	-0-	85	1	543	3	N	-0-					-0-
04	780	N	130	-0-	-650	-0-	74	1	56	3	N	-0-					-0-
05	837	N	161	-0-	-676	-0-	101	1	60	3	N	-0-					-0-
06	600	N	413	-0-	-187	-0-	56	1	357	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	65	1	372	3	N	-0-					-0-
*08	1462	N	1462	-0-	-0-	-0-	128	1	1334	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	503	-0-	-551	-0-	68	1	435	3	N	-0-					-0-
04	690	N	98	-0-	-592	-0-	56	1	42	3	N	-0-					-0-
05	682	N	188	-0-	-494	-0-	118	1	70	3	N	-0-					-0-
06	480	N	434	-0-	-46	-0-	59	1	375	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	65	1	372	3	N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	803	-0-	-158	-0-	108	1	695	3	N	-0-					-0-
04	630	N	65	-0-	-565	-0-	37	1	28	3	N	-0-					-0-
05	837	N	10	-0-	-827	-0-	6	1	4	3	N	-0-					-0-
06	780	N	496	-0-	-284	-0-	68	1	428	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	93	1	531	3	N	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	79	1	819	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	20	1	130	3	N	-0-					-0-
04	90	N	33	-0-	-57	-0-	19	1	14	3	N	-0-					-0-
05	155	N	121	-0-	-34	-0-	76	1	45	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	34	1	214	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	477	-0-	-50	-0-	64	1	413	3	N	-0-					-0-
04	480	N	139	-0-	-341	-0-	79	1	60	3	N	-0-					-0-
05	527	N	84	-0-	-443	-0-	53	1	31	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	56	1	357	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	62	1	354	3	N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	61	1	637	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	402	-0-	-218	-0-	54	1	348	3	N	-0-					-0-
04	450	N	163	-0-	-287	-0-	93	1	70	3	N	-0-					-0-
05	589	N	215	-0-	-374	-0-	135	1	80	3	N	-0-					-0-
06	390	N	372	-0-	-18	-0-	51	1	321	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	41	1	261	3	N	-0-					-0-
04	300	N	58	-0-	-242	-0-	33	1	25	3	N	-0-					-0-
05	279	N	54	-0-	-225	-0-	34	1	20	3	N	-0-					-0-
06	300	N	248	-0-	-52	-0-	34	1	214	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	9	1	7	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	552	-0-	-99	-0-	74	1	478	3	N	-0-					-0-
04	570	N	130	-0-	-440	-0-	74	1	56	3	N	-0-					-0-
05	620	N	134	-0-	-486	-0-	84	1	50	3	N	-0-					-0-
06	540	N	330	-0-	-210	-0-	45	1	285	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	82	1	849	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	251	-0-	-586	-0-	34	1	217	3	N	-0-					-0-
04	390	N	139	-0-	-251	-0-	79	1	60	3	N	-0-					-0-
05	434	N	54	-0-	-380	-0-	34	1	20	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	45	1	285	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	50	1	283	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	47	1	485	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1105	-0-	-321	-0-	149	1	956	3	N	-0-					-0-
04	1200	N	228	-0-	-972	-0-	130	1	98	3	N	-0-					-0-
05	1333	N	164	-0-	-1169	-0-	103	1	61	3	N	-0-					-0-
06	1080	N	579	-0-	-501	-0-	79	1	500	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
*08	831	N	831	-0-	-0-	-0-	73	1	758	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	377	-0-	-181	-0-	51	1	326	3	N	-0-					-0-
04	450	N	77	-0-	-373	-0-	44	1	33	3	N	-0-					-0-
05	465	N	109	-0-	-356	-0-	68	1	41	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	62	1	393	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	68	1	389	3	N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	42	1	440	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	552	-0-	-99	-0-	74	1	478	3	N	-0-					-0-
04	600	N	163	-0-	-437	-0-	93	1	70	3	N	-0-					-0-
05	651	N	141	-0-	-510	-0-	88	1	53	3	N	-0-					-0-
06	540	N	496	-0-	-44	-0-	68	1	428	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	74	1	425	3	N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	55	1	576	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		120	-0-	120	120	120	2			N	-0-					-0-
05	14B DENY		88	-0-	88	208	88	2			N	-0-					-0-
06	14B DENY		157	-0-	157	365	157	2			N	-0-					-0-
*07	473	N	108	-0-	-365	-0-	108	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

03	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	#	46	-0-	-14	-0-	46	3			Y	-0-					-0-
05	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
06	60	#	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	62	#	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

03	310	#	274	-0-	-36	-0-	270	2	4	9	Y	4					44
04	300	#	78	-0-	-222	-0-	78	2			Y	-0-					44
05	324	R	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
06	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	310	#	207	-0-	-103	-0-	207	2			Y	-0-					-0-
08	310	#	78	-0-	-232	-0-	78	2			Y	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	120	#	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	124	#	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	#	55	-0-	-65	-0-	55	2			N	-0-					-0-
07	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

03	992	#	829	-0-	-163	-0-	829	3			N	-0-					11
04	900	#	778	-0-	-122	-0-	778	3			N	-0-					11
05	837	#	835	-0-	-2	-0-	835	3			N	-0-					11
06	810	#	747	-0-	-63	-0-	747	3			N	-0-					11
07	1662	R	1662	-0-	-0-	-0-	1662	3			N	-0-					11
*08	1692	R	1692	-0-	-0-	-0-	1692	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

03	775	#	272	-0-	-503	-0-	272	3			Y	-0-					41
04	364	R	364	-0-	-0-	-0-	364	3			Y	-0-					41
05	363	R	363	-0-	-0-	-0-	360	3	3	9	Y	3					44
06	386	R	386	-0-	-0-	-0-	386	2			Y	-0-					44
07	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					44
*08	494	R	494	-0-	-0-	-0-	490	3	4	9	Y	4	1	8			47

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

03	434	#	-0-	-0-	-434	-0-					Y	5					11
04	240	#	-0-	-0-	-240	-0-					Y	-0-					11
05	248	#	156	-0-	-92	-0-	156	2			Y	-0-					11
06	336	R	336	-0-	-0-	-0-	336	2			Y	-0-					11
07	880	R	880	-0-	-0-	-0-	880	2			Y	-0-					11
*08	418	R	418	-0-	-0-	-0-	417	2	1	9	Y	1	9	1			3

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	50	1			10

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	46	-0-	-109	-0-	46	3			Y	-0-					17
04	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					17
05	DLQ G-10		24	-0-	24	44	23	3	1	9	Y	1					18
06	DLQ G-10		11	-0-	11	55	11	2			Y	-0-					18
07	DLQ G-10		8	-0-	8	63	8	3			Y	-0-					18
*08	95	R	32	-0-	-63	-0-	31	3	1	9	Y	1					19

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	666	-0-	-233	-0-	666	3			Y	-0-					44
04	679	R	679	-0-	-0-	-0-	679	3			Y	-0-					44
05	914	R	914	-0-	-0-	-0-	914	2			Y	-0-					44
06	660	#	247	-0-	-413	-0-	247	2			Y	-0-					44
07	819	R	819	-0-	-0-	-0-	819	2			Y	-0-					44
08	899	#	824	-0-	-75	-0-	824	3			Y	-0-	20	1			24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	210	-0-	-38	-0-	210	3			Y	-0-					6
04	330	#	210	-0-	-120	-0-	210	3			Y	-0-					6
05	341	#	338	-0-	-3	-0-	338	2			Y	-0-					6
06	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					6
07	344	R	344	-0-	-0-	-0-	344	2			Y	-0-					6
08	341	#	315	-0-	-26	-0-	315	3			Y	-0-	1	1			5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	R	46	-0-	-0-	-0-	46	3			Y	-0-					25
04	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					25
05	DLQ G-10		25	-0-	25	45	23	3	2	9	Y	2					27
06	DLQ G-10		11	-0-	11	56	11	2			Y	-0-					27
07	DLQ G-10		8	-0-	8	64	8	3			Y	-0-					27
*08	64	R	-0-	-0-	-64	-0-					Y	2	1	8			28

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	#	1313	-0-	-51	-0-	1313	3			Y	-0-					59
04	720	#	477	-0-	-243	-0-	477	3			Y	-0-					59
05	1315	R	1315	-0-	-0-	-0-	1315	2			Y	-0-					59
06	1260	#	1216	-0-	-44	-0-	1216	2			Y	-0-					59
07	1302	#	984	-0-	-318	-0-	984	2			Y	-0-					59
*08	1323	R	1323	-0-	-0-	-0-	1323	3			Y	-0-	28	1			31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	#	-0-	-0-	-992	-0-					Y	4					13
04	270	#	-0-	-0-	-270	-0-					Y	-0-					13
05	279	#	-0-	-0-	-279	-0-					Y	-0-					13
06	219	R	219	-0-	-0-	-0-	219	2			Y	-0-					13
07	100	R	100	-0-	-0-	-0-	100	2			Y	-0-					13
*08	429	R	429	-0-	-0-	-0-	422	2	7	9	Y	6	19	1			-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

03	1085 R	1085	-0-	-0-	-0-	16	1	968	3	Y	92	172	1			20
						101	9									
04	1020 #	988	-0-	-32	-0-	15	1	970	3	Y	3					23
						3	9									
05	1054 #	921	-0-	-133	-0-	918	3	3	9	Y	3					26
06	1050 #	917	-0-	-133	-0-	917	3			Y	-0-					26
07	1085 #	812	-0-	-273	-0-	812	3			Y	-0-					26
08	1085 #	677	-0-	-408	-0-	677	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

03	0 #	-0-	-0-	-0-	-0-					Y	-0-					12
04	180 #	-0-	-0-	-180	-0-					Y	-0-					12
05	186 #	-0-	-0-	-186	-0-					Y	-0-					12
06	180 #	-0-	-0-	-180	-0-					Y	-0-					12
07	186 #	-0-	-0-	-186	-0-					Y	-0-					12
08	0 #	-0-	-0-	-0-	-0-					Y	12	12	8			12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	291	-0-	-19	-0-	263	2	28	9	N	25					173
04	300	#	256	-0-	-44	-0-	237	2	19	9	N	17					190
05	310	#	246	-0-	-64	-0-	236	2	10	9	N	9	177	1			22
06	355	R	355	-0-	-0-	-0-	331	2	24	9	N	22					44
07	495	R	495	-0-	-0-	-0-	467	2	28	9	N	25					69
*08	972	R	972	-0-	-0-	-0-	947	2	25	9	N	23					92

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

03	1178	#	786	-0-	-392	-0-	786	2			Y	-0-					12
04	900	#	746	-0-	-154	-0-	746	2			Y	-0-					12
05	930	#	616	-0-	-314	-0-	616	2			Y	-0-					12
06	870	#	562	-0-	-308	-0-	562	2			Y	-0-					12
07	899	#	579	-0-	-320	-0-	579	2			Y	-0-					12
08	775	#	611	-0-	-164	-0-	611	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

03	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	199	R	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	149	R	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*08	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	245	-0-	-189	-0-	245	2			N	-0-					-0-
04	420	#	202	-0-	-218	-0-	202	2			N	-0-					-0-
05	403	#	194	-0-	-209	-0-	194	2			N	-0-					-0-
06	360	#	170	-0-	-190	-0-	170	2			N	-0-					-0-
07	279	#	160	-0-	-119	-0-	160	2			N	-0-					-0-
08	248	#	149	-0-	-99	-0-	149	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

03	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

03	217	#	157	-0-	-60	-0-	16	1	141	3	N	-0-					-0-
04	180	#	158	-0-	-22	-0-	15	1	143	3	N	-0-					-0-
05	155	#	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	155	#	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

03	187	R	187	-0-	-0-	-0-	12	1	168	2	N	6					56
							7	9									
04	180	#	175	-0-	-5	-0-	11	1	154	2	N	9					65
							10	9									
05	217	#	83	-0-	-134	-0-	5	1	66	2	N	11	18	1			58
							12	9									
06	210	#	121	-0-	-89	-0-	8	1	113	2	N	-0-					58
07	217	#	189	-0-	-28	-0-	12	1	170	2	N	6	18	1			46
							7	9									
08	186	#	134	-0-	-52	-0-	8	1	118	2	N	7					53
							8	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

03	DLQ	G-10	336	-0-	336	336	21	1	303	2	Y	11					111
							12	9									
04	DLQ	G-10	318	-0-	318	654	19	1	279	2	Y	18					129
							20	9									
05	806	R	152	-0-	-654	-0-	8	1	120	2	Y	22	36	1			115
							24	9									
06	218	R	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					115
07	341	#	340	-0-	-1	-0-	21	1	306	2	Y	12	36	1			91
							13	9									
08	341	#	245	-0-	-96	-0-	15	1	213	2	Y	15					106
							17	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

03	108	R	108	-0-	-0-	-0-	7	1	101	2	N	-0-					152
04	90	#	59	-0-	-31	-0-	4	1	55	2	N	-0-					152
05	93	#	43	-0-	-50	-0-	3	1	40	2	N	-0-					152
06	90	#	73	-0-	-17	-0-	5	1	68	2	N	-0-					152
07	109	R	109	-0-	-0-	-0-	7	1	102	2	N	-0-					152
08	93	#	76	-0-	-17	-0-	5	1	71	2	N	-0-					152

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
08	0	#	-0-	-0-	-0-	-0-					Y	-0-	25	1			27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	6	1			7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	R	187	-0-	-0-	-0-	183	3	4	9	Y	4					88
04	376	R	376	-0-	-0-	-0-	366	3	10	9	Y	9					97
05	214	R	214	-0-	-0-	-0-	197	3	17	9	Y	15					112
06	136	R	136	-0-	-0-	-0-	125	2	11	9	Y	10					122
07	132	R	132	-0-	-0-	-0-	131	3	1	9	Y	1					123
*08	145	R	145	-0-	-0-	-0-	145	3			Y	-0-					123

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	R	705	-0-	-0-	-0-	705	3			Y	-0-					5
04	159	R	159	-0-	-0-	-0-	159	3			Y	-0-					5
05	217	#	43	-0-	-174	-0-	43	2			Y	-0-					5
06	210	#	-0-	-0-	-210	-0-					Y	-0-					5
07	217	#	8	-0-	-209	-0-	8	2			Y	-0-					5
08	217	#	89	-0-	-128	-0-	89	3			Y	-0-	1	1			4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	38	-0-	-55	-0-	38	3			Y	-0-					2
04	90	#	86	-0-	-4	-0-	86	3			Y	-0-					2
05	169	R	169	-0-	-0-	-0-	169	2			Y	-0-					2
06	222	R	222	-0-	-0-	-0-	222	2			Y	-0-					2
07	171	R	171	-0-	-0-	-0-	171	2			Y	-0-					2
*08	262	R	262	-0-	-0-	-0-	262	3			Y	-0-	1	1			1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	R	752	-0-	-0-	-0-	738	3	14	9	N	13					222
04	557	R	557	-0-	-0-	-0-	504	3	53	9	N	48	150	1			120
05	975	R	975	-0-	-0-	-0-	907	3	68	9	N	62					182
06	780	R	780	-0-	-0-	-0-	715	2	65	9	N	59					241
07	904	R	904	-0-	-0-	-0-	850	3	54	9	N	49	149	1			141
*08	1088	R	1088	-0-	-0-	-0-	1038	3	50	9	N	45					186

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					-0-
04	DLQ G-10		92	-0-	92	195	92	2			Y	-0-					-0-
*05	457	R	262	-0-	-195	-0-	262	2			Y	-0-					-0-
*06	207	R	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
*08	241	R	241	-0-	-0-	-0-	241	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

03	790	R	790	-0-	-0-	-0-	790	2			N	-0-					-0-
04	804	R	804	-0-	-0-	-0-	804	2			N	-0-					-0-
05	812	R	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*08	929	R	929	-0-	-0-	-0-	929	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

03	1041	R	136	-0-	-905	-0-	136	2			Y	-0-					-0-
04	150	#	113	-0-	-37	-0-	113	2			Y	-0-					-0-
05	155	#	115	-0-	-40	-0-	115	2			Y	-0-					-0-
06	150	#	95	-0-	-55	-0-	95	2			Y	-0-					-0-
07	163	R	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*08	138	R	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	3007	#	2385	-0-	-622	-0-	2385	2			N	-0-					52
04	3246	R	3246	-0-	-0-	-0-	3246	2			N	-0-					52
05	2852	#	2793	-0-	-59	-0-	2793	2			N	-0-					52
06	2760	#	2619	-0-	-141	-0-	2619	2			N	-0-					52
07	3162	#	2789	-0-	-373	-0-	2789	2			N	-0-					52
08	3162	#	2753	-0-	-409	-0-	2751	2	2	9	N	2	2	8			52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	1813	R	1813	-0-	-0-	-0-	1813	2			N	-0-					156
04	1945	R	1945	-0-	-0-	-0-	1942	2	3	9	N	3	3	8			156
05	1930	R	1930	-0-	-0-	-0-	1930	2			N	-0-					156
06	1769	R	1769	-0-	-0-	-0-	1763	2	6	9	N	5	5	8			156
07	2015	#	1708	-0-	-307	-0-	1708	2			N	-0-					156
08	2015	#	1969	-0-	-46	-0-	1967	2	2	9	N	2	2	8			156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
04	150	N	77	-0-	-73	-0-	77	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

03	857	N	857	-0-	-0-	-0-	16	1	834	3	N	6					46
							7	9									
04	820	N	820	-0-	-0-	-0-	15	1	801	3	N	4					50
							4	9									
05	837	N	819	-0-	-18	-0-	818	3	1	9	N	1					51
06	840	N	452	-0-	-388	-0-	448	3	4	9	N	4					55
07	837	N	-0-	-0-	-837	-0-					N	-0-					55
08	806	N	-0-	-0-	-806	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

03	527	N	526	-0-	-1	-0-	16	1	510	3	N	-0-					40
04	513	N	513	-0-	-0-	-0-	15	1	498	3	N	-0-					40
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					40
06	548	N	548	-0-	-0-	-0-	502	3	46	9	N	42					82
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					82
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					82

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
04	720	N	415	-0-	-305	-0-	415	3			Y	-0-					-0-
05	713	N	513	-0-	-200	-0-	513	3			Y	-0-					-0-
06	720	N	260	-0-	-460	-0-	260	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					2
04	240	N	70	-0-	-170	-0-	70	2			N	-0-					2
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					2
06	240	N	10	-0-	-230	-0-	10	2			N	-0-					2
*07	62	N	7	-0-	-55	-0-	7	2			N	-0-					2
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
*07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	1140	N	308	-0-	-832	-0-	308	2			N	-0-					-0-
05	1023	N	210	-0-	-813	-0-	210	2			N	-0-					-0-
06	1140	N	31	-0-	-1109	-0-	31	2			N	-0-					-0-
*07	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	270	N	85	-0-	-185	-0-	85	2			N	-0-					-0-
05	248	N	2	-0-	-246	-0-	2	2			N	-0-					-0-
06	330	N	1	-0-	-329	-0-	1	2			N	-0-					-0-
*07	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	547	-0-	-135	-0-	547	2			N	-0-					-0-
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
06	540	N	15	-0-	-525	-0-	15	2			N	-0-					-0-
*07	341	N	11	-0-	-330	-0-	11	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
04	600	N	508	-0-	-92	-0-	508	2			N	-0-					-0-
05	558	N	268	-0-	-290	-0-	268	2			N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	2			N	-0-					-0-
*07	527	N	2	-0-	-525	-0-	2	2			N	-0-					-0-
08	279	N	26	-0-	-253	-0-	26	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	510	X	192	-0-	-318	-0-	192	2			N	-0-					-0-
05	527	X	189	-0-	-338	-0-	189	2			N	-0-					-0-
06	810	X	11	-0-	-799	-0-	11	2			N	-0-					-0-
*07	837	X	2	-0-	-835	-0-	2	2			N	-0-					-0-
08	837	X	173	-0-	-664	-0-	173	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	330	N	90	-0-	-240	-0-	90	3			N	-0-					-0-
05	372	N	67	-0-	-305	-0-	67	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-
04	1320	N	344	-0-	-976	-0-	344	3			N	-0-					-0-
05	1302	N	264	-0-	-1038	-0-	264	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
04	900	N	264	-0-	-636	-0-	264	3			N	-0-					-0-
05	930	N	282	-0-	-648	-0-	282	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

03	2356	N	2332	-0-	-24	-0-	2332	3			N	-0-					-0-
04	2280	N	614	-0-	-1666	-0-	614	3			N	-0-					-0-
05	2325	N	477	-0-	-1848	-0-	477	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

03	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
04	1500	N	410	-0-	-1090	-0-	410	3			N	-0-					-0-
05	1519	N	240	-0-	-1279	-0-	240	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

03	1302	N	805	-0-	-497	-0-	805	3			N	-0-					-0-
04	1140	N	449	-0-	-691	-0-	449	3			N	-0-					-0-
05	1147	N	290	-0-	-857	-0-	290	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

03	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
04	900	N	124	-0-	-776	-0-	124	3			N	-0-					-0-
05	930	N	459	-0-	-471	-0-	459	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

03	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

03	339	N	339	-0-	-0-	-0-	31	1	308	2	N	-0-					1
04	330	N	104	-0-	-226	-0-	30	1	74	2	N	-0-					1
05	341	N	115	-0-	-226	-0-	31	1	84	2	N	-0-					1
06	330	N	30	-0-	-300	-0-	30	1			N	-0-					1
07	93	N	84	-0-	-9	-0-	31	1	53	2	N	-0-					1
08	124	N	48	-0-	-76	-0-	31	1	17	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

03	5766	X	4776	-0-	-990	-0-	31	1	4745	2	N	-0-					-0-
04	5580	X	1153	-0-	-4427	-0-	30	1	1123	2	N	-0-					-0-
05	5766	X	2332	-0-	-3434	-0-	31	1	2301	2	N	-0-					-0-
06	4800	X	30	-0-	-4770	-0-	30	1			N	-0-					-0-
07	4898	X	1958	-0-	-2940	-0-	31	1	1927	2	N	-0-					-0-
08	4774	X	445	-0-	-4329	-0-	31	1	414	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

03	1178	N	1091	-0-	-87	-0-	1091	2			N	-0-					57
04	1200	N	875	-0-	-325	-0-	875	2			N	-0-					57
05	1178	N	800	-0-	-378	-0-	800	2			N	-0-					57
06	1050	N	760	-0-	-290	-0-	760	2			N	-0-					57
07	899	N	732	-0-	-167	-0-	732	2			N	-0-					57
08	806	N	706	-0-	-100	-0-	706	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					23
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					23
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					23
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					23
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	801	-0-	-377	-0-	800	2	1	9	N	1					41
04	600	N	74	-0-	-526	-0-	74	2			N	-0-					41
05	992	N	56	-0-	-936	-0-	56	2			N	-0-					41
06	780	N	21	-0-	-759	-0-	21	2			N	-0-					41
*07	62	N	4	-0-	-58	-0-	4	2			N	-0-					41
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					41

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2019 - PLUGGED 05/07/19

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	241	-0-	-441	-0-	100	1	139	3	N	2					85
							2	9									
04	660	N	323	-0-	-337	-0-	15	1	306	3	N	2					87
							2	9									
05	620	N	52	-0-	-568	-0-	5	1	44	3	N	3					90
							3	9									
06	240	N	-0-	-0-	-240	-0-					N	-0-					90
07	341	N	83	-0-	-258	-0-	15	1	68	3	N	-0-					90
*08	502	N	502	-0-	-0-	-0-	155	1	333	3	N	13					103
							14	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

03	905	N	905	-0-	-0-	-0-	155	1	748	3	N	2					41
							2	9									
04	869	N	869	-0-	-0-	-0-	150	1	717	3	N	2					43
							2	9									
05	930	N	891	-0-	-39	-0-	155	1	732	3	N	4					47
							4	9									
06	870	N	844	-0-	-26	-0-	150	1	692	3	N	2					49
							2	9									
07	899	N	845	-0-	-54	-0-	155	1	690	3	N	-0-					49
08	899	N	820	-0-	-79	-0-	155	1	662	3	N	3					52
							3	9									

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					214
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					86
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					86
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					86
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					86
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					86
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		791	-0-	791	1965	551	3	240	9	N	218	178	1	5	8	463
04	2316	X	351	-0-	-1965	-0-	300	3	51	9	N	46	188	1	5	8	316
05	1045	X	1045	-0-	-0-	-0-	548	3	497	9	N	452	355	1	4	8	409
06	600	N	512	-0-	-88	-0-	486	3	26	9	N	24	1	8			432
07	467	N	467	-0-	-0-	-0-	268	3	199	9	N	181	348	1			265
08	651	N	651	-0-	-0-	-0-	548	3	103	9	N	94	6	8			353

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

03	651	N	626	-0-	-25	-0-	625	3	1	9	N	1					56
04	630	N	540	-0-	-90	-0-	539	3	1	9	N	1					57
05	651	N	569	-0-	-82	-0-	569	3			N	-0-					57
06	600	N	566	-0-	-34	-0-	560	3	6	9	N	5					62
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
*08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					62

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

03	620	N	65	-0-	-555	-0-	51	3	14	9	N	13	13	8			94
04	1030	N	1030	-0-	-0-	-0-	919	3	111	9	N	101	2	8			193
05	899	N	899	-0-	-0-	-0-	874	3	25	9	N	23					216
06	643	N	643	-0-	-0-	-0-	635	3	8	9	N	7	175	1			48
07	682	N	466	-0-	-216	-0-	466	3			N	-0-					48
08	682	N	441	-0-	-241	-0-	441	3			N	-0-					48

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

03	732	N	732	-0-	-0-	-0-	726	3	6	9	Y	5					141
04	1320	N	914	-0-	-406	-0-	911	3	3	9	Y	3					144
05	1364	N	1168	-0-	-196	-0-	1166	3	2	9	Y	2					146
06	1069	N	1069	-0-	-0-	-0-	1063	3	6	9	Y	5					151
07	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					151
*08	1487	N	1487	-0-	-0-	-0-	1478	3	9	9	Y	8					159

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

03	2848	N	2848	-0-	-0-	-0-	2831	3	17	9	N	15	1	8			64
04	2287	N	2287	-0-	-0-	-0-	2259	3	28	9	N	25					89
05	2804	N	2804	-0-	-0-	-0-	2782	3	22	9	N	20					109
06	3000	N	3139	-0-	139	139	3121	3	18	9	N	16					125
07	3100	N	3083	-0-	-17	122	3057	3	26	9	N	24					149
*08	3037	N	2915	-0-	-122	-0-	2893	3	22	9	N	20					169

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71
08		0 N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					33
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					33
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					33
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					33
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					33
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					33

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	330	N	37	-0-	-293	-0-	37	2			N	-0-					-0-
05	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
06	390	N	125	-0-	-265	-0-	125	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	711	3	6	9	Y	5					22
04	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					22
05	839	N	839	-0-	-0-	-0-	837	3	2	9	Y	2					24
06	690	N	633	-0-	-57	-0-	632	3	1	9	Y	1					25
07	635	N	635	-0-	-0-	-0-	634	3	1	9	Y	1					26
*08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					26

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	674	3	3	9	Y	3					14
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					14
05	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					15
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					15
07	648	N	648	-0-	-0-	-0-	647	3	1	9	Y	1					16
*08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					16

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					106
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					106
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					106
06	150	N	-0-	-0-	-150	-0-					Y	-0-					106
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					106
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	772	3	1	9	Y	1					20
04	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1					21
05	715	N	715	-0-	-0-	-0-	714	3	1	9	Y	1					22
06	750	N	543	-0-	-207	-0-	542	3	1	9	Y	1					23
07	779	N	779	-0-	-0-	-0-	778	3	1	9	Y	1					24
*08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					24

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	1616	-0-	-0-	-0-	1614	3	2	9	Y	2					13
04	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	Y	2					15
05	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					15
06	1560	N	1139	-0-	-421	-0-	1139	3			Y	-0-					15
07	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					15
*08	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					15

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					51
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					51
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					51
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					51
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					51
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	320	3	9	9	Y	8					34
04	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					34
05	1255	N	1255	-0-	-0-	-0-	1253	3	2	9	Y	2					36
06	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1					37
07	323	N	323	-0-	-0-	-0-	322	3	1	9	Y	1					38
*08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					38

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	287	3	1	9	Y	1					9
04	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1					10
05	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1					11
06	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					11
07	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					11
*08	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					11

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	938	3	2	9	Y	2					10
04	205	N	205	-0-	-0-	-0-	203	3	2	9	Y	2					12
05	481	N	481	-0-	-0-	-0-	480	3	1	9	Y	1					13
06	720	N	448	-0-	-272	-0-	447	3	1	9	Y	1					14
07	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					15
*08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	224	3	3	9	Y	3					24
04	289	N	289	-0-	-0-	-0-	286	3	3	9	Y	3					27
05	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					30
06	397	N	397	-0-	-0-	-0-	394	3	3	9	Y	3					33
07	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					36
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					19
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					19
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					19
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					7
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					7
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					7
06	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					7
07	217	N	206	-0-	-11	-0-	206	3			Y	-0-					7
*08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	818	-0-	-174	-0-	818	3			Y	-0-					25
04	930	N	924	-0-	-6	-0-	924	3			Y	-0-					25
05	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					25
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					25
07	961	N	929	-0-	-32	-0-	929	3			Y	-0-					25
*08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

03	992	N	818	-0-	-174	-0-	818	3			N	-0-					25
04	930	N	924	-0-	-6	-0-	924	3			N	-0-					25
05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					25
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					25
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					25
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	85					Y	-0-					-0-
04	T. A.		31	-0-	31	116	31	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	116					Y	-0-					-0-
06	132	X	16	-0-	-116	-0-	16	2			Y	-0-					-0-
07	55	X	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					50
05	124	N	-0-	-0-	-124	-0-					N	-0-					50
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					50
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					50
*08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					50

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	573	2	32	9	N	29					29

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

03	T. A.		-0-	-0-	-0-	67					Y	-0-					-0-
04	T. A.		65	-0-	65	132	65	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	132					Y	-0-					-0-
06	189	X	57	-0-	-132	-0-	57	2			Y	-0-					-0-
07	52	X	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					61
05	155	N	-0-	-0-	-155	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					61
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					61

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	279	N	135	-0-	-144	-0-	135	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	2			Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	2			Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	8					81
04	660	N	637	-0-	-23	-0-	635	2	2	9	N	2					83
05	713	N	-0-	-0-	-713	-0-					N	-0-					83
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					83
07	730	N	730	-0-	-0-	-0-	726	2	4	9	N	4					87
*08	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3					90

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	540	N	212	-0-	-328	-0-	212	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	720	N	640	-0-	-80	-0-	640	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					104
05	496	N	-0-	-0-	-496	-0-					N	-0-					104
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					104
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					104
*08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	663	-0-	-27	-0-	663	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	682	N	497	-0-	-185	-0-	497	2			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
05	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
06	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*08	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-
04	720	N	570	-0-	-150	-0-	570	3			N	-0-					-0-
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
06	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	384	3	6	9	N	5					120
04	375	N	375	-0-	-0-	-0-	369	3	6	9	N	5					125
05	372	N	354	-0-	-18	-0-	345	3	9	9	N	8					133
06	360	N	360	-0-	-0-	-0-	353	3	7	9	N	6					139
07	372	N	358	-0-	-14	-0-	356	3	2	9	N	2					141
*08	344	N	344	-0-	-0-	-0-	341	3	3	9	N	3					144

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					96
04	540	N	239	-0-	-301	-0-	239	2			N	-0-					96
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					96
06	510	N	187	-0-	-323	-0-	187	2			N	-0-					96
*07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					96
08	527	N	118	-0-	-409	-0-	118	2			N	-0-					96

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		158	-0-	158	158	158	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	751	-0-	-86	-0-	16	1	735	3	N	-0-					-0-
04	750	N	700	-0-	-50	-0-	15	1	685	3	N	-0-					-0-
05	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
06	720	N	548	-0-	-172	-0-	548	3			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
08	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

03	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
04	180	N	141	-0-	-39	-0-	15	1	126	3	N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
06	480	N	340	-0-	-140	-0-	340	3			N	-0-					-0-
07	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
08	496	N	45	-0-	-451	-0-	45	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	831	-0-	-6	-0-	16	1	815	3	N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	15	1	799	3	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
07	837	N	619	-0-	-218	-0-	619	3			N	-0-					-0-
08	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	16	1	1104	3	N	-0-					136
04	1100	N	1100	-0-	-0-	-0-	15	1	1085	3	N	-0-					136
05	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					136
06	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-	116	1			20
07	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					20
08	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					20

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	16	1	576	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	15	1	555	3	N	-0-					-0-
05	651	N	418	-0-	-233	-0-	418	3			N	-0-					-0-
06	570	N	403	-0-	-167	-0-	403	3			N	-0-					-0-
07	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-
08	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2865	-0-	-173	-0-	2861	3	4	9	N	4					147
04	2910	X	2759	-0-	-151	-0-	2759	3			N	-0-					147
05	3007	X	2831	-0-	-176	-0-	2831	3			N	-0-					147
06	2910	X	2723	-0-	-187	-0-	2723	3			N	-0-					147
07	2820	N	2820	-0-	-0-	-0-	2820	3			N	-0-					147
*08	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					147

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1143	N	1143	-0-	-0-	-0-	1137	3	6	9	N	5					144
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					144
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					144
06	1050	N	627	-0-	-423	-0-	627	3			N	-0-					144
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					144
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					144

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	-0-	1420	3	6	9	Y	5					11
04	1386	N	1386	-0-	-0-	-0-	1382	3	4	9	Y	4					15
05	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	Y	2					17
06	1380	N	1334	-0-	-46	-0-	1333	3	1	9	Y	1					18
07	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					18
*08	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					18

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					66
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					66
05	741	N	741	-0-	-0-	-0-	740	3	1	9	N	1					67
06	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1					68
07	442	N	442	-0-	-0-	-0-	441	3	1	9	N	1					69
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					69

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					24
04	120	N	54	-0-	-66	-0-	54	3			N	-0-					24
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					24
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					24
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					24
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					24

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	775	N	701	-0-	-74	-0-	701	2			N	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					61
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					61
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					61
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					61
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					61
08	93	N	30	-0-	-63	-0-	30	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	634	-0-	-17	-0-	16	1	618	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	15	1	604	3	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	36	-0-	-181	-0-	36	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

03	2527	N	2527	-0-	-0-	-0-	16	1	2510	3	N	1					180
							1	9									
04	2302	N	2302	-0-	-0-	-0-	15	1	2287	3	N	-0-					180
05	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1					181
06	2460	N	2194	-0-	-266	-0-	2165	3	29	9	N	26	169	1			38
07	2387	N	2118	-0-	-269	-0-	2093	3	25	9	N	23					61
08	2232	N	1966	-0-	-266	-0-	1940	3	26	9	N	24					85

TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

03	1626	N	1626	-0-	-0-	-0-	1608	2	18	9	N	16					188
04	1578	N	1578	-0-	-0-	-0-	1566	2	12	9	N	11	174	1			25
05	1601	N	1601	-0-	-0-	-0-	1591	2	10	9	N	9					34
06	1523	N	1523	-0-	-0-	-0-	1514	2	9	9	N	8					42
07	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	N	9					51
*08	1432	N	1432	-0-	-0-	-0-	1422	2	10	9	N	9					60

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	1			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	1			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					125
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					125
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					125
06	330	N	69	-0-	-261	-0-	69	3			N	-0-					125
07	341	N	66	-0-	-275	-0-	66	3			N	-0-					125
*08	341	N	228	-0-	-113	-0-	228	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	951	3			N	-0-					10
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					10
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					10
06	840	N	765	-0-	-75	-0-	765	3			N	-0-					10
07	806	N	758	-0-	-48	-0-	758	3			N	-0-					10
*08	775	N	751	-0-	-24	-0-	751	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7362	X	7362	-0-	-0-	-0-	7352	2	10	9	N	9					36
04	7634	X	7634	-0-	-0-	-0-	7600	2	34	9	N	31					67
05	6414	X	6414	-0-	-0-	-0-	6408	2	6	9	N	5					72
06	7110	X	7098	-0-	-12	-0-	7085	2	13	9	N	12					84
07	7874	X	6546	-0-	-1328	-0-	6543	2	3	9	N	3					87
08	7874	X	6718	-0-	-1156	-0-	6703	2	15	9	N	14					101

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			Y	-0-					1
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					1
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					1
06	270	N	247	-0-	-23	-0-	247	3			Y	-0-					1
*07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					1
*08	279	N	276	-0-	-3	-0-	276	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

03	589	N	487	-0-	-102	-0-	487	3			Y	-0-					2
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					3
*07	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
*08	527	N	495	-0-	-32	-0-	495	3			Y	-0-					3

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

03	868	N	860	-0-	-8	-0-	860	3			Y	-0-					9
04	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					9
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					9
06	840	N	726	-0-	-114	-0-	726	3			Y	-0-					12
*07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					12
*08	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1034	-0-	-578	-0-	1034	2			N	-0-					107
04	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					107
05	961	N	788	-0-	-173	-0-	788	2			N	-0-					107
06	990	N	958	-0-	-32	-0-	958	2			N	-0-					107
07	1054	N	970	-0-	-84	-0-	970	2			N	-0-					107
*08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	8	#	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	#	-0-	-0-	-11	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2063	-0-	-76	-0-	2061	3	2	9	N	2					69
04	2040	N	1987	-0-	-53	-0-	1981	3	6	9	N	5					74
05	2077	N	2055	-0-	-22	-0-	2051	3	4	9	N	4					78
06	2010	N	1984	-0-	-26	-0-	1977	3	7	9	N	6					84
07	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					84
08	2046	N	1953	-0-	-93	-0-	1945	3	8	9	N	7					91

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	360	N	116	-0-	-244	-0-	116	2			N	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	2			N	-0-					-0-
06	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	397	-0-	-161	-0-	3	1	392	3	N	2					4
							2	9									
04	510	N	500	-0-	-10	-0-	498	3	2	9	N	2	4	1			2
05	496	N	478	-0-	-18	-0-	50	1	427	3	N	1					3
							1	9									
06	726	N	726	-0-	-0-	-0-	71	1	652	3	N	3					6
							3	9									
*07	645	N	645	-0-	-0-	-0-	63	1	582	3	N	-0-	5	1			1
*08	788	N	788	-0-	-0-	-0-	79	1	699	3	N	9					10
							10	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	39	1	298	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	31	1	290	3	Y	-0-					-0-
05	372	N	357	-0-	-15	-0-	60	1	297	3	Y	-0-					-0-
06	487	N	487	-0-	-0-	-0-	81	1	406	3	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	67	1	376	3	Y	-0-					-0-
*08	372	N	346	-0-	-26	-0-	50	1	296	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-			1
04	60	N	52	-0-	-8	-0-	7	1	45	3	N	-0-			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			1
06	60	N	33	-0-	-27	-0-	4	1	29	3	N	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-			-0-
*08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		387	-0-	387	1096	45	1	342	3	Y	-0-			-0-
04	T. A.		372	-0-	372	1468	36	1	336	3	Y	-0-			-0-
*05	0	X	NO RPT	-0-	-0-	1468					Y	NO RPT			-0-
*06	1799	X	331	-0-	-1468	-0-	55	1	276	3	Y	-0-			-0-
*07	341	N	341	-0-	-0-	-0-	52	1	289	3	Y	-0-			-0-
*08	403	N	346	-0-	-57	-0-	50	1	296	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
04	8	N	2	-0-	-6	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*07	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-			-0-
*08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	20	1	137	3	Y	-0-			-0-
04	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-			-0-
05	155	N	154	-0-	-1	-0-	20	1	134	3	Y	-0-			-0-
06	150	N	142	-0-	-8	-0-	19	1	123	3	Y	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	24	1	134	3	Y	-0-			-0-
*08	156	N	156	-0-	-0-	-0-	24	1	132	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
*08	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	132	-0-	-85	-0-	15	1	117	3	N	-0-					-0-
04	150	N	93	-0-	-57	-0-	9	1	84	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	30	1	151	3	N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	28	1	156	3	N	-0-					-0-
*08	186	N	176	-0-	-10	-0-	25	1	151	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					271
04	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					271
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					271
06	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					271
*07	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					271
*08	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
04	600	N	524	-0-	-76	-0-	46	1	478	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	577	N	577	-0-	-0-	-0-	53	1	524	3	N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	80	1	483	3	N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	74	1	520	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					111
04	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					111
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					111
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-					111
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					111
*08	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		123	-0-	123	19044	15	1	108	3	N	-0-					25
04	SWR 10		115	-0-	115	19159	10	1	105	3	N	-0-					25
05	SWR 10		NO RPT	-0-	-0-	19159					N	NO RPT					25
06	SWR 10		116	-0-	116	19275	14	1	102	3	N	-0-					25
07	SWR 10		132	-0-	132	19407	27	1	105	3	N	-0-					25
*08	SWR 10		121	-0-	121	19528	15	1	106	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					207
04	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-					207
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					207
06	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					207
*07	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					207
*08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	7	1	75	3	N	25					250
							28	9									
04	30	N	-0-	-0-	-30	-0-					N	-0-					250
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					250
06	120	N	91	-0-	-29	-0-	7	1	77	3	N	6					278
							7	9									
*07	87	N	87	-0-	-0-	-0-	5	1	76	3	N	5					283
							6	9									
*08	157	N	157	-0-	-0-	-0-	12	1	1	2	N	4					287
							140	3	4	9							

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	160	-0-	-26	-0-	11	1	149	3	N	-0-					9
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					9
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					9
06	150	N	117	-0-	-33	-0-	11	1	106	3	N	-0-					9
*07	107	N	107	-0-	-0-	-0-	15	1	92	3	N	-0-					9
*08	155	N	18	-0-	-137	-0-	2	1	16	3	N	-0-					9

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	87	-0-	-161	-0-	15	1	72	3	N	-0-					6
04	406	N	406	-0-	-0-	-0-	124	1	282	3	N	-0-					6
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					6
06	362	N	362	-0-	-0-	-0-	130	1	232	3	N	-0-					6
*07	371	N	371	-0-	-0-	-0-	137	1	234	3	N	-0-					6
*08	379	N	379	-0-	-0-	-0-	152	1	227	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

03	SWR 10		216	-0-	216	17908	40	1	114	3	N	56					388
							62	9									
04	SWR 10		45	-0-	45	17953	13	1	26	3	N	5					393
							6	9									
05	SWR 10		NO RPT	-0-	-0-	17953					N	NO RPT					393
06	SWR 10		-0-	-0-	-0-	17953					N	-0-					393
07	SWR 10		10	-0-	10	17963	1	1	8	3	N	1	155	1			239
							1	9									
*08	SWR 10		152	-0-	152	18115	14	1	38	3	N	91					330
							100	9									

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

03	992	N	984	-0-	-8	-0-	77	1	907	3	N	-0-					46
04	960	N	927	-0-	-33	-0-	71	1	856	3	N	-0-					46
05	1023	N	957	-0-	-66	-0-	75	1	882	3	N	-0-					46
06	960	N	960	-0-	-0-	-0-	77	1	883	3	N	-0-					46
*07	1006	N	1006	-0-	-0-	-0-	73	1	933	3	N	-0-					46
*08	979	N	979	-0-	-0-	-0-	73	1	906	3	N	-0-					46

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		75	-0-	75	5067	13	1	62	3	N	-0-	22	1			30
04	SWR 10		136	-0-	136	5203	17	1	119	3	N	-0-					30
05	SWR 10		110	-0-	110	5313	14	1	96	3	N	-0-					30
06	SWR 10		113	-0-	113	5426	14	1	99	3	N	-0-					30
07	SWR 10		116	-0-	116	5542	15	1	101	3	N	-0-					30
*08	SWR 10		114	-0-	114	5656	21	1	93	3	N	-0-					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

03	1116	N	1065	-0-	-51	-0-	1065	2			N	-0-					-0-
04	1050	N	241	-0-	-809	-0-	241	2			N	-0-					-0-
05	1085	N	131	-0-	-954	-0-	131	2			N	-0-					-0-
06	1020	N	956	-0-	-64	-0-	956	2			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
08	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	14	1	1449	2	N	-0-					28
04	1721	N	1721	-0-	-0-	-0-	17	1	1704	2	N	-0-					28
05	1622	N	1622	-0-	-0-	-0-	16	1	1606	2	N	-0-					28
06	1510	N	1510	-0-	-0-	-0-	15	1	1495	2	N	-0-					28
07	1504	N	1504	-0-	-0-	-0-	15	1	1489	2	N	-0-					28
*08	1375	N	1375	-0-	-0-	-0-	14	1	1361	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
05	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
*08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0- B	-0-	973	2	25	9	N	23					160
04	929	N	929	-0-	-0- B	-0-	927	2	2	9	N	2					162
05	965	N	965	-0-	-0- B	-0-	961	2	4	9	N	4					166
06	940	N	940	-0-	-0- B	-0-	938	2	2	9	N	2					168
*07	962	N	962	-0-	-0- B	-0-	959	2	3	9	N	3					171
08	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					171

09/01 BALANCING DATE STATUS -> -0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					114

09/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

03	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					101
04	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					101
05	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					101
*06	1500	N	1240	-0-	-260	-0-	1240	2			Y	-0-					101
*07	1426	N	1338	-0-	-88	-0-	1338	2			Y	-0-					101
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					101

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

03	67	N	67	-0-	-0-	-0-	17	1	50	2	N	-0-					42
04	90	N	56	-0-	-34	-0-	11	1	45	2	N	-0-					42
05	67	N	67	-0-	-0-	-0-	19	1	48	2	N	-0-					42
06	60	N	-0-	-0-	-60	-0-					N	-0-					42
07	260	N	260	-0-	-0-	-0-	76	1	184	2	N	-0-					42
08	62	N	-0-	-0-	-62	-0-					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

03	465	#	418	-0-	-47	-0-	105	1	313	2	N	-0-					-0-
04	450	#	403	-0-	-47	-0-	78	1	325	2	N	-0-					-0-
05	465	#	400	-0-	-65	-0-	112	1	288	2	N	-0-					-0-
06	450	#	358	-0-	-92	-0-	131	1	227	2	N	-0-					-0-
07	434	#	381	-0-	-53	-0-	112	1	269	2	N	-0-					-0-
08	403	#	376	-0-	-27	-0-	40	1	336	2	N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	753	-0-	-53	-0-	743	2	10	9	N	9					127
04	721	N	721	-0-	-0-	-0-	712	2	9	9	N	8					135
*05	713	N	351	-0-	-362	-0-	344	2	7	9	N	6					141
*06	720	N	581	-0-	-139	-0-	579	2	2	9	N	2					143
07	711	N	711	-0-	-0-	-0-	709	2	2	9	N	2					145
*08	751	N	751	-0-	-0-	-0-	722	2	29	9	N	26					152

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

03	3004	N	3004	-0-	-0-	-0-	2918	2	86	9	N	78	165	1			37
04	2436	N	2436	-0-	-0-	-0-	2359	2	77	9	N	70					107
05	1800	N	1800	-0-	-0-	-0-	1716	2	84	9	N	76	9	8			174
06	2057	N	2057	-0-	-0-	-0-	1995	2	62	9	N	56	171	1			59
07	1550	N	625	-0-	-925	-0-	625	2			N	-0-					59
08	1550	N	1165	-0-	-385	-0-	1139	2	26	9	N	24					83

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

03	4171	R	4171	-0-	-0-	-0-	4125	3	46	9	Y	42	25	1			17
04	5079	R	5079	-0-	-0-	-0-	5031	3	48	9	Y	44	43	1			18
05	4742	R	4742	-0-	-0-	-0-	4698	3	44	9	Y	40	45	1			13
06	1748	R	1748	-0-	-0-	-0-	1604	3	144	9	Y	131	50	1			94
07	3322	R	3322	-0-	-0-	-0-	3182	3	140	9	Y	127	129	1			92
08	5239	#	3030	-0-	-2209	-0-	2912	3	118	9	Y	107	158	1			41

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

03	1186 N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1046 N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
05	1236 N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
06	1140 N	818	-0-	-322	-0-	818	3			N	-0-					-0-
07	1085 N	-0-	-0-	-1085	-0-					N	-0-					-0-
08	1240 N	-0-	-0-	-1240	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

03	426 N	426	-0-	-0-	B	-0-	426	2		N	-0-					-0-
04	275 N	275	-0-	-0-	B	-0-	275	2		N	-0-					-0-
05	340 N	340	-0-	-0-	B	-0-	340	2		N	-0-					-0-
06	431 N	431	-0-	-0-	B	-0-	431	2		N	-0-					-0-
07	442 N	442	-0-	-0-	B	-0-	442	2		N	-0-					-0-
*08	445 N	445	-0-	-0-	B	-0-	445	2		N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

03	527 N	435	-0-	-92	B	-0-	435	2		N	-0-					-0-
04	428 N	428	-0-	-0-	B	-0-	428	2		N	-0-					-0-
05	446 N	446	-0-	-0-	B	-0-	446	2		N	-0-					-0-
06	420 N	403	-0-	-17	B	-0-	403	2		N	-0-					-0-
07	434 N	407	-0-	-27	B	-0-	407	2		N	-0-					-0-
08	434 N	429	-0-	-5	B	-0-	429	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20 B	-0-	164	2	2	9	N	2	2	8			58
04	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					58
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					58
06	153	N	153	-0-	-0- B	-0-	151	2	2	9	N	2	2	8			58
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					58
08	217	N	156	-0-	-61 B	-0-	156	2			N	-0-					58

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0- B	-0-	559	2	2	9	N	2	2	8			-0-
04	630	N	191	-0-	-439 B	-0-	191	2			N	-0-					-0-
05	713	N	589	-0-	-124 B	-0-	585	2	4	9	N	4	4	8			-0-
06	540	N	266	-0-	-274 B	-0-	266	2			N	-0-					-0-
07	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
*08	767	N	767	-0-	-0- B	-0-	763	2	4	9	N	4	4	8			-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					58
04	1260	N	1130	-0-	-130 B	-0-	1130	3			N	-0-					58
05	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					58
06	1260	N	1131	-0-	-129 B	-0-	1131	3			N	-0-					58
07	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					58
08	1457	N	954	-0-	-503 B	-0-	954	3			N	-0-					58

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	433	-0-	-311 B	-0-	433	2			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
05	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
*08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1187	-0-	-22 B	-0-	1185	2	2	9	N	2	2	8			-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
06	1140	N	723	-0-	-417 B	-0-	723	2			N	-0-					-0-
07	1085	N	702	-0-	-383 B	-0-	702	2			N	-0-					-0-
08	961	N	650	-0-	-311 B	-0-	650	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	B	-0-	103	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	B	-0-	102	2			Y	-0-					-0-
05	110	N	110	-0-	-0-	B	-0-	110	2			Y	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	2			Y	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	2			Y	-0-					-0-
08	124	N	104	-0-	-20	B	-0-	104	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1000	-0-	-705	B	-0-	1000	2			N	-0-					119
04	1140	N	299	-0-	-841	B	-0-	299	2			N	-0-					119
05	868	N	634	-0-	-234	B	-0-	634	2			N	-0-					119
06	960	N	454	-0-	-506	B	-0-	454	2			N	-0-					119
07	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					119
08	620	N	583	-0-	-37	B	-0-	583	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	B	-0-	851	2			Y	-0-					-0-
04	827	N	827	-0-	-0-	B	-0-	827	2			Y	-0-					-0-
05	899	N	867	-0-	-32	B	-0-	867	2			Y	-0-					-0-
06	810	N	780	-0-	-30	B	-0-	780	2			Y	-0-					-0-
07	868	N	820	-0-	-48	B	-0-	820	2			Y	-0-					-0-
*08	879	N	879	-0-	-0-	B	-0-	879	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
04	690	N	672	-0-	-18	B	-0-	672	2			N	-0-					-0-
05	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
07	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
08	713	N	682	-0-	-31	B	-0-	682	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	2			N	-0-					-0-
07	124	N	93	-0-	-31	B	-0-	93	2			N	-0-					-0-
08	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					33
04	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					33
05	775	N	713	-0-	-62	B	-0-	713	2			N	-0-					33
06	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					33
07	744	N	720	-0-	-24	B	-0-	717	2	3	9	N	3	3	8			33
*08	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
04	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
06	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
*08	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	988	-0-	-221 B	-0-	988	2			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
05	1116	N	927	-0-	-189 B	-0-	927	2			N	-0-					-0-
06	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
07	992	N	772	-0-	-220 B	-0-	772	2			N	-0-					-0-
*08	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	664	-0-	-204 B	-0-	664	2			N	-0-					120
04	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					120
05	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					120
06	630	N	576	-0-	-54 B	-0-	576	2			N	-0-					120
07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					120
08	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					120

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-
04	1530	N	1526	-0-	-4 B	-0-	1526	2			N	-0-					-0-
05	1643	N	1564	-0-	-79 B	-0-	1564	2			N	-0-					-0-
06	1560	N	1529	-0-	-31 B	-0-	1529	2			N	-0-					-0-
07	1581	N	1548	-0-	-33 B	-0-	1548	2			N	-0-					-0-
*08	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1712	-0-	-303 B	-0-	1712	2			N	-0-					15
04	1410	N	1295	-0-	-115 B	-0-	1294	2	1	9	N	1	1	8			15
05	1798	N	1699	-0-	-99 B	-0-	1699	2			N	-0-					15
06	1650	N	1556	-0-	-94 B	-0-	1556	2			N	-0-					15
07	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					15
*08	2030	N	2030	-0-	-0- B	-0-	2030	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	717	-0-	-27 B	-0-	717	2			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-
06	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
07	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
*08	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
08	155	N	42	-0-	-113 B	-0-	42	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
04	750	N	721	-0-	-29 B	-0-	721	2			N	-0-					-0-
05	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
06	750	N	713	-0-	-37 B	-0-	713	2			N	-0-					-0-
07	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
08	744	N	743	-0-	-1 B	-0-	743	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					15
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					15
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					15
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					15
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					15
08	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

03	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					10
04	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					10
05	1457	N	930	-0-	-527 B	-0-	930	2			N	-0-					10
06	1380	N	902	-0-	-478 B	-0-	902	2			N	-0-					10
07	1209	N	922	-0-	-287 B	-0-	922	2			N	-0-					10
*08	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
08	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

03	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
05	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
06	570	N	552	-0-	-18 B	-0-	552	2			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
*08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

03	1271	N	976	-0-	-295 B	-0-	976	2			N	-0-					-0-
04	570	N	158	-0-	-412 B	-0-	158	2			N	-0-					-0-
05	992	N	443	-0-	-549 B	-0-	443	2			N	-0-					-0-
06	930	N	213	-0-	-717 B	-0-	213	2			N	-0-					-0-
07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

03	1085	N	887	-0-	-198 B	-0-	4	1	883	2	N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	930	N	619	-0-	-311 B	-0-	619	2			N	-0-					-0-
06	870	N	737	-0-	-133 B	-0-	737	2			N	-0-					-0-
07	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					-0-
*08	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

03	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
04	390	N	247	-0-	-143 B	-0-	247	2			N	-0-					-0-
05	372	N	241	-0-	-131 B	-0-	241	2			N	-0-					-0-
06	720	N	232	-0-	-488 B	-0-	232	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
*08	804	N	804	-0-	-0- B	-0-	800	2	4	9	N	4	4	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1339	-0-	-25 B	-0-	1339	2			N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
05	1333	N	1133	-0-	-200 B	-0-	1129	2	4	9	N	4	4	8			-0-
06	1290	N	1068	-0-	-222 B	-0-	1068	2			N	-0-					-0-
07	1116	N	1107	-0-	-9 B	-0-	1107	2			N	-0-					-0-
*08	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

03	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
07	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
*08	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

03	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
04	1080	N	688	-0-	-392 B	-0-	688	2			N	-0-					-0-
05	775	N	681	-0-	-94 B	-0-	681	2			N	-0-					-0-
06	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
07	713	N	594	-0-	-119 B	-0-	594	2			N	-0-					-0-
*08	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

03	1488	N	1413	-0-	-75 B	-0-	1413	2			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1312	2	2	9	N	2	2	8			-0-
05	1488	N	1317	-0-	-171 B	-0-	1317	2			N	-0-					-0-
06	1380	N	1336	-0-	-44 B	-0-	1336	2			N	-0-					-0-
07	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
*08	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

03	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	750	N	362	-0-	-388 B	-0-	362	2			N	-0-					-0-
07	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
*08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

03	1457	N	1330	-0-	-127 B	-0-	1330	2			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
06	1290	N	1044	-0-	-246 B	-0-	1044	2			N	-0-					-0-
07	1271	N	1072	-0-	-199 B	-0-	1072	2			N	-0-					-0-
*08	1359	N	1359	-0-	-0- B	-0-	1356	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
07	403	N	332	-0-	-71 B	-0-	332	2			N	-0-					-0-
08	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
07	341	N	270	-0-	-71 B	-0-	270	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
07	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
*08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	960	N	832	-0-	-128 B	-0-	832	2			N	-0-					-0-
05	992	N	926	-0-	-66 B	-0-	926	2			N	-0-					-0-
06	960	N	942	-0-	-18 B	-0-	942	2			N	-0-					-0-
07	868	N	673	-0-	-195 B	-0-	673	2			N	-0-					-0-
*08	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
04	510	N	469	-0-	-41 B	-0-	469	2			N	-0-					-0-
05	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
06	480	N	421	-0-	-59 B	-0-	421	2			N	-0-					-0-
07	496	N	450	-0-	-46 B	-0-	450	2			N	-0-					-0-
08	496	N	444	-0-	-52 B	-0-	444	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	694	-0-	-81 B	-0-	694	2			N	-0-					-0-
04	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
05	899	N	678	-0-	-221 B	-0-	678	2			N	-0-					-0-
06	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
07	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-
08	682	N	561	-0-	-121 B	-0-	561	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	311	-0-	-216 B	-0-	311	2			N	-0-					-0-
04	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
07	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
08	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
04	660	N	311	-0-	-349 B	-0-	311	2			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
06	600	N	348	-0-	-252 B	-0-	348	2			N	-0-					-0-
07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
08	558	N	353	-0-	-205 B	-0-	353	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
07	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
08	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1068	-0-	-79 B	-0-	1068	2			N	-0-					-0-
04	900	N	836	-0-	-64 B	-0-	836	2			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1020	N	1001	-0-	-19 B	-0-	1001	2			N	-0-					-0-
07	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
*08	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	2	2	8			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
04	1437	N	1437	-0-	-0- B	-0-	1436	2	1	9	N	1	1	8			-0-
05	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
06	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
07	1504	N	1504	-0-	-0- B	-0-	1501	2	3	9	N	3	3	8			-0-
*08	1577	N	1577	-0-	-0- B	-0-	1574	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
04	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
06	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
08	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2658	-0-	-194	B	-0-	2658	2			N	-0-					32
04	2760	X	2236	-0-	-524	B	-0-	2236	2			N	-0-					32
05	2790	X	2167	-0-	-623	B	-0-	2167	2			N	-0-					32
06	2580	X	1702	-0-	-878	B	-0-	1702	2			N	-0-					32
07	2666	X	2115	-0-	-551	B	-0-	2115	2			N	-0-					32
08	2666	X	2657	-0-	-9	B	-0-	2657	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
04	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					-0-
05	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
06	330	N	274	-0-	-56	B	-0-	274	2			N	-0-					-0-
07	341	N	314	-0-	-27	B	-0-	314	2			N	-0-					-0-
*08	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	N	1819	-0-	-0-	B	-0-	1819	2			N	-0-					-0-
04	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-					-0-
05	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-
06	1770	N	1406	-0-	-364	B	-0-	1406	2			N	-0-					-0-
07	1643	N	1643	-0-	-0-	B	-0-	1643	2			N	-0-					-0-
*08	1873	N	1873	-0-	-0-	B	-0-	1873	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	767	-0-	-101	B	-0-	767	2			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
05	744	N	534	-0-	-210	B	-0-	534	2			N	-0-					-0-
06	750	N	393	-0-	-357	B	-0-	391	2	2	9	N	2	2	8			-0-
07	558	N	405	-0-	-153	B	-0-	405	2			N	-0-					-0-
*08	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
05	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
06	210	N	169	-0-	-41	B	-0-	169	2			N	-0-					-0-
07	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
08	186	N	152	-0-	-34	B	-0-	152	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	619	-0-	-342 B	-0-	619	2			N	-0-					-0-
04	840	N	831	-0-	-9 B	-0-	831	2			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
07	868	N	848	-0-	-20 B	-0-	845	2	3	9	N	3	3	8			-0-
*08	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					-0-
05	434	N	250	-0-	-184 B	-0-	246	2	4	9	N	4	4	8			-0-
06	420	N	295	-0-	-125 B	-0-	295	2			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
*08	458	N	458	-0-	-0- B	-0-	455	2	3	9	N	3	3	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	496	-0-	-62 B	-0-	495	3	1	9	N	1	1	8			-0-
04	330	N	185	-0-	-145 B	-0-	185	3			N	-0-					-0-
05	434	N	224	-0-	-210 B	-0-	224	3			N	-0-					-0-
06	480	N	110	-0-	-370 B	-0-	110	3			N	-0-					-0-
07	186	N	74	-0-	-112 B	-0-	74	3			N	-0-					-0-
*08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1099	-0-	-48 B	-0-	1099	2			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-
05	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
06	1050	N	1020	-0-	-30 B	-0-	1018	2	2	9	N	2	2	8			-0-
07	986	N	986	-0-	-0- B	-0-	986	2			N	-0-					-0-
*08	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	620	N	470	-0-	-150 B	-0-	470	2			N	-0-					-0-
06	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
07	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*08	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
06	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
07	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
*08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					29
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					29
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
06	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			29
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					29
*08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1008	-0-	-77 B	-0-	1008	2			N	-0-					-0-
04	840	N	452	-0-	-388 B	-0-	452	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	990	N	796	-0-	-194 B	-0-	796	2			N	-0-					-0-
07	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
08	961	N	945	-0-	-16 B	-0-	945	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0- B	-0-	27	1	755	2	N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
05	961	N	535	-0-	-426 B	-0-	531	2	4	9	N	4	4	8			-0-
06	750	N	453	-0-	-297 B	-0-	453	2			N	-0-					-0-
07	620	N	439	-0-	-181 B	-0-	439	2			N	-0-					-0-
08	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
07	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	957	-0-	-66 B	-0-	957	2			N	-0-					29
04	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					29
05	1023	N	910	-0-	-113 B	-0-	910	2			N	-0-					29
06	930	N	874	-0-	-56 B	-0-	874	2			N	-0-					29
07	961	N	843	-0-	-118 B	-0-	843	2			N	-0-					29
08	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1721	-0-	-139 B	-0-	1721	2			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
05	1860	N	1429	-0-	-431 B	-0-	1429	2			N	-0-					-0-
06	1680	N	1473	-0-	-207 B	-0-	1473	2			N	-0-					-0-
07	1550	N	1495	-0-	-55 B	-0-	1495	2			N	-0-					-0-
*08	1901	N	1901	-0-	-0- B	-0-	1901	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
05	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	208	2	2	9	N	2	2	8			-0-
07	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
*08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

03	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
05	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
06	540	N	531	-0-	-9 B	-0-	531	2			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
08	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

03	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
04	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
05	248	N	148	-0-	-100 B	-0-	148	2			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*08	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

03	1860	N	1702	-0-	-158 B	-0-	1702	2			N	-0-					49
04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					49
05	1488	N	1305	-0-	-183 B	-0-	1305	2			N	-0-					49
06	1650	N	1509	-0-	-141 B	-0-	1507	2	2	9	N	2	2	8			49
07	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					49
*08	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

03	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					93
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					93
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					93
06	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					93
07	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					93
08	217	N	173	-0-	-44 B	-0-	173	2			N	-0-					93

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
04	510	N	374	-0-	-136	B	-0-	374	2			N	-0-					-0-
05	620	N	348	-0-	-272	B	-0-	348	2			N	-0-					-0-
06	600	N	416	-0-	-184	B	-0-	416	2			N	-0-					-0-
07	372	N	284	-0-	-88	B	-0-	284	2			N	-0-					-0-
*08	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

03	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
04	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*08	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
05	310	N	209	-0-	-101	B	-0-	209	2			N	-0-					-0-
06	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
08	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

03	775	N	767	-0-	-8	B	-0-	723	2	44	9	N	40					187
04	600	N	581	-0-	-19	B	-0-	568	2	13	9	N	12					199
05	744	N	581	-0-	-163	B	-0-	573	2	8	9	N	7					206
06	750	N	612	-0-	-138	B	-0-	595	2	17	9	N	15					221
07	598	N	598	-0-	-0-	B	-0-	586	2	12	9	N	11					232
*08	728	N	728	-0-	-0-	B	-0-	709	2	19	9	N	17	175	1			74

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

03	124	N	67	-0-	-57	B	-0-	67	2			N	-0-					-0-
04	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	132	2	4	9	N	4	4	8			-0-
06	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
*08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

03	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	99	2	2	9	N	2	2	8			-0-
07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

03	2542	N	1563	-0-	-979	B	-0-	1562	2	1	9	N	1	1	8			-0-
04	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-					-0-
05	1490	N	1490	-0-	-0-	B	-0-	1486	2	4	9	N	4	4	8			-0-
06	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
07	1953	N	1814	-0-	-139	B	-0-	1814	2			N	-0-					-0-
*08	2645	N	2645	-0-	-0-	B	-0-	2642	2	3	9	N	3	3	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					49
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					49
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					49
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					49
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					49
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

03	341	N	242	-0-	-99 B	-0-	242	2			N	-0-					-0-
04	240	N	61	-0-	-179 B	-0-	61	2			N	-0-					-0-
05	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
06	240	N	106	-0-	-134 B	-0-	106	2			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

03	1612	N	1496	-0-	-116 B	-0-	1496	2			N	-0-					103
04	1290	N	907	-0-	-383 B	-0-	907	2			N	-0-					103
05	1581	N	1532	-0-	-49 B	-0-	1532	2			N	-0-					103
06	1468	N	1468	-0-	-0- B	-0-	1425	2	43	9	N	39	2	8			140
07	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					140
*08	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					140

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

03	1612	N	1539	-0-	-73 B	-0-	1538	2	1	9	N	1	1	8			-0-
04	1320	N	1292	-0-	-28 B	-0-	1292	2			N	-0-					-0-
05	1612	N	1378	-0-	-234 B	-0-	1378	2			N	-0-					-0-
06	1500	N	1258	-0-	-242 B	-0-	1258	2			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
*08	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

03	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	2			N	-0-					-0-
06	660	N	597	-0-	-63 B	-0-	597	2			N	-0-					-0-
07	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
*08	916	N	916	-0-	-0- B	-0-	913	2	3	9	N	3	3	8			-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
*08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	96	-0-	-59 B	-0-	95	2	1	9	N	1	1	8			75
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					75
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					75
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					75
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					75
*08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

03	1794	N	1794	-0-	-0- B	-0-	1794	2			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-
05	2046	N	1871	-0-	-175 B	-0-	1871	2			N	-0-					-0-
06	1740	N	1520	-0-	-220 B	-0-	1520	2			N	-0-					-0-
07	1860	N	1554	-0-	-306 B	-0-	1554	2			N	-0-					-0-
*08	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

03	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	2			N	-0-					-0-
06	1170	N	1123	-0-	-47 B	-0-	1121	2	2	9	N	2	2	8			-0-
07	1178	N	1156	-0-	-22 B	-0-	1156	2			N	-0-					-0-
08	1240	N	1199	-0-	-41 B	-0-	1199	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
06	750	N	569	-0-	-181 B	-0-	569	2			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*08	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

03	2139	N	2077	-0-	-62 B	-0-	2077	2			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
05	2201	N	2030	-0-	-171 B	-0-	2030	2			N	-0-					-0-
06	2010	N	1823	-0-	-187 B	-0-	1823	2			N	-0-					-0-
07	2015	N	1936	-0-	-79 B	-0-	1936	2			N	-0-					-0-
*08	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

03	1054	N	647	-0-	-407 B	-0-	18	1	629	2	N	-0-					-0-
04	870	N	629	-0-	-241 B	-0-	629	2			N	-0-					-0-
05	837	N	527	-0-	-310 B	-0-	527	2			N	-0-					-0-
06	630	N	510	-0-	-120 B	-0-	510	2			N	-0-					-0-
07	651	N	505	-0-	-146 B	-0-	505	2			N	-0-					-0-
08	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

03	2387	N	2193	-0-	-194 B	-0-	2193	2			N	-0-					81
04	2199	N	2199	-0-	-0- B	-0-	2199	2			N	-0-					81
05	2387	N	2238	-0-	-149 B	-0-	2238	2			N	-0-					81
06	2130	N	1772	-0-	-358 B	-0-	1770	2	2	9	N	2	2	8			81
07	2263	N	1715	-0-	-548 B	-0-	1715	2			N	-0-					81
08	2232	N	1616	-0-	-616 B	-0-	1616	2			N	-0-					81

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	375	-0-	-59 B	-0-	375	2			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
06	360	N	339	-0-	-21 B	-0-	337	2	2	9	N	2	2	8			-0-
07	341	N	314	-0-	-27 B	-0-	314	2			N	-0-					-0-
*08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1249	-0-	-53 B	-0-	1249	2			N	-0-					-0-
04	1170	N	1071	-0-	-99 B	-0-	1071	2			N	-0-					-0-
05	1271	N	1161	-0-	-110 B	-0-	1161	2			N	-0-					-0-
06	1200	N	1073	-0-	-127 B	-0-	1073	2			N	-0-					-0-
07	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
*08	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1653	-0-	-21 B	-0-	1653	2			N	-0-					-0-
04	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-
05	1798	N	1497	-0-	-301 B	-0-	1497	2			N	-0-					-0-
06	1590	N	1411	-0-	-179 B	-0-	1411	2			N	-0-					-0-
07	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
*08	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
06	600	N	519	-0-	-81 B	-0-	519	2			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
08	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
*08	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
07	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
08	341	N	192	-0-	-149 B	-0-	192	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					35
04	120	N	22	-0-	-98	B	-0-	22	3			N	-0-					35
05	155	N	12	-0-	-143	B	-0-	12	3			N	-0-					35
06	120	N	26	-0-	-94	B	-0-	26	3			N	-0-					35
07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					35
*08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

03	1054	N	1032	-0-	-22	B	-0-	1032	2			N	-0-					-0-
04	900	N	876	-0-	-24	B	-0-	876	2			N	-0-					-0-
05	1147	N	876	-0-	-271	B	-0-	876	2			N	-0-					-0-
06	990	N	926	-0-	-64	B	-0-	926	2			N	-0-					-0-
07	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

03	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
04	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
05	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
06	180	N	108	-0-	-72	B	-0-	108	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
08	217	N	109	-0-	-108	B	-0-	109	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

03	1059	N	1059	-0-	-0-	B	-0-	1059	2			N	-0-					-0-
04	1050	N	951	-0-	-99	B	-0-	949	2	2	9	N	2	2	8			-0-
05	1147	N	970	-0-	-177	B	-0-	970	2			N	-0-					-0-
06	1020	N	565	-0-	-455	B	-0-	565	2			N	-0-					-0-
07	992	N	840	-0-	-152	B	-0-	840	2			N	-0-					-0-
*08	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

03	2449	N	2160	-0-	-289	B	-0-	2160	2			N	-0-					-0-
04	2220	N	2160	-0-	-60	B	-0-	2159	2	1	9	N	1	1	8			-0-
05	2263	N	2201	-0-	-62	B	-0-	2201	2			N	-0-					-0-
06	2100	N	2073	-0-	-27	B	-0-	2073	2			N	-0-					-0-
07	2232	N	2130	-0-	-102	B	-0-	2130	2			N	-0-					-0-
08	2201	N	2084	-0-	-117	B	-0-	2084	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

03	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
04	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
05	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
*08	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

03	310	N	282	-0-	-28	B	-0-	282	2			N	-0-					-0-
04	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
05	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
06	270	N	248	-0-	-22	B	-0-	248	2			N	-0-					-0-
07	279	N	212	-0-	-67	B	-0-	212	2			N	-0-					-0-
08	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
05	682	N	650	-0-	-32	B	-0-	650	2			N	-0-					-0-
06	600	N	582	-0-	-18	B	-0-	582	2			N	-0-					-0-
07	620	N	469	-0-	-151	B	-0-	469	2			N	-0-					-0-
08	651	N	641	-0-	-10	B	-0-	641	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	877	-0-	-84	B	-0-	877	2			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	827	2	2	9	N	2	2	8			-0-
05	992	N	638	-0-	-354	B	-0-	638	2			N	-0-					-0-
06	840	N	755	-0-	-85	B	-0-	755	2			N	-0-					-0-
07	874	N	874	-0-	-0-	B	-0-	871	2	3	9	N	3	3	8			-0-
*08	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1788	N	1788	-0-	-0-	B	-0-	1787	2	1	9	N	1	1	8			-0-
04	1380	N	1308	-0-	-72	B	-0-	1307	2	1	9	N	1	1	8			-0-
05	2442	N	2442	-0-	-0-	B	-0-	2442	2			N	-0-					-0-
06	1380	N	1120	-0-	-260	B	-0-	1118	2	2	9	N	2	2	8			-0-
07	2264	N	2264	-0-	-0-	B	-0-	2264	2			N	-0-					-0-
*08	2454	N	2454	-0-	-0-	B	-0-	2450	2	4	9	N	4	4	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1628	-0-	-232	B	-0-	1628	2			N	-0-					-0-
04	1530	N	884	-0-	-646	B	-0-	884	2			N	-0-					-0-
05	1860	N	1797	-0-	-63	B	-0-	1797	2			N	-0-					-0-
06	1590	N	1517	-0-	-73	B	-0-	1517	2			N	-0-					-0-
07	1685	N	1685	-0-	-0-	B	-0-	1685	2			N	-0-					-0-
*08	1958	N	1958	-0-	-0-	B	-0-	1954	2	4	9	N	4	4	8			-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2300	X	2300	-0-	-0-	B	-0-	2300	2			N	-0-					-0-
04	1990	X	1990	-0-	-0-	B	-0-	1990	2			N	-0-					-0-
05	1997	X	1997	-0-	-0-	B	-0-	1997	2			N	-0-					-0-
06	1929	X	1929	-0-	-0-	B	-0-	1929	2			N	-0-					-0-
07	1829	X	924	-0-	-905	B	-0-	924	2			N	-0-					-0-
08	1829	X	1725	-0-	-104	B	-0-	1725	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1815	-0-	-45	B	-0-	1815	2			N	-0-					-0-
04	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-
05	1891	N	1784	-0-	-107	B	-0-	1780	2	4	9	N	4	4	8			-0-
06	1770	N	1639	-0-	-131	B	-0-	1639	2			N	-0-					-0-
07	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-
*08	1806	N	1806	-0-	-0-	B	-0-	1806	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	616	-0-	-66	B	-0-	616	2			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
05	682	N	601	-0-	-81	B	-0-	601	2			N	-0-					-0-
06	600	N	554	-0-	-46	B	-0-	554	2			N	-0-					-0-
07	620	N	431	-0-	-189	B	-0-	431	2			N	-0-					-0-
*08	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	775	N	764	-0-	-11 B	-0-	764	2			N	-0-					-0-
08	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	390	N	358	-0-	-32 B	-0-	358	2			N	-0-					-0-
07	434	N	363	-0-	-71 B	-0-	363	2			N	-0-					-0-
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	29	2	3	9	N	3	3	8			-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
*08	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	715	-0-	-60 B	-0-	715	2			N	-0-					-0-
04	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-
05	744	N	741	-0-	-3 B	-0-	741	2			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-
07	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
08	744	N	712	-0-	-32 B	-0-	712	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
05	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
06	1380	N	1305	-0-	-75 B	-0-	1305	2			N	-0-					-0-
07	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
*08	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
06	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
08	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2715	-0-	-261 B	-0-	2715	2			N	-0-					-0-
04	2880	X	2522	-0-	-358 B	-0-	2522	2			N	-0-					-0-
05	2914	X	2615	-0-	-299 B	-0-	2615	2			N	-0-					-0-
06	2820	X	2270	-0-	-550 B	-0-	2270	2			N	-0-					-0-
07	2914	X	2683	-0-	-231 B	-0-	2683	2			N	-0-					-0-
*08	2962	X	2962	-0-	-0- B	-0-	2962	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
*08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
06	240	N	169	-0-	-71 B	-0-	168	2	1	9	N	1	1	8			-0-
07	155	N	153	-0-	-2 B	-0-	150	2	3	9	N	3	3	8			-0-
08	217	N	96	-0-	-121 B	-0-	96	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1264	-0-	-38 B	-0-	1264	2			N	-0-					-0-
04	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
05	1271	N	1229	-0-	-42 B	-0-	1229	2			N	-0-					-0-
06	1230	N	1177	-0-	-53 B	-0-	1175	2	2	9	N	2	2	8			-0-
07	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
*08	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
04	1200	N	890	-0-	-310 B	-0-	890	2			N	-0-					-0-
05	1302	N	1218	-0-	-84 B	-0-	1218	2			N	-0-					-0-
06	1140	N	954	-0-	-186 B	-0-	954	2			N	-0-					-0-
07	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
08	1209	N	1103	-0-	-106 B	-0-	1103	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
04	1140	N	935	-0-	-205 B	-0-	935	2			N	-0-					-0-
05	1457	N	916	-0-	-541 B	-0-	916	2			N	-0-					-0-
06	1260	N	1020	-0-	-240 B	-0-	1020	2			N	-0-					-0-
07	1153	N	1153	-0-	-0- B	-0-	1150	2	3	9	N	3	3	8			-0-
*08	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4029	-0-	-218 B	-0-	4029	2			N	-0-					-0-
04	4020	X	3777	-0-	-243 B	-0-	3777	2			N	-0-					-0-
05	4154	X	4099	-0-	-55 B	-0-	4099	2			N	-0-					-0-
06	3990	X	3772	-0-	-218 B	-0-	3772	2			N	-0-					-0-
07	4092	X	3855	-0-	-237 B	-0-	3855	2			N	-0-					-0-
08	4092	X	3948	-0-	-144 B	-0-	3948	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1247	-0-	-148 B	-0-	1247	2			N	-0-					-0-
04	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
05	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
07	1302	N	1170	-0-	-132 B	-0-	1170	2			N	-0-					-0-
08	1457	N	1270	-0-	-187 B	-0-	1270	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	767	-0-	-70 B	-0-	767	2			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
06	870	N	870	-0-	-0- B	-0-	868	2	2	9	N	2	2	8			-0-
07	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
08	868	N	709	-0-	-159 B	-0-	709	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
05	651	N	616	-0-	-35 B	-0-	616	2			N	-0-					-0-
06	600	N	573	-0-	-27 B	-0-	573	2			N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
08	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
04	390	N	365	-0-	-25 B	-0-	365	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	450	N	320	-0-	-130 B	-0-	320	2			N	-0-					-0-
07	372	N	327	-0-	-45 B	-0-	327	2			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	360	N	274	-0-	-86 B	-0-	274	2			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	371	2	4	9	N	4	4	8			-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
06	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
07	775	N	721	-0-	-54 B	-0-	721	2			N	-0-					-0-
08	775	N	719	-0-	-56 B	-0-	719	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
05	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
06	810	N	722	-0-	-88 B	-0-	722	2			N	-0-					-0-
07	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
*08	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					-0-
04	1020	N	945	-0-	-75 B	-0-	945	2			N	-0-					-0-
05	1085	N	953	-0-	-132 B	-0-	953	2			N	-0-					-0-
06	990	N	880	-0-	-110 B	-0-	880	2			N	-0-					-0-
07	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
*08	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
06	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
07	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
08	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
05	899	N	766	-0-	-133 B	-0-	766	2			N	-0-					-0-
06	780	N	674	-0-	-106 B	-0-	672	2	2	9	N	2	2	8			-0-
07	775	N	724	-0-	-51 B	-0-	724	2			N	-0-					-0-
*08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2550	-0-	-457 B	-0-	2550	2			N	-0-					-0-
04	2211	X	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
05	2829	X	2829	-0-	-0- B	-0-	2829	2			N	-0-					-0-
06	2460	X	2376	-0-	-84 B	-0-	2376	2			N	-0-					-0-
07	2615	X	2615	-0-	-0- B	-0-	2615	2			N	-0-					-0-
08	2821	X	2711	-0-	-110 B	-0-	2711	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
06	810	N	534	-0-	-276 B	-0-	532	2	2	9	N	2	2	8			-0-
07	775	N	697	-0-	-78 B	-0-	697	2			N	-0-					-0-
08	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*08	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1353	-0-	-11 B	-0-	1353	2			N	-0-					-0-
04	1320	N	1303	-0-	-17 B	-0-	1303	2			N	-0-					-0-
05	1395	N	1377	-0-	-18 B	-0-	1377	2			N	-0-					-0-
06	1320	N	1266	-0-	-54 B	-0-	1266	2			N	-0-					-0-
07	1333	N	1231	-0-	-102 B	-0-	1231	2			N	-0-					-0-
08	1364	N	1308	-0-	-56 B	-0-	1308	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					71
04	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					71
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					71
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					71
07	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					71
08	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
04	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
07	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
08	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1874	-0-	-606 B	-0-	1874	2			N	-0-					-0-
04	2776	N	2776	-0-	-0- B	-0-	2770	2	6	9	N	5	5	8			-0-
05	2943	N	2943	-0-	-0- B	-0-	2925	2	18	9	N	16	16	8			-0-
06	2986	N	2986	-0-	-0- B	-0-	2978	2	8	9	N	7	7	8			-0-
07	2652	N	2652	-0-	-0- B	-0-	2642	2	10	9	N	9	9	8			-0-
08	2480	N	2253	-0-	-227 B	-0-	2249	2	4	9	N	4	4	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	#	780	-0-	-987	-0-	68	1	712	3	N	-0-					93
04	1710	#	1528	-0-	-182	-0-	66	1	1334	3	N	116	164	1			45
							128	9									
05	1767	#	703	-0-	-1064	-0-	68	1	582	3	N	48					93
							53	9									
06	1440	#	427	-0-	-1013	-0-	66	1	320	3	N	37					130
							41	9									
07	1581	#	217	-0-	-1364	-0-	68	1	136	3	N	12					142
							13	9									
*08	1878	R	1878	-0-	-0-	-0-	68	1	1599	3	N	192	150	1			184
							211	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
04	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
05	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
06	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
07	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
08	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					29
04	0	N	-0-	-0-	-0-	-0-					N	1					30
05	0	N	-0-	-0-	-0-	-0-					N	1					31
06	0	N	-0-	-0-	-0-	-0-					N	1					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	6			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	6			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	6			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	6			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	6			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

03	1581	N	1147	-0-	-434	-0-	92	1	1052	2	Y	3					128
							3	9									
04	1677	N	1677	-0-	-0-	-0-	126	1	1501	2	Y	45					173
							50	9									
05	1581	N	1230	-0-	-351	-0-	96	1	1101	2	Y	30					203
							33	9									
06	1292	N	1292	-0-	-0-	-0-	83	1	1209	2	Y	-0-					203
07	1736	N	1370	-0-	-366	-0-	91	1	1269	2	Y	9					212
							10	9									
08	1240	N	620	-0-	-620	-0-	34	1	586	2	Y	-0-					212

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

03	5324	X	5324	-0-	-0-	-0-	406	1	4636	2	Y	256	218	1			132
							282	9									
04	5648	X	5648	-0-	-0-	-0-	412	1	4903	2	Y	303	234	1			201
							333	9									
05	4373	X	4373	-0-	-0-	-0-	333	1	3805	2	Y	214	238	1			177
							235	9									
06	5650	X	5650	-0-	-0-	-0-	345	1	4997	2	Y	280	247	1			210
							308	9									
07	5852	X	5852	-0-	-0-	-0-	389	1	5401	2	Y	56	217	1			49
							62	9									
08	5828	X	2792	-0-	-3036	-0-	152	1	2590	2	Y	45	35	1			59
							50	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

*03	470	N	470	-0-	-0-	-0-	22	1	439	2	Y	8	8	1			60
							9	9									
*04	412	N	412	-0-	-0-	-0-	24	1	380	2	Y	7					67
							8	9									
05	420	N	420	-0-	-0-	-0-	24	1	387	2	Y	8	15	1			60
							9	9									
06	489	N	489	-0-	-0-	-0-	15	1	462	2	Y	11					71
							12	9									
07	503	N	503	-0-	-0-	-0-	25	1	459	2	Y	17	25	1			63
							19	9									
08	434	N	302	-0-	-132	-0-	14	1	285	2	Y	3					66
							3	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

*03	DLQ G-10	47	-0-	47	168	2	1	45	2	Y	-0-	1	1	-0-
*04	DLQ G-10	39	-0-	39	207	2	1	36	2	Y	1			1
						1	9							
05	247 N	40	-0-	-207	-0-	2	1	38	2	Y	-0-	1	1	-0-
06	53 N	53	-0-	-0-	-0-	2	1	50	2	Y	1			1
						1	9							
07	48 N	48	-0-	-0-	-0-	2	1	43	2	Y	3	3	1	1
						3	9							
08	31 N	24	-0-	-7	-0-	1	1	23	2	Y	-0-			1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

03	4774 X	4345	-0-	-429	-0-	340	1	3877	2	Y	116			212
						128	9							
04	4984 X	4984	-0-	-0-	-0-	378	1	4507	2	Y	90	174	1	128
						99	9							
05	4940 X	4940	-0-	-0-	-0-	391	1	4473	2	Y	69	153	1	44
						76	9							
06	4690 X	4690	-0-	-0-	-0-	294	1	4260	2	Y	124	133	1	35
						136	9							
07	5146 X	4512	-0-	-634	-0-	295	1	4093	2	Y	113			148
						124	9							
08	5146 X	3790	-0-	-1356	-0-	200	1	3414	2	Y	160	127	1	181
						176	9							

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

03	DLQ G-10	5328	-0-	5328	16366	423	1	4831	2	Y	67	59	1	35
						74	9							
04	DLQ G-10	6266	-0-	6266	22632	479	1	5704	2	Y	75	60	1	50
						83	9							
05	28406 X	5774	-0-	-22632	-0-	458	1	5241	2	Y	68	61	1	57
						75	9							
06	6882 X	6882	-0-	-0-	-0-	439	1	6355	2	Y	80	77	1	60
						88	9							
07	7204 X	7204	-0-	-0-	-0-	473	1	6567	2	Y	149	79	1	130
						164	9							
08	6479 X	3532	-0-	-2947	-0-	190	1	3237	2	Y	95	93	1	132
						105	9							

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3959	-0-		3959	12073	316	1	3602	2	Y	37	31	1			19
								41	9									
04	DLQ G-10		4060	-0-		4060	16133	311	1	3702	2	Y	43	33	1			29
								47	9									
05	19160	X	3027	-0-		-16133	-0-	241	1	2752	2	Y	31	34	1			26
								34	9									
06	3496	X	3496	-0-		-0-	-0-	223	1	3229	2	Y	40	36	1			30
								44	9									
07	4247	X	3660	-0-		-587	-0-	240	1	3337	2	Y	75	40	1			65
								83	9									
08	4185	X	1902	-0-		-2283	-0-	102	1	1748	2	Y	47	46	1			66
								52	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		144	-0-		144	432	7	1	134	2	Y	3	3	1			30
								3	9									
*04	DLQ G-10		137	-0-		137	569	8	1	127	2	Y	2					32
								2	9									
05	707	N	138	-0-		-569	-0-	8	1	127	2	Y	3	5	1			30
								3	9									
06	157	N	157	-0-		-0-	-0-	5	1	148	2	Y	4					34
								4	9									
07	155	N	153	-0-		-2	-0-	7	1	140	2	Y	5	8	1			31
								6	9									
08	124	N	123	-0-		-1	-0-	6	1	116	2	Y	1					32
								1	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5705	X	5705	-0-		-0-	-0-	267	1	5335	2	N	94	108	1			41
								103	9									
*04	6756	X	6756	-0-		-0-	-0-	399	1	6223	2	N	122					163
								134	9									
05	5794	X	5794	-0-		-0-	-0-	325	1	5347	2	N	111	216	1			58
								122	9									
06	2760	X	1949	-0-		-811	-0-	59	1	1843	2	N	43					101
								47	9									
07	2852	X	2240	-0-		-612	-0-	110	1	2047	2	N	75	138	1			38
								83	9									
*08	6753	X	6753	-0-		-0-	-0-	305	1	6368	2	N	73					111
								80	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1099	N	1099	-0-		-0-	-0-	51	1	1022	2	N	24	20	1			112
								26	9									
*04	1025	N	1025	-0-		-0-	-0-	59	1	913	2	N	48					160
								53	9									
05	775	N	679	-0-		-96	-0-	38	1	627	2	N	13	31	1			142
								14	9									
06	1042	N	1042	-0-		-0-	-0-	30	1	950	2	N	56					198
								62	9									
07	1459	N	1459	-0-		-0-	-0-	70	1	1299	2	N	82	60	1			220
								90	9									
08	682	N	604	-0-		-78	-0-	25	1	532	2	N	43	182	1			81
								47	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1488	N	1281	-0-	-207	-0-	60	1	1198	2	N	21	24	1			35
							23	9									
*04	1809	N	1809	-0-	-0-	-0-	107	1	1667	2	N	32					67
							35	9									
05	1488	N	1402	-0-	-86	-0-	79	1	1293	2	N	27	55	1			39
							30	9									
06	1230	N	801	-0-	-429	-0-	24	1	755	2	N	20					59
							22	9									
07	1488	N	1173	-0-	-315	-0-	57	1	1065	2	N	46	55	1			50
							51	9									
08	1395	N	834	-0-	-561	-0-	38	1	786	2	N	9					59
							10	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

03	DLQ G-10		3938	-0-	3938	11653	312	1	3562	2	Y	58	68	1			30
							64	9									
04	DLQ G-10		4319	-0-	4319	15972	331	1	3941	2	Y	43	44	1			29
							47	9									
05	18436	X	2464	-0-	-15972	-0-	197	1	2252	2	Y	14	31	1			12
							15	9									
06	4110	X	2448	-0-	-1662	-0-	157	1	2281	2	Y	9	14	1			7
							10	9									
07	4464	X	2548	-0-	-1916	-0-	170	1	2357	2	Y	19	10	1			16
							21	9									
08	4464	X	997	-0-	-3467	-0-	52	1	894	2	Y	46	12	1			50
							51	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

*03	811	N	811	-0-	-0-	-0-	38	1	759	2	N	13	14	1			24
							14	9									
*04	793	N	793	-0-	-0-	-0-	47	1	731	2	N	14					38
							15	9									
05	806	N	620	-0-	-186	-0-	35	1	572	2	N	12	25	1			25
							13	9									
06	780	N	772	-0-	-8	-0-	23	1	713	2	N	33					58
							36	9									
07	900	N	900	-0-	-0-	-0-	44	1	823	2	N	30	42	1			46
							33	9									
*08	639	N	639	-0-	-0-	-0-	29	1	602	2	N	7					53
							8	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					20
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

03	7657 X	6472	-0-	-1185	-0-	20	1	6432	3	Y	18	16	1			5
						20	9									
04	7680 X	5438	-0-	-2242	-0-	20	1	5397	3	Y	19	20	1			4
						21	9									
05	7988 X	7988	-0-	-0-	-0-	20	1	7934	3	Y	31	30	1			5
						34	9									
06	6000 X	4026	-0-	-1974	-0-	20	1	3988	3	Y	16	17	1			4
						18	9									
07	6200 X	5234	-0-	-966	-0-	34	1	5175	3	Y	23	21	1			6
						25	9									
08	6200 X	2664	-0-	-3536	-0-	48	1	2602	3	Y	13	17	1			2
						14	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

03	62 X	54	-0-	-8	-0-	20	1	2	3	N	29	26	1			9
						32	9									
04	274 X	274	-0-	-0-	-0-	20	1	215	3	N	35	36	1			8
						39	9									
05	217 X	152	-0-	-65	-0-	20	1	91	3	N	37	39	1			6
						41	9									
06	210 X	86	-0-	-124	-0-	20	1	29	3	N	34	32	1			8
						37	9									
07	279 X	128	-0-	-151	-0-	62	1	27	3	N	35	34	1			9
						39	9									
*08	330 X	330	-0-	-0-	-0-	60	1	249	3	N	19	25	1			3
						21	9									

SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

03	3782 X	3225	-0-	-557	-0-	3092	2	133	9	N	121					250
04	3420 X	569	-0-	-2851	-0-	555	2	14	9	N	13	179	1			84
05	3224 X	2048	-0-	-1176	-0-	2044	2	4	9	N	4					88
06	3120 X	1984	-0-	-1136	-0-	1980	2	4	9	N	4					92
07	3224 X	569	-0-	-2655	-0-	551	2	18	9	N	16					108
08	3224 X	988	-0-	-2236	-0-	909	2	79	9	N	72					180

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					5
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					5
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					5
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
08	496	N	475	-0-	-21	-0-	475	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	365	3	1	9	Y	1					31
04	360	N	278	-0-	-82	-0-	275	3	3	9	Y	3					34
05	403	N	365	-0-	-38	-0-	362	3	3	9	Y	3					37
06	360	N	308	-0-	-52	-0-	306	3	2	9	Y	2					39
07	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4					43
*08	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					46

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					13
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					13
05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					13
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					13
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					13
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	439	3			Y	-0-					5
04	450	N	388	-0-	-62	-0-	388	3			Y	-0-					5
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					5
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					5
07	403	N	383	-0-	-20	-0-	383	3			Y	-0-					5
08	403	N	208	-0-	-195	-0-	208	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	16 14	1 9	227	3	N	13					13
04	270	N	250	-0-	-20	-0-	15 1	1 9	234	3	N	1					14
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					14
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					14
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					14
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					14

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	450	N	373	-0-	-77	-0-	373	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/29/2019 - PLUGGED 05/29/19

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

03	2914	N	2663	-0-	-251	-0-	2571	3	92	9	N	84					242
04	2700	N	2356	-0-	-344	-0-	2298	3	58	9	N	53					295
05	2728	N	2290	-0-	-438	-0-	2281	3	9	9	N	8					303
06	2580	N	2104	-0-	-476	-0-	2080	3	24	9	N	22	186	1			139
07	2449	N	2050	-0-	-399	-0-	2013	3	37	9	N	34	1	8			172
08	2294	N	1663	-0-	-631	-0-	1632	3	31	9	N	28					200

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	330	N	121	-0-	-209	-0-	121	3			N	-0-					-0-
05	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

03	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
04	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

03	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					4
04	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					4
05	713	N	521	-0-	-192	-0-	521	3			Y	-0-					4
06	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					4
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					4
*08	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					1
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
*08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					3
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					3
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
*08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					3
05	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3
*08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

03	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					1
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					1
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					1
06	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					1
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					1
*08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					1
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					3
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					3
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					3
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
*08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					4
04	1373	N	1373	-0-	-0-	-0-	1373	3			Y	-0-					4
05	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					4
06	1790	N	1790	-0-	-0-	-0-	1790	3			Y	-0-					4
07	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					4
*08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					3
04	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					3
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
*08	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					1
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					1
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					1
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					1
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					1
*08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	780	N	630	-0-	-150	-0-	630	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					1
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
05	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					1
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					1
*08	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					3
04	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					3
05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					3
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3
*08	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					3
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					3
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					3
07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
*08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					1
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					1
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					1
07	403	N	402	-0-	-1	-0-	402	3			Y	-0-					1
*08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					1
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					1
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					1
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					1
*08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	X	256	-0-	-0-	-0-	256	3			Y	-0-					1
04	240	X	176	-0-	-64	-0-	176	3			Y	-0-					1
05	256	X	256	-0-	-0-	-0-	256	3			Y	-0-					1
06	253	X	253	-0-	-0-	-0-	253	3			Y	-0-					1
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					1
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					1
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					1
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					3
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					3
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					3
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
*08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					4
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					4
05	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					4
06	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					4
07	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					4
*08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					3
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					3
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
07	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
*08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					1
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					1
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					1
*08	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					1
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					1
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					1
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
*08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
04	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
05	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					1
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					1
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
*08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					3
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					3
05	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3
06	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					3
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					3
*08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					3
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					3
05	1519	N	1220	-0-	-299	-0-	1220	3			Y	-0-					3
06	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					3
07	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					3
*08	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					3
04	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
05	961	N	889	-0-	-72	-0-	889	3			Y	-0-					3
06	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					3
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					3
*08	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					4
04	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					4
05	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					4
06	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					4
07	806	N	660	-0-	-146	-0-	660	3			Y	-0-					4
*08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					4
04	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					4
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					4
06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					4
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					4
*08	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					1
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1
07	248	N	104	-0-	-144	-0-	104	3			Y	-0-					1
*08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
05	434	N	369	-0-	-65	-0-	369	3			Y	-0-					3
06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					3
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
*08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					3
04	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					3
05	930	N	879	-0-	-51	-0-	879	3			Y	-0-					3
06	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					3
07	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					3
*08	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					1
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					1
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					1
07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					4
04	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					4
05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					4
06	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					4
07	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					4
*08	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

03	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					4
04	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					4
05	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					4
06	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					4
07	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					4
*08	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					4
05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4
06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					4
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4
*08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

03	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					3
04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					3
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					3
06	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					3
07	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					3
*08	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

03	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					4
04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					4
05	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					4
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					4
07	930	N	604	-0-	-326	-0-	604	3			Y	-0-					4
*08	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					3
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					3
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					3
07	372	N	348	-0-	-24	-0-	348	3			Y	-0-					3
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

03	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					3
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					3
06	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3
07	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
*08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					4
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					4
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					4
06	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					4
07	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					4
*08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					1
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					1
06	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					1
07	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					1
*08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					3
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
05	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					3
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					3
07	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					3
*08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					3
06	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					3
07	403	N	381	-0-	-22	-0-	381	3			Y	-0-					3
*08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					3
05	496	N	372	-0-	-124	-0-	372	3			Y	-0-					3
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					3
07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					3
*08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					4
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					4
05	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					4
06	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					4
07	837	N	819	-0-	-18	-0-	819	3			Y	-0-					4
*08	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					1
04	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					1
05	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					1
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					1
07	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					1
*08	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					3
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					3
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					3
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					3
*08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					3

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

03	484	N	484	-0-	-0-	-0-	24	1	458	2	Y	2	1	1			1
							2	9									
04	278	N	278	-0-	-0-	-0-	15	1	262	2	Y	1					2
							1	9									
05	246	N	246	-0-	-0-	-0-	12	1	228	2	Y	5	6	1			1
							6	9									
06	480	N	345	-0-	-135	-0-	17	1	326	2	Y	2	2	1			1
							2	9									
07	299	N	299	-0-	-0-	-0-	15	1	283	2	Y	1					2
							1	9									
*08	273	N	273	-0-	-0-	-0-	14	1	257	2	Y	2					4
							2	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

03	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
05	527	N	34	-0-	-493	-0-	2	1	32	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

03	558	N	234	-0-	-324	-0-	12	1	218	2	Y	4	2	1			2
							4	9									
04	471	N	471	-0-	-0-	-0-	25	1	446	2	Y	-0-					2
05	588	N	588	-0-	-0-	-0-	29	1	553	2	Y	5	6	1			1
							6	9									
06	542	N	542	-0-	-0-	-0-	27	1	513	2	Y	2	2	1			1
							2	9									
07	496	N	337	-0-	-159	-0-	18	1	318	2	Y	1					2
							1	9									
08	589	N	569	-0-	-20	-0-	29	1	538	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

03	591	N	-0-	-0-	-591	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

03	279	N	203	-0-	-76	-0-	9	1	190	2	Y	4	2	1			2
							4	9									
04	262	N	262	-0-	-0-	-0-	14	1	247	2	Y	1					3
							1	9									
05	612	N	612	-0-	-0-	-0-	30	1	578	2	Y	4	6	1			1
							4	9									
06	241	N	241	-0-	-0-	-0-	12	1	227	2	Y	2	2	1			1
							2	9									
07	282	N	282	-0-	-0-	-0-	15	1	266	2	Y	1					2
							1	9									
08	434	N	424	-0-	-10	-0-	22	1	400	2	Y	2					4
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

03	100	N	100	-0-	-0-	-0-	5	1	91	2	Y	4	2	1			2
							4	9									
04	538	N	538	-0-	-0-	-0-	29	1	508	2	Y	1					3
							1	9									
05	376	N	376	-0-	-0-	-0-	19	1	355	2	Y	2	5	1			-0-
							2	9									
06	270	N	270	-0-	-0-	-0-	13	1	255	2	Y	2	2	1			-0-
							2	9									
07	347	N	347	-0-	-0-	-0-	18	1	328	2	Y	1					1
							1	9									
08	155	N	153	-0-	-2	-0-	8	1	142	2	Y	3					4
							3	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

03	864	N	864	-0-	-0-	-0-	43	1	819	2	Y	2	1	1			1
							2	9									
04	690	N	424	-0-	-266	-0-	23	1	401	2	Y	-0-					1
05	598	N	598	-0-	-0-	-0-	30	1	565	2	Y	3	3	1			1
							3	9									
06	690	N	319	-0-	-371	-0-	16	1	301	2	Y	2	2	1			1
							2	9									
07	434	N	302	-0-	-132	-0-	16	1	285	2	Y	1					2
							1	9									
08	589	N	572	-0-	-17	-0-	29	1	541	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	185	-0-	-249	-0-	10	1	173	2	Y	2	1	1			1
							2	9									
04	420	N	-0-	-0-	-420	-0-					Y	1					2
05	324	N	324	-0-	-0-	-0-	16	1	302	2	Y	5	6	1			1
							6	9									
06	180	N	160	-0-	-20	-0-	8	1	150	2	Y	2	2	1			1
							2	9									
07	274	N	274	-0-	-0-	-0-	14	1	259	2	Y	1					2
							1	9									
08	310	N	197	-0-	-113	-0-	10	1	185	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	279	-0-	-217	-0-	14	1	263	2	Y	2	1	1			1
							2	9									
04	600	N	237	-0-	-363	-0-	12	1	224	2	Y	1					2
							1	9									
05	400	N	400	-0-	-0-	-0-	20	1	374	2	Y	5	6	1			1
							6	9									
06	393	N	393	-0-	-0-	-0-	20	1	371	2	Y	2	2	1			1
							2	9									
07	510	N	510	-0-	-0-	-0-	27	1	482	2	Y	1					2
							1	9									
08	403	N	293	-0-	-110	-0-	15	1	276	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	33	-0-	-184	-0-	1	1	28	2	Y	4	2	1			2
							4	9									
04	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					2
05	155	N	-0-	-0-	-155	-0-					Y	5	6	1			1
06	303	N	303	-0-	-0-	-0-	15	1	286	2	Y	2	2	1			1
							2	9									
07	341	N	302	-0-	-39	-0-	16	1	285	2	Y	1					2
							1	9									
*08	314	N	314	-0-	-0-	-0-	16	1	296	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	17	1	316	2	Y	4	2	1			2
							4	9									
04	420	N	346	-0-	-74	-0-	18	1	326	2	Y	2					4
							2	9									
05	434	N	376	-0-	-58	-0-	18	1	357	2	Y	1	5	1			-0-
							1	9									
06	794	N	794	-0-	-0-	-0-	40	1	752	2	Y	2	2	1			-0-
							2	9									
07	372	N	123	-0-	-249	-0-	6	1	115	2	Y	2					2
							2	9									
08	372	N	264	-0-	-108	-0-	13	1	249	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	7	1	137	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	11	1	192	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		85	-0-	85	85	4	1	81	2	Y	-0-					-0-
06	T. A.		310	-0-	310	395	16	1	294	2	Y	-0-					-0-
07	T. A.		196	-0-	196	591	10	1	186	2	Y	-0-					-0-
08	T. A.		148	-0-	148	739	7	1	141	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	20	1	376	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	346	-0-	-119	-0-	17	1	325	2	Y	4	2	1			2
							4	9									
04	577	N	577	-0-	-0-	-0-	30	1	546	2	Y	1					3
							1	9									
05	1221	N	1221	-0-	-0-	-0-	60	1	1159	2	Y	2	5	1			-0-
							2	9									
06	457	N	457	-0-	-0-	-0-	23	1	432	2	Y	2	2	1			-0-
							2	9									
07	654	N	654	-0-	-0-	-0-	34	1	618	2	Y	2					2
							2	9									
*08	643	N	643	-0-	-0-	-0-	32	1	609	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-		-0-	-0-	49	1	918	2	Y	4	2	1			2
								4	9									
04	1669	N	1669	-0-		-0-	-0-	88	1	1580	2	Y	1					3
								1	9									
05	950	N	950	-0-		-0-	-0-	47	1	899	2	Y	4	6	1			1
								4	9									
06	590	N	590	-0-		-0-	-0-	29	1	559	2	Y	2	2	1			1
								2	9									
07	460	N	460	-0-		-0-	-0-	24	1	435	2	Y	1					2
								1	9									
*08	473	N	473	-0-		-0-	-0-	24	1	447	2	Y	2					4
								2	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-		-0-	-0-	42	1	797	2	Y	4	2	1			2
								4	9									
04	630	N	224	-0-		-406	-0-	12	1	211	2	Y	1					3
								1	9									
05	587	N	587	-0-		-0-	-0-	29	1	554	2	Y	4	6	1			1
								4	9									
06	1177	N	1177	-0-		-0-	-0-	59	1	1116	2	Y	2	2	1			1
								2	9									
07	979	N	979	-0-		-0-	-0-	51	1	927	2	Y	1					2
								1	9									
*08	653	N	653	-0-		-0-	-0-	34	1	617	2	Y	2					4
								2	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	271	-0-		-39	-0-	13	1	254	2	Y	4	2	1			2
								4	9									
04	300	N	131	-0-		-169	-0-	7	1	123	2	Y	1					3
								1	9									
05	366	N	366	-0-		-0-	-0-	17	1	343	2	Y	5	7	1			1
								6	9									
06	318	N	318	-0-		-0-	-0-	16	1	300	2	Y	2	2	1			1
								2	9									
07	427	N	427	-0-		-0-	-0-	22	1	404	2	Y	1					2
								1	9									
08	372	N	372	-0-		-0-	-0-	19	1	351	2	Y	2					4
								2	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-		-0-	-0-	19	1	350	2	Y	2	1	1			1
								2	9									
04	531	N	531	-0-		-0-	-0-	29	1	501	2	Y	1					2
								1	9									
05	459	N	459	-0-		-0-	-0-	23	1	430	2	Y	5	6	1			1
								6	9									
06	420	N	420	-0-		-0-	-0-	21	1	397	2	Y	2	2	1			1
								2	9									
07	498	N	498	-0-		-0-	-0-	26	1	471	2	Y	1					2
								1	9									
08	465	N	389	-0-		-76	-0-	20	1	367	2	Y	2					4
								2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	123	-0-	-435	-0-	7	1	114	2	Y	2	1	1			1
							2	9									
04	390	N	-0-	-0-	-390	-0-					Y	2					3
05	0	N	-0-	-0-	-0-	-0-					Y	4	6	1			1
06	359	N	359	-0-	-0-	-0-	18	1	339	2	Y	2	2	1			1
							2	9									
07	270	N	270	-0-	-0-	-0-	14	1	255	2	Y	1					2
							1	9									
*08	333	N	333	-0-	-0-	-0-	17	1	314	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	20	1	372	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4375	-0-	1275	1275	222	1	4151	2	Y	2	1	1			1
							2	9									
04	3000	N	3509	-0-	509	1784	187	1	3321	2	Y	1					2
							1	9									
05	2295	N	511	-0-	-1784	-0-	25	1	484	2	Y	2	4	1			-0-
							2	9									
06	625	X	625	-0-	-0-	-0-	32	1	591	2	Y	2	2	1			-0-
							2	9									
07	539	X	539	-0-	-0-	-0-	28	1	510	2	Y	1					1
							1	9									
*08	429	X	429	-0-	-0-	-0-	22	1	404	2	Y	3					4
							3	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	48	1	909	2	Y	4	2	1			2
							4	9									
04	1071	N	1071	-0-	-0-	-0-	56	1	1013	2	Y	2					4
							2	9									
05	936	N	936	-0-	-0-	-0-	47	1	888	2	Y	1	5	1			-0-
							1	9									
06	900	N	780	-0-	-120	-0-	39	1	739	2	Y	2	2	1			-0-
							2	9									
07	930	N	746	-0-	-184	-0-	39	1	706	2	Y	1					1
							1	9									
08	930	N	417	-0-	-513	-0-	21	1	393	2	Y	3					4
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	40	1	716	2	Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	26	1	497	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	254	2	Y	2	2	1			-0-
							2	9									
07	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	108	-0-	-419	-0-	5	1	99	2	Y	4	2	1			2
							4	9									
04	510	N	160	-0-	-350	-0-	8	1	151	2	Y	1					3
							1	9									
05	527	N	150	-0-	-377	-0-	7	1	141	2	Y	2	5	1			-0-
							2	9									
06	278	N	278	-0-	-0-	-0-	14	1	262	2	Y	2	2	1			-0-
							2	9									
07	155	N	88	-0-	-67	-0-	4	1	82	2	Y	2					2
							2	9									
*08	964	N	964	-0-	-0-	-0-	49	1	913	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	39	1	722	2	Y	4	2	1			2
							4	9									
04	480	N	198	-0-	-282	-0-	10	1	187	2	Y	1					3
							1	9									
05	483	N	483	-0-	-0-	-0-	24	1	457	2	Y	2	5	1			-0-
							2	9									
06	510	N	391	-0-	-119	-0-	19	1	370	2	Y	2	2	1			-0-
							2	9									
07	264	N	264	-0-	-0-	-0-	14	1	248	2	Y	2					2
							2	9									
08	496	N	422	-0-	-74	-0-	22	1	398	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	4	2	1			2
04	210	N	-0-	-0-	-210	-0-					Y	2					4
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			-0-
06	792	N	792	-0-	-0-	-0-	40	1	750	2	Y	2	2	1			-0-
							2	9									
07	267	N	267	-0-	-0-	-0-	14	1	251	2	Y	2					2
							2	9									
*08	328	N	328	-0-	-0-	-0-	16	1	310	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	-0-					Y	4	2	1			2
04	900	N	117	-0-	-783	-0-	6	1	110	2	Y	1					3
							1	9									
05	757	N	757	-0-	-0-	-0-	37	1	716	2	Y	4	6	1			1
							4	9									
06	1271	N	1271	-0-	-0-	-0-	64	1	1205	2	Y	2	2	1			1
							2	9									
07	836	N	836	-0-	-0-	-0-	43	1	792	2	Y	1					2
							1	9									
08	744	N	579	-0-	-165	-0-	29	1	548	2	Y	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

03	465	N	310	-0-	-155	-0-	16	1	290	2	Y	4	2	1			2
							4	9									
04	360	N	283	-0-	-77	-0-	15	1	267	2	Y	1					3
							1	9									
05	446	N	446	-0-	-0-	-0-	21	1	421	2	Y	4	6	1			1
							4	9									
06	312	N	312	-0-	-0-	-0-	16	1	294	2	Y	2	2	1			1
							2	9									
07	279	N	257	-0-	-22	-0-	13	1	243	2	Y	1					2
							1	9									
08	434	N	335	-0-	-99	-0-	17	1	316	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

03	516	N	516	-0-	-0-	-0-	26	1	486	2	Y	4	2	1			2
							4	9									
04	817	N	817	-0-	-0-	-0-	43	1	773	2	Y	1					3
							1	9									
05	640	N	640	-0-	-0-	-0-	31	1	605	2	Y	4	6	1			1
							4	9									
06	506	N	506	-0-	-0-	-0-	25	1	479	2	Y	2	2	1			1
							2	9									
07	491	N	491	-0-	-0-	-0-	26	1	464	2	Y	1					2
							1	9									
*08	539	N	539	-0-	-0-	-0-	28	1	509	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	231	-0-	-327	-0-	11	1	218	2	Y	2	1	1			1
							2	9									
04	450	N	367	-0-	-83	-0-	20	1	346	2	Y	1					2
							1	9									
05	867	N	867	-0-	-0-	-0-	43	1	820	2	Y	4	5	1			1
							4	9									
06	236	N	236	-0-	-0-	-0-	12	1	222	2	Y	2	2	1			1
							2	9									
07	372	N	309	-0-	-63	-0-	16	1	292	2	Y	1					2
							1	9									
08	775	N	359	-0-	-416	-0-	19	1	338	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

03	93	N	42	-0-	-51	-0-	2	1	36	2	Y	4	2	1			2
							4	9									
04	120	N	87	-0-	-33	-0-	5	1	81	2	Y	1					3
							1	9									
05	130	N	130	-0-	-0-	-0-	6	1	120	2	Y	4	6	1			1
							4	9									
06	83	N	83	-0-	-0-	-0-	4	1	77	2	Y	2	2	1			1
							2	9									
07	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1					2
							1	9									
08	124	N	77	-0-	-47	-0-	4	1	71	2	Y	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

03	768	N	768	-0-	-0-	-0-	39	1	729	2	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	37	1	704	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	20	1	377	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	31	1	579	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

03	527	N	-0-	-0-	-527	-0-					Y	4	2	1			2
04	810	N	-0-	-0-	-810	-0-					Y	2					4
05	527	N	409	-0-	-118	-0-	20	1	388	2	Y	1	5	1			-0-
							1	9									
06	369	N	369	-0-	-0-	-0-	18	1	349	2	Y	2	2	1			-0-
							2	9									
07	1104	N	1104	-0-	-0-	-0-	58	1	1044	2	Y	2					2
							2	9									
*08	693	N	693	-0-	-0-	-0-	36	1	655	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	4	2	1			2
04	181	N	181	-0-	-0-	-0-	9	1	171	2	Y	1					3
							1	9									
05	1076	N	1076	-0-	-0-	-0-	53	1	1019	2	Y	4	6	1			1
							4	9									
06	1245	N	1245	-0-	-0-	-0-	63	1	1180	2	Y	2	2	1			1
							2	9									
07	668	N	668	-0-	-0-	-0-	35	1	632	2	Y	1					2
							1	9									
*08	1388	N	1388	-0-	-0-	-0-	71	1	1315	2	Y	2					4
							2	9									

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					Y	4	2	1			2
04	770	N	770	-0-	-0-	-0-	41	1	727	2	Y	2					4
							2	9									
05	572	N	572	-0-	-0-	-0-	28	1	543	2	Y	1	5	1			-0-
							1	9									
06	470	N	470	-0-	-0-	-0-	23	1	445	2	Y	2	2	1			-0-
							2	9									
07	434	N	325	-0-	-109	-0-	17	1	306	2	Y	2					2
							2	9									
*08	577	N	577	-0-	-0-	-0-	29	1	546	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
06	240	N	85	-0-	-155	-0-	4	1	81	2	Y	-0-					-0-
07	248	N	107	-0-	-141	-0-	6	1	101	2	Y	-0-					-0-
08	248	N	199	-0-	-49	-0-	10	1	189	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	38	1	707	2	Y	2	1	1			1
							2	9									
04	540	N	529	-0-	-11	-0-	28	1	500	2	Y	1					2
							1	9									
05	256	N	256	-0-	-0-	-0-	12	1	238	2	Y	5	6	1			1
							6	9									
06	540	N	308	-0-	-232	-0-	15	1	291	2	Y	2	2	1			1
							2	9									
07	631	N	631	-0-	-0-	-0-	33	1	597	2	Y	1					2
							1	9									
*08	327	N	327	-0-	-0-	-0-	17	1	308	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	2	1	1			1
04	T. A.		-0-	-0-	-0-	-0-					Y	1					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	6	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2	1	1			1
04	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1					2
							1	9									
05	80	N	80	-0-	-0-	-0-	4	1	74	2	Y	2	4	1			-0-
							2	9									
06	237	N	237	-0-	-0-	-0-	12	1	223	2	Y	2	2	1			-0-
							2	9									
07	631	N	631	-0-	-0-	-0-	33	1	597	2	Y	1					1
							1	9									
*08	389	N	389	-0-	-0-	-0-	20	1	366	2	Y	3					4
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
07	939	N	939	-0-	-0-	-0-	49	1	890	2	Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	27	1	493	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

03	1008	N	1008	-0-	-0-	-0-	51	1	955	2	Y	2	1	1			1
							2	9									
04	911	N	911	-0-	-0-	-0-	48	1	862	2	Y	1					2
							1	9									
05	196	N	196	-0-	-0-	-0-	9	1	181	2	Y	5	6	1			1
							6	9									
06	480	N	290	-0-	-190	-0-	15	1	273	2	Y	2	2	1			1
							2	9									
07	496	N	313	-0-	-183	-0-	16	1	296	2	Y	1					2
							1	9									
*08	309	N	309	-0-	-0-	-0-	16	1	291	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

03	898	N	898	-0-	-0-	-0-	45	1	849	2	Y	4	2	1			2
							4	9									
04	658	N	658	-0-	-0-	-0-	35	1	622	2	Y	1					3
							1	9									
05	657	N	657	-0-	-0-	-0-	33	1	622	2	Y	2	5	1			-0-
							2	9									
06	570	N	433	-0-	-137	-0-	22	1	409	2	Y	2	2	1			-0-
							2	9									
07	589	N	346	-0-	-243	-0-	18	1	326	2	Y	2					2
							2	9									
08	589	N	409	-0-	-180	-0-	21	1	386	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	3	-0-	-958	-0-	1	1	2	9	Y	2	1	1			1
04	930	N	426	-0-	-504	-0-	22	1	402	2	Y	2					3
							2	9									
05	1090	N	1090	-0-	-0-	-0-	54	1	1032	2	Y	4	6	1			1
							4	9									
06	965	N	965	-0-	-0-	-0-	49	1	914	2	Y	2	2	1			1
							2	9									
07	1158	N	1158	-0-	-0-	-0-	61	1	1096	2	Y	1					2
							1	9									
08	1085	N	572	-0-	-513	-0-	29	1	541	2	Y	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	5	-0-	-646	-0-	4	1	1	9	Y	1	1	1			-0-
04	390	N	-0-	-0-	-390	-0-					Y	1					1
05	334	N	334	-0-	-0-	-0-	16	1	314	2	Y	4	4	1			1
							4	9									
06	239	N	239	-0-	-0-	-0-	12	1	225	2	Y	2	2	1			1
							2	9									
07	709	N	709	-0-	-0-	-0-	37	1	671	2	Y	1					2
							1	9									
*08	573	N	573	-0-	-0-	-0-	30	1	541	2	Y	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	47	1	864	2	Y	2	1	1			1
							2	9									
04	689	N	689	-0-	-0-	-0-	37	1	651	2	Y	1					2
							1	9									
05	1116	N	1116	-0-	-0-	-0-	55	1	1055	2	Y	5	6	1			1
							6	9									
06	870	N	513	-0-	-357	-0-	26	1	485	2	Y	2	2	1			1
							2	9									
07	713	N	631	-0-	-82	-0-	33	1	597	2	Y	1					2
							1	9									
08	930	N	467	-0-	-463	-0-	24	1	441	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					Y	4	2	1			2
04	390	N	-0-	-0-	-390	-0-					Y	1					3
05	0	N	-0-	-0-	-0-	-0-					Y	4	6	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
07	122	N	122	-0-	-0-	-0-	6	1	115	2	Y	1					2
							1	9									
*08	292	N	292	-0-	-0-	-0-	15	1	275	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	53	1	986	2	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	15	1	274	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	263	-0-	-47	-0-	13	1	248	2	Y	2	1	1			1
							2	9									
04	376	N	376	-0-	-0-	-0-	20	1	355	2	Y	1					2
							1	9									
05	270	N	270	-0-	-0-	-0-	13	1	251	2	Y	5	6	1			1
							6	9									
06	240	N	233	-0-	-7	-0-	12	1	219	2	Y	2	2	1			1
							2	9									
07	310	N	222	-0-	-88	-0-	12	1	209	2	Y	1					2
							1	9									
08	279	N	246	-0-	-33	-0-	12	1	232	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	38	1	703	2	Y	4	2	1			2
							4	9									
04	570	N	459	-0-	-111	-0-	24	1	434	2	Y	1					3
							1	9									
05	699	N	699	-0-	-0-	-0-	35	1	660	2	Y	4	6	1			1
							4	9									
06	753	N	753	-0-	-0-	-0-	38	1	713	2	Y	2	2	1			1
							2	9									
07	1040	N	1040	-0-	-0-	-0-	54	1	985	2	Y	1					2
							1	9									
*08	1047	N	1047	-0-	-0-	-0-	53	1	992	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	2	1	1			1
04	328	N	328	-0-	-0-	-0-	18	1	309	2	Y	1					2
							1	9									
05	333	N	333	-0-	-0-	-0-	16	1	311	2	Y	5	6	1			1
							6	9									
06	297	N	297	-0-	-0-	-0-	15	1	280	2	Y	2	2	1			1
							2	9									
07	394	N	394	-0-	-0-	-0-	21	1	372	2	Y	1					2
							1	9									
*08	391	N	391	-0-	-0-	-0-	20	1	369	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
04	594	N	594	-0-	-0-	-0-	32	1	562	2	Y	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	60	1	1143	2	Y	-0-					-0-
06	871	N	871	-0-	-0-	-0-	44	1	827	2	Y	-0-					-0-
07	865	N	865	-0-	-0-	-0-	45	1	820	2	Y	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	46	1	818	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	22	1	423	2	Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	8	1	152	2	Y	-0-					-0-
07	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	40	1	731	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	12	1	209	2	Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-					-0-
06	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	30	1	580	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	35	1	638	2	Y	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
05	845	N	845	-0-	-0-	-0-	41	1	804	2	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	501	-0-	-88	-0-	25 2	1 9	474	2	Y	2	1	1			1
04	553	N	553	-0-	-0-	-0-	29 1	1 9	523	2	Y	1					2
05	289	N	289	-0-	-0-	-0-	14 6	1 9	269	2	Y	5	6	1			1
06	480	N	439	-0-	-41	-0-	22 2	1 9	415	2	Y	2	2	1			1
07	558	N	503	-0-	-55	-0-	26 1	1 9	476	2	Y	1					2
*08	539	N	539	-0-	-0-	-0-	28 2	1 9	509	2	Y	2					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		152	-0-	152	152	7	1	145	2	Y	-0-					-0-
04	T. A.		105	-0-	105	257	6	1	99	2	Y	-0-					-0-
05	T. A.		1038	-0-	1038	1295	51	1	987	2	Y	-0-					-0-
06	T. A.		480	-0-	480	1775	24	1	456	2	Y	-0-					-0-
07	T. A.		425	-0-	425	2200	22	1	403	2	Y	-0-					-0-
*08	2808	X	608	-0-	-2200	-0-	31	1	577	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

03	465	N	455	-0-	-10	-0-	22	1	429	2	Y	4	2	1			2
							4	9									
04	826	N	826	-0-	-0-	-0-	44	1	782	2	Y	-0-					2
05	728	N	728	-0-	-0-	-0-	36	1	689	2	Y	3	4	1			1
							3	9									
06	512	N	512	-0-	-0-	-0-	26	1	484	2	Y	2	2	1			1
							2	9									
07	588	N	588	-0-	-0-	-0-	31	1	556	2	Y	1					2
							1	9									
08	465	N	457	-0-	-8	-0-	24	1	431	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

03	186	N	170	-0-	-16	-0-	9	1	161	2	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
07	739	N	739	-0-	-0-	-0-	39	1	700	2	Y	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

03	442	N	442	-0-	-0-	-0-	23	1	415	2	Y	4	2	1			2
							4	9									
04	240	N	63	-0-	-177	-0-	3	1	59	2	Y	1					3
							1	9									
05	322	N	322	-0-	-0-	-0-	16	1	302	2	Y	4	6	1			1
							4	9									
06	420	N	201	-0-	-219	-0-	10	1	189	2	Y	2	2	1			1
							2	9									
07	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1					2
							1	9									
*08	381	N	381	-0-	-0-	-0-	19	1	360	2	Y	2					4
							2	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

03	1041	N	1041	-0-	-0-	-0-	53	1	988	2	Y	-0-					-0-
04	150	N	94	-0-	-56	-0-	5	1	89	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	34	1	640	2	Y	-0-					-0-
06	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	22	1	418	2	Y	4	2	1			2
							4	9									
04	444	N	444	-0-	-0-	-0-	24	1	419	2	Y	1					3
							1	9									
05	607	N	607	-0-	-0-	-0-	30	1	574	2	Y	3	5	1			1
							3	9									
06	420	N	302	-0-	-118	-0-	15	1	285	2	Y	2	2	1			1
							2	9									
07	438	N	438	-0-	-0-	-0-	23	1	414	2	Y	1					2
							1	9									
08	434	N	332	-0-	-102	-0-	17	1	313	2	Y	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	21	1	396	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	27	1	474	2	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	30	1	571	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	2	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	6	1			1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	1			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
08	14B2 EXT		217	-0-	217	217	11	1	204	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	6	1	2	9	Y	2	1	1			1
04	195	N	195	-0-	-0-	-0-	10	1	183	2	Y	2					3
							2	9									
05	242	N	242	-0-	-0-	-0-	12	1	226	2	Y	4	6	1			1
							4	9									
06	285	N	285	-0-	-0-	-0-	14	1	269	2	Y	2	2	1			1
							2	9									
07	283	N	283	-0-	-0-	-0-	15	1	267	2	Y	1					2
							1	9									
*08	281	N	281	-0-	-0-	-0-	14	1	265	2	Y	2					4
							2	9									

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	198	-0-	-143	-0-	10	1	186	2	Y	2	1	1			1
							2	9									
04	330	N	145	-0-	-185	-0-	8	1	136	2	Y	1					2
							1	9									
05	135	N	135	-0-	-0-	-0-	7	1	122	2	Y	5	6	1			1
							6	9									
06	180	N	166	-0-	-14	-0-	8	1	156	2	Y	2	2	1			1
							2	9									
07	168	N	168	-0-	-0-	-0-	9	1	158	2	Y	1					2
							1	9									
*08	139	N	139	-0-	-0-	-0-	7	1	130	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	-0-	-0-	-496	-0-					Y	4	2	1			2
04	660	N	196	-0-	-464	-0-	10	1	184	2	Y	2					4
							2	9									
05	434	N	434	-0-	-0-	-0-	21	1	412	2	Y	1	5	1			-0-
							1	9									
06	1104	N	1104	-0-	-0-	-0-	56	1	1046	2	Y	2	2	1			-0-
							2	9									
07	645	N	645	-0-	-0-	-0-	34	1	609	2	Y	2					2
							2	9									
*08	831	N	831	-0-	-0-	-0-	42	1	787	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

03	357	N	357	-0-	-0-	-0-	18	1	335	2	Y	4	2	1			2
							4	9									
04	390	N	216	-0-	-174	-0-	12	1	203	2	Y	1					3
							1	9									
05	465	N	200	-0-	-265	-0-	10	1	188	2	Y	2	5	1			-0-
							2	9									
06	437	N	437	-0-	-0-	-0-	22	1	413	2	Y	2	2	1			-0-
							2	9									
07	323	N	323	-0-	-0-	-0-	17	1	304	2	Y	2					2
							2	9									
*08	305	N	305	-0-	-0-	-0-	16	1	287	2	Y	2					4
							2	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

03	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
05	676	N	676	-0-	-0-	-0-	34	1	642	2	Y	-0-					-0-
06	870	N	870	-0-	-0-	-0-	44	1	826	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

03	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	5	5	1			1
06	205	N	205	-0-	-0-	-0-	10	1	193	2	Y	2	2	1			1
							2	9									
07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1
*08	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

03	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
05	1697	N	1697	-0-	-0-	-0-	84	1	1613	2	Y	-0-					-0-
06	739	N	739	-0-	-0-	-0-	37	1	702	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	23	1	421	2	Y	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	29	1	547	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	15	1	283	2	Y	2	1	1			1
							2	9									
04	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					2
							1	9									
05	93	N	93	-0-	-0-	-0-	5	1	82	2	Y	5	6	1			1
							6	9									
06	300	N	87	-0-	-213	-0-	4	1	81	2	Y	2	2	1			1
							2	9									
07	217	N	106	-0-	-111	-0-	5	1	100	2	Y	1					2
							1	9									
08	93	N	86	-0-	-7	-0-	4	1	80	2	Y	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

03	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	23	1	419	2	Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	42	1	815	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

03	1370	N	1370	-0-	-0-	-0-	69	1	1297	2	Y	4	2	1			2
							4	9									
04	1380	N	678	-0-	-702	-0-	36	1	641	2	Y	1					3
							1	9									
05	1953	N	852	-0-	-1101	-0-	42	1	807	2	Y	3	5	1			1
							3	9									
06	1320	N	485	-0-	-835	-0-	24	1	459	2	Y	2	2	1			1
							2	9									
07	778	N	778	-0-	-0-	-0-	41	1	736	2	Y	1					2
							1	9									
08	837	N	694	-0-	-143	-0-	35	1	657	2	Y	2					4
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	423	-0-	-724	-0-	21 2	1 9	400	2	Y	2	1	1			1
04	1170	N	753	-0-	-417	-0-	40 1	1 9	712	2	Y	1					2
05	789	N	789	-0-	-0-	-0-	39 6	1 9	744	2	Y	5	6	1			1
06	518	N	518	-0-	-0-	-0-	26 2	1 9	490	2	Y	2	2	1			1
07	775	N	328	-0-	-447	-0-	17 1	1 9	310	2	Y	1					2
08	775	N	290	-0-	-485	-0-	15 2	1 9	273	2	Y	2					4

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	23	1	437	2	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	35	1	627	2	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	20	1	381	2	N	-0-					-0-
06	450	N	360	-0-	-90	-0-	18	1	342	2	N	-0-					-0-
07	558	N	294	-0-	-264	-0-	15	1	279	2	N	-0-					-0-
08	403	N	202	-0-	-201	-0-	10	1	192	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
08	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	70	-0-	-54	-0-	4	1	66	2	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	25	1	439	2	N	1					1
							1	9									
05	518	N	518	-0-	-0-	-0-	26	1	491	2	N	1	2	1			-0-
							1	9									
06	610	N	610	-0-	-0-	-0-	31	1	579	2	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	15	1	267	2	N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	18	1	341	2	N	1					1
							1	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1119	-0-	-28	-0-	56	1	1061	2	N	2	1	1			1
							2	9									
04	1080	N	550	-0-	-530	-0-	30	1	518	2	N	2					3
							2	9									
05	1240	N	1240	-0-	-0-	-0-	61	1	1175	2	N	4	6	1			1
							4	9									
06	1080	N	1058	-0-	-22	-0-	53	1	1003	2	N	2	2	1			1
							2	9									
07	876	N	876	-0-	-0-	-0-	46	1	829	2	N	1					2
							1	9									
08	1147	N	574	-0-	-573	-0-	30	1	542	2	N	2					4
							2	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

03	310	N	257	-0-	-53	-0-	13	1	244	2	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	21	1	382	2	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	22	1	413	2	N	-0-					-0-
06	240	N	3	-0-	-237	-0-	3	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	105	-0-	-205	-0-	6	1	99	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

03	718	N	718	-0-	-0-	-0-	36	1	680	2	N	2	1	1			1
							2	9									
04	556	N	556	-0-	-0-	-0-	30	1	525	2	N	1					2
							1	9									
05	982	N	982	-0-	-0-	-0-	48	1	928	2	N	5	6	1			1
							6	9									
06	974	N	974	-0-	-0-	-0-	49	1	923	2	N	2	2	1			1
							2	9									
07	589	N	471	-0-	-118	-0-	24	1	446	2	N	1					2
							1	9									
08	744	N	464	-0-	-280	-0-	24	1	438	2	N	2					4
							2	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

03	155	N	114	-0-	-41	-0-	6	1	108	2	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	32	1	592	2	N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	32	1	597	2	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	12	1	221	2	N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	20	1	368	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
04	124	N	124	-0-	-0-	-0-	6 1	1 9	117	2	N	1					2
05	163	N	163	-0-	-0-	-0-	8 6	1 9	149	2	N	5	6	1			1
06	141	N	141	-0-	-0-	-0-	7 2	1 9	132	2	N	2	2	1			1
07	137	N	137	-0-	-0-	-0-	7 1	1 9	129	2	N	1					2
08	155	N	135	-0-	-20	-0-	7 2	1 9	126	2	N	2					4

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1989	N	1989	-0-	-0-	-0-	101 4	1 9	1884	2	N	4	2	1			2
04	633	N	633	-0-	-0-	-0-	34 1	1 9	598	2	N	1					3
05	442	N	442	-0-	-0-	-0-	21 6	1 9	415	2	N	5	7	1			1
06	600	N	429	-0-	-171	-0-	22 2	1 9	405	2	N	2	2	1			1
07	620	N	402	-0-	-218	-0-	21 1	1 9	380	2	N	1					2
*08	550	N	550	-0-	-0-	-0-	28 2	1 9	520	2	N	2					4

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	143	-0-	-260	-0-	7 2	1 9	134	2	N	2	1	1			1
04	535	N	535	-0-	-0-	-0-	29 1	1 9	505	2	N	1					2
05	742	N	742	-0-	-0-	-0-	37 6	1 9	699	2	N	5	6	1			1
06	622	N	622	-0-	-0-	-0-	31 2	1 9	589	2	N	2	2	1			1
07	558	N	268	-0-	-290	-0-	14 1	1 9	253	2	N	1					2
08	589	N	464	-0-	-125	-0-	24 2	1 9	438	2	N	2					4

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	26 4	1 9	483	2	N	4	2	1			2
04	390	N	359	-0-	-31	-0-	19 1	1 9	339	2	N	1					3
05	296	N	296	-0-	-0-	-0-	15 4	1 9	277	2	N	4	6	1			1
06	510	N	296	-0-	-214	-0-	15 2	1 9	279	2	N	2	2	1			1
07	390	N	390	-0-	-0-	-0-	20 1	1 9	369	2	N	1					2
*08	397	N	397	-0-	-0-	-0-	20 2	1 9	375	2	N	2					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	212	-0-	-191	-0-	10	1	198	2	N	4	2	1			2
							4	9									
04	716	N	716	-0-	-0-	-0-	38	1	677	2	N	1					3
							1	9									
05	498	N	498	-0-	-0-	-0-	24	1	470	2	N	4	6	1			1
							4	9									
06	210	N	114	-0-	-96	-0-	6	1	106	2	N	2	2	1			1
							2	9									
07	403	N	211	-0-	-192	-0-	11	1	199	2	N	1					2
							1	9									
*08	596	N	596	-0-	-0-	-0-	30	1	564	2	N	2					4
							2	9									

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	9	1	190	2	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	10	1	182	2	N	-0-					-0-
05	279	N	154	-0-	-125	-0-	8	1	146	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	24	1	451	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	44	1	788	2	N	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	45	1	833	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	383	-0-	-113	-0-	19	1 4 9	360	2	N	4	2	1			2
04	420	N	330	-0-	-90	-0-	17	1 1 9	312	2	N	1					3
05	403	N	343	-0-	-60	-0-	17	1 6 9	320	2	N	5	7	1			1
06	444	N	444	-0-	-0-	-0-	22	1 2 9	420	2	N	2	2	1			1
07	439	N	439	-0-	-0-	-0-	23	1 1 9	415	2	N	1					2
*08	417	N	417	-0-	-0-	-0-	21	1 2 9	394	2	N	2					4

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	N	1263	-0-	-0-	-0-	64	1 2 9	1197	2	N	2	1	1			1
04	1394	N	1394	-0-	-0-	-0-	74	1 1 9	1319	2	N	1					2
05	1729	N	1729	-0-	-0-	-0-	85	1 6 9	1638	2	N	5	6	1			1
06	2235	N	2235	-0-	-0-	-0-	113	1 2 9	2120	2	N	2	2	1			1
07	2742	N	2742	-0-	-0-	-0-	144	1 1 9	2597	2	N	1					2
*08	1952	N	1952	-0-	-0-	-0-	100	1 2 9	1850	2	N	2					4

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	338	-0-	-96	-0-	17	1 4 9	317	2	N	4	2	1			2
04	560	N	560	-0-	-0-	-0-	29	1 1 9	530	2	N	1					3
05	527	N	527	-0-	-0-	-0-	26	1 4 9	497	2	N	4	6	1			1
06	330	N	322	-0-	-8	-0-	16	1 2 9	304	2	N	2	2	1			1
07	631	N	631	-0-	-0-	-0-	33	1 1 9	597	2	N	1					2
*08	700	N	700	-0-	-0-	-0-	36	1 2 9	662	2	N	2					4

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	35	1 2 9	650	2	N	2	1	1			1
04	270	N	212	-0-	-58	-0-	11	1 2 9	199	2	N	2					3
05	806	N	806	-0-	-0-	-0-	40	1 4 9	762	2	N	4	6	1			1
06	749	N	749	-0-	-0-	-0-	37	1 2 9	710	2	N	2	2	1			1
07	945	N	945	-0-	-0-	-0-	50	1 1 9	894	2	N	1					2
*08	710	N	710	-0-	-0-	-0-	37	1 2 9	671	2	N	2					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	401	-0-	-188	-0-	20	1	379	2	N	2	1	1			1
							2	9									
04	390	N	282	-0-	-108	-0-	15	1	265	2	N	2					3
							2	9									
05	546	N	546	-0-	-0-	-0-	27	1	515	2	N	4	6	1			1
							4	9									
06	550	N	550	-0-	-0-	-0-	27	1	521	2	N	2	2	1			1
							2	9									
07	347	N	347	-0-	-0-	-0-	18	1	328	2	N	1					2
							1	9									
08	558	N	343	-0-	-215	-0-	17	1	324	2	N	2					4
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

03	186	N	123	-0-	-63	-0-	7	1	114	2	N	2	1	1			1
							2	9									
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					1
05	278	N	278	-0-	-0-	-0-	14	1	263	2	N	1	2	1			-0-
							1	9									
06	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
08	248	N	227	-0-	-21	-0-	11	1	215	2	N	1					1
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

03	3100	X	2681	-0-	-419	-0-	136	1	2543	2	N	2	1	1			1
							2	9									
04	3000	X	2415	-0-	-585	-0-	128	1	2285	2	N	2					3
							2	9									
05	3100	X	2528	-0-	-572	-0-	125	1	2399	2	N	4	6	1			1
							4	9									
06	2670	X	2414	-0-	-256	-0-	122	1	2290	2	N	2	2	1			1
							2	9									
07	2918	X	2918	-0-	-0-	-0-	153	1	2764	2	N	1					2
							1	9									
*08	2898	X	2898	-0-	-0-	-0-	149	1	2747	2	N	2					4
							2	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

03	620	N	617	-0-	-3	-0-	611	3	6	9	N	5					26
04	614	N	614	-0-	-0-	-0-	611	3	3	9	N	3					29
05	682	N	617	-0-	-65	-0-	611	3	6	9	N	5					34
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					34
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					34

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	5	1	84	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	2			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					178
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					178
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					178
06	300	N	254	-0-	-46	-0-	254	3			N	-0-					178
07	310	N	191	-0-	-119	-0-	191	3			N	-0-					178
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			N	-0-				-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-				-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-				-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-				-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-				-0-
*08	15	N	5	-0-	-10	-0-	5	3			N	-0-				-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-				-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-				-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-				-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-				-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-				-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-				-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

03	417	N	417	-0-	-0-	-0-	417	2			N	-0-				14
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-				14
05	403	N	392	-0-	-11	-0-	392	2			N	-0-				14
06	390	N	366	-0-	-24	-0-	366	2			N	-0-				14
07	403	N	378	-0-	-25	-0-	378	2			N	-0-				14
08	403	N	381	-0-	-22	-0-	381	2			N	-0-				14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

03	90	N	90	-0-	-0-	-0-	90	2			N	-0-				30
04	90	N	80	-0-	-10	-0-	80	2			N	-0-				30
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-				30
06	90	N	58	-0-	-32	-0-	58	2			N	-0-				30
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-				30
*08	58	N	58	-0-	-0-	-0-	58	2			N	-0-				30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5115	X	4217	-0-	-898	-0-	4217	3			N	-0-					-0-
*04	4770	X	3997	-0-	-773	-0-	3997	3			N	-0-					-0-
*05	4650	X	4052	-0-	-598	-0-	3952	3	100	9	N	91					91
*06	4350	X	3634	-0-	-716	-0-	3634	3			N	-0-					91
*07	4340	X	3820	-0-	-520	-0-	3820	3			N	-0-					91
08	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					91

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

03	31	N	19	-0-	-12	-0-	19	3			N	-0-					43
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					43
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	4					47
07	31	N	-0-	-0-	-31	-0-					N	-0-					47
08	31	N	-0-	-0-	-31	-0-					N	1					48

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			25
07	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			15

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

03	3100	N	3334	-0-	234	234	3334	3			Y	-0-					25
04	3000	N	3917	-0-	917	1151	3917	3			Y	-0-					25
05	3100	N	4530	-0-	1430	2581	4530	3			Y	-0-					25
06	7563	X	4982	-0-	-2581	-0-	4982	3			Y	-0-					25
07	4666	X	4666	-0-	-0-	-0-	4666	3			Y	-0-					25
*08	5393	X	5393	-0-	-0-	-0-	5393	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

03	961	N	956	-0-	-5	-0-	928	3	28	9	N	25	78	1			25
04	900	N	885	-0-	-15	-0-	874	3	11	9	N	10					35
05	930	N	905	-0-	-25	-0-	903	3	2	9	N	2					37
06	961	N	961	-0-	-0-	-0-	900	3	61	9	N	55					92
07	951	N	951	-0-	-0-	-0-	928	3	23	9	N	21					113
*08	949	N	949	-0-	-0-	-0-	932	3	17	9	N	15					128

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					Y	-0-					8
04	360	N	127	-0-	-233	-0-	119	3	8	9	Y	7	5	1			10
05	1109	N	1109	-0-	-0-	-0-	963	3	146	9	Y	133	130	1			13
06	1855	N	1855	-0-	-0-	-0-	1736	3	119	9	Y	108	74	1			47
07	1536	N	1536	-0-	-0-	-0-	1413	3	123	9	Y	112	122	1			37
*08	1324	N	1324	-0-	-0-	-0-	1276	3	48	9	Y	44	46	1			35

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

03	713	N	674	-0-	-39	-0-	660	3	14	9	N	13	39	1			30
04	660	N	614	-0-	-46	-0-	611	3	3	9	N	3					33
05	682	N	663	-0-	-19	-0-	660	3	3	9	N	3					36
06	660	N	618	-0-	-42	-0-	599	3	19	9	N	17					53
07	620	N	463	-0-	-157	-0-	463	3			N	-0-					53
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					53

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

03	119	N	119	-0-	-0-	-0-	111	3	8	9	N	7	78	1			89
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					89
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					89
06	88	N	88	-0-	-0-	-0-	68	3	20	9	N	18					107
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					107
08	62	N	36	-0-	-26	-0-	28	3	8	9	N	7					114

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

03	1085	N	834	-0-	-251	-0-	750	3	84	9	Y	76	83	1			13
04	1050	N	810	-0-	-240	-0-	734	3	76	9	Y	69	65	1			17
05	1085	N	833	-0-	-252	-0-	774	3	59	9	Y	54	54	1			17
06	869	N	869	-0-	-0-	-0-	796	3	73	9	Y	66	47	1			36
07	870	N	870	-0-	-0-	-0-	800	3	70	9	Y	64	74	1			26
*08	875	N	875	-0-	-0-	-0-	805	3	70	9	Y	64	69	1			21

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

03	T. A.		-0-	-0-	-0-	19					Y	-0-					-0-
04	19	X	-0-	-0-	-19	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					33
04	300	N	282	-0-	-18	-0-	276	3	6	9	N	5					38
05	286	N	286	-0-	-0-	-0-	276	3	10	9	N	9					47
06	308	N	308	-0-	-0-	-0-	288	3	20	9	N	18					65
07	298	N	298	-0-	-0-	-0-	279	3	19	9	N	17					82
*08	281	N	281	-0-	-0-	-0-	272	3	9	9	N	8					90

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1584	N	1584	-0-	-0-	-0-	1506	3	78	9	Y	71	140	1			65
04	1540	N	1540	-0-	-0-	-0-	1472	3	68	9	Y	62					127
05	1550	N	1306	-0-	-244	-0-	1275	3	31	9	Y	28	143	1			12
06	1530	N	1002	-0-	-528	-0-	1002	3			Y	-0-					12
07	1519	N	956	-0-	-563	-0-	956	3			Y	-0-					12
08	1302	N	875	-0-	-427	-0-	875	3			Y	-0-					12

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	1203	3	29	9	N	26	75	1			60
04	1200	N	1197	-0-	-3	-0-	1141	3	56	9	N	51	79	1			32
05	1271	N	1236	-0-	-35	-0-	1185	3	51	9	N	46					78
06	1200	N	1086	-0-	-114	-0-	1071	3	15	9	N	14					92
07	1240	N	1086	-0-	-154	-0-	1052	3	34	9	N	31	39	1			84
08	1240	N	1024	-0-	-216	-0-	1010	3	14	9	N	13					97

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	540	-0-	-111	-0-	515	3	25	9	N	23	68	1			22
04	600	N	573	-0-	-27	-0-	572	3	1	9	N	1					23
05	620	N	619	-0-	-1	-0-	598	3	21	9	N	19					42
06	593	N	593	-0-	-0-	-0-	541	3	52	9	N	47					89
07	589	N	589	-0-	-0-	-0-	565	3	24	9	N	22	46	1			65
08	620	N	567	-0-	-53	-0-	558	3	9	9	N	8					73

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			27

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	138	3	86	9	Y	78	76	1			2
06	913	N	913	-0-	-0-	-0-	670	3	243	9	Y	221	177	1			46
07	1037	N	1037	-0-	-0-	-0-	865	3	172	9	Y	156	172	1			30
*08	908	N	908	-0-	-0-	-0-	813	3	95	9	Y	86	93	1			23

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	575	3	65	9	N	59	89	1			52
04	600	N	595	-0-	-5	-0-	553	3	42	9	N	38					90
05	650	N	650	-0-	-0-	-0-	609	3	41	9	N	37					127
06	679	N	679	-0-	-0-	-0-	620	3	59	9	N	54	171	1			10
07	654	N	654	-0-	-0-	-0-	604	3	50	9	N	45					55
*08	712	N	712	-0-	-0-	-0-	649	3	63	9	N	57					112

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3082	X	3082	-0-	-0-	-0-	2986	3	96	9	Y	87	92	1			14
04	2512	X	2512	-0-	-0-	-0-	2428	3	84	9	Y	76	71	1			19
05	2720	N	2720	-0-	-0-	-0-	2654	3	66	9	Y	60	59	1			20
06	2344	N	2344	-0-	-0-	-0-	2263	3	81	9	Y	74	52	1			42
07	2604	N	2136	-0-	-468	-0-	2060	3	76	9	Y	69	82	1			29
08	2728	N	2121	-0-	-607	-0-	2043	3	78	9	Y	71	76	1			24

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8277	X	8073	-0-	-204	-0-	7926	3	147	9	Y	134	149	1			31
04	8037	X	8037	-0-	-0-	-0-	7902	3	135	9	Y	123	116	1			38
05	8277	X	8220	-0-	-57	-0-	8111	3	109	9	Y	99	97	1			40
06	7980	X	7968	-0-	-12	-0-	7833	3	135	9	Y	123	82	1			81
07	8164	X	8164	-0-	-0-	-0-	8033	3	131	9	Y	119	133	1			67
*08	8170	X	8170	-0-	-0-	-0-	8043	3	127	9	Y	115	125	1			57

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1007	-0-	-16	-0-	977	3	30	9	N	27	97	1			42
04	1020	N	976	-0-	-44	-0-	951	3	25	9	N	23					65
05	1039	N	1039	-0-	-0-	-0-	996	3	43	9	N	39					104
06	960	N	910	-0-	-50	-0-	907	3	3	9	N	3					107
07	1023	N	769	-0-	-254	-0-	755	3	14	9	N	13					120
08	1054	N	931	-0-	-123	-0-	921	3	10	9	N	9					129

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	486	-0-	-10	-0-	471	3	15	9	N	14	67	1			29
04	472	N	472	-0-	-0-	-0-	451	3	21	9	N	19					48
05	496	N	496	-0-	-0-	-0-	472	3	24	9	N	22					70
06	480	N	479	-0-	-1	-0-	460	3	19	9	N	17					87
07	496	N	450	-0-	-46	-0-	436	3	14	9	N	13					100
08	496	N	450	-0-	-46	-0-	426	3	24	9	N	22					122

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	452	3	33	9	N	30	77	1			28
04	441	N	441	-0-	-0-	-0-	439	3	2	9	N	2					30
05	442	N	442	-0-	-0-	-0-	431	3	11	9	N	10					40
06	450	N	437	-0-	-13	-0-	404	3	33	9	N	30					70
07	465	N	418	-0-	-47	-0-	401	3	17	9	N	15					85
08	434	N	417	-0-	-17	-0-	400	3	17	9	N	15					100

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2718	N	2718	-0-	-0-	-0-	2547	3	171	9	Y	155	166	1			34
04	2621	N	2621	-0-	-0-	-0-	2470	3	151	9	Y	137	129	1			42
05	2387	N	2286	-0-	-101	-0-	2165	3	121	9	Y	110	108	1			44
06	2370	N	1895	-0-	-475	-0-	1744	3	151	9	Y	137	91	1			90
07	2697	N	1877	-0-	-820	-0-	1727	3	150	9	Y	136	149	1			77
*08	2355	N	2355	-0-	-0-	-0-	2212	3	143	9	Y	130	139	1			68

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	558	3	29	9	N	26	58	1			33
04	600	N	557	-0-	-43	-0-	535	3	22	9	N	20					53
05	589	N	584	-0-	-5	-0-	567	3	17	9	N	15					68
06	573	N	573	-0-	-0-	-0-	555	3	18	9	N	16					84
07	595	N	595	-0-	-0-	-0-	562	3	33	9	N	30					114
08	589	N	536	-0-	-53	-0-	529	3	7	9	N	6					120

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	232	3	12	9	N	11	41	1			27
04	210	N	186	-0-	-24	-0-	174	3	12	9	N	11					38
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					38
06	240	N	148	-0-	-92	-0-	148	3			N	-0-					38
07	186	N	104	-0-	-82	-0-	91	3	13	9	N	12					50
*08	165	N	165	-0-	-0-	-0-	156	3	9	9	N	8					58

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	822	-0-	-77	-0-	792	3	30	9	N	27	125	1			62
04	810	N	792	-0-	-18	-0-	748	3	44	9	N	40					102
05	868	N	817	-0-	-51	-0-	778	3	39	9	N	35					137
06	810	N	774	-0-	-36	-0-	731	3	43	9	N	39	161	1			15
07	812	N	812	-0-	-0-	-0-	760	3	52	9	N	47					62
08	806	N	791	-0-	-15	-0-	750	3	41	9	N	37					99

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT		6	-0-	6	6	2	3	4	9	Y	4					24
07	14B2 EXT		688	-0-	688	694	393	3	295	9	Y	268	161	1			131
08	14B2 EXT		706	-0-	706	1400	566	3	140	9	Y	127	148	1			110

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-	50	1			35
04	270	N	260	-0-	-10	-0-	235	3	25	9	Y	23					58
05	310	N	248	-0-	-62	-0-	237	3	11	9	Y	10					68
06	270	N	220	-0-	-50	-0-	210	3	10	9	Y	9					77
07	193	N	193	-0-	-0-	-0-	178	3	15	9	Y	14					91
*08	140	N	140	-0-	-0-	-0-	121	3	19	9	Y	17					108

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	934	-0-	-89	-0-	915	3	19	9	Y	17	17	1			4
04	930	N	909	-0-	-21	-0-	892	3	17	9	Y	15	13	1			6
05	933	N	933	-0-	-0-	-0-	921	3	12	9	Y	11	11	1			6
06	900	N	886	-0-	-14	-0-	872	3	14	9	Y	13	15	1			4
07	930	N	896	-0-	-34	-0-	878	3	18	9	Y	16	15	1			5
08	930	N	839	-0-	-91	-0-	826	3	13	9	Y	12	12	1			5

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	915	-0-	-15	-0-	887	3	28	9	Y	25	25	1			5
04	939	N	939	-0-	-0-	-0-	915	3	24	9	Y	22	19	1			8
05	968	N	968	-0-	-0-	-0-	950	3	18	9	Y	16	16	1			8
06	911	N	911	-0-	-0-	-0-	890	3	21	9	Y	19	18	1			9
07	961	N	934	-0-	-27	-0-	911	3	23	9	Y	21	22	1			8
08	961	N	903	-0-	-58	-0-	881	3	22	9	Y	20	21	1			7

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	81	3	25	9	N	23	68	1			32
04	150	N	48	-0-	-102	-0-	45	3	3	9	N	3					35
05	96	N	96	-0-	-0-	-0-	85	3	11	9	N	10					45
06	90	N	63	-0-	-27	-0-	61	3	2	9	N	2					47
07	96	N	96	-0-	-0-	-0-	76	3	20	9	N	18					65
08	93	N	55	-0-	-38	-0-	49	3	6	9	N	5					70

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	18	3	24	9	N	22	39	1			56
04	60	N	38	-0-	-22	-0-	21	3	17	9	N	15					71
05	62	N	32	-0-	-30	-0-	23	3	9	9	N	8					79
06	42	N	42	-0-	-0-	-0-	22	3	20	9	N	18					97
07	31	N	24	-0-	-7	-0-	16	3	8	9	N	7					104
*08	35	N	35	-0-	-0-	-0-	17	3	18	9	N	16					120

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	614	3	26	9	Y	24	24	1			4
04	622	N	622	-0-	-0-	-0-	598	3	24	9	Y	22	19	1			7
05	638	N	638	-0-	-0-	-0-	620	3	18	9	Y	16	16	1			7
06	621	N	621	-0-	-0-	-0-	599	3	22	9	Y	20	19	1			8
07	589	N	583	-0-	-6	-0-	559	3	24	9	Y	22	22	1			8
08	589	N	574	-0-	-15	-0-	553	3	21	9	Y	19	19	1			8

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	565	3	50	9	Y	45	49	1			9
04	578	N	578	-0-	-0-	-0-	533	3	45	9	Y	41	38	1			12
05	572	N	572	-0-	-0-	-0-	537	3	35	9	Y	32	31	1			13
06	598	N	598	-0-	-0-	-0-	555	3	43	9	Y	39	30	1			22
07	589	N	581	-0-	-8	-0-	541	3	40	9	Y	36	43	1			15
*08	592	N	592	-0-	-0-	-0-	551	3	41	9	Y	37	40	1			12

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	3			Y	-0-					7
04	8	N	7	-0-	-1	-0-	5	3	2	9	Y	2					9
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-					9
06	4	N	3	-0-	-1	-0-	3	3			Y	-0-					9
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					9
08	4	N	-0-	-0-	-4	-0-					Y	1					10

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	2					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		18	-0-	18	18	8	3	10	9	Y	9	8	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	155	3	50	9	Y	45	49	1			9
04	275	N	275	-0-	-0-	-0-	230	3	45	9	Y	41	38	1			12
05	278	N	278	-0-	-0-	-0-	243	3	35	9	Y	32	31	1			13
06	265	N	265	-0-	-0-	-0-	222	3	43	9	Y	39	30	1			22
07	217	N	196	-0-	-21	-0-	172	3	24	9	Y	22	33	1			11
*08	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	6	1			11

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					73
04	626	N	626	-0-	-0-	-0-	624	3	2	9	N	2					75
05	599	N	599	-0-	-0-	-0-	577	3	22	9	N	20					95
06	587	N	587	-0-	-0-	-0-	570	3	17	9	N	15					110
07	641	N	641	-0-	-0-	-0-	622	3	19	9	N	17	104	1			23
*08	573	N	573	-0-	-0-	-0-	569	3	4	9	N	4					27

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	929	3	20	9	N	18					65
04	879	N	879	-0-	-0-	-0-	848	3	31	9	N	28	75	1			18
05	895	N	895	-0-	-0-	-0-	891	3	4	9	N	4					22
06	930	N	816	-0-	-114	-0-	809	3	7	9	N	6					28
07	899	N	806	-0-	-93	-0-	791	3	15	9	N	14					42
08	899	N	805	-0-	-94	-0-	798	3	7	9	N	6					48

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	1219	3	33	9	Y	30	33	1			7
04	1179	N	1179	-0-	-0-	-0-	1147	3	32	9	Y	29	26	1			10
05	1211	N	1211	-0-	-0-	-0-	1187	3	24	9	Y	22	22	1			10
06	1144	N	1144	-0-	-0-	-0-	1114	3	30	9	Y	27	23	1			14
07	1185	N	1185	-0-	-0-	-0-	1156	3	29	9	Y	26	30	1			10
*08	1220	N	1220	-0-	-0-	-0-	1190	3	30	9	Y	27	29	1			8

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	629	3	42	9	N	38	38	1			30
04	660	N	626	-0-	-34	-0-	579	3	47	9	N	43					73
05	651	N	634	-0-	-17	-0-	588	3	46	9	N	42					115
06	660	N	634	-0-	-26	-0-	584	3	50	9	N	45					160
07	651	N	626	-0-	-25	-0-	586	3	40	9	N	36	171	1			25
*08	659	N	659	-0-	-0-	-0-	612	3	47	9	N	43					68

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1461	-0-	-58	-0-	1396	3	65	9	N	59	135	1			58
04	1410	N	1341	-0-	-69	-0-	1285	3	56	9	N	51					109
05	1457	N	1421	-0-	-36	-0-	1357	3	64	9	N	58					167
06	1410	N	1334	-0-	-76	-0-	1293	3	41	9	N	37	159	1			45
07	1395	N	1299	-0-	-96	-0-	1244	3	55	9	N	50					95
08	1426	N	1308	-0-	-118	-0-	1256	3	52	9	N	47					142

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-					47
04	90	N	-0-	-0-	-90	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	280	N	280	-0-	-0-	-0-	148	3	132	9	N	120					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-	164	1			3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

03	238	N	238	-0-	-0-	-0-	205	3	33	9	N	30					35
04	1341	N	1341	-0-	-0-	-0-	1289	3	52	9	N	47					82
05	384	N	384	-0-	-0-	-0-	293	3	91	9	N	83					165
06	186	N	186	-0-	-0-	-0-	103	3	83	9	N	75	168	1			72
07	155	N	7	-0-	-148	-0-	7	3			N	-0-					72
*08	232	N	232	-0-	-0-	-0-	152	3	80	9	N	73					145

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

03	1940	N	1940	-0-	-0-	-0-	1868	3	72	9	Y	65	125	1			65
04	1807	N	1807	-0-	-0-	-0-	1750	3	57	9	Y	52					117
05	1965	N	1965	-0-	-0-	-0-	1901	3	64	9	Y	58					175
06	1797	N	1797	-0-	-0-	-0-	1749	3	48	9	Y	44	160	1			59
07	1860	N	1679	-0-	-181	-0-	1635	3	44	9	Y	40					99
08	1953	N	1468	-0-	-485	-0-	1434	3	34	9	Y	31					130

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

03	124	N	121	-0-	-3	-0-	121	3			N	-0-					61
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					61
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					61
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					61
07	186	N	90	-0-	-96	-0-	90	3			N	-0-					61
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					61

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

03	279	N	278	-0-	-1	-0-	267	3	11	9	N	10	43	1			23
04	252	N	252	-0-	-0-	-0-	231	3	21	9	N	19					42
05	310	N	201	-0-	-109	-0-	200	3	1	9	N	1					43
06	270	N	169	-0-	-101	-0-	159	3	10	9	N	9					52
07	248	N	196	-0-	-52	-0-	178	3	18	9	N	16					68
08	186	N	183	-0-	-3	-0-	179	3	4	9	N	4					72

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

03	64	N	64	-0-	-0-	-0-	51	3	13	9	Y	12					44
04	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1					45
05	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1					46
06	30	N	16	-0-	-14	-0-	14	3	2	9	Y	2					48
07	31	N	-0-	-0-	-31	-0-					Y	-0-					48
*08	33	N	33	-0-	-0-	-0-	31	3	2	9	Y	2					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					33
04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					33
05	405	N	405	-0-	-0-	-0-	194	3	211	9	Y	192	175	1			50
06	224	N	224	-0-	-0-	-0-	133	3	91	9	Y	83					133
07	167	N	167	-0-	-0-	-0-	116	3	51	9	Y	46	62	1			117
*08	163	N	163	-0-	-0-	-0-	99	3	64	9	Y	58					175

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					19
04	330	N	327	-0-	-3	-0-	317	3	10	9	N	9					28
05	383	N	383	-0-	-0-	-0-	309	3	74	9	N	67					95
06	330	N	202	-0-	-128	-0-	176	3	26	9	N	24	99	1			20
07	341	N	-0-	-0-	-341	-0-					N	4					24
08	372	N	365	-0-	-7	-0-	301	3	64	9	N	58					82

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2729	-0-	-123	-0-	2710	3	19	9	Y	17	17	1			4
04	2700	N	2693	-0-	-7	-0-	2676	3	17	9	Y	15	13	1			6
05	2790	N	2771	-0-	-19	-0-	2759	3	12	9	Y	11	11	1			6
06	2640	N	2564	-0-	-76	-0-	2550	3	14	9	Y	13	15	1			4
07	2790	N	2670	-0-	-120	-0-	2652	3	18	9	Y	16	15	1			5
08	2759	N	2665	-0-	-94	-0-	2650	3	15	9	Y	14	14	1			5

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	463	3	30	9	N	27	67	1			26
04	480	N	442	-0-	-38	-0-	430	3	12	9	N	11					37
05	441	N	441	-0-	-0-	-0-	424	3	17	9	N	15					52
06	480	N	422	-0-	-58	-0-	399	3	23	9	N	21					73
07	465	N	439	-0-	-26	-0-	415	3	24	9	N	22					95
08	434	N	423	-0-	-11	-0-	402	3	21	9	N	19					114

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	151	3	23	9	N	21	57	1			12
04	105	N	105	-0-	-0-	-0-	93	3	12	9	N	11					23
05	186	N	97	-0-	-89	-0-	82	3	15	9	N	14					37
06	180	N	77	-0-	-103	-0-	74	3	3	9	N	3					40
07	124	N	97	-0-	-27	-0-	83	3	14	9	N	13					53
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					53

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	442	3	34	9	Y	31	96	1			25
04	434	N	434	-0-	-0-	-0-	409	3	25	9	Y	23					48
05	462	N	462	-0-	-0-	-0-	433	3	29	9	Y	26					74
06	502	N	502	-0-	-0-	-0-	474	3	28	9	Y	25					99
07	451	N	451	-0-	-0-	-0-	425	3	26	9	Y	24	108	1			15
08	465	N	376	-0-	-89	-0-	355	3	21	9	Y	19					34

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	732	3	25	9	Y	23	24	1			4
04	809	N	809	-0-	-0-	-0-	785	3	24	9	Y	22	19	1			7
05	836	N	836	-0-	-0-	-0-	818	3	18	9	Y	16	16	1			7
06	798	N	798	-0-	-0-	-0-	777	3	21	9	Y	19	18	1			8
07	772	N	772	-0-	-0-	-0-	748	3	24	9	Y	22	22	1			8
08	713	N	697	-0-	-16	-0-	675	3	22	9	Y	20	20	1			8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	374	-0-	-29	-0-	349	3	25	9	Y	23	24	1			3
04	406	N	406	-0-	-0-	-0-	382	3	24	9	Y	22	19	1			6
05	391	N	391	-0-	-0-	-0-	373	3	18	9	Y	16	16	1			6
06	419	N	419	-0-	-0-	-0-	398	3	21	9	Y	19	18	1			7
07	434	N	400	-0-	-34	-0-	375	3	25	9	Y	23	22	1			8
08	403	N	396	-0-	-7	-0-	374	3	22	9	Y	20	20	1			8

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	390	3	26	9	Y	24	24	1			4
04	390	N	338	-0-	-52	-0-	314	3	24	9	Y	22	19	1			7
05	496	N	415	-0-	-81	-0-	397	3	18	9	Y	16	16	1			7
06	410	N	410	-0-	-0-	-0-	389	3	21	9	Y	19	18	1			8
07	354	N	354	-0-	-0-	-0-	330	3	24	9	Y	22	22	1			8
*08	382	N	382	-0-	-0-	-0-	362	3	20	9	Y	18	19	1			7

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					20
04	45	N	45	-0-	-0-	-0-	20	3	25	9	N	23					43
05	32	N	32	-0-	-0-	-0-	26	3	6	9	N	5					48
06	30	N	28	-0-	-2	-0-	28	3			N	-0-	5	5			43
07	62	N	61	-0-	-1	-0-	61	3			N	-0-	1	5			42
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					42

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	433	3	47	9	N	43	115	1			53
04	480	N	480	-0-	-0-	-0-	434	3	46	9	N	42					95
05	496	N	491	-0-	-5	-0-	432	3	59	9	N	54					149
06	463	N	463	-0-	-0-	-0-	416	3	47	9	N	43	162	1			30
07	496	N	453	-0-	-43	-0-	409	3	44	9	N	40					70
08	496	N	472	-0-	-24	-0-	422	3	50	9	N	45					115

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1834	-0-	-150	-0-	1791	3	43	9	N	39					103
04	1766	N	1766	-0-	-0-	-0-	1716	3	50	9	N	45	93	1			55
05	1851	N	1851	-0-	-0-	-0-	1810	3	41	9	N	37					92
06	1770	N	1768	-0-	-2	-0-	1739	3	29	9	N	26					118
07	1829	N	1739	-0-	-90	-0-	1694	3	45	9	N	41	135	1			24
08	1860	N	1742	-0-	-118	-0-	1702	3	40	9	N	36					60

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-	50	1			23
04	270	N	270	-0-	-0-	-0-	262	3	8	9	N	7					30
05	261	N	261	-0-	-0-	-0-	253	3	8	9	N	7					37
06	260	N	260	-0-	-0-	-0-	246	3	14	9	N	13					50
07	253	N	253	-0-	-0-	-0-	244	3	9	9	N	8					58
*08	269	N	269	-0-	-0-	-0-	256	3	13	9	N	12					70

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					18
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					18
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					18
06	240	N	193	-0-	-47	-0-	185	3	8	9	N	7					25
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					25
08	248	N	232	-0-	-16	-0-	224	3	8	9	N	7					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	652	-0-	-30	-0-	626	3	26	9	N	24					75
04	630	N	630	-0-	-0-	-0-	611	3	19	9	N	17					92
05	621	N	621	-0-	-0-	-0-	604	3	17	9	N	15					107
06	630	N	581	-0-	-49	-0-	581	3			N	-0-	5	5			102
07	651	N	573	-0-	-78	-0-	573	3			N	-0-	43	1	5	5	54
08	620	N	608	-0-	-12	-0-	608	3			N	-0-	1	5			53

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					43
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					43
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					43
06	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2					45
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					45
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	384	-0-	-112	-0-	372	3	12	9	N	11	52	1			19
04	480	N	420	-0-	-60	-0-	414	3	6	9	N	5					24
05	484	N	484	-0-	-0-	-0-	475	3	9	9	N	8					32
06	419	N	419	-0-	-0-	-0-	411	3	8	9	N	7					39
07	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					48
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					48

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	3			Y	-0-					7
04	330	N	280	-0-	-50	-0-	278	3	2	9	Y	2					9
05	310	N	279	-0-	-31	-0-	279	3			Y	-0-					9
06	300	N	265	-0-	-35	-0-	259	3	6	9	Y	5	8	1			6
07	279	N	125	-0-	-154	-0-	125	3			Y	-0-	1	1			5
*08	326	N	326	-0-	-0-	-0-	300	3	26	9	Y	24	25	1			4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1177	-0-	-156	-0-	1154	3	23	9	N	21					38
04	1260	N	1119	-0-	-141	-0-	1102	3	17	9	N	15					53
05	1240	N	1119	-0-	-121	-0-	1095	3	24	9	N	22					75
06	1140	N	986	-0-	-154	-0-	971	3	15	9	N	14					89
07	1147	N	998	-0-	-149	-0-	979	3	19	9	N	17					106
*08	1207	N	1207	-0-	-0-	-0-	1195	3	12	9	N	11					117

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	4612	-0-	-317	-0-	4521	3	91	9	Y	83	69	1			37
04	4740	X	4572	-0-	-168	-0-	4460	3	112	9	Y	102					139
05	4898	X	4686	-0-	-212	-0-	4586	3	100	9	Y	91	182	1			48
06	4560	X	4382	-0-	-178	-0-	4285	3	97	9	Y	88					136
07	4256	X	4256	-0-	-0-	-0-	4172	3	84	9	Y	76	171	1			41
*08	4410	X	4410	-0-	-0-	-0-	4312	3	98	9	Y	89					130

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	692	3	72	9	Y	65	73	1			8
04	770	N	770	-0-	-0-	-0-	703	3	67	9	Y	61	57	1			12
05	767	N	767	-0-	-0-	-0-	714	3	53	9	Y	48	47	1			13
06	742	N	742	-0-	-0-	-0-	678	3	64	9	Y	58	42	1			29
07	764	N	764	-0-	-0-	-0-	699	3	65	9	Y	59	65	1			23
08	744	N	654	-0-	-90	-0-	591	3	63	9	Y	57	61	1			19

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					18
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					18
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					18
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					18
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					18
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3772	X	3772	-0-	-0-	-0-	3669	3	103	9	Y	94	100	1			20
04	3497	X	3497	-0-	-0-	-0-	3406	3	91	9	Y	83	78	1			25
05	3600	X	3600	-0-	-0-	-0-	3527	3	73	9	Y	66	65	1			26
06	3371	X	3371	-0-	-0-	-0-	3282	3	89	9	Y	81	56	1			51
07	3090	X	3090	-0-	-0-	-0-	3009	3	81	9	Y	74	89	1			36
08	2945	X	2381	-0-	-564	-0-	2296	3	85	9	Y	77	83	1			30

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					43
04	279	N	279	-0-	-0-	-0-	275	3	4	9	N	4					47
05	358	N	358	-0-	-0-	-0-	228	3	130	9	N	118					165
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-	38	1	5	5	122
07	279	N	121	-0-	-158	-0-	121	3			N	-0-	5	5			117
08	279	N	128	-0-	-151	-0-	128	3			N	-0-	5	5			112

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	229	-0-	-50	-0-	206	3	23	9	N	21	75	1			19
04	240	N	181	-0-	-59	-0-	158	3	23	9	N	21					40
05	279	N	157	-0-	-122	-0-	146	3	11	9	N	10					50
06	210	N	154	-0-	-56	-0-	137	3	17	9	N	15					65
07	186	N	164	-0-	-22	-0-	150	3	14	9	N	13					78
*08	192	N	192	-0-	-0-	-0-	163	3	29	9	N	26					104

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1160	-0-	-142	-0-	1121	3	39	9	N	35	59	1			49
04	1200	N	1199	-0-	-1	-0-	1174	3	25	9	N	23					72
05	1205	N	1205	-0-	-0-	-0-	1186	3	19	9	N	17					89
06	1201	N	1201	-0-	-0-	-0-	1146	3	55	9	N	50					139
07	1240	N	1215	-0-	-25	-0-	1184	3	31	9	N	28					167
08	1209	N	1131	-0-	-78	-0-	1105	3	26	9	N	24	174	1			17

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
07	1922	N	1453	-0-	-469	-0-	1453	3			Y	-0-					-0-
08	1922	N	1503	-0-	-419	-0-	1503	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

03	3100	N	3734	-0-	634	1157	3734	3			Y	-0-					42
04	3000	N	3485	-0-	485	1642	3485	3			Y	-0-					42
05	5063	X	3421	-0-	-1642	-0-	3421	3			Y	-0-					42
06	3135	X	3135	-0-	-0-	-0-	3135	3			Y	-0-					42
07	3627	X	2991	-0-	-636	-0-	2991	3			Y	-0-					42
08	3627	X	2775	-0-	-852	-0-	2775	3			Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

03	155	N	88	-0-	-67	-0-	63	3	25	9	N	23	36	1			65
04	120	N	107	-0-	-13	-0-	90	3	17	9	N	15					80
05	124	N	103	-0-	-21	-0-	84	3	19	9	N	17					97
06	90	N	63	-0-	-27	-0-	44	3	19	9	N	17					114
07	124	N	73	-0-	-51	-0-	62	3	11	9	N	10					124
08	93	N	86	-0-	-7	-0-	64	3	22	9	N	20					144

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

03	569	N	569	-0-	-0-	-0-	536	3	33	9	N	30	65	1			37
04	551	N	551	-0-	-0-	-0-	515	3	36	9	N	33					70
05	572	N	572	-0-	-0-	-0-	515	3	57	9	N	52					122
06	540	N	384	-0-	-156	-0-	382	3	2	9	N	2					124
07	558	N	387	-0-	-171	-0-	375	3	12	9	N	11	128	1			7
08	558	N	295	-0-	-263	-0-	284	3	11	9	N	10					17

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

03	186	N	143	-0-	-43	-0-	143	3			N	-0-	30	1			23
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					23
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					23
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					23
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					23
*08	198	N	198	-0-	-0-	-0-	194	3	4	9	N	4					27

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

03	0	N	-0-	-0-	-0-	-0-					N	-0-	41	1			26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

03	1023	N	985	-0-	-38	-0-	926	3	59	9	Y	54	58	1			10
04	990	N	904	-0-	-86	-0-	850	3	54	9	Y	49	45	1			14
05	1023	N	907	-0-	-116	-0-	865	3	42	9	Y	38	38	1			14
06	960	N	847	-0-	-113	-0-	795	3	52	9	Y	47	35	1			26
07	930	N	883	-0-	-47	-0-	835	3	48	9	Y	44	52	1			18
08	899	N	840	-0-	-59	-0-	792	3	48	9	Y	44	47	1			15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1923	N	1923	-0-	-0-	-0-	1777	3	146	9	Y	133	139	1			29
04	2010	N	1001	-0-	-1009	-0-	877	3	124	9	Y	113	107	1			35
05	2170	N	1186	-0-	-984	-0-	1112	3	74	9	Y	67	65	1			37
06	1860	N	1749	-0-	-111	-0-	1624	3	125	9	Y	114	77	1			74
07	2031	N	2031	-0-	-0-	-0-	1915	3	116	9	Y	105	124	1			55
*08	1906	N	1906	-0-	-0-	-0-	1788	3	118	9	Y	107	116	1			46

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	31	3			Y	-0-					12
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					12
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					12
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-					12
*08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	632	3	31	9	N	28	69	1			27
04	648	N	648	-0-	-0-	-0-	619	3	29	9	N	26					53
05	672	N	672	-0-	-0-	-0-	627	3	45	9	N	41					94
06	630	N	588	-0-	-42	-0-	577	3	11	9	N	10					104
07	682	N	604	-0-	-78	-0-	582	3	22	9	N	20					124
08	682	N	663	-0-	-19	-0-	629	3	34	9	N	31					155

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	152	3	17	9	Y	15	42	1			25
04	184	N	184	-0-	-0-	-0-	163	3	21	9	Y	19					44
05	216	N	216	-0-	-0-	-0-	203	3	13	9	Y	12					56
06	186	N	186	-0-	-0-	-0-	165	3	21	9	Y	19					75
07	168	N	168	-0-	-0-	-0-	157	3	11	9	Y	10					85
*08	225	N	225	-0-	-0-	-0-	214	3	11	9	Y	10					95

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1229	-0-	-42	-0-	1196	3	33	9	N	30					53
04	1200	N	1171	-0-	-29	-0-	1128	3	43	9	N	39					92
05	1271	N	1205	-0-	-66	-0-	1158	3	47	9	N	43					135
06	1200	N	1144	-0-	-56	-0-	1121	3	23	9	N	21	146	1			10
07	1209	N	1119	-0-	-90	-0-	1088	3	31	9	N	28					38
08	1209	N	1177	-0-	-32	-0-	1131	3	46	9	N	42					80

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	785	3	25	9	N	23	87	1			33
04	780	N	757	-0-	-23	-0-	736	3	21	9	N	19					52
05	806	N	765	-0-	-41	-0-	743	3	22	9	N	20					72
06	780	N	556	-0-	-224	-0-	545	3	11	9	N	10					82
07	775	N	316	-0-	-459	-0-	314	3	2	9	N	2					84
08	775	N	335	-0-	-440	-0-	335	3			N	-0-					84

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	242	-0-	-99	-0-	220	3	22	9	N	20					40
04	300	N	191	-0-	-109	-0-	141	3	50	9	N	45					85
05	341	N	244	-0-	-97	-0-	196	3	48	9	N	44					129
06	240	N	236	-0-	-4	-0-	191	3	45	9	N	41					170
07	206	N	206	-0-	-0-	-0-	169	3	37	9	N	34					204
*08	352	N	352	-0-	-0-	-0-	283	3	69	9	N	63	175	1			92

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	43	3	86	9	Y	78	83	1			17
04	133	N	133	-0-	-0-	-0-	57	3	76	9	Y	69	65	1			21
05	139	N	139	-0-	-0-	-0-	80	3	59	9	Y	54	54	1			21
06	150	N	150	-0-	-0-	-0-	78	3	72	9	Y	65	46	1			40
07	141	N	141	-0-	-0-	-0-	80	3	61	9	Y	55	70	1			25
*08	103	N	103	-0-	-0-	-0-	79	3	24	9	Y	22	23	1			24

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	463	-0-	-126	-0-	463	3			Y	-0-					10
04	570	N	306	-0-	-264	-0-	306	3			Y	-0-					10
05	155	N	46	-0-	-109	-0-	46	3			Y	-0-					10
06	450	N	30	-0-	-420	-0-	30	3			Y	-0-					10
07	310	N	17	-0-	-293	-0-	17	3			Y	-0-					10
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					10

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	151	3	70	9	Y	64	80	1			124
04	207	N	207	-0-	-0-	-0-	170	3	37	9	Y	34					158
05	222	N	222	-0-	-0-	-0-	161	3	61	9	Y	55	164	1			49
06	244	N	244	-0-	-0-	-0-	172	3	72	9	Y	65					114
07	217	N	146	-0-	-71	-0-	101	3	45	9	Y	41					155
08	217	N	7	-0-	-210	-0-	7	3			Y	-0-					155

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
07	310	N	162	-0-	-148	-0-	162	3			Y	-0-					-0-
08	279	N	144	-0-	-135	-0-	144	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	21	3	1	9	N	1	57	1			7
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					7
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	5					12
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					12
08	31	N	22	-0-	-9	-0-	4	3	18	9	N	16					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	598	-0-	-53	-0-	587	3	11	9	Y	10					55
04	640	N	640	-0-	-0-	-0-	610	3	30	9	Y	27					82
05	669	N	669	-0-	-0-	-0-	625	3	44	9	Y	40	39	1			83
06	570	N	552	-0-	-18	-0-	543	3	9	9	Y	8	1	5			90
07	620	N	566	-0-	-54	-0-	566	3			Y	-0-	1	5			89
08	620	N	416	-0-	-204	-0-	416	3			Y	-0-	1	5			88

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

03	930	N	861	-0-	-69	-0-	832	3	29	9	N	26					48
04	857	N	857	-0-	-0-	-0-	836	3	21	9	N	19					67
05	868	N	859	-0-	-9	-0-	845	3	14	9	N	13					80
06	840	N	795	-0-	-45	-0-	771	3	24	9	N	22					102
07	899	N	813	-0-	-86	-0-	789	3	24	9	N	22					124
08	868	N	855	-0-	-13	-0-	832	3	23	9	N	21					145

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

03	310	N	305	-0-	-5	-0-	283	3	22	9	N	20	95	1			38
04	270	N	263	-0-	-7	-0-	237	3	26	9	N	24					62
05	310	N	293	-0-	-17	-0-	268	3	25	9	N	23					85
06	300	N	240	-0-	-60	-0-	223	3	17	9	N	15					100
07	279	N	187	-0-	-92	-0-	177	3	10	9	N	9					109
08	279	N	229	-0-	-50	-0-	222	3	7	9	N	6					115

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

03	806	N	771	-0-	-35	-0-	749	3	22	9	N	20	75	1			57
04	780	N	740	-0-	-40	-0-	720	3	20	9	N	18					75
05	775	N	754	-0-	-21	-0-	733	3	21	9	N	19					94
06	750	N	635	-0-	-115	-0-	615	3	20	9	N	18					112
07	775	N	738	-0-	-37	-0-	707	3	31	9	N	28					140
08	744	N	685	-0-	-59	-0-	670	3	15	9	N	14					154

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

03	31	N	14	-0-	-17	-0-	14	3			N	-0-					23
04	30	N	-0-	-0-	-30	-0-					N	-0-					23
05	38	N	38	-0-	-0-	-0-	17	3	21	9	N	19					42
06	14	N	9	-0-	-5	-0-	9	3			N	-0-					42
07	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					45
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

03	189	N	189	-0-	-0-	-0-	183	3	6	9	N	5	62	1			25
04	210	N	175	-0-	-35	-0-	172	3	3	9	N	3					28
05	212	N	212	-0-	-0-	-0-	173	3	39	9	N	35					63
06	182	N	182	-0-	-0-	-0-	163	3	19	9	N	17					80
07	186	N	165	-0-	-21	-0-	161	3	4	9	N	4					84
08	217	N	192	-0-	-25	-0-	169	3	23	9	N	21					105

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

03	217	N	206	-0-	-11	-0-	206	3			N	-0-					58
04	240	N	230	-0-	-10	-0-	228	3	2	9	N	2					60
05	248	N	222	-0-	-26	-0-	214	3	8	9	N	7					67
06	241	N	241	-0-	-0-	-0-	234	3	7	9	N	6					73
07	273	N	273	-0-	-0-	-0-	261	3	12	9	N	11					84
*08	271	N	271	-0-	-0-	-0-	262	3	9	9	N	8					92

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	217	-0-	-31	-0-	171	3	46	9	N	42	119	1			48
04	249	N	249	-0-	-0-	-0-	195	3	54	9	N	49					97
05	202	N	202	-0-	-0-	-0-	163	3	39	9	N	35					132
06	223	N	223	-0-	-0-	-0-	179	3	44	9	N	40					172
07	248	N	240	-0-	-8	-0-	199	3	41	9	N	37	171	1			38
08	217	N	215	-0-	-2	-0-	172	3	43	9	N	39					77

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	416	3	13	9	N	12					35
04	423	N	423	-0-	-0-	-0-	404	3	19	9	N	17					52
05	434	N	404	-0-	-30	-0-	397	3	7	9	N	6					58
06	420	N	383	-0-	-37	-0-	366	3	17	9	N	15					73
07	434	N	396	-0-	-38	-0-	384	3	12	9	N	11					84
08	403	N	387	-0-	-16	-0-	381	3	6	9	N	5					89

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1107	N	1107	-0-	-0-	-0-	1032	3	75	9	Y	68	73	1			11
04	1050	N	1034	-0-	-16	-0-	967	3	67	9	Y	61	57	1			15
05	1085	N	1047	-0-	-38	-0-	994	3	53	9	Y	48	47	1			16
06	1050	N	1024	-0-	-26	-0-	959	3	65	9	Y	59	43	1			32
07	1054	N	994	-0-	-60	-0-	932	3	62	9	Y	56	65	1			23
08	1054	N	1006	-0-	-48	-0-	943	3	63	9	Y	57	61	1			19

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	946	-0-	-15	-0-	935	3	11	9	Y	10	10	1			2
04	930	N	903	-0-	-27	-0-	892	3	11	9	Y	10	8	1			4
05	961	N	929	-0-	-32	-0-	922	3	7	9	Y	6	6	1			4
06	930	N	860	-0-	-70	-0-	852	3	8	9	Y	7	10	1			1
07	899	N	866	-0-	-33	-0-	854	3	12	9	Y	11	9	1			3
08	899	N	854	-0-	-45	-0-	844	3	10	9	Y	9	8	1			4

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	935	-0-	-119	-0-	899	3	36	9	N	33	147	1			35
04	1020	N	913	-0-	-107	-0-	880	3	33	9	N	30					65
05	1023	N	883	-0-	-140	-0-	859	3	24	9	N	22					87
06	900	N	849	-0-	-51	-0-	821	3	28	9	N	25					112
07	930	N	847	-0-	-83	-0-	828	3	19	9	N	17					129
*08	871	N	871	-0-	-0-	-0-	818	3	53	9	N	48					177

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	196	-0-	-114	-0-	194	3	2	9	N	2	33	1			47
04	270	N	171	-0-	-99	-0-	171	3			N	-0-					47
05	248	N	160	-0-	-88	-0-	160	3			N	-0-					47
06	180	N	163	-0-	-17	-0-	160	3	3	9	N	3					50
07	186	N	158	-0-	-28	-0-	155	3	3	9	N	3					53
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					53

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	626	3	22	9	N	20					45
04	645	N	645	-0-	-0-	-0-	606	3	39	9	N	35					80
05	647	N	647	-0-	-0-	-0-	623	3	24	9	N	22					102
06	630	N	616	-0-	-14	-0-	596	3	20	9	N	18					120
07	682	N	618	-0-	-64	-0-	594	3	24	9	N	22					142
08	651	N	606	-0-	-45	-0-	587	3	19	9	N	17					159

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	861	-0-	-7	-0-	815	3	46	9	N	42	82	1			87
04	765	N	765	-0-	-0-	-0-	740	3	25	9	N	23					110
05	818	N	818	-0-	-0-	-0-	779	3	39	9	N	35					145
06	840	N	774	-0-	-66	-0-	739	3	35	9	N	32					177
07	806	N	710	-0-	-96	-0-	707	3	3	9	N	3					180
08	806	N	741	-0-	-65	-0-	737	3	4	9	N	4					184

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	163	3	66	9	Y	60	87	1			75
04	209	N	209	-0-	-0-	-0-	156	3	53	9	Y	48					123
05	317	N	317	-0-	-0-	-0-	155	3	162	9	Y	147	132	1			138
06	134	N	134	-0-	-0-	-0-	105	3	29	9	Y	26	1	5			163
07	217	N	172	-0-	-45	-0-	171	3	1	9	Y	1	65	1			99
08	310	N	128	-0-	-182	-0-	74	3	54	9	Y	49	103	1			45

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					30
04	60	N	10	-0-	-50	-0-	10	3			N	-0-					30
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					30
06	60	N	4	-0-	-56	-0-	4	3			N	-0-	5	5			25
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					25
08	124	N	88	-0-	-36	-0-	85	3	3	9	N	3					28

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	1					Y	46	37	1			58
04	67	N	66	-0-	-1	-0-	24	3	42	9	Y	38					96
05	0	N	-0-	-0-	-0-	-0-					Y	64	95	1			65
06	0	N	-0-	-0-	-0-	-0-					Y	59					124
07	31	N	-0-	-0-	-31	-0-					Y	8	90	1			42
08	0	N	-0-	-0-	-0-	-0-					Y	59					101

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					63
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					63
05	91	N	91	-0-	-0-	-0-	50	3	41	9	N	37					100
06	30	N	-0-	-0-	-30	-0-					N	11					111
07	10	N	-0-	-0-	-10	-0-					N	-0-					111
08	93	N	-0-	-0-	-93	-0-					N	-0-					111

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	75	-0-	-638	-0-	53	3	22	9	N	20					53
04	690	N	73	-0-	-617	-0-	67	3	6	9	N	5					58
05	589	N	61	-0-	-528	-0-	55	3	6	9	N	5					63
06	130	N	130	-0-	-0-	-0-	115	3	15	9	N	14					77
07	62	N	57	-0-	-5	-0-	51	3	6	9	N	5					82
*08	414	N	414	-0-	-0-	-0-	394	3	20	9	N	18					100

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	8508	-0-	-1257	-0-	8308	3	200	9	N	182	170	1			258
04	9450	X	8758	-0-	-692	-0-	8561	3	197	9	N	179	358	1			79
05	9765	X	9162	-0-	-603	-0-	8975	3	187	9	N	170	221	1			28
06	9060	X	8886	-0-	-174	-0-	8695	3	191	9	N	174	159	1			43
07	9269	X	9053	-0-	-216	-0-	8904	3	149	9	N	135	155	1			23
*08	9420	X	9420	-0-	-0-	-0-	9269	3	151	9	N	137	97	1			63

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

03	104	N	104	-0-	-0-	-0-	73	3	31	9	N	28	30	1			88
04	150	N	75	-0-	-75	-0-	54	3	21	9	N	19					107
05	124	N	82	-0-	-42	-0-	52	3	30	9	N	27					134
06	90	N	31	-0-	-59	-0-	31	3			N	-0-	99	1	1	5	34
07	93	N	29	-0-	-64	-0-	23	3	6	9	N	5					39
08	93	N	70	-0-	-23	-0-	34	3	36	9	N	33					72

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	8	3	15	9	N	14	14	1			-0-
06	2118	N	2118	-0-	-0-	-0-	1933	3	185	9	N	168	111	1			57
07	1799	N	1799	-0-	-0-	-0-	1559	3	240	9	N	218	246	1			29
*08	1210	N	1210	-0-	-0-	-0-	1115	3	95	9	N	86	93	1			22

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

03	1333	N	1258	-0-	-75	-0-	1200	3	58	9	Y	53	121	1			61
04	1260	N	947	-0-	-313	-0-	945	3	2	9	Y	2					63
05	1271	N	769	-0-	-502	-0-	769	3			Y	-0-					63
06	1230	N	598	-0-	-632	-0-	598	3			Y	-0-					63
07	992	N	507	-0-	-485	-0-	507	3			Y	-0-					63
08	775	N	439	-0-	-336	-0-	439	3			Y	-0-					63

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					19
04	247	N	247	-0-	-0-	-0-	245	3	2	9	N	2					21
05	285	N	285	-0-	-0-	-0-	276	3	9	9	N	8					29
06	515	N	515	-0-	-0-	-0-	421	3	94	9	N	85					114
07	462	N	462	-0-	-0-	-0-	412	3	50	9	N	45					159
*08	439	N	439	-0-	-0-	-0-	381	3	58	9	N	53	148	1			64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	106	3	19	9	N	17					51
04	106	N	106	-0-	-0-	-0-	100	3	6	9	N	5					56
05	75	N	75	-0-	-0-	-0-	66	3	9	9	N	8					64
06	60	N	52	-0-	-8	-0-	42	3	10	9	N	9					73
07	69	N	69	-0-	-0-	-0-	61	3	8	9	N	7					80
*08	79	N	79	-0-	-0-	-0-	61	3	18	9	N	16					96

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6828	X	6828	-0-	-0-	-0-	6578	3	250	9	N	227	225	1			119
04	6785	X	6785	-0-	-0-	-0-	6474	3	311	9	N	283	277	1			125
05	6984	X	6984	-0-	-0-	-0-	6648	3	336	9	N	305	296	1			134
06	6719	X	6719	-0-	-0-	-0-	6414	3	305	9	N	277	349	1			62
07	7006	X	6432	-0-	-574	-0-	6149	3	283	9	N	257	244	1			75
08	7006	X	6397	-0-	-609	-0-	6147	3	250	9	N	227	225	1			77

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	211	3	85	9	N	77	61	1			61
04	234	N	234	-0-	-0-	-0-	180	3	54	9	N	49					110
05	198	N	198	-0-	-0-	-0-	165	3	33	9	N	30					140
06	150	N	145	-0-	-5	-0-	121	3	24	9	N	22	113	1			49
07	179	N	179	-0-	-0-	-0-	142	3	37	9	N	34					83
*08	204	N	204	-0-	-0-	-0-	180	3	24	9	N	22					105

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	101	X	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	81	X	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	X	128	-0-	-0-	-0-	128	3			N	-0-					13
04	128	X	128	-0-	-0-	-0-	128	3			N	-0-					13
05	96	X	96	-0-	-0-	-0-	96	3			N	-0-					13
06	62	X	62	-0-	-0-	-0-	62	3			N	-0-					13
07	61	X	61	-0-	-0-	-0-	61	3			N	-0-					13
*08	54	X	54	-0-	-0-	-0-	54	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

03	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

03	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	191	X	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

03	124	N	101	-0-	-23	-0-	86	3	15	9	N	14					57
04	174	N	174	-0-	-0-	-0-	112	3	62	9	N	56					113
05	124	N	95	-0-	-29	-0-	69	3	26	9	N	24					137
06	90	N	87	-0-	-3	-0-	52	3	35	9	N	32					169
07	124	N	109	-0-	-15	-0-	66	3	43	9	N	39	172	1			36
08	93	N	81	-0-	-12	-0-	58	3	23	9	N	21					57

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

03	155	N	103	-0-	-52	-0-	73	3	30	9	N	27	97	1			43
04	150	N	142	-0-	-8	-0-	123	3	19	9	N	17					60
05	124	N	122	-0-	-2	-0-	111	3	11	9	N	10					70
06	129	N	129	-0-	-0-	-0-	107	3	22	9	N	20					90
07	155	N	78	-0-	-77	-0-	60	3	18	9	N	16	83	1			23
*08	126	N	126	-0-	-0-	-0-	90	3	36	9	N	33					56

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

03	8432	X	8286	-0-	-146	-0-	7924	3	362	9	N	329	324	1			122
04	8162	X	8162	-0-	-0-	-0-	7917	3	245	9	N	223	218	1			127
05	8339	X	8276	-0-	-63	-0-	8026	3	250	9	N	227	222	1			132
06	8159	X	8159	-0-	-0-	-0-	7907	3	252	9	N	229	289	1			72
07	8432	X	8170	-0-	-262	-0-	7895	3	275	9	N	250	238	1			84
08	8432	X	8128	-0-	-304	-0-	7861	3	267	9	N	243	242	1			85

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

03	248	N	140	-0-	-108	-0-	134	3	6	9	N	5	73	1			12
04	228	N	228	-0-	-0-	-0-	199	3	29	9	N	26					38
05	176	N	176	-0-	-0-	-0-	159	3	17	9	N	15					53
06	150	N	147	-0-	-3	-0-	129	3	18	9	N	16					69
07	248	N	136	-0-	-112	-0-	113	3	23	9	N	21					90
08	186	N	127	-0-	-59	-0-	109	3	18	9	N	16	96	1			10

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

03	7868	X	7868	-0-	-0-	-0-	7464	3	404	9	N	367	370	1			-0-
04	7606	X	7606	-0-	-0-	-0-	7229	3	377	9	N	343	298	1			45
05	7820	X	7820	-0-	-0-	-0-	7416	3	404	9	N	367	412	1			-0-
06	7406	X	7406	-0-	-0-	-0-	7015	3	391	9	N	355	307	1			48
07	7525	X	7525	-0-	-0-	-0-	7156	3	369	9	N	335	314	1			69
*08	7403	X	7403	-0-	-0-	-0-	7053	3	350	9	N	318	369	1			18

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

03	7626	X	6496	-0-	-1130	-0-	6173	3	323	9	N	294	289	1			109
04	7380	X	6303	-0-	-1077	-0-	6094	3	209	9	N	190	186	1			113
05	6572	X	6484	-0-	-88	-0-	6299	3	185	9	N	168	165	1			116
06	6360	X	6228	-0-	-132	-0-	6049	3	179	9	N	163	206	1			73
07	6572	X	5996	-0-	-576	-0-	5797	3	199	9	N	181	172	1			82
08	6510	X	5799	-0-	-711	-0-	5578	3	221	9	N	201	201	1			82

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

03	6572	X	6443	-0-	-129	-0-	6228	3	215	9	N	195	193	1			92
04	6270	X	6207	-0-	-63	-0-	5985	3	222	9	N	202	197	1			97
05	6479	X	6434	-0-	-45	-0-	6207	3	227	9	N	206	201	1			102
06	6270	X	6092	-0-	-178	-0-	5879	3	213	9	N	194	244	1			52
07	6479	X	6145	-0-	-334	-0-	5908	3	237	9	N	215	204	1			63
08	6448	X	6035	-0-	-413	-0-	5802	3	233	9	N	212	211	1			64

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

03	6758	X	6200	-0-	-558	-0-	5871	3	329	9	N	299	317	1			79
04	6540	X	6151	-0-	-389	-0-	5902	3	249	9	N	226	81	1			224
05	6758	X	6401	-0-	-357	-0-	6147	3	254	9	N	231	388	1			67
06	6245	X	6245	-0-	-0-	-0-	5964	3	281	9	N	255	190	1			132
07	6355	X	6316	-0-	-39	-0-	6028	3	288	9	N	262	301	1			93
*08	6515	X	6515	-0-	-0-	-0-	6197	3	318	9	N	289	110	1			272

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	5274	-0-	-368	-0-	4999	3	275	9	N	250	265	1			67
04	5460	X	4879	-0-	-581	-0-	4602	3	277	9	N	252	91	1			228
05	5642	X	5134	-0-	-508	-0-	4866	3	268	9	N	244	409	1			63
06	5160	X	4716	-0-	-444	-0-	4508	3	208	9	N	189	141	1			111
07	5332	X	4762	-0-	-570	-0-	4555	3	207	9	N	188	216	1			83
08	5270	X	4804	-0-	-466	-0-	4603	3	201	9	N	183	70	1			196

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

03	6655	X	6655	-0-	-0-	-0-	6279	3	376	9	N	342	480	1			151
04	6477	X	6477	-0-	-0-	-0-	6143	3	334	9	N	304	403	1			52
05	6665	X	6541	-0-	-124	-0-	6159	3	382	9	N	347	205	1			194
06	6450	X	5834	-0-	-616	-0-	5465	3	369	9	N	335	470	1			59
07	6696	X	6046	-0-	-650	-0-	5704	3	342	9	N	311	285	1			85
08	6696	X	5969	-0-	-727	-0-	5682	3	287	9	N	261	217	1			129

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

03	9827	X	7965	-0-	-1862	-0-	7715	3	250	9	N	227	225	1			104
04	9510	X	8821	-0-	-689	-0-	8584	3	237	9	N	215	210	1			109
05	8897	X	8367	-0-	-530	-0-	8144	3	223	9	N	203	198	1			114
06	8460	X	7716	-0-	-744	-0-	7497	3	219	9	N	199	251	1			62
07	9114	X	7293	-0-	-1821	-0-	7073	3	220	9	N	200	191	1			71
08	9114	X	6952	-0-	-2162	-0-	6754	3	198	9	N	180	180	1			71

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

03	11935	X	11684	-0-	-251	-0-	11033	3	651	9	N	592	645	1			103
04	11550	X	11313	-0-	-237	-0-	10763	3	550	9	N	500	434	1			169
05	11842	X	11454	-0-	-388	-0-	10933	3	521	9	N	474	536	1			107
06	11460	X	11022	-0-	-438	-0-	10519	3	503	9	N	457	394	1			170
07	11842	X	11346	-0-	-496	-0-	10836	3	510	9	N	464	435	1			199
08	11687	X	11430	-0-	-257	-0-	10956	3	474	9	N	431	500	1			130

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

03	5425	X	4920	-0-	-505	-0-	4840	3	80	9	N	73	78	1			33
04	5402	X	5402	-0-	-0-	-0-	5285	3	117	9	N	106	139	1			-0-
05	5270	X	4751	-0-	-519	-0-	4677	3	74	9	N	67	46	1			21
06	5100	X	4600	-0-	-500	-0-	4522	3	78	9	N	71	89	1			3
07	5580	X	5127	-0-	-453	-0-	5050	3	77	9	N	70					73
08	5580	X	4930	-0-	-650	-0-	4856	3	74	9	N	67	108	1			32

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

03	13778	X	13778	-0-	-0-	-0-	13545	3	233	9	N	212	209	1			80
04	13352	X	13352	-0-	-0-	-0-	13134	3	218	9	N	198	194	1			84
05	13430	X	13430	-0-	-0-	-0-	13245	3	185	9	N	168	165	1			87
06	13331	X	13331	-0-	-0-	-0-	13168	3	163	9	N	148	186	1			49
07	14344	X	14344	-0-	-0-	-0-	14205	3	139	9	N	126	121	1			54
*08	14690	X	14690	-0-	-0-	-0-	14537	3	153	9	N	139	139	1			54

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

03	93	N	93	-0-	-0-	-0-	51	3	42	9	N	38					79
04	120	N	77	-0-	-43	-0-	74	3	3	9	N	3					82
05	73	N	73	-0-	-0-	-0-	41	3	32	9	N	29					111
06	90	N	67	-0-	-23	-0-	53	3	14	9	N	13					124
07	93	N	45	-0-	-48	-0-	36	3	9	9	N	8					132
*08	124	N	124	-0-	-0-	-0-	81	3	43	9	N	39					171

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	187	3	9	9	N	8	53	1			25
04	150	N	102	-0-	-48	-0-	102	3			N	-0-					25
05	155	N	141	-0-	-14	-0-	135	3	6	9	N	5					30
06	180	N	110	-0-	-70	-0-	88	3	22	9	N	20					50
07	93	N	42	-0-	-51	-0-	42	3			N	-0-					50
08	155	N	104	-0-	-51	-0-	85	3	19	9	N	17					67

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	106	3	19	9	N	17					67
04	150	N	132	-0-	-18	-0-	126	3	6	9	N	5					72
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					72
06	120	N	58	-0-	-62	-0-	45	3	13	9	N	12					84
07	124	N	103	-0-	-21	-0-	89	3	14	9	N	13					97
08	124	N	92	-0-	-32	-0-	78	3	14	9	N	13					110

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	155	3	6	9	N	5					5
05	157	N	157	-0-	-0-	-0-	85	3	72	9	N	65					70
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-	5	5			65
07	102	N	102	-0-	-0-	-0-	78	3	24	9	N	22					87
*08	202	N	202	-0-	-0-	-0-	123	3	79	9	N	72					159

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	182	3	11	9	N	10	77	1			5
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					5
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					5
06	210	N	210	-0-	-0-	-0-	114	3	96	9	N	87					92
07	104	N	104	-0-	-0-	-0-	93	3	11	9	N	10					102
08	186	N	90	-0-	-96	-0-	79	3	11	9	N	10					112

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					1
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					1
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					1
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					1
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					1
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					10
04	390	N	307	-0-	-83	-0-	307	3			N	-0-					10
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					10
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					10
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					10
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					10

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	X	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	X	43	-0-	-33	-0-	43	3			N	-0-					-0-
04	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	41	X	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	X	140	-0-	-70	-0-	140	3			N	-0-					-0-
05	217	X	134	-0-	-83	-0-	134	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	X	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	X	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	X	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	93	X	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	90	X	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	93	X	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	X	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	891	3	123	9	N	112					112
07	2386	N	2386	-0-	-0-	-0-	2303	3	83	9	N	75	176	1			11
*08	1640	N	1640	-0-	-0-	-0-	1583	3	57	9	N	52					63

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	5	-0-	-150	-0-	5	3			N	-0-					-0-
04	150	X	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	155	X	5	-0-	-150	-0-	5	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	27	3	2	9	N	2	2	1			-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		155	-0-	155	478	155	3			N	-0-					-0-
04	14B2 EXT		153	-0-	153	631	153	3			N	-0-					-0-
05	786	X	155	-0-	-631	-0-	155	3			N	-0-					-0-
06	210	X	157	-0-	-53	-0-	157	3			N	-0-					-0-
07	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1279	-0-	1279	2477	1279	3			N	-0-					-0-
04	14B2 EXT		1329	-0-	1329	3806	1329	3			N	-0-					-0-
*05	5165	X	1359	-0-	-3806	-0-	1359	3			N	-0-					-0-
*06	1500	X	1228	-0-	-272	-0-	1228	3			N	-0-					-0-
*07	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*08	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		45	-0-	45	72	45	3			N	-0-					-0-
04	14B2 EXT		15	-0-	15	87	15	3			N	-0-					-0-
05	496	X	60	-0-	-436	-0-	60	3			N	-0-					-0-
06	480	X	53	-0-	-427	-0-	53	3			N	-0-					-0-
07	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		3386	-0-	3386	13351	3386	3			N	-0-					-0-
04	14B2 EXT		3238	-0-	3238	16589	3238	3			N	-0-					-0-
05	19575	X	2986	-0-	-16589	-0-	2986	3			N	-0-					-0-
06	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					-0-
07	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
08	2700	X	1958	-0-	-742	-0-	1958	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1239	-0-	-1	-0-	1216	2	23	9	N	21					72
04	1710	N	1480	-0-	-230	-0-	1451	2	29	9	N	26					98
05	1643	N	1223	-0-	-420	-0-	1219	2	4	9	N	4					102
06	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-	38	1			64
07	1519	N	1186	-0-	-333	-0-	1185	2	1	9	N	1					65
08	1209	N	985	-0-	-224	-0-	982	2	3	9	N	3					68

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					2
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					2
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					2
06	960	N	-0-	-0-	-960	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	992	N	260	-0-	-732	-0-	260	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					232
04	2310	X	60	-0-	-2250	-0-	60	2			N	-0-					232
05	2557	X	2557	-0-	-0-	-0-	2551	2	6	9	N	5					237
06	2310	X	-0-	-0-	-2310	-0-					N	-0-					237
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					237
*08	2489	X	2489	-0-	-0-	-0-	2483	2	6	9	N	5					242

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	497	3	12	9	N	11					46
04	499	N	499	-0-	-0-	-0-	489	3	10	9	N	9					55
05	471	N	471	-0-	-0-	-0-	465	3	6	9	N	5					60
06	480	N	314	-0-	-166	-0-	312	3	2	9	N	2					62
07	527	N	470	-0-	-57	-0-	470	3			N	-0-					62
*08	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					90
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					90
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					90
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					90
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					90
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					90
	TRAP, O. B.				WELL #: 3	RRCID -> 174898	COMPL. DATE 01/13/1999				TOTAL DEPTH 7970		PERF. 7610 - 7638				
03	116	N	116	-0-	-0-	-0-	102	3	14	9	N	13					163
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					163
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					163
06	139	N	139	-0-	-0-	-0-	137	3	2	9	N	2					165
07	155	N	123	-0-	-32	-0-	122	3	1	9	N	1					166
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					166

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					31
04	180	N	32	-0-	-148	-0-	32	2			Y	-0-					31
05	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					31
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					31
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					31
08	155	N	55	-0-	-100	-0-	55	2			Y	-0-					31
	CHI WEST				WELL #: 2	RRCID -> 149964	COMPL. DATE 05/07/1994				TOTAL DEPTH 7990		PERF. 7600 - 7696				
03	62	N	54	-0-	-8	-0-	54	2			Y	-0-					9
04	60	N	12	-0-	-48	-0-	12	2			Y	-0-					9
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					9
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					9
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					9
08	62	N	21	-0-	-41	-0-	21	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	406	N	406	-0-	-0-	-0-	100	1	306	3	N	-0-					30
05	30	N	30	-0-	-0-	-0-	30	1			N	-0-					30
06	516	N	516	-0-	-0-	-0-	85	1	431	3	N	-0-					30
07	248	N	87	-0-	-161	-0-	45	1	42	3	N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	155	1	427	3	N	-0-					93
04	630	N	434	-0-	-196	-0-	150	1	284	3	N	-0-					93
05	801	N	801	-0-	-0-	-0-	155	1	646	3	N	-0-					93
06	599	N	599	-0-	-0-	-0-	150	1	447	3	N	2					95
							2	9									
07	574	N	574	-0-	-0-	-0-	155	1	418	3	N	1	68	0	28	1	-0-
							1	9									
08	651	N	515	-0-	-136	-0-	125	1	390	3	N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	730	-0-	-14	-0-	155	1	569	3	N	5					107
							6	9									
04	750	N	572	-0-	-178	-0-	150	1	422	3	N	-0-					107
05	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-					107
06	773	N	773	-0-	-0-	-0-	150	1	595	3	N	25					132
							28	9									
07	748	N	748	-0-	-0-	-0-	155	1	593	3	N	-0-	92	0	38	1	2
08	744	N	565	-0-	-179	-0-	125	1	440	3	N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	30	1	798	3	N	11					307
							12	9									
04	2159	N	2159	-0-	-0-	-0-	35	1	2109	3	N	14					321
							15	9									
05	246	N	246	-0-	-0-	-0-	25	1	179	3	N	38					359
							42	9									
06	810	N	162	-0-	-648	-0-	55	1	107	3	N	-0-					359
07	1457	N	196	-0-	-1261	-0-	45	1	130	3	N	19					378
							21	9									
*08	285	N	285	-0-	-0-	-0-	10	1	264	3	N	10	188	1			200
							11	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	126	-0-	-184	-0-	123	2	3	9	N	3					144
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					144
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					144
*06	120	N	-0-	-0-	-120	-0-					N	-0-					144
07	9	N	-0-	-0-	-9	-0-					N	-0-	117	1			27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	125	-0-	-185	-0-	124	2	1	9	N	1					49
04	300	N	4	-0-	-296	-0-	4	2			N	-0-					49
05	124	N	69	-0-	-55	-0-	69	2			N	-0-					49
*06	120	N	-0-	-0-	-120	-0-					N	-0-					49
07	4	N	-0-	-0-	-4	-0-					N	-0-	40	1			9
08	62	N	-0-	-0-	-62	-0-					N	-0-					9

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472		3016	-0-	-456	-0-	3016	3			Y	-0-					35
04	3360		1393	-0-	-1967	-0-	1393	3			Y	-0-					35
05	3317	#	471	-0-	-2846	-0-	471	3			Y	-0-					35
06	3120	#	12	-0-	-3108	-0-	12	3			Y	-0-					35
07	2821		1723	-0-	-1098	-0-	1723	3			Y	-0-					35
08	2821		2672	-0-	-149	-0-	2672	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					6
04	6	N	-0-	-0-	-6	-0-					Y	-0-					6
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					6
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					6
07	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					6
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
*08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-
07	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
08	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
06	120	N	9	-0-	-111 B	-0-	9	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*08	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
*08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
06	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
07	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
*08	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
*08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-											
03	53	N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
04	180	N	180	-0-	-0- B	-0-	180	2		N	-0-			-0-
05	90	N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
06	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
07	31	N	6	-0-	-25 B	-0-	6	2		N	-0-			-0-
*08	53	N	53	-0-	-0- B	-0-	53	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-											
03	62	N	40	-0-	-22 B	-0-	40	2		N	-0-			-0-
04	1218	N	1218	-0-	-0- B	-0-	1218	2		N	-0-			-0-
05	93	N	6	-0-	-87 B	-0-	6	2		N	-0-			-0-
06	30	N	27	-0-	-3 B	-0-	27	2		N	-0-			-0-
07	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
08	6	N	-0-	-0-	-6 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-											
03	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
04	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	3	N	3	-0-	-0- B	-0-	3	2		N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-											
03	9	N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
04	354	N	354	-0-	-0- B	-0-	354	2		N	-0-			-0-
05	12	N	12	-0-	-0- B	-0-	12	2		N	-0-			-0-
06	9	N	3	-0-	-6 B	-0-	3	2		N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
08	12	N	-0-	-0-	-12 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-											
03	124	N	40	-0-	-84 B	-0-	40	2		N	-0-			-0-
04	360	N	360	-0-	-0- B	-0-	360	2		N	-0-			-0-
05	124	N	43	-0-	-81 B	-0-	43	2		N	-0-			-0-
06	30	N	18	-0-	-12 B	-0-	18	2		N	-0-			-0-
07	279	N	19	-0-	-260 B	-0-	19	2		N	-0-			-0-
08	31	N	6	-0-	-25 B	-0-	6	2		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	682	N	76	-0-	-606 B	-0-	76	2			N	-0-					-0-
06	540	N	228	-0-	-312 B	-0-	228	2			N	-0-					-0-
07	310	N	24	-0-	-286 B	-0-	24	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
*08	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
07	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
08	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	434	N	91	-0-	-343 B	-0-	91	2			N	-0-					-0-
06	420	N	132	-0-	-288 B	-0-	132	2			N	-0-					-0-
07	372	N	11	-0-	-361 B	-0-	11	2			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
06	240	N	3	-0-	-237 B	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/16/2019 - P/A 04/16/19																	

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
06	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
07	186	N	12	-0-	-174 B	-0-	12	2			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*08	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
07	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/17/2019 - PLUGGED 04/17/19																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
05	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	2			N	-0-					-0-
07	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
08	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
08	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*08	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
04	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	180	N	9	-0-	-171 B	-0-	9	2			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	444	-0-	-114	-0-	437	3	7	9	N	6					26
04	450	N	107	-0-	-343	-0-	107	3			N	-0-					26
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					26
06	420	N	215	-0-	-205	-0-	215	3			N	-0-					26
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					26
*08	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1					27

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	635	-0-	-481	-0-	621	3	14	9	N	13					139
04	780	N	133	-0-	-647	-0-	133	3			N	-0-					139
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					139
06	600	N	247	-0-	-353	-0-	247	3			N	-0-					139
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					139
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					139

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	477	3	46	9	N	42					92
04	300	N	240	-0-	-60	-0-	240	3			N	-0-					92
05	310	N	188	-0-	-122	-0-	188	3			N	-0-					92
06	300	N	115	-0-	-185	-0-	115	3			N	-0-					92
07	248	N	45	-0-	-203	-0-	45	3			N	-0-					92
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					92

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	694	-0-	-391	-0-	694	3			N	-0-					103
04	780	N	307	-0-	-473	-0-	307	3			N	-0-					103
05	899	N	133	-0-	-766	-0-	133	3			N	-0-					103
06	660	N	162	-0-	-498	-0-	162	3			N	-0-					103
07	310	N	171	-0-	-139	-0-	171	3			N	-0-					103
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					103

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	247	-0-	-590	-0-	244	3	3	9	N	3					60
04	450	N	14	-0-	-436	-0-	14	3			N	-0-					60
05	558	N	155	-0-	-403	-0-	155	3			N	-0-					60
06	240	N	59	-0-	-181	-0-	59	3			N	-0-					60
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					60
*08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					60

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1759	-0-	-659	-0-	1751	3	8	9	N	7					33
04	1920	N	195	-0-	-1725	-0-	195	3			N	-0-					33
05	2170	N	439	-0-	-1731	-0-	439	3			N	-0-					33
06	1710	N	274	-0-	-1436	-0-	274	3			N	-0-					33
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					33
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					33

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1381	-0-	-169	-0-	1335	3	46	9	N	42					77
04	1500	X	217	-0-	-1283	-0-	217	3			N	-0-					77
05	1550	X	916	-0-	-634	-0-	916	3			N	-0-					77
06	1500	X	430	-0-	-1070	-0-	430	3			N	-0-					77
07	1395	X	603	-0-	-792	-0-	603	3			N	-0-					77
08	1395	X	1360	-0-	-35	-0-	1358	3	2	9	N	2					79

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					79
04	210	N	18	-0-	-192	-0-	18	3			N	-0-					79
05	279	N	21	-0-	-258	-0-	21	3			N	-0-					79
06	210	N	21	-0-	-189	-0-	21	3			N	-0-					79
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					79
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	479	3	41	9	N	37					112
04	480	N	147	-0-	-333	-0-	147	3			N	-0-					112
05	775	N	334	-0-	-441	-0-	334	3			N	-0-					112
06	510	N	158	-0-	-352	-0-	158	3			N	-0-					112
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					112
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					112

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	52	1	623	2	Y	7					35
							8	9									
04	622	N	622	-0-	-0-	-0-	35	1	581	2	Y	5					40
							6	9									
05	775	N	775	-0-	-0-	-0-	23	1	744	2	Y	7	40	1			7
							8	9									
06	761	N	761	-0-	-0-	-0-	26	1	731	2	Y	4					11
							4	9									
07	1229	N	1229	-0-	-0-	-0-	40	1	1182	2	Y	6					17
							7	9									
*08	1120	N	1120	-0-	-0-	-0-	31	1	1081	2	Y	7					24
							8	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

03	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
05	434	N	434	-0-	-0-	-0-	11	1	423	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	6	1	231	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	16	1	508	2	Y	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	15	1	515	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

03	928	N	928	-0-	-0-	-0-	48	1	877	2	Y	3					8
							3	9									
04	540	N	449	-0-	-91	-0-	20	1	428	2	Y	1					9
							1	9									
05	1147	N	659	-0-	-488	-0-	17	1	640	2	Y	2	8	1			3
							2	9									
06	900	N	791	-0-	-109	-0-	21	1	769	2	Y	1					4
							1	9									
07	811	N	811	-0-	-0-	-0-	25	1	784	2	Y	2					6
							2	9									
08	651	N	627	-0-	-24	-0-	18	1	607	2	Y	2					8
							2	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

03	228	N	228	-0-	-0-	-0-	12	1	212	2	Y	4					9
							4	9									
04	90	N	37	-0-	-53	-0-	2	1	34	2	Y	1					10
							1	9									
05	93	N	47	-0-	-46	-0-	1	1	44	2	Y	2	9	1			3
							2	9									
06	90	N	42	-0-	-48	-0-	1	1	39	2	Y	2					5
							2	9									
07	33	N	33	-0-	-0-	-0-	1	1	30	2	Y	2					7
							2	9									
08	62	N	31	-0-	-31	-0-	1	1	28	2	Y	2					9
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	15	2	Y	1					2
							1	9									
04	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					2
05	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-	2	1			-0-
06	30	N	16	-0-	-14	-0-	1	1	14	2	Y	1					1
							1	9									
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					1
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	14	1	264	2	Y	6					14
							7	9									
04	287	N	287	-0-	-0-	-0-	12	1	272	2	Y	3					17
							3	9									
05	197	N	197	-0-	-0-	-0-	5	1	189	2	Y	3	15	1			5
							3	9									
06	240	N	156	-0-	-84	-0-	4	1	149	2	Y	3					8
							3	9									
07	437	N	437	-0-	-0-	-0-	14	1	420	2	Y	3					11
							3	9									
*08	321	N	321	-0-	-0-	-0-	9	1	309	2	Y	3					14
							3	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	46	1	567	2	Y	1					5
							1	9									
04	667	N	667	-0-	-0-	-0-	45	1	622	2	Y	-0-					5
05	904	N	904	-0-	-0-	-0-	53	1	850	2	Y	1					6
							1	9									
06	1071	N	1071	-0-	-0-	-0-	62	1	1009	2	Y	-0-	4	1			2
07	983	N	983	-0-	-0-	-0-	58	1	924	2	Y	1					3
							1	9									
*08	809	N	809	-0-	-0-	-0-	53	1	756	2	Y	-0-					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	59	1	706	2	Y	3					18
							3	9									
04	774	N	774	-0-	-0-	-0-	44	1	727	2	Y	3					21
							3	9									
05	834	N	834	-0-	-0-	-0-	25	1	805	2	Y	4	21	1			4
							4	9									
06	600	N	483	-0-	-117	-0-	16	1	465	2	Y	2					6
							2	9									
07	646	N	646	-0-	-0-	-0-	21	1	622	2	Y	3					9
							3	9									
*08	774	N	774	-0-	-0-	-0-	21	1	749	2	Y	4					13
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-		-0-	-0-	5	1	84	2	Y	4					10
								4	9									
04	180	N	28	-0-		-152	-0-	1	1	25	2	Y	2					12
								2	9									
05	62	N	44	-0-		-18	-0-	1	1	40	2	Y	3	11	1			4
								3	9									
06	90	N	80	-0-		-10	-0-	2	1	76	2	Y	2					6
								2	9									
07	86	N	86	-0-		-0-	-0-	3	1	81	2	Y	2					8
								2	9									
*08	78	N	78	-0-		-0-	-0-	2	1	74	2	Y	2					10
								2	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

03	112	N	112	-0-		-0-	-0-	8	1	104	2	Y	-0-					-0-
04	73	N	73	-0-		-0-	-0-	5	1	68	2	Y	-0-					-0-
05	68	N	68	-0-		-0-	-0-	4	1	64	2	Y	-0-					-0-
06	120	N	56	-0-		-64	-0-	3	1	53	2	Y	-0-					-0-
07	72	N	72	-0-		-0-	-0-	4	1	68	2	Y	-0-					-0-
*08	121	N	121	-0-		-0-	-0-	8	1	113	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

03	1263	N	1263	-0-		-0-	-0-	65	1	1197	2	Y	1					2
								1	9									
04	1240	N	1240	-0-		-0-	-0-	54	1	1185	2	Y	1					3
								1	9									
05	917	N	917	-0-		-0-	-0-	24	1	893	2	Y	-0-	2	1			1
06	1059	N	1059	-0-		-0-	-0-	28	1	1031	2	Y	-0-					1
07	874	N	874	-0-		-0-	-0-	27	1	846	2	Y	1					2
								1	9									
08	868	N	454	-0-		-414	-0-	13	1	441	2	Y	-0-					2

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

03	393	N	393	-0-		-0-	-0-	30	1	360	2	Y	3					14
								3	9									
04	508	N	508	-0-		-0-	-0-	29	1	477	2	Y	2					16
								2	9									
05	253	N	253	-0-		-0-	-0-	8	1	242	2	Y	3	16	1			3
								3	9									
06	376	N	376	-0-		-0-	-0-	13	1	361	2	Y	2					5
								2	9									
07	496	N	220	-0-		-276	-0-	7	1	211	2	Y	2					7
								2	9									
*08	359	N	359	-0-		-0-	-0-	10	1	346	2	Y	3					10
								3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	34	1 2 9	620	2	Y	2					5
04	480	N	268	-0-	-212	-0-	12	1 1 9	255	2	Y	1					6
05	102	N	-0-	-0-	-102	-0-					Y	1	5	1			2
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2019 - P/A 05/07/19

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

03	501	N	501	-0-	-0-	-0-	26	1 4 9	471	2	Y	4					11
04	344	N	344	-0-	-0-	-0-	15	1 2 9	327	2	Y	2					13
05	369	N	369	-0-	-0-	-0-	10	1 3 9	356	2	Y	3	12	1			4
06	480	N	269	-0-	-211	-0-	7	1 2 9	260	2	Y	2					6
07	356	N	356	-0-	-0-	-0-	11	1 3 9	342	2	Y	3					9
08	372	N	269	-0-	-103	-0-	8	1 2 9	259	2	Y	2					11

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

03	125	N	125	-0-	-0-	-0-	6	1 4 9	115	2	Y	4					9
04	204	N	204	-0-	-0-	-0-	9	1 1 9	194	2	Y	1					10
05	113	N	113	-0-	-0-	-0-	3	1 2 9	108	2	Y	2	9	1			3
06	232	N	232	-0-	-0-	-0-	6	1 2 9	224	2	Y	2					5
07	243	N	243	-0-	-0-	-0-	8	1 2 9	233	2	Y	2					7
*08	209	N	209	-0-	-0-	-0-	6	1 2 9	201	2	Y	2					9

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

03	499	N	499	-0-	-0-	-0-	38	1 7 9	454	2	Y	6					32
04	390	N	274	-0-	-116	-0-	15	1 6 9	253	2	Y	5					37
05	381	N	381	-0-	-0-	-0-	11	1 6 9	364	2	Y	5	36	1			6
06	480	N	354	-0-	-126	-0-	12	1 6 9	336	2	Y	5					11
07	491	N	491	-0-	-0-	-0-	16	1 6 9	469	2	Y	5					16
*08	495	N	495	-0-	-0-	-0-	13	1 7 9	475	2	Y	6					22

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	62	1	754	2	Y	-0-					-0-
04	835	N	835	-0-	-0-	-0-	57	1	778	2	Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	47	1	752	2	Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	65	1	1057	2	Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	61	1	970	2	Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	50	1	717	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	30	1	370	2	Y	-0-					-0-
04	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	47	1	752	2	Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	46	1	748	2	Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	47	1	743	2	Y	-0-					-0-
08	558	N	492	-0-	-66	-0-	32	1	460	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	40	1	486	2	Y	2					12
							2	9									
04	480	N	411	-0-	-69	-0-	28	1	381	2	Y	2					14
							2	9									
05	465	N	439	-0-	-26	-0-	26	1	411	2	Y	2					16
							2	9									
06	510	N	369	-0-	-141	-0-	21	1	347	2	Y	1	10	1			7
							1	9									
07	448	N	448	-0-	-0-	-0-	26	1	421	2	Y	1					8
							1	9									
08	434	N	340	-0-	-94	-0-	22	1	317	2	Y	1					9
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					1
04	210	N	201	-0-	-9	-0-	9	1	192	2	Y	-0-					1
05	248	N	221	-0-	-27	-0-	6	1	215	2	Y	-0-	1	1			-0-
06	270	N	147	-0-	-123	-0-	4	1	143	2	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	5	1	168	2	Y	1					1
							1	9									
08	217	N	147	-0-	-70	-0-	4	1	143	2	Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	1	1	20	2	Y	2					5
							2	9									
04	0	N	-0-	-0-	-0-	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
06	30	N	-0-	-0-	-30	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4
08	0	N	-0-	-0-	-0-	-0-					Y	1					5

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	8	1	92	2	Y	7					37
							8	9									
04	150	N	147	-0-	-3	-0-	8	1	132	2	Y	6					43
							7	9									
05	166	N	166	-0-	-0-	-0-	5	1	154	2	Y	6	42	1			7
							7	9									
06	92	N	92	-0-	-0-	-0-	3	1	83	2	Y	5					12
							6	9									
07	160	N	160	-0-	-0-	-0-	5	1	148	2	Y	6					18
							7	9									
*08	324	N	324	-0-	-0-	-0-	9	1	306	2	Y	8					26
							9	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	15	1	178	2	Y	1					3
							1	9									
04	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					3
05	242	N	242	-0-	-0-	-0-	7	1	234	2	Y	1	3	1			1
							1	9									
06	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					1
07	237	N	237	-0-	-0-	-0-	8	1	229	2	Y	-0-					1
08	248	N	217	-0-	-31	-0-	6	1	210	2	Y	1					2
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	32	1	583	2	Y	-0-					-0-
04	690	N	568	-0-	-122	-0-	25	1	543	2	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	15	1	565	2	Y	-0-					-0-
06	600	N	315	-0-	-285	-0-	8	1	307	2	Y	-0-					-0-
07	589	N	392	-0-	-197	-0-	12	1	380	2	Y	-0-					-0-
08	589	N	278	-0-	-311	-0-	8	1	270	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	29	1	538	2	Y	7					19
							8	9									
04	775	N	775	-0-	-0-	-0-	34	1	737	2	Y	4					23
							4	9									
05	609	N	609	-0-	-0-	-0-	16	1	589	2	Y	4	20	1			7
							4	9									
06	540	N	252	-0-	-288	-0-	7	1	241	2	Y	4					11
							4	9									
07	744	N	157	-0-	-587	-0-	5	1	148	2	Y	4					15
							4	9									
08	620	N	147	-0-	-473	-0-	4	1	139	2	Y	4					19
							4	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	26	1	481	2	Y	3					8
							3	9									
04	720	N	720	-0-	-0-	-0-	31	1	688	2	Y	1					9
							1	9									
05	589	N	493	-0-	-96	-0-	13	1	478	2	Y	2	8	1			3
							2	9									
06	480	N	369	-0-	-111	-0-	10	1	358	2	Y	1					4
							1	9									
07	744	N	279	-0-	-465	-0-	9	1	268	2	Y	2					6
							2	9									
*08	1137	N	1137	-0-	-0-	-0-	32	1	1103	2	Y	2					8
							2	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	32	1	585	2	Y	5					12
							6	9									
04	466	N	466	-0-	-0-	-0-	20	1	444	2	Y	2					14
							2	9									
05	698	N	698	-0-	-0-	-0-	18	1	676	2	Y	4	13	1			5
							4	9									
06	699	N	699	-0-	-0-	-0-	19	1	678	2	Y	2					7
							2	9									
07	896	N	896	-0-	-0-	-0-	28	1	866	2	Y	2					9
							2	9									
*08	629	N	629	-0-	-0-	-0-	18	1	608	2	Y	3					12
							3	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	41	1	754	2	Y	19					47
							21	9									
04	1039	N	1039	-0-	-0-	-0-	45	1	984	2	Y	9					56
							10	9									
05	627	N	627	-0-	-0-	-0-	16	1	599	2	Y	11	49	1			18
							12	9									
06	500	N	500	-0-	-0-	-0-	13	1	477	2	Y	9					27
							10	9									
07	775	N	605	-0-	-170	-0-	19	1	576	2	Y	9					36
							10	9									
*08	1190	N	1190	-0-	-0-	-0-	33	1	1145	2	Y	11					47
							12	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/16/2019 - P/A 01/16/19

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					28
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	18	1			10
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					10
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2019 - P/A 02/21/19

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

03	331	N	331	-0-	-0-	-0-	25	1	302	2	Y	4					20
							4	9									
04	361	N	361	-0-	-0-	-0-	21	1	337	2	Y	3					23
							3	9									
05	385	N	385	-0-	-0-	-0-	12	1	369	2	Y	4	23	1			4
							4	9									
06	330	N	217	-0-	-113	-0-	7	1	207	2	Y	3					7
							3	9									
07	413	N	413	-0-	-0-	-0-	13	1	397	2	Y	3					10
							3	9									
*08	398	N	398	-0-	-0-	-0-	11	1	383	2	Y	4					14
							4	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

03	792	N	792	-0-	-0-	-0-	41	1	748	2	N	3					8
							3	9									
04	748	N	748	-0-	-0-	-0-	33	1	713	2	N	2					10
							2	9									
05	932	N	932	-0-	-0-	-0-	24	1	907	2	N	1	8	1			3
							1	9									
06	994	N	994	-0-	-0-	-0-	27	1	965	2	N	2					5
							2	9									
07	1215	N	1215	-0-	-0-	-0-	38	1	1176	2	N	1					6
							1	9									
*08	1074	N	1074	-0-	-0-	-0-	30	1	1042	2	N	2					8
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

03	1483	N	1483	-0-	-0-	-0-	112	1	1370	2	N	1					4
							1	9									
04	1882	N	1882	-0-	-0-	-0-	128	1	1754	2	N	-0-					4
05	2282	N	2282	-0-	-0-	-0-	135	1	2146	2	N	1					5
							1	9									
06	2163	N	2163	-0-	-0-	-0-	126	1	2037	2	N	-0-	3	1			2
07	1953	N	1723	-0-	-230	-0-	102	1	1621	2	N	-0-					2
*08	2792	N	2792	-0-	-0-	-0-	183	1	2608	2	N	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	541	-0-	-110	-0-	520	3	21	9	Y	19	20	1			14
04	570	N	405	-0-	-165	-0-	397	3	8	9	Y	7	13	1			8
05	497	N	497	-0-	-0-	-0-	488	3	9	9	Y	8	4	1			12
06	510	N	231	-0-	-279	-0-	230	3	1	9	Y	1					13
07	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1					14
*08	519	N	519	-0-	-0-	-0-	516	3	3	9	Y	3	11	1			6

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					121
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					121
05	1085	N	962	-0-	-123	-0-	962	2			Y	-0-					121
06	1050	N	649	-0-	-401	-0-	649	2			Y	-0-					121
07	1147	N	604	-0-	-543	-0-	604	2			Y	-0-					121
*08	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303 N	1303	-0-	-0-	-0-	98 2	1 9	1203	2	Y	2					15
04	1034 N	1034	-0-	-0-	-0-	70 2	1 9	962	2	Y	2					17
05	1178 N	1018	-0-	-160	-0-	60 2	1 9	956	2	Y	2					19
06	1140 N	1000	-0-	-140	-0-	58 1	1 9	941	2	Y	1	12	1			8
07	1054 N	1000	-0-	-54	-0-	59 1	1 9	940	2	Y	1					9
08	1023 N	781	-0-	-242	-0-	51 2	1 9	728	2	Y	2					11

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536 N	536	-0-	-0-	-0-	40	1	496	2	Y	-0-					1
04	499 N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					1
05	372 N	281	-0-	-91	-0-	17	1	264	2	Y	-0-					1
06	897 N	897	-0-	-0-	-0-	52 1	1 9	844	2	Y	1	1	1			1
07	772 N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-					1
*08	558 N	558	-0-	-0-	-0-	37	1	521	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101 N	1101	-0-	-0-	-0-	82 15	1 9	1004	2	Y	14					89
04	1165 N	1165	-0-	-0-	-0-	78 14	1 9	1073	2	Y	13					102
05	1541 N	1541	-0-	-0-	-0-	90 14	1 9	1437	2	Y	13					115
06	1699 N	1699	-0-	-0-	-0-	98 8	1 9	1593	2	Y	7	73	1			49
07	2436 N	2436	-0-	-0-	-0-	143 9	1 9	2284	2	Y	8					57
*08	2286 N	2286	-0-	-0-	-0-	150 11	1 9	2125	2	Y	10					67

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	1746	-0-	-0-	-0-	132	1	1614	2	Y	-0-					-0-
04	1110	N	862	-0-	-248	-0-	59	1	803	2	Y	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	83	1	1321	2	Y	-0-					-0-
06	1466	N	1466	-0-	-0-	-0-	85	1	1381	2	Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	120	1	1918	2	Y	-0-					-0-
*08	1755	N	1755	-0-	-0-	-0-	115	1	1640	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	42	1	515	2	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	34	1	459	2	Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
06	540	N	350	-0-	-190	-0-	20	1	330	2	Y	-0-					-0-
07	496	N	339	-0-	-157	-0-	20	1	319	2	Y	-0-					-0-
08	496	N	243	-0-	-253	-0-	16	1	227	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	53	1	654	2	Y	-0-					-0-
04	600	N	583	-0-	-17	-0-	40	1	543	2	Y	-0-					-0-
05	676	N	676	-0-	-0-	-0-	40	1	636	2	Y	-0-					-0-
06	660	N	510	-0-	-150	-0-	30	1	480	2	Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	35	1	552	2	Y	-0-					-0-
08	682	N	455	-0-	-227	-0-	30	1	425	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	1711	-0-	-0-	-0-	129	1	1582	2	Y	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	85	1	1168	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	74	1	1170	2	Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	Y	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	91	1	1449	2	Y	-0-					-0-
*08	1256	N	1256	-0-	-0-	-0-	83	1	1173	2	Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-	-0-	-0-	132	1	1615	2	Y	1					9
							1	9									
04	1623	N	1623	-0-	-0-	-0-	110	1	1511	2	Y	2					11
							2	9									
05	1755	N	1755	-0-	-0-	-0-	104	1	1650	2	Y	1					12
							1	9									
06	1625	N	1625	-0-	-0-	-0-	95	1	1529	2	Y	1	8	1			5
							1	9									
07	1674	N	1433	-0-	-241	-0-	85	1	1347	2	Y	1					6
							1	9									
08	1674	N	614	-0-	-1060	-0-	40	1	573	2	Y	1					7
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2171	N	2171	-0-	-0-	-0-	164	1	2005	2	Y	2					14
							2	9									
04	1720	N	1720	-0-	-0-	-0-	117	1	1601	2	Y	2					16
							2	9									
05	1891	N	1233	-0-	-658	-0-	73	1	1157	2	Y	3					19
							3	9									
06	1830	N	1134	-0-	-696	-0-	66	1	1067	2	Y	1	12	1			8
							1	9									
07	1767	N	1033	-0-	-734	-0-	61	1	971	2	Y	1					9
							1	9									
*08	1406	N	1406	-0-	-0-	-0-	92	1	1312	2	Y	2					11
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

03	299	N	299	-0-	-0-	-0-	23	1	276	2	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	14	1	223	2	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	13	1	185	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

03	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

03	2006	N	2006	-0-	-0-	-0-	151	1	1855	2	Y	-0-					-0-
04	1833	N	1833	-0-	-0-	-0-	125	1	1708	2	Y	-0-					-0-
05	1876	N	1876	-0-	-0-	-0-	111	1	1765	2	Y	-0-					-0-
06	1950	N	1637	-0-	-313	-0-	95	1	1542	2	Y	-0-					-0-
07	1891	N	1531	-0-	-360	-0-	90	1	1441	2	Y	-0-					-0-
08	1891	N	1100	-0-	-791	-0-	72	1	1028	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	32	1	386	2	Y	1					9
							1	9									
04	1097	N	1097	-0-	-0-	-0-	75	1	1021	2	Y	1					10
							1	9									
05	1068	N	1068	-0-	-0-	-0-	63	1	1003	2	Y	2					12
							2	9									
06	1166	N	1166	-0-	-0-	-0-	68	1	1098	2	Y	-0-	7	1			5
07	1147	N	760	-0-	-387	-0-	45	1	714	2	Y	1					6
							1	9									
08	1054	N	514	-0-	-540	-0-	34	1	479	2	Y	1					7
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	1439	-0-	-0-	-0-	108	1	1324	2	Y	6					34
							7	9									
04	2400	N	1847	-0-	-553	-0-	125	1	1716	2	Y	5					39
							6	9									
05	2232	N	1057	-0-	-1175	-0-	62	1	989	2	Y	5					44
							6	9									
06	1380	N	996	-0-	-384	-0-	58	1	935	2	Y	3	28	1			19
							3	9									
07	1922	N	1097	-0-	-825	-0-	65	1	1030	2	Y	2					21
							2	9									
08	1054	N	577	-0-	-477	-0-	38	1	535	2	Y	4					25
							4	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	67	1	821	2	Y	1					6
							1	9									
04	1607	N	1607	-0-	-0-	-0-	109	1	1497	2	Y	1					7
							1	9									
05	1488	N	1449	-0-	-39	-0-	86	1	1362	2	Y	1					8
							1	9									
06	1133	N	1133	-0-	-0-	-0-	66	1	1067	2	Y	-0-	5	1			3
07	1547	N	1547	-0-	-0-	-0-	91	1	1455	2	Y	1					4
							1	9									
*08	1639	N	1639	-0-	-0-	-0-	108	1	1530	2	Y	1					5
							1	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1642	N	1642	-0-	-0-	-0-	124	1	1518	2	N	-0-					-0-
04	1947	N	1947	-0-	-0-	-0-	133	1	1814	2	N	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	129	1	2058	2	N	-0-					-0-
06	1873	N	1873	-0-	-0-	-0-	109	1	1764	2	N	-0-					-0-
07	1953	N	1523	-0-	-430	-0-	90	1	1433	2	N	-0-					-0-
*08	2558	N	2558	-0-	-0-	-0-	168	1	2390	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-					-0-
04	4440	X	1862	-0-	-2578	-0-	1862	2			N	-0-					-0-
05	4650	X	2176	-0-	-2474	-0-	2176	2			N	-0-					-0-
06	4500	X	1692	-0-	-2808	-0-	1692	2			N	-0-					-0-
07	4650	X	32	-0-	-4618	-0-	32	2			N	-0-					-0-
08	4526	X	4245	-0-	-281	-0-	4245	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
04	1830	N	882	-0-	-948	-0-	852	2	30	9	N	27	27	8			-0-
05	1891	N	1295	-0-	-596	-0-	1295	2			N	-0-					-0-
06	1770	N	863	-0-	-907	-0-	863	2			N	-0-					-0-
07	899	N	22	-0-	-877	-0-	22	2			N	-0-					-0-
*08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					26
04	90	N	43	-0-	-47	-0-	43	2			N	-0-					26
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					26
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					26
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					26
*08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					155
04	1140	N	512	-0-	-628	-0-	512	2			N	-0-					155
05	1178	N	790	-0-	-388	-0-	790	2			N	-0-					155
06	1170	N	523	-0-	-647	-0-	523	2			N	-0-					155
07	527	N	19	-0-	-508	-0-	19	2			N	-0-					155
*08	925	N	925	-0-	-0-	-0-	925	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1680	N	842	-0-	-838	-0-	842	2			N	-0-					-0-
05	1736	N	1228	-0-	-508	-0-	1228	2			N	-0-					-0-
06	1680	N	1032	-0-	-648	-0-	1032	2			N	-0-					-0-
07	868	N	234	-0-	-634	-0-	234	2			N	-0-					-0-
*08	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
04	1260	N	643	-0-	-617	-0-	643	2			N	-0-					-0-
05	1302	N	915	-0-	-387	-0-	915	2			N	-0-					-0-
06	1260	N	211	-0-	-1049	-0-	211	2			N	-0-					-0-
07	651	N	36	-0-	-615	-0-	36	2			N	-0-					-0-
*08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	510	N	139	-0-	-371	-0-	139	2			N	-0-					-0-
05	496	N	14	-0-	-482	-0-	14	2			N	-0-					-0-
06	450	N	26	-0-	-424	-0-	26	2			N	-0-					-0-
07	155	N	10	-0-	-145	-0-	10	2			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
04	630	N	161	-0-	-469	-0-	161	3			N	-0-					-0-
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	390	N	204	-0-	-186	-0-	204	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	240	N	182	-0-	-58	-0-	182	3			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
06	240	N	91	-0-	-149	-0-	91	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					22
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					22
05	763	N	763	-0-	-0-	-0-	763	3			N	-0-					22
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					22
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					22
*08	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

03	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

03	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
04	1170	N	1162	-0-	-8	-0-	1162	2			Y	-0-					-0-
05	1178	N	1151	-0-	-27	-0-	1151	2			Y	-0-					-0-
06	1140	N	1036	-0-	-104	-0-	1036	2			Y	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			Y	-0-					-0-
08	1147	N	1099	-0-	-48	-0-	1099	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

03	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2598					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2598					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

03	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	5062					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	5062					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

03	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	599					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	599					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	599					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

03 14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	2288			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	2288			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

03 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

03 14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	514			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	514			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	514			N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	83				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	83				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	83				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	83				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	83				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	83				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	615				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	615				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	615				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	615				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	615				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	615				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	38				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	38				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	38				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	38				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	38				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	38				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	225				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	225				N	NO RPT			-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1752				N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	692					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	692					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	692					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	126					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	126					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	126					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	62	2	3	9	N	3	3	1			-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1	1	1			-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1	1	1			-0-
08	62	N	46	-0-	-16	-0-	45	2	1	9	N	1	1	1			-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1	1	1			-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1	1	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	24	2	1	9	N	1	1	1			-0-
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	54	2	1	9	N	1	1	1			-0-
*08	110	N	110	-0-	-0-	-0-	108	2	2	9	N	2	2	1			-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

03	279	N	246	-0-	-33	-0-	237	2	9	9	N	8	8	1			-0-
04	330	N	226	-0-	-104	-0-	222	2	4	9	N	4	4	1			-0-
05	341	N	250	-0-	-91	-0-	246	2	4	9	N	4	4	1			-0-
06	240	N	204	-0-	-36	-0-	202	2	2	9	N	2	2	1			-0-
07	248	N	194	-0-	-54	-0-	192	2	2	9	N	2	2	1			-0-
08	248	N	184	-0-	-64	-0-	181	2	3	9	N	3	3	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

03	73	N	73	-0-	-0-	-0-	71	2	2	9	N	2	2	1			-0-
04	120	N	42	-0-	-78	-0-	41	2	1	9	N	1	1	1			-0-
05	124	N	76	-0-	-48	-0-	75	2	1	9	N	1	1	1			-0-
06	74	N	74	-0-	-0-	-0-	73	2	1	9	N	1	1	1			-0-
07	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1	1	1			-0-
08	62	N	54	-0-	-8	-0-	53	2	1	9	N	1	1	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

03	62	N	57	-0-	-5	-0-	55	2	2	9	N	2	2	1			-0-
04	60	N	48	-0-	-12	-0-	47	2	1	9	N	1	1	1			-0-
05	93	N	59	-0-	-34	-0-	58	2	1	9	N	1	1	1			-0-
06	60	N	50	-0-	-10	-0-	49	2	1	9	N	1	1	1			-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	42	2	1	9	N	1	1	1			-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

03	223	N	223	-0-	-0-	-0-	215	2	8	9	N	7	7	1			-0-
04	207	N	207	-0-	-0-	-0-	203	2	4	9	N	4	4	1			-0-
05	217	N	171	-0-	-46	-0-	168	2	3	9	N	3	3	1			-0-
06	210	N	179	-0-	-31	-0-	178	2	1	9	N	1	1	1			-0-
07	217	N	91	-0-	-126	-0-	90	2	1	9	N	1	1	1			-0-
08	186	N	82	-0-	-104	-0-	81	2	1	9	N	1	1	1			-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

03	150	N	150	-0-	-0-	-0-	144	2	6	9	N	5	5	1			-0-
04	150	N	94	-0-	-56	-0-	92	2	2	9	N	2	2	1			-0-
05	496	N	111	-0-	-385	-0-	109	2	2	9	N	2	2	1			-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	115	2	1	9	N	1	1	1			-0-
08	124	N	87	-0-	-37	-0-	86	2	1	9	N	1	1	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

03	434	N	76	-0-	-358	-0-	73	2	3	9	N	3	3	1			-0-
04	240	N	51	-0-	-189	-0-	50	2	1	9	N	1	1	1			-0-
05	279	N	56	-0-	-223	-0-	55	2	1	9	N	1	1	1			-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	51	2	1	9	N	1	1	1			-0-
*08	193	N	193	-0-	-0-	-0-	190	2	3	9	N	3	3	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	434	2	17	9	N	15	15	1			-0-
04	269	N	269	-0-	-0-	-0-	263	2	6	9	N	5	5	1			-0-
05	279	N	229	-0-	-50	-0-	225	2	4	9	N	4	4	1			-0-
06	450	N	179	-0-	-271	-0-	178	2	1	9	N	1	1	1			-0-
07	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4	4	1			-0-
08	217	N	175	-0-	-42	-0-	172	2	3	9	N	3	3	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	374	2	14	9	N	13	13	1			-0-
04	502	N	502	-0-	-0-	-0-	488	2	14	9	N	13	13	1			-0-
05	639	N	639	-0-	-0-	-0-	627	2	12	9	N	11	11	1			-0-
06	570	N	570	-0-	-0-	-0-	558	2	12	9	N	11	11	1			-0-
07	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7	7	1			-0-
08	651	N	570	-0-	-81	-0-	562	2	8	9	N	7	7	1			-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	651	N	157	-0-	-494	-0-	157	2			N	-0-					-0-
06	690	N	310	-0-	-380	-0-	310	2			N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1116	N	899	-0-	-217	-0-	899	2			N	-0-					-0-
06	960	N	887	-0-	-73	-0-	887	2			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
08	899	N	710	-0-	-189	-0-	710	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1023	N	3	-0-	-1020	-0-	3	2			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*08	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1650	-0-	-148	-0-	1650	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1860	N	1273	-0-	-587	-0-	1273	2			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
*07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
*08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

03	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					-0-
*07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

03	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

03	1457	N	1455	-0-	-2	-0-	1455	2			N	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
05	1519	N	1380	-0-	-139	-0-	1380	2			N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
08	1395	N	702	-0-	-693	-0-	702	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

03	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	961	N	104	-0-	-857	-0-	104	2			N	-0-					-0-
06	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	930	N	292	-0-	-638	-0-	292	2			N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	775	N	511	-0-	-264	-0-	511	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1022	-0-	-311	-0-	1022	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1178	N	95	-0-	-1083	-0-	95	2			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
*07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
05	1333	N	215	-0-	-1118	-0-	215	2			N	-0-					-0-
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
*07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
*08	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	527	N	100	-0-	-427	-0-	100	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	403	-0-	-279	-0-	403	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	527	N	66	-0-	-461	-0-	66	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	868	N	611	-0-	-257	-0-	611	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1576	-0-	-36	-0-	1576	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	1581	N	1066	-0-	-515	-0-	1066	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
*08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	1178	N	261	-0-	-917	-0-	261	2			N	-0-					-0-
06	1110	N	930	-0-	-180	-0-	930	2			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	651	N	278	-0-	-373	-0-	278	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1056	-0-	-60	-0-	1056	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	1085	N	695	-0-	-390	-0-	695	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

03	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	1178	N	267	-0-	-911	-0-	267	2			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*07	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
*08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	527	N	131	-0-	-396	-0-	131	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	1116	N	232	-0-	-884	-0-	232	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*08	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

03	868	N	576	-0-	-292	-0-	576	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

03	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	496	N	291	-0-	-205	-0-	291	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1622	-0-	-52	-0-	1622	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1178	N	93	-0-	-1085	-0-	93	2			N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
*07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	1116	N	809	-0-	-307	-0-	809	2			N	-0-					-0-
06	1050	N	797	-0-	-253	-0-	797	2			N	-0-					-0-
*07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*08	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	351	-0-	-176	-0-	351	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	728	-0-	-326	-0-	728	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	868	N	440	-0-	-428	-0-	440	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1581	N	1252	-0-	-329	-0-	1252	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

03	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

03	1116	N	761	-0-	-355	-0-	761	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	1302	N	602	-0-	-700	-0-	602	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
*07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
*08	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1057	-0-	-245	-0-	1057	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	1302	N	1136	-0-	-166	-0-	1136	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*08	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	952	-0-	-9	-0-	952	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
*07	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
08	1984	N	1692	-0-	-292	-0-	1692	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	777	-0-	-277	-0-	777	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	1209	N	940	-0-	-269	-0-	940	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	648	-0-	-127	-0-	648	2			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
05	775	N	462	-0-	-313	-0-	462	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	868	N	277	-0-	-591	-0-	277	2			N	-0-					-0-
06	840	N	564	-0-	-276	-0-	564	2			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

03	1271	N	1260	-0-	-11	-0-	1260	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	1166	2			N	-0-					-0-
*07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

03	899	N	565	-0-	-334	-0-	565	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
07	DLQ G-10		595	-0-	595	595	595	2			Y	-0-					-0-
08	DLQ G-10		486	-0-	486	1081	486	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

03	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	682	N	507	-0-	-175	-0-	507	2			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	2			N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

03	682	N	465	-0-	-217	-0-	465	2			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
05	496	N	225	-0-	-271	-0-	225	2			Y	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	2			Y	-0-					-0-
07	DLQ G-10		365	-0-	365	365	365	2			Y	-0-					-0-
08	DLQ G-10		342	-0-	342	707	342	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

03	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
06	990	N	988	-0-	-2	-0-	988	2			N	-0-					-0-
*07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	93	-0-	-1116	-0-	93	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	341	N	53	-0-	-288	-0-	53	2			N	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
*07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
07	DLQ G-10		415	-0-	415	415	415	2			Y	-0-					-0-
08	DLQ G-10		326	-0-	326	741	326	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	673	-0-	-443	-0-	673	2			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
05	1116	N	557	-0-	-559	-0-	557	2			Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
07	DLQ G-10		780	-0-	780	780	780	2			Y	-0-					-0-
08	DLQ G-10		690	-0-	690	1470	690	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
07	DLQ G-10		1456	-0-	1456	1456	1456	2			Y	-0-					-0-
08	DLQ G-10		1197	-0-	1197	2653	1197	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	703	-0-	-382	-0-	703	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
07	DLQ G-10		571	-0-	571	571	571	2			Y	-0-					-0-
08	DLQ G-10		619	-0-	619	1190	619	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	780	N	726	-0-	-54	-0-	726	2			N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	806	N	623	-0-	-183	-0-	623	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	574	-0-	-77	-0-	574	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
06	570	N	420	-0-	-150	-0-	420	2			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	589	N	401	-0-	-188	-0-	401	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	2542	N	326	-0-	-2216	-0-	326	2			N	-0-					-0-
06	3000	N	4429	-0-	1429	1429	4429	2			N	-0-					-0-
*07	3100	N	3096	-0-	-4	1425	3096	2			N	-0-					-0-
*08	3100	N	2952	-0-	-148	1277	2952	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

03	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	496	N	383	-0-	-113	-0-	383	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

03	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
04	600	N	413	-0-	-187	-0-	413	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
04	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
06	870	N	825	-0-	-45	-0-	825	2			Y	-0-					-0-
07	961	N	836	-0-	-125	-0-	836	2			Y	-0-					-0-
08	1054	N	953	-0-	-101	-0-	953	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	450	N	244	-0-	-206	-0-	244	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

03	1742	N	1742	-0-	-0-	-0-	1741	2	1	9	Y	1					3
04	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					3
05	2117	N	2117	-0-	-0-	-0-	2117	2			Y	-0-					3
06	1680	N	1598	-0-	-82	-0-	1598	2			Y	-0-					3
07	1767	N	1651	-0-	-116	-0-	1651	2			Y	-0-					3
08	2108	N	1777	-0-	-331	-0-	1777	2			Y	-0-					3

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

03	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					12
04	1050	N	935	-0-	-115	-0-	934	2	1	9	Y	1					13
05	1147	N	1075	-0-	-72	-0-	1074	2	1	9	Y	1					14
06	1050	N	896	-0-	-154	-0-	896	2			Y	-0-					14
07	961	N	839	-0-	-122	-0-	839	2			Y	-0-					14
08	1085	N	981	-0-	-104	-0-	981	2			Y	-0-					14

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					1
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					1
05	310	N	252	-0-	-58	-0-	252	2			N	-0-					1
06	240	N	206	-0-	-34	-0-	206	2			N	-0-					1
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					1
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
08	465	N	172	-0-	-293	-0-	172	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-
08	713	N	531	-0-	-182	-0-	531	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
04	1050	N	100	-0-	-950	-0-	100	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1050	N	829	-0-	-221	-0-	829	2			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
08	1085	N	330	-0-	-755	-0-	330	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

03	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
06	1170	N	1061	-0-	-109	-0-	1061	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*08	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
05	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
07	1488	N	1435	-0-	-53	-0-	1435	2			N	-0-					-0-
08	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	990	N	55	-0-	-935	-0-	55	2			N	-0-					-0-
05	1302	N	1226	-0-	-76	-0-	1226	2			N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	1138	2			N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
08	1240	N	590	-0-	-650	-0-	590	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
*08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	868	N	712	-0-	-156	-0-	712	2			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-
08	713	N	361	-0-	-352	-0-	361	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
06	2100	N	1704	-0-	-396	-0-	1704	2			N	-0-					-0-
07	2108	N	1848	-0-	-260	-0-	1848	2			N	-0-					-0-
08	2170	N	1165	-0-	-1005	-0-	1165	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
05	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
05	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2377	-0-	-568	-0-	2375	2	2	9	Y	2					27
04	2640	X	2250	-0-	-390	-0-	2248	2	2	9	Y	2					29
05	2573	X	2485	-0-	-88	-0-	2483	2	2	9	Y	2					31
06	2490	X	2199	-0-	-291	-0-	2199	2			Y	-0-					31
07	2325	N	2062	-0-	-263	-0-	2062	2			Y	-0-					31
08	2480	N	2236	-0-	-244	-0-	2236	2			Y	-0-					31

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	1641	-0-	-0-	-0-	1626	2	15	9	Y	14	13	1			15
04	1516	N	1516	-0-	-0-	-0-	1508	2	8	9	Y	7	14	1			8
05	1519	N	1497	-0-	-22	-0-	1486	2	11	9	Y	10	14	1			4
06	1661	N	1661	-0-	-0-	-0-	1654	2	7	9	Y	6					10
07	1697	N	1697	-0-	-0-	-0-	1694	2	3	9	Y	3					13
*08	1504	N	1504	-0-	-0-	-0-	1498	2	6	9	Y	5	12	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	411	2	6	9	Y	5	4	1			5
04	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1	4	1			2
05	435	N	435	-0-	-0-	-0-	432	2	3	9	Y	3	4	1			1
06	431	N	431	-0-	-0-	-0-	429	2	2	9	Y	2					3
07	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					4
08	434	N	397	-0-	-37	-0-	395	2	2	9	Y	2	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2072	N	2072	-0-	-0-	-0-	2069	2	3	9	N	3	3	1			3
04	1980	N	1933	-0-	-47	-0-	1931	2	2	9	N	2	3	1			2
05	2015	N	1812	-0-	-203	-0-	1810	2	2	9	N	2	3	1			1
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1					2
07	2141	N	2141	-0-	-0-	-0-	2140	2	1	9	N	1					3
*08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-	2	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	973	2	2	9	Y	2	2	1			2
04	900	N	816	-0-	-84	-0-	815	2	1	9	Y	1	2	1			1
05	930	N	829	-0-	-101	-0-	827	2	2	9	Y	2	2	1			1
06	930	N	880	-0-	-50	-0-	880	2			Y	-0-					1
07	966	N	966	-0-	-0-	-0-	965	2	1	9	Y	1					2
*08	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1	2	1			1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					3
04	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1					4
05	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					4
06	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					4
07	992	N	973	-0-	-19	-0-	973	2			Y	-0-					4
*08	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
06	2670	N	2555	-0-	-115	-0-	2555	2			N	-0-					-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
*08	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
04	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
05	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
06	3120	X	2822	-0-	-298	-0-	2822	2			N	-0-					-0-
07	3224	X	2929	-0-	-295	-0-	2929	2			N	-0-					-0-
08	3224	X	2912	-0-	-312	-0-	2912	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
07	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	608	2	7	9	N	6	6	1			7
04	536	N	536	-0-	-0-	-0-	533	2	3	9	N	3	6	1			4
05	465	N	420	-0-	-45	-0-	416	2	4	9	N	4	6	1			2
06	600	N	423	-0-	-177	-0-	421	2	2	9	N	2					4
07	558	N	537	-0-	-21	-0-	535	2	2	9	N	2					6
*08	503	N	503	-0-	-0-	-0-	500	2	3	9	N	3	6	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1417	2	4	9	N	4	4	1			4
04	1420	N	1420	-0-	-0-	-0-	1418	2	2	9	N	2	4	1			2
05	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	N	3	4	1			1
06	1290	N	1282	-0-	-8	-0-	1280	2	2	9	N	2					3
07	1595	N	1595	-0-	-0-	-0-	1594	2	1	9	N	1					4
*08	1320	N	1320	-0-	-0-	-0-	1319	2	1	9	N	1	3	1			2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1924	N	1924	-0-	-0-	-0-	1918	2	6	9	N	5					100
04	2049	N	2049	-0-	-0-	-0-	2043	2	6	9	N	5					105
05	2170	N	1991	-0-	-179	-0-	1984	2	7	9	N	6					111
06	1860	N	1661	-0-	-199	-0-	1659	2	2	9	N	2					113
07	2108	N	1593	-0-	-515	-0-	1593	2			N	-0-					113
08	1984	N	1642	-0-	-342	-0-	1642	2			N	-0-					113

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					5
04	180	N	166	-0-	-14	-0-	166	2			Y	-0-					5
05	186	N	113	-0-	-73	-0-	113	2			Y	-0-					5
06	180	N	125	-0-	-55	-0-	125	2			Y	-0-					5
07	186	N	132	-0-	-54	-0-	132	2			Y	-0-					5
*08	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1085	N	1049	-0-	-36	-0-	1049	2			N	-0-					-0-
08	1085	N	703	-0-	-382	-0-	703	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
04	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
05	930	N	379	-0-	-551	-0-	379	2			N	-0-					-0-
06	1710	N	854	-0-	-856	-0-	854	2			N	-0-					-0-
07	1767	N	1032	-0-	-735	-0-	1032	2			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4072	-0-	-1012	-0-	4072	2			N	-0-					-0-
04	5130	X	3570	-0-	-1560	-0-	3570	2			N	-0-					-0-
05	5301	X	4481	-0-	-820	-0-	4481	2			N	-0-					-0-
06	5100	X	3642	-0-	-1458	-0-	3642	2			N	-0-					-0-
07	5270	X	3792	-0-	-1478	-0-	3792	2			N	-0-					-0-
08	4495	X	4475	-0-	-20	-0-	4475	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	690	N	30	-0-	-660	-0-	30	3			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

03	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
04	1620	N	54	-0-	-1566	-0-	54	3			N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

03	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
04	1950	N	51	-0-	-1899	-0-	51	3			N	-0-					-0-
05	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
06	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
04	420	N	42	-0-	-378	-0-	42	2			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	434	N	207	-0-	-227	-0-	207	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					-0-
04	1140	N	108	-0-	-1032	-0-	108	2			N	-0-					-0-
05	1116	N	868	-0-	-248	-0-	868	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	868	N	306	-0-	-562	-0-	306	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					-0-
04	1230	N	617	-0-	-613	-0-	617	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	651	N	287	-0-	-364	-0-	287	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3344	-0-	-128	-0-	3344	2			N	-0-					-0-
04	3360	X	372	-0-	-2988	-0-	372	2			N	-0-					-0-
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					-0-
07	3410	X	665	-0-	-2745	-0-	665	2			N	-0-					-0-
08	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					12
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					12
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					12
*06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					4
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					4
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1073	-0-	-12	-0-	1073	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
05	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					108
04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					108
05	2239	N	2239	-0-	-0-	-0-	2239	2			Y	-0-					108
*06	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					108

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					14
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					14
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3118	-0-	-13	-0-	3118	2			Y	-0-					-0-
04	3030	X	780	-0-	-2250	-0-	780	2			Y	-0-					-0-
05	3131	X	3118	-0-	-13	-0-	3118	2			Y	-0-					-0-
06	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-
07	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-
08	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
04	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					1
05	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					1
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					13
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					13
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					13
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					57
04	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					57
05	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					57
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					15
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					15
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					101
04	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					101
05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					101
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					105
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					105
05	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					105
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	680	2			Y	-0-					81
04	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					81
05	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					81
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					68
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					68
05	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					68
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2810	N	2670	-0-	-140	-0-	2670	2			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
05	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
04	750	N	159	-0-	-591	-0-	159	2			N	-0-					-0-
05	806	N	199	-0-	-607	-0-	199	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1670	-0-	-66	-0-	1670	2			N	-0-					-0-
04	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
05	3100	N	4565	-0-	1465	1465	4565	2			N	-0-					-0-
06	3000	N	2189	-0-	-811	654	2189	2			N	-0-					-0-
*07	2804	N	2150	-0-	-654	-0-	2150	2			N	-0-					-0-
08	2170	X	2089	-0-	-81	-0-	2089	2			N	-0-					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
*08	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	807	2	22	9	Y	20	19	1			21
04	641	N	641	-0-	-0-	-0-	631	2	10	9	Y	9	19	1			11
05	442	N	442	-0-	-0-	-0-	427	2	15	9	Y	14	19	1			6
06	572	N	572	-0-	-0-	-0-	564	2	8	9	Y	7					13
07	651	N	650	-0-	-1	-0-	643	2	7	9	Y	6					19
*08	662	N	662	-0-	-0-	-0-	655	2	7	9	Y	6	17	1			8

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	540	N	404	-0-	-136	-0-	404	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	810	N	21	-0-	-789	-0-	21	3			N	-0-					-0-
05	744	N	173	-0-	-571	-0-	173	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	6	-0-	-204	-0-	6	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	8	-0-	-232	-0-	8	3			N	-0-					-0-
05	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	420	N	14	-0-	-406	-0-	14	3			N	-0-					-0-
05	341	N	9	-0-	-332	-0-	9	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	8	-0-	-262	-0-	8	3			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	300	N	12	-0-	-288	-0-	12	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
05	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-		-0-	-0-	636	3			N	-0-					-0-
04	690	N	22	-0-		-668	-0-	22	3			N	-0-					-0-
05	682	N	560	-0-		-122	-0-	560	3			N	-0-					-0-
06	630	N	-0-	-0-		-630	-0-					N	-0-					-0-
07	800	N	800	-0-		-0-	-0-	800	3			N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3593	X	3593	-0-		-0-	-0-	3593	3			N	-0-					-0-
04	3660	X	140	-0-		-3520	-0-	140	3			N	-0-					-0-
05	3782	X	2944	-0-		-838	-0-	2944	3			N	-0-					-0-
06	3660	X	-0-	-0-		-3660	-0-					N	-0-					-0-
07	3782	X	3252	-0-		-530	-0-	3252	3			N	-0-					-0-
08	3596	X	NO RPT	-0-		-3596	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-		-0-	-0-	281	3			N	-0-					-0-
04	300	N	10	-0-		-290	-0-	10	3			N	-0-					-0-
05	279	N	201	-0-		-78	-0-	201	3			N	-0-					-0-
06	270	N	-0-	-0-		-270	-0-					N	-0-					-0-
07	337	N	337	-0-		-0-	-0-	337	3			N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

03	3007	X	2923	-0-	-84	-0-	2923	3			N	-0-					-0-
04	3240	X	116	-0-	-3124	-0-	116	3			N	-0-					-0-
05	3348	X	2031	-0-	-1317	-0-	2031	3			N	-0-					-0-
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

03	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
04	1440	N	16	-0-	-1424	-0-	16	3			N	-0-					-0-
05	1488	N	620	-0-	-868	-0-	620	3			N	-0-					-0-
06	1230	N	11	-0-	-1219	-0-	11	3			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

03	4626	X	4626	-0-	-0-	-0-	4626	3			N	-0-					-0-
04	4380	X	175	-0-	-4205	-0-	175	3			N	-0-					-0-
05	4526	X	3935	-0-	-591	-0-	3935	3			N	-0-					-0-
06	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
07	6237	X	6237	-0-	-0-	-0-	6237	3			N	-0-					-0-
08	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

03	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
04	1500	N	56	-0-	-1444	-0-	56	3			N	-0-					-0-
05	1550	N	1343	-0-	-207	-0-	1343	3			N	-0-					-0-
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	1440	N	42	-0-	-1398	-0-	42	3			N	-0-					-0-
05	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	186	N	23	-0-	-163	-0-	23	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	630	N	19	-0-	-611	-0-	19	3			N	-0-					-0-
05	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	990	N	19	-0-	-971	-0-	19	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	840	N	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	837	N	679	-0-	-158	-0-	679	3			N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	750	N	35	-0-	-715	-0-	35	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
04	2250	N	94	-0-	-2156	-0-	94	3			N	-0-					-0-
05	1798	N	1612	-0-	-186	-0-	1612	3			N	-0-					-0-
06	2280	N	-0-	-0-	-2280	-0-					N	-0-					-0-
07	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	840	N	22	-0-	-818	-0-	22	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	720	N	119	-0-	-601	-0-	119	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
04	1200	N	58	-0-	-1142	-0-	58	3			N	-0-					-0-
05	1240	N	877	-0-	-363	-0-	877	3			N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
04	2790	N	108	-0-	-2682	-0-	108	3			N	-0-					-0-
05	2945	N	1761	-0-	-1184	-0-	1761	3			N	-0-					-0-
06	2850	N	-0-	-0-	-2850	-0-					N	-0-					-0-
07	3100	N	3345	-0-	245	245	3345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	245					N	NO RPT					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1938	-0-	-418	-0-	1938	3			N	-0-					-0-
04	2280	X	79	-0-	-2201	-0-	79	3			N	-0-					-0-
05	2356	X	1661	-0-	-695	-0-	1661	3			N	-0-					-0-
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
07	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
08	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
04	1680	N	80	-0-	-1600	-0-	80	3			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2636	-0-	-464	272	2636	3			N	-0-					-0-
04	2010	X	105	-0-	-1905	-0-	105	3			N	-0-					-0-
05	2077	X	1932	-0-	-145	-0-	1932	3			N	-0-					-0-
06	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
07	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
08	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
04	690	N	25	-0-	-665	-0-	25	3			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	570	N	15	-0-	-555	-0-	15	3			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
04	2460	X	87	-0-	-2373	-0-	87	3			N	-0-					-0-
05	2542	X	1875	-0-	-667	-0-	1875	3			N	-0-					-0-
06	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
07	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
08	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	420	N	14	-0-	-406	-0-	14	3			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1226	-0-	-262	-0-	1226	3			N	-0-					-0-
04	1110	N	884	-0-	-226	-0-	884	3			N	-0-					-0-
05	1302	N	1097	-0-	-205	-0-	1097	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	960	N	72	-0-	-888	-0-	72	3			N	-0-					-0-
05	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	1230	N	52	-0-	-1178	-0-	52	3			N	-0-					-0-
05	620	N	355	-0-	-265	-0-	355	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	480	N	20	-0-	-460	-0-	20	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	1346	-0-	-0-	-0-	76	1	1270	3	N	-0-					-0-
04	1500	N	86	-0-	-1414	-0-	5	1	81	3	N	-0-					-0-
05	2214	N	2214	-0-	-0-	-0-	77	1	2137	3	N	-0-					-0-
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	3062	N	3062	-0-	-0-	-0-	64	1	2998	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	48	1	799	3	N	-0-					-0-
04	930	N	20	-0-	-910	-0-	1	1	19	3	N	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	48	1	1308	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	1699	N	1699	-0-	-0-	-0-	46	1	1653	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

03	4622	X	4622	-0-	-0-	-0-	296	1	4326	3	N	-0-					-0-
04	4200	X	185	-0-	-4015	-0-	13	1	172	3	N	-0-					-0-
05	6634	X	6634	-0-	-0-	-0-	388	1	6246	3	N	-0-					-0-
06	4500	X	-0-	-0-	-4500	-0-					N	-0-					-0-
07	4650	X	150	-0-	-4500	-0-	2	1	148	3	N	-0-					-0-
*08	6667	X	6667	-0-	-0-	-0-	410	1	6257	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

03	3218	X	3218	-0-	-0-	-0-	182	1	3036	3	N	-0-					-0-
04	3030	X	129	-0-	-2901	-0-	8	1	121	3	N	-0-					-0-
05	4474	X	4474	-0-	-0-	-0-	165	1	4309	3	N	-0-					-0-
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
07	3131	X	334	-0-	-2797	-0-	334	3			N	-0-					-0-
*08	5792	X	5792	-0-	-0-	-0-	113	1	5679	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
04	900	N	77	-0-	-823	-0-	77	2			N	-0-					-0-
05	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	744	N	285	-0-	-459	-0-	285	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
04	510	N	47	-0-	-463	-0-	47	2			N	-0-					-0-
05	806	N	510	-0-	-296	-0-	510	2			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
04	630	N	77	-0-	-553	-0-	77	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
07	DLQ G-10		164	-0-	164	164	164	2			Y	-0-					-0-
*08	485	N	321	-0-	-164	-0-	321	2			Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					6
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					6
05	124	N	9	-0-	-115	-0-	9	2			N	-0-					6
06	90	N	2	-0-	-88	-0-	2	2			N	-0-					6
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					6
08	9	N	6	-0-	-3	-0-	6	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

03	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					7
04	870	N	111	-0-	-759	-0-	111	2			Y	-0-					7
05	899	N	769	-0-	-130	-0-	769	2			Y	-0-					7
06	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					7
07	DLQ G-10		244	-0-	244	244	244	2			Y	-0-					7
*08	372	N	128	-0-	-244	-0-	128	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

03	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
04	480	N	24	-0-	-456	-0-	24	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	434	N	180	-0-	-254	-0-	180	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

03	217	N	216	-0-	-1	-0-	216	2			N	-0-					14
04	210	N	36	-0-	-174	-0-	36	2			N	-0-					14
05	186	N	55	-0-	-131	-0-	55	2			N	-0-					14
06	210	N	36	-0-	-174	-0-	36	2			N	-0-					14
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					14
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
04	1140	N	162	-0-	-978	-0-	162	2			N	-0-					-0-
05	1147	N	947	-0-	-200	-0-	947	2			N	-0-					-0-
06	1200	N	1161	-0-	-39	-0-	1161	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	961	N	343	-0-	-618	-0-	343	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

03	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					6
04	810	N	122	-0-	-688	-0-	122	2			Y	-0-					6
05	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					6
06	810	N	791	-0-	-19	-0-	791	2			Y	-0-					6
07	DLQ G-10		216	-0-	216	216	216	2			Y	-0-					6
*08	354	N	138	-0-	-216	-0-	138	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	450	N	75	-0-	-375	-0-	75	2			N	-0-					-0-
05	527	N	266	-0-	-261	-0-	266	2			N	-0-					-0-
06	390	N	152	-0-	-238	-0-	152	2			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
08	279	N	40	-0-	-239	-0-	40	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

03	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					-0-
04	1080	N	181	-0-	-899	-0-	181	2			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	1178	N	359	-0-	-819	-0-	359	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	330	N	28	-0-	-302	-0-	28	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	341	N	50	-0-	-291	-0-	50	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	360	N	109	-0-	-251	-0-	109	2			N	-0-					-0-
05	496	N	346	-0-	-150	-0-	346	2			N	-0-					-0-
06	480	N	388	-0-	-92	-0-	388	2			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
08	341	N	126	-0-	-215	-0-	126	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

03	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
04	870	N	119	-0-	-751	-0-	119	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	1116	N	314	-0-	-802	-0-	314	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	360	N	34	-0-	-326	-0-	34	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	540	N	381	-0-	-159	-0-	381	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	403	N	108	-0-	-295	-0-	108	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

03	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
04	960	N	98	-0-	-862	-0-	98	2			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	1116	N	365	-0-	-751	-0-	365	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					8
04	360	N	52	-0-	-308	-0-	52	2			Y	-0-					8
05	372	N	286	-0-	-86	-0-	286	2			Y	-0-					8
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					8
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					8
*08	104	N	36	-0-	-68	-0-	36	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

03	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
04	750	N	73	-0-	-677	-0-	73	2			N	-0-					-0-
05	775	N	633	-0-	-142	-0-	633	2			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	620	N	236	-0-	-384	-0-	236	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	120	N	6	-0-	-114	-0-	6	2			N	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	330	N	23	-0-	-307	-0-	23	2			N	-0-					-0-
05	310	N	195	-0-	-115	-0-	195	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
04	720	N	91	-0-	-629	-0-	91	2			N	-0-					-0-
05	806	N	430	-0-	-376	-0-	430	2			N	-0-					-0-
06	900	N	706	-0-	-194	-0-	706	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

03	3134	X	3134	-0-	-0-	-0-	3133	3	1	9	N	1	1	1			1
04	3030	X	1138	-0-	-1892	-0-	1137	3	1	9	N	1	1	1			1
05	3131	X	1603	-0-	-1528	-0-	1602	3	1	9	N	1					2
06	3030	X	653	-0-	-2377	-0-	653	3			N	-0-					2
07	3131	X	790	-0-	-2341	-0-	790	3			N	-0-					2
08	3131	X	1862	-0-	-1269	-0-	1862	3			N	-0-	1	1			1

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
06	1380	N	193	-0-	-1187	-0-	193	3			N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
*08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	990	N	103	-0-	-887	-0-	103	3			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
08	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	600	N	328	-0-	-272	-0-	328	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	870	N	217	-0-	-653	-0-	217	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*08	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
05	1551	N	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-
*08	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
05	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
06	930	N	927	-0-	-3	-0-	927	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	1054	N	958	-0-	-96	-0-	958	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1696	-0-	-71	-0-	1696	3			Y	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
05	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
06	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	3			Y	-0-					-0-
*08	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12276 X	11454	-0-	-822	-0-	10619	3	835	9	Y	759	729	1			80
04	11137 X	11137	-0-	-0-	-0-	10628	3	509	9	Y	463	485	1			58
05	11938 X	11938	-0-	-0-	-0-	11169	3	769	9	Y	699	681	1			76
06	11475 X	11475	-0-	-0-	-0-	10951	3	524	9	Y	476	533	1			19
07	11439 X	11372	-0-	-67	-0-	10974	3	398	9	Y	362	362	1			19
08	11935 X	10858	-0-	-1077	-0-	10445	3	413	9	Y	375	355	1			39

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84 N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62 N	13	-0-	-49	-0-	13	2			N	-0-					-0-
06	60 N	11	-0-	-49	-0-	11	2			N	-0-					-0-
*07	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	13 N	2	-0-	-11	-0-	2	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713 N	679	-0-	-34	-0-	679	2			Y	-0-					75
04	877 N	877	-0-	-0-	-0-	877	2			Y	-0-					75
05	947 N	947	-0-	-0-	-0-	947	2			Y	-0-					75
06	660 N	628	-0-	-32	-0-	628	2			Y	-0-					75
07	806 N	653	-0-	-153	-0-	653	2			Y	-0-					75
08	806 N	686	-0-	-120	-0-	686	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100 N	1618	-0-	-1482	475	1618	2			Y	-0-					22
04	1922 N	1447	-0-	-475	-0-	1447	2			Y	-0-					22
05	1581 N	1233	-0-	-348	-0-	1233	2			Y	-0-					22
06	1560 N	1508	-0-	-52	-0-	1508	2			Y	-0-					22
07	1488 N	1473	-0-	-15	-0-	1473	2			Y	-0-					22
*08	1396 N	1396	-0-	-0-	-0-	1396	2			Y	-0-					22

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279 N	265	-0-	-14	-0-	265	2			N	-0-					58
04	270 N	-0-	-0-	-270	-0-					N	-0-					58
05	279 N	63	-0-	-216	-0-	63	2			N	-0-					58
06	270 N	13	-0-	-257	-0-	13	2			N	-0-					58
*07	28 N	28	-0-	-0-	-0-	28	2			N	-0-					58
08	62 N	33	-0-	-29	-0-	33	2			N	-0-					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	922	-0-	-8	-0-	922	2			N	-0-					196
04	900	N	899	-0-	-1	-0-	899	2			N	-0-					196
05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					196
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					196
07	930	N	927	-0-	-3	-0-	927	2			N	-0-					196
08	930	N	913	-0-	-17	-0-	913	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					78
04	544	N	544	-0-	-0-	-0-	544	2			N	-0-					78
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					78
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					78
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					78
08	589	N	467	-0-	-122	-0-	467	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
06	660	N	435	-0-	-225	-0-	435	2			Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
08	682	N	245	-0-	-437	-0-	245	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
*08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
06	390	N	84	-0-	-306	-0-	84	2			Y	-0-					-0-
07	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
08	434	N	186	-0-	-248	-0-	186	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	614	-0-	-99	-0-	614	2			Y	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
05	899	N	595	-0-	-304	-0-	595	2			Y	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	2			Y	-0-					-0-
07	1364	N	198	-0-	-1166	-0-	198	2			Y	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	10	N	-0-	-0-	-10	-0-					N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
*07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					14
08	10	N	6	-0-	-4	-0-	6	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					18
04	360	N	-0-	-0-	-360	-0-					N	-0-					18
05	403	N	134	-0-	-269	-0-	134	2			N	-0-					18
06	360	N	34	-0-	-326	-0-	34	2			N	-0-					18
*07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					18
*08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					17
04	420	N	-0-	-0-	-420	-0-					N	-0-					17
05	434	N	181	-0-	-253	-0-	181	2			N	-0-					17
06	390	N	35	-0-	-355	-0-	35	2			N	-0-					17
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					17
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

03	155	N	125	-0-	-30	-0-	125	2			N	-0-					3
04	150	N	17	-0-	-133	-0-	17	2			N	-0-					3
05	124	N	-0-	-0-	-124	-0-					N	-0-					3
06	120	N	29	-0-	-91	-0-	29	2			N	-0-					3
*07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					3
*08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

03	496	N	453	-0-	-43	-0-	453	2			Y	-0-					75
04	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					75
05	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					75
06	450	N	419	-0-	-31	-0-	419	2			Y	-0-					75
07	DLQ G-10		435	-0-	435	435	435	2			Y	-0-					75
08	DLQ G-10		458	-0-	458	893	458	2			Y	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	210	N	12	-0-	-198	-0-	12	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

03	1302	N	454	-0-	-848	-0-	454	2			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-	-0-	-0-	37	1	1186	3	N	-0-					20
04	1437	N	1437	-0-	-0-	-0-	44	1	1393	3	N	-0-					20
05	1535	N	1535	-0-	-0-	-0-	45	1	1490	3	N	-0-					20
06	1297	N	1297	-0-	-0-	-0-	34	1	1263	3	N	-0-					20
07	1548	N	1548	-0-	-0-	-0-	41	1	1507	3	N	-0-					20
08	1550	N	622	-0-	-928	-0-	19	1	603	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					110
04	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					110
05	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					110
06	1200	N	1186	-0-	-14	-0-	1171	2	15	9	N	14					124
07	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					124
08	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					124

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					35
04	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					35
05	1860	N	1645	-0-	-215	-0-	1645	3			N	-0-					35
06	1770	N	1430	-0-	-340	-0-	1430	3			N	-0-					35
07	1829	N	1590	-0-	-239	-0-	1590	3			N	-0-					35
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1	1	8			-0-
04	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
06	120	N	28	-0-	-92	-0-	28	3			Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					95
04	240	N	73	-0-	-167	-0-	73	3			Y	-0-					95
05	248	N	94	-0-	-154	-0-	94	3			Y	-0-					95
06	240	N	52	-0-	-188	-0-	52	3			Y	-0-					95
*07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					95
*08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

03	DLQ G-10		296	-0-	296	863	296	3			Y	-0-					-0-
04	DLQ G-10		91	-0-	91	954	91	3			Y	-0-					-0-
05	969	N	15	-0-	-954	-0-	15	3			Y	-0-					-0-
06	300	N	31	-0-	-269	-0-	24	3	7	9	Y	6	6	8			-0-
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

03	3100	X	3057	-0-	-43	-0-	3057	3			N	-0-					156
04	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					156
05	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					156
06	3000	X	2737	-0-	-263	-0-	2737	3			N	-0-					156
07	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					156
08	3100	X	2925	-0-	-175	-0-	2925	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					40
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					40
05	1333	N	1323	-0-	-10	-0-	1323	3			N	-0-					40
06	1260	N	1089	-0-	-171	-0-	1089	3			N	-0-					40
07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					40
08	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

03	341	N	242	-0-	-99	-0-	242	2			Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

03	1240	N	1119	-0-	-121	-0-	1119	2			Y	-0-					-0-
04	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
05	1519	N	1051	-0-	-468	-0-	1051	2			Y	-0-					-0-
06	3000	N	4122	-0-	1122	1122	4122	2			Y	-0-					-0-
07	2374	N	1252	-0-	-1122	-0-	1252	2			Y	-0-					-0-
*08	3100	N	4170	-0-	1070	1070	4170	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

03	868	N	608	-0-	-260	-0-	608	2			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
05	620	N	291	-0-	-329	-0-	291	2			Y	-0-					-0-
06	600	N	162	-0-	-438	-0-	162	2			Y	-0-					-0-
07	620	N	369	-0-	-251	-0-	369	2			Y	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

03	124	N	81	-0-	-43	-0-	81	2			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
*08	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

03	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					6
04	480	N	230	-0-	-250	-0-	230	3			Y	-0-					6
05	527	N	216	-0-	-311	-0-	216	3			Y	-0-					6
06	630	N	65	-0-	-565	-0-	65	3			Y	-0-					6
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					6
*08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					6

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

03	31	N	15	-0-	-16	B	-0-	15	2		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2		N	-0-					-0-
06	15	N	4	-0-	-11	B	-0-	4	2		N	-0-					-0-
*07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	6	N	1	-0-	-5	B	-0-	1	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

03/01 BALANCING DATE STATUS -> -0-

03	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	62	N	13	-0-	-49	B	-0-	13	2		N	-0-					-0-
06	60	N	12	-0-	-48	B	-0-	12	2		N	-0-					-0-
*07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	13	N	2	-0-	-11	B	-0-	2	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

03/01 BALANCING DATE STATUS -> -0-

03	62	N	46	-0-	-16	B	-0-	46	2		N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
05	93	N	18	-0-	-75	B	-0-	18	2		N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
*07	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-					-0-
08	31	N	2	-0-	-29	B	-0-	2	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	15	-0-		-16	B	-0-	15	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	6	-0-		-25	B	-0-	6	2			N	-0-				-0-
06	15	N	4	-0-		-11	B	-0-	4	2			N	-0-				-0-
*07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	6	N	1	-0-		-5	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	15	-0-		-16	B	-0-	15	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	6	-0-		-25	B	-0-	6	2			N	-0-				-0-
06	15	N	4	-0-		-11	B	-0-	4	2			N	-0-				-0-
*07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	6	N	1	-0-		-5	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	41	-0-		-21	B	-0-	41	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	93	N	6	-0-		-87	B	-0-	6	2			N	-0-				-0-
06	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-				-0-
*07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	6	N	4	-0-		-2	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-		-8	B	-0-	23	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	19	-0-		-12	B	-0-	19	2			N	-0-				-0-
06	30	N	20	-0-		-10	B	-0-	20	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	5	-0-		-26	B	-0-	5	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	35	-0-		-27	B	-0-	35	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	93	N	27	-0-		-66	B	-0-	27	2			N	-0-				-0-
06	30	N	9	-0-		-21	B	-0-	9	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	5	-0-		-26	B	-0-	5	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-		-18	B	-0-	13	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	62	N	27	-0-		-35	B	-0-	27	2			N	-0-				-0-
06	13	N	5	-0-		-8	B	-0-	5	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	147	-0-		-39	B	-0-	147	2			N	-0-				-0-
04	120	N	-0-	-0-		-120	B	-0-					N	-0-				-0-
05	186	N	35	-0-		-151	B	-0-	35	2			N	-0-				-0-
06	150	N	64	-0-		-86	B	-0-	64	2			N	-0-				-0-
*07	8	N	8	-0-		-0-	B	-0-	8	2			N	-0-				-0-
08	31	N	14	-0-		-17	B	-0-	14	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	131	-0-		-24	B	-0-	131	2			N	-0-				-0-
04	120	N	-0-	-0-		-120	B	-0-					N	-0-				-0-
05	248	N	46	-0-		-202	B	-0-	46	2			N	-0-				-0-
06	120	N	52	-0-		-68	B	-0-	52	2			N	-0-				-0-
*07	5	N	5	-0-		-0-	B	-0-	5	2			N	-0-				-0-
08	31	N	9	-0-		-22	B	-0-	9	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-		-22	B	-0-	71	2			N	-0-				-0-
04	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-
05	124	N	18	-0-		-106	B	-0-	18	2			N	-0-				-0-
06	60	N	11	-0-		-49	B	-0-	11	2			N	-0-				-0-
*07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-		-0-	B	-0-	37	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	62	N	27	-0-		-35	B	-0-	27	2			N	-0-				-0-
06	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	78	-0-		-15	B	-0-	78	2			N	-0-				-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
05	155	N	28	-0-		-127	B	-0-	28	2			N	-0-				-0-
06	90	N	32	-0-		-58	B	-0-	32	2			N	-0-				-0-
*07	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
08	31	N	7	-0-		-24	B	-0-	7	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	24	-0-		-7	B	-0-	24	2			N	-0-				-0-
04	12	N	-0-	-0-		-12	B	-0-					N	-0-				-0-
05	31	N	2	-0-		-29	B	-0-	2	2			N	-0-				-0-
06	30	N	5	-0-		-25	B	-0-	5	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
*08	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	93	-0-		-31	B	-0-	93	2			N	-0-				-0-
04	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-
05	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
06	154	N	154	-0-		-0-	B	-0-	154	2			N	-0-				-0-
*07	18	N	18	-0-		-0-	B	-0-	18	2			N	-0-				-0-
08	155	N	33	-0-		-122	B	-0-	33	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-		-33	B	-0-	60	2			N	-0-				-0-
04	180	N	-0-	-0-		-180	B	-0-					N	-0-				-0-
05	248	N	30	-0-		-218	B	-0-	30	2			N	-0-				-0-
06	60	N	27	-0-		-33	B	-0-	27	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-		-19	B	-0-	43	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	62	N	16	-0-		-46	B	-0-	16	2			N	-0-				-0-
06	30	N	17	-0-		-13	B	-0-	17	2			N	-0-				-0-
*07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-		-19	B	-0-	43	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	124	N	2	-0-		-122	B	-0-	2	2			N	-0-				-0-
06	30	N	18	-0-		-12	B	-0-	18	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
*08	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-		-24	B	-0-	69	2			N	-0-				-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
05	155	N	13	-0-		-142	B	-0-	13	2			N	-0-				-0-
06	60	N	11	-0-		-49	B	-0-	11	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	13	N	4	-0-		-9	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	33	-0-		-29	B	-0-	33	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	31	N	19	-0-		-12	B	-0-	19	2			N	-0-				-0-
06	30	N	22	-0-		-8	B	-0-	22	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	31	N	3	-0-		-28	B	-0-	3	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-		-0-	B	-0-	74	2			N	-0-				-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-
05	186	N	61	-0-		-125	B	-0-	61	2			N	-0-				-0-
06	60	N	31	-0-		-29	B	-0-	31	2			N	-0-				-0-
*07	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-				-0-
08	62	N	4	-0-		-58	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-		-0-	B	-0-	68	2			N	-0-				-0-
04	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
05	62	N	24	-0-		-38	B	-0-	24	2			N	-0-				-0-
06	60	N	23	-0-		-37	B	-0-	23	2			N	-0-				-0-
*07	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
08	31	N	4	-0-		-27	B	-0-	4	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-		-16 B	-0-	77	2			N	-0-					-0-
04	60	N	-0-	-0-		-60 B	-0-					N	-0-					-0-
05	276	N	276	-0-		-0- B	-0-	276	2			N	-0-					-0-
06	264	N	264	-0-		-0- B	-0-	264	2			N	-0-					-0-
*07	30	N	30	-0-		-0- B	-0-	30	2			N	-0-					-0-
08	186	N	7	-0-		-179 B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	42	-0-		-20 B	-0-	42	2			N	-0-					-0-
04	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
05	62	N	18	-0-		-44 B	-0-	18	2			N	-0-					-0-
06	30	N	19	-0-		-11 B	-0-	19	2			N	-0-					-0-
*07	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-
08	31	N	4	-0-		-27 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	109	-0-		-76 B	-0-	109	2			N	-0-					-0-
04	150	N	-0-	-0-		-150 B	-0-					N	-0-					-0-
05	186	N	29	-0-		-157 B	-0-	29	2			N	-0-					-0-
06	120	N	24	-0-		-96 B	-0-	24	2			N	-0-					-0-
07	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	31	N	1	-0-		-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	141	-0-		-14 B	-0-	141	2			N	-0-					-0-
04	150	N	-0-	-0-		-150 B	-0-					N	-0-					-0-
05	248	N	50	-0-		-198 B	-0-	50	2			N	-0-					-0-
06	150	N	54	-0-		-96 B	-0-	54	2			N	-0-					-0-
*07	8	N	8	-0-		-0- B	-0-	8	2			N	-0-					-0-
08	62	N	14	-0-		-48 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	209	N	209	-0-	-0-	B -0-	209	2			N	-0-					-0-
04	227	N	227	-0-	-0-	B -0-	227	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	B -0-	198	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	B -0-	158	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	155	N	NO RPT	-0-	-155	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	127	N	127	-0-	-0-	B -0-	127	2			N	-0-					-0-
04	137	N	137	-0-	-0-	B -0-	137	2			N	-0-					-0-
*05	121	N	121	-0-	-0-	B -0-	121	2			N	-0-					-0-
*06	96	N	96	-0-	-0-	B -0-	96	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	26	N	26	-0-	-0-	B -0-	26	2			N	-0-					-0-
04	74	N	74	-0-	-0-	B -0-	74	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	B -0-	69	2			N	-0-					-0-
*06	30	N	21	-0-	-9	B -0-	21	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
04	17	N	17	-0-	-0-	B -0-	17	2			N	-0-					-0-
*05	16	N	16	-0-	-0-	B -0-	16	2			N	-0-					-0-
*06	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	14	N	14	-0-	-0-	B -0-	14	2			N	-0-					-0-
04	46	N	46	-0-	-0-	B -0-	46	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	B -0-	43	2			N	-0-					-0-
*06	14	N	14	-0-	-0-	B -0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
04	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
*06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*06	15	N	14	-0-	-1	B	-0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
04	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
04	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
*05	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
*06	8	N	7	-0-	-1	B	-0-	7	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
*06	150	N	57	-0-	-93 B	-0-	57	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
*05	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
*06	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2807	N	2807	-0-	-0-		-0-	2807	2			N	-0-					119
04	2370	N	897	-0-	-1473		-0-	897	2			N	-0-					119
05	2511	N	141	-0-	-2370		-0-	141	2			N	-0-					119
06	2670	N	366	-0-	-2304		-0-	366	2			N	-0-					119
07	930	N	272	-0-	-658		-0-	272	2			N	-0-					117
08	155	N	-0-	-0-	-155		-0-					N	-0-					117

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

03	712	R	712	-0-	-0-	-0-	700	2	12	9	N	11	8	8			45
04	697	R	697	-0-	-0-	-0-	678	2	19	9	N	17					62
05	682	R	682	-0-	-0-	-0-	671	2	11	9	N	10					72
06	681	R	681	-0-	-0-	-0-	674	2	7	9	N	6					78
07	640	R	640	-0-	-0-	-0-	634	2	6	9	N	5					83
*08	688	R	688	-0-	-0-	-0-	682	2	6	9	N	5					88

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	16	1	311	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	15	1	303	3	N	-0-					-0-
05	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	14	1	296	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	2697	N	-0-	-0-	-2697	-0-					N	-0-					-0-
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	439	3	3	9	N	3	102	1			27
04	460	N	460	-0-	-0-	-0-	450	3	10	9	N	9					36
05	455	N	455	-0-	-0-	-0-	445	3	10	9	N	9					45
06	420	N	342	-0-	-78	-0-	334	3	8	9	N	7					52
07	465	N	342	-0-	-123	-0-	334	3	8	9	N	7					59
08	465	N	322	-0-	-143	-0-	321	3	1	9	N	1					60

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8401	X	5580	-0-	-2821	-0-	5580	2			N	-0-					-0-
04	6930	X	181	-0-	-6749	-0-	181	2			N	-0-					-0-
05	8549	X	8549	-0-	-0-	-0-	8549	2			N	-0-					-0-
06	7200	X	3747	-0-	-3453	-0-	3747	2			N	-0-					-0-
07	7440	X	1760	-0-	-5680	-0-	1760	2			N	-0-					-0-
08	5580	X	311	-0-	-5269	-0-	311	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34782	X	34295	-0-	-487	-0-	34295	2			N	-0-					-0-
04	32910	X	31203	-0-	-1707	-0-	31203	2			N	-0-					-0-
05	34720	X	34651	-0-	-69	-0-	34651	2			N	-0-					-0-
06	33600	X	33545	-0-	-55	-0-	33545	2			N	-0-					-0-
07	35073	X	35073	-0-	-0-	-0-	35073	2			N	-0-					-0-
08	34658	X	34310	-0-	-348	-0-	34310	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82832	X	79595	-0-	-3237	-0-	79595	2			N	-0-					-0-
04	77790	X	77472	-0-	-318	-0-	77472	2			N	-0-					-0-
05	80383	X	79716	-0-	-667	-0-	79716	2			N	-0-					-0-
06	77790	X	77052	-0-	-738	-0-	77052	2			N	-0-					-0-
07	80383	X	80383	-0-	-0-	-0-	80383	2			N	-0-					-0-
*08	80914	X	80914	-0-	-0-	-0-	80914	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29481	X	28561	-0-	-920	-0-	28561	2			N	-0-					-0-
04	28380	X	27413	-0-	-967	-0-	27413	2			N	-0-					-0-
05	29326	X	28417	-0-	-909	-0-	28417	2			N	-0-					-0-
06	28140	X	27125	-0-	-1015	-0-	27121	2	4	9	N	4	4	8			-0-
07	29078	X	28349	-0-	-729	-0-	28349	2			N	-0-					-0-
*08	28613	X	28613	-0-	-0-	-0-	28613	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
04	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
05	1798	N	1754	-0-	-44	-0-	1754	2			N	-0-					-0-
06	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					-0-
07	1829	N	1384	-0-	-445	-0-	1384	2			N	-0-					-0-
08	1767	N	1363	-0-	-404	-0-	1363	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7905	X	7190	-0-	-715	-0-	7190	2			N	-0-					-0-
04	7650	X	6486	-0-	-1164	-0-	6486	2			N	-0-					-0-
05	7905	X	5240	-0-	-2665	-0-	5240	2			N	-0-					-0-
06	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					-0-
07	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
*08	8076	X	8076	-0-	-0-	-0-	8076	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
04	3000	N	4234	-0-	1234	1234	4234	2			N	-0-					-0-
05	3100	N	6339	-0-	3239	4473	6339	2			N	-0-					-0-
06	3000	N	2860	-0-	-140	4333	2860	2			N	-0-					-0-
07	6511	X	2178	-0-	-4333	-0-	2178	2			N	-0-					-0-
*08	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20274	X	19738	-0-	-536	-0-	19738	2			N	-0-					-0-
04	19500	X	19353	-0-	-147	-0-	19353	2			N	-0-					-0-
05	20150	X	20030	-0-	-120	-0-	20030	2			N	-0-					-0-
06	19230	X	18996	-0-	-234	-0-	18996	2			N	-0-					-0-
07	19995	X	19979	-0-	-16	-0-	19979	2			N	-0-					-0-
08	20026	X	19969	-0-	-57	-0-	19969	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56017	X	54194	-0-	-1823	-0-	54194	2			N	-0-					-0-
04	54210	X	53686	-0-	-524	-0-	53686	2			N	-0-					-0-
05	54882	X	54882	-0-	-0-	-0-	54882	2			N	-0-					-0-
06	53290	X	53290	-0-	-0-	-0-	53290	2			N	-0-					-0-
07	55490	X	53753	-0-	-1737	-0-	53753	2			N	-0-					-0-
08	55490	X	55191	-0-	-299	-0-	55191	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31249	X	31249	-0-	-0-	-0-	31249	2			N	-0-					-0-
04	30216	X	30216	-0-	-0-	-0-	30216	2			N	-0-					-0-
05	31298	X	31298	-0-	-0-	-0-	31298	2			N	-0-					-0-
06	30405	X	30405	-0-	-0-	-0-	30405	2			N	-0-					-0-
07	31302	X	31302	-0-	-0-	-0-	31302	2			N	-0-					-0-
*08	31442	X	31442	-0-	-0-	-0-	31442	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	4421	-0-	-1903	-0-	4421	2			N	-0-					-0-
04	6120	X	4532	-0-	-1588	-0-	4532	2			N	-0-					-0-
05	6324	X	5066	-0-	-1258	-0-	5066	2			N	-0-					-0-
06	5760	X	4732	-0-	-1028	-0-	4732	2			N	-0-					-0-
07	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
*08	5919	X	5919	-0-	-0-	-0-	5919	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
05	1891	N	1840	-0-	-51	-0-	1840	2			N	-0-					-0-
06	1770	N	1764	-0-	-6	-0-	1764	2			N	-0-					-0-
07	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
08	1829	N	1732	-0-	-97	-0-	1732	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5672	-0-	-1	-0-	5672	2			N	-0-					-0-
04	6240	X	5126	-0-	-1114	-0-	5126	2			N	-0-					-0-
05	6510	X	5109	-0-	-1401	-0-	5109	2			N	-0-					-0-
06	6300	X	4792	-0-	-1508	-0-	4792	2			N	-0-					-0-
07	6510	X	5160	-0-	-1350	-0-	5160	2			N	-0-					-0-
08	5673	X	5008	-0-	-665	-0-	5008	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
04	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
06	2760	X	2272	-0-	-488	-0-	2272	2			N	-0-					-0-
07	2852	X	2749	-0-	-103	-0-	2749	2			N	-0-					-0-
08	2852	X	2752	-0-	-100	-0-	2752	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
04	1800	N	1670	-0-	-130	-0-	1670	2			N	-0-					-0-
05	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
06	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
08	1860	N	1777	-0-	-83	-0-	1777	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35464	X	34911	-0-	-553	-0-	34911	2			N	-0-					-0-
04	33870	X	33604	-0-	-266	-0-	33574	2	30	9	N	27	27	8			-0-
05	35061	X	33757	-0-	-1304	-0-	33757	2			N	-0-					-0-
06	33930	X	33325	-0-	-605	-0-	33315	2	10	9	N	9	9	8			-0-
07	35061	X	34994	-0-	-67	-0-	34994	2			N	-0-					-0-
*08	34937	X	34937	-0-	-0-	-0-	34937	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
04	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
05	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
07	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
*08	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23002	X	22940	-0-	-62	-0-	22940	2			N	-0-					-0-
04	22336	X	22336	-0-	-0-	-0-	22336	2			N	-0-					-0-
05	23312	X	22952	-0-	-360	-0-	22952	2			N	-0-					-0-
06	22560	X	21930	-0-	-630	-0-	21916	2	14	9	N	13	13	8			-0-
07	23312	X	22666	-0-	-646	-0-	22666	2			N	-0-					-0-
08	23095	X	22057	-0-	-1038	-0-	22057	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

03	37906	X	37906	-0-	-0-	-0-	37906	2			N	-0-					-0-
04	36897	X	36897	-0-	-0-	-0-	36897	2			N	-0-					-0-
05	38154	X	38154	-0-	-0-	-0-	38154	2			N	-0-					-0-
06	37118	X	37118	-0-	-0-	-0-	37114	2	4	9	N	4	4	8			-0-
07	38280	X	38280	-0-	-0-	-0-	38280	2			N	-0-					-0-
*08	37979	X	37979	-0-	-0-	-0-	37979	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-
05	1457	N	7	-0-	-1450	-0-	7	2			N	-0-					-0-
06	1350	N	37	-0-	-1313	-0-	37	2			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19638	X	19638	-0-	-0-	-0-	19638	3			N	-0-					-0-
04	18990	X	4910	-0-	-14080	-0-	4910	3			N	-0-					-0-
05	19638	X	19638	-0-	-0-	-0-	19638	3			N	-0-					-0-
06	21030	X	NO RPT	-0-	-21030	-0-					N	NO RPT					-0-
07	21731	X	NO RPT	-0-	-21731	-0-					N	NO RPT					-0-
08	19623	X	NO RPT	-0-	-19623	-0-					N	NO RPT					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
04	22860	X	6151	-0-	-16709	-0-	6151	3			N	-0-					-0-
05	24603	X	24603	-0-	-0-	-0-	24603	3			N	-0-					-0-
06	22860	X	NO RPT	-0-	-22860	-0-					N	NO RPT					-0-
07	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-
08	23622	X	NO RPT	-0-	-23622	-0-					N	NO RPT					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33214	X	33214	-0-	-0-	-0-	33214	3			N	-0-					-0-
04	32130	X	8304	-0-	-23826	-0-	8304	3			N	-0-					-0-
05	33214	X	33214	-0-	-0-	-0-	33214	3			N	-0-					-0-
06	33360	X	NO RPT	-0-	-33360	-0-					N	NO RPT					-0-
07	34472	X	NO RPT	-0-	-34472	-0-					N	NO RPT					-0-
08	33201	X	NO RPT	-0-	-33201	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25141	X	24401	-0-	-740	-0-	24401	2			N	-0-					-0-
04	24570	X	23826	-0-	-744	-0-	23826	2			N	-0-					-0-
05	25389	X	24503	-0-	-886	-0-	24503	2			N	-0-					-0-
06	24348	X	24348	-0-	-0-	-0-	24344	2	4	9	N	4	4	8			-0-
07	24807	X	24807	-0-	-0-	-0-	24807	2			N	-0-					-0-
08	24614	X	24489	-0-	-125	-0-	24489	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6275	X	6275	-0-	-0-	-0-	6275	2			N	-0-					-0-
04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
05	6286	X	6286	-0-	-0-	-0-	6286	2			N	-0-					-0-
06	5902	X	5902	-0-	-0-	-0-	5902	2			N	-0-					-0-
07	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					-0-
*08	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3648	-0-	-258	-0-	3648	2			N	-0-					-0-
04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	3723	2			N	-0-					-0-
06	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
07	3782	X	3763	-0-	-19	-0-	3763	2			N	-0-					-0-
*08	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
04	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
*08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

03	1612	N	1550	-0-	-62	-0-	1	1	1527	3	N	20					198
							22	9									
04	1522	N	1522	-0-	-0-	-0-	1504	3	18	9	N	16					214
05	1622	N	1622	-0-	-0-	-0-	1607	3	15	9	N	14					228
06	1500	N	947	-0-	-553	-0-	930	3	17	9	N	15	177	1			66
07	1581	N	1569	-0-	-12	-0-	1552	3	17	9	N	15					81
08	1612	N	1503	-0-	-109	-0-	1492	3	11	9	N	10					91

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1492	N	1492	-0-	-0-	-0-	2	1	1445	3	N	41					127
							45	9									
04	1452	N	1452	-0-	-0-	-0-	1432	3	20	9	N	18					145
05	1535	N	1535	-0-	-0-	-0-	1513	3	22	9	N	20					165
06	1347	N	1347	-0-	-0-	-0-	1312	3	35	9	N	32					197
07	1479	N	1479	-0-	-0-	-0-	1434	3	45	9	N	41					238
*08	1444	N	1444	-0-	-0-	-0-	1408	3	36	9	N	33	195	1			76

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1925	-0-	-245	-0-	1892	3	33	9	N	30					80
04	2370	N	1944	-0-	-426	-0-	1889	3	55	9	N	50					130
05	2437	N	2437	-0-	-0-	-0-	2357	3	80	9	N	73	164	1			39
06	1868	N	1868	-0-	-0-	-0-	1803	3	65	9	N	59					98
07	2015	N	1869	-0-	-146	-0-	1830	3	39	9	N	35	2	8			131
08	2449	N	2167	-0-	-282	-0-	2139	3	28	9	N	25					156

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3758	R	3758	-0-	-0-	-0-	3714	2	44	9	N	40					120
04	3594	R	3594	-0-	-0-	-0-	3592	2	2	9	N	2					122
05	3727	R	3727	-0-	-0-	-0-	3725	2	2	9	N	2					124
06	3813	R	3813	-0-	-0-	-0-	3811	2	2	9	N	2					126
07	4265	R	4265	-0-	-0-	-0-	4263	2	2	9	N	2					128
*08	4407	R	4407	-0-	-0-	-0-	4406	2	1	9	N	1					129

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	-0-	-0-	-217	-0-					N	-0-					83
04	21	R	21	-0-	-0-	-0-	10	2	11	9	N	10	77	1			16
*05	23	R	23	-0-	-0-	-0-	14	2	9	9	N	8					24
*06	10	R	10	-0-	-0-	-0-	7	2	3	9	N	3					27
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					27

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		31	-0-	31	103	31	2			Y	-0-					-0-
04	14B2 EXT		39	-0-	39	142	39	2			Y	-0-					-0-
05	14B2 EXT		48	-0-	48	190	48	2			Y	-0-					-0-
*06	235	R	45	-0-	-190	-0-	45	2			Y	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	R	93	-0-	-0-	-0-	93	2			N	-0-					83
04	109	R	109	-0-	-0-	-0-	109	2			N	-0-					83
05	93	R	93	-0-	-0-	-0-	93	2			N	-0-					83
*06	235	R	235	-0-	-0-	-0-	221	2	14	9	N	13					96
07	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					96
08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					96

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	R	324	-0-	-0-	-0-	324	2			N	-0-					25
04	312	R	312	-0-	-0-	-0-	312	2			N	-0-					25
*05	346	R	346	-0-	-0-	-0-	320	2	26	9	N	24					49
*06	320	R	320	-0-	-0-	-0-	311	2	9	9	N	8					57
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					57
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					57

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	R	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	693	R	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*05	752	R	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*06	800	R	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	R	462	-0-	-0-	-0-	462	2			N	-0-					98
04	424	R	424	-0-	-0-	-0-	421	2	3	9	N	3					101
*05	461	R	461	-0-	-0-	-0-	431	2	30	9	N	27					128
*06	447	R	447	-0-	-0-	-0-	417	2	30	9	N	27					155
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					155
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					155

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	-0-	-0-	-124	-0-					N	9					42
04	120	#	-0-	-0-	-120	-0-					N	7					49
05	124	#	-0-	-0-	-124	-0-					N	-0-					49
*06	449	R	449	-0-	-0-	-0-	417	2	32	9	N	29					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

03	379	R	379	-0-	-0-	-0-	370	2	9	9	Y	8					58
04	510	R	510	-0-	-0-	-0-	464	2	46	9	Y	42					100
05	DLQ G-10		620	-0-	620	620	568	2	52	9	Y	47					147
06	DLQ G-10		542	-0-	542	1162	533	2	9	9	Y	8					155
07	DLQ G-10		NO RPT	-0-	-0-	1162					Y	NO RPT					155
08	DLQ G-10		NO RPT	-0-	-0-	1162					Y	NO RPT					155

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

03	248	#	122	-0-	-126	-0-	122	2			N	-0-					21
04	240	#	202	-0-	-38	-0-	202	2			N	-0-					21
*05	269	R	269	-0-	-0-	-0-	267	2	2	9	N	2					23
*06	375	R	375	-0-	-0-	-0-	364	2	11	9	N	10					33
07	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					33
08	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					33

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	100	-0-	-24	-0-	100	3			N	-0-					54
04	126	R	126	-0-	-0-	-0-	126	3			N	-0-					54
05	134	R	134	-0-	-0-	-0-	128	3	6	9	N	5					59
06	129	R	129	-0-	-0-	-0-	126	3	3	9	N	3					62
07	142	R	142	-0-	-0-	-0-	136	3	6	9	N	5					67
*08	137	R	137	-0-	-0-	-0-	134	3	3	9	N	3					70

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					95
	04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					95
	05	13	N	12	-0-	-1	-0-	12	3			N	-0-					95
	06	37	N	37	-0-	-0-	-0-	35	3	2	9	N	2					97
	07	55	N	55	-0-	-0-	-0-	54	3	1	9	N	1					98
*	08	55	N	55	-0-	-0-	-0-	54	3	1	9	N	1					99

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	577	3			N	-0-					45
04	570	N	211	-0-	-359	-0-	211	3			N	-0-					45
05	589	N	217	-0-	-372	-0-	217	3			N	-0-					45
06	570	N	252	-0-	-318	-0-	252	2			N	-0-					45
07	217	N	47	-0-	-170	-0-	47	2			N	-0-					45
*08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

03	1697	N	1697	-0-	-0-	-0-	86	1	1611	2	N	-0-					50
04	1650	N	1593	-0-	-57	-0-	45	1	1548	2	N	-0-					50
05	1674	N	1653	-0-	-21	-0-	103	1	1550	2	N	-0-					50
06	1650	N	1588	-0-	-62	-0-	120	1	1468	2	N	-0-					50
07	1643	N	1605	-0-	-38	-0-	99	1	1506	2	N	-0-					50
08	1643	N	1589	-0-	-54	-0-	108	1	1481	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

03	1612	N	1561	-0-	-51	-0-	80	1	1481	2	N	-0-					89
04	1560	N	922	-0-	-638	-0-	26	1	896	2	N	-0-					89
05	1628	N	1628	-0-	-0-	-0-	101	1	1527	2	N	-0-					89
06	1532	N	1532	-0-	-0-	-0-	115	1	1417	2	N	-0-					89
07	1578	N	1578	-0-	-0-	-0-	96	1	1482	2	N	-0-					89
08	1612	N	1543	-0-	-69	-0-	105	1	1438	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

03	2170	N	2068	-0-	-102	-0-	106	1	1962	2	N	-0-					-0-
04	2070	N	829	-0-	-1241	-0-	24	1	805	2	N	-0-					-0-
05	2077	N	1492	-0-	-585	-0-	93	1	1399	2	N	-0-					-0-
06	2010	N	1538	-0-	-472	-0-	116	1	1422	2	N	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	96	1	1476	2	N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	101	1	1386	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

03	2015	N	1970	-0-	-45	-0-	101	1	1869	2	N	-0-					-0-
04	1920	N	1121	-0-	-799	-0-	32	1	1089	2	N	-0-					-0-
05	2037	N	2037	-0-	-0-	-0-	128	1	1909	2	N	-0-					-0-
06	1920	N	1907	-0-	-13	-0-	144	1	1763	2	N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	121	1	1844	2	N	-0-					-0-
08	2046	N	1816	-0-	-230	-0-	123	1	1693	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		155	-0-	155	155	155	2			N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	600	N	52	-0-	-548	-0-	52	3			N	-0-					-0-
05	930	N	52	-0-	-878	-0-	52	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	1080	N	104	-0-	-976	-0-	104	3			N	-0-					-0-
05	806	N	104	-0-	-702	-0-	104	3			N	-0-					-0-
06	900	N	594	-0-	-306	-0-	594	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	510	N	44	-0-	-466	-0-	44	3			N	-0-					-0-
05	496	N	44	-0-	-452	-0-	44	3			N	-0-					-0-
06	570	N	287	-0-	-283	-0-	287	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

03	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
04	420	N	57	-0-	-363	-0-	57	3			N	-0-					-0-
05	527	N	57	-0-	-470	-0-	57	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

03	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
04	1020	N	72	-0-	-948	-0-	72	3			N	-0-					-0-
05	1302	N	72	-0-	-1230	-0-	72	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-
04	780	N	240	-0-	-540	-0-	240	2			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*08	1581	N	508	-0-	-1073	-0-	508	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	171	-0-	-189	-0-	171	2			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

03	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
04	960	N	535	-0-	-425	-0-	535	3			N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*08	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

03	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
04	240	N	88	-0-	-152	-0-	88	3			N	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

03	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
04	690	N	148	-0-	-542	-0-	148	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*08	961	N	729	-0-	-232	-0-	729	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

03	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
04	840	N	549	-0-	-291	-0-	549	2			N	-0-					-0-
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	990	N	885	-0-	-105	-0-	885	2			N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*08	1147	N	913	-0-	-234	-0-	913	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	360	N	220	-0-	-140	-0-	220	3			N	-0-					-0-
05	403	N	180	-0-	-223	-0-	180	3			N	-0-					-0-
06	420	N	69	-0-	-351	-0-	69	3			N	-0-					-0-
07	217	N	20	-0-	-197	-0-	20	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

03	372	N	76	-0-	-296	-0-	76	3			N	-0-					29
04	60	N	10	-0-	-50	-0-	10	3			N	-0-					29
05	62	N	-0-	-0-	-62	-0-					N	-0-					29
06	60	N	-0-	-0-	-60	-0-					N	-0-					29
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-	10	1	-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			50
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			50
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			50
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			50
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			50

09/01 BALANCING DATE STATUS -> -0-

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

03/01 BALANCING DATE STATUS -> 27534																		
03	7750	N	5557	-0-	-2193	B	25341	398	1	5101	2	Y	53	89	1			57
								58	9									
04	7500	N	6981	-0-	-519	B	24822	888	1	6042	2	Y	46					103
								51	9									
05	7750	N	5918	-0-	-1832	B	22990	762	1	5127	2	Y	26					129
								29	9									
*06	7500	N	5712	-0-	-1788	B	21202	655	1	5040	2	Y	15	72	1			72
								17	9									
07	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					72
08	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					72
09/01 BALANCING DATE STATUS -> -0-																		

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-	75	1			4
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-	2	1			2
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
09/01 BALANCING DATE STATUS -> -0-																		

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

03/01 BALANCING DATE STATUS -> -0-																		
03	705	N	705	-0-	-0-	B	-0-	46	1	586	2	N	66	52	1			17
								73	9									
04	3013	N	3013	-0-	-0-	B	-0-	334	1	2270	2	N	372	324	1			65
								409	9									
05	4842	N	4842	-0-	-0-	B	-0-	458	1	3080	2	N	1185	1102	1			148
								1304	9									
*06	3145	N	3145	-0-	-0-	B	-0-	252	1	1937	2	N	869	866	1			151
								956	9									
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					151
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					151
09/01 BALANCING DATE STATUS -> -0-																		

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> 76775																
03	0		7510	-0-	7510 B	84285	616	1	6868	2	Y	24	22	1			6
							26	9									
04	0		1539	-0-	1539 B	85824	220	1	1310	2	Y	8	13	1			1
							9	9									
05	0		-0-	-0-	-0- B	85824					Y	-0-	1	1			-0-
*06	0		88	-0-	88 B	85912	39	1	49	2	Y	-0-					-0-
07	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

03	22103	X	20568	-0-	-1535	-0-	20568	3			N	-0-					-0-
04	21390	X	19482	-0-	-1908	-0-	19482	3			N	-0-					-0-
05	22103	X	19318	-0-	-2785	-0-	19318	3			N	-0-					-0-
06	20670	X	19123	-0-	-1547	-0-	19104	3	19	9	N	17	17	8			-0-
07	21359	X	19403	-0-	-1956	-0-	19403	3			N	-0-					-0-
08	20553	X	18356	-0-	-2197	-0-	18356	3			N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

03	7502	X	6524	-0-	-978	-0-	6524	3			N	-0-					-0-
04	7260	X	6611	-0-	-649	-0-	6611	3			N	-0-					-0-
05	6851	X	6773	-0-	-78	-0-	6773	3			N	-0-					-0-
06	6564	X	6564	-0-	-0-	-0-	6564	3			N	-0-					-0-
07	6872	X	6872	-0-	-0-	-0-	6863	3	9	9	N	8	8	8			-0-
08	6820	X	6412	-0-	-408	-0-	6412	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

03	654	N	654	-0-	-0-	-0-	34	1	619	2	Y	1	1	1			1
							1	9									
04	660	N	505	-0-	-155	-0-	27	1	478	2	Y	-0-	1	1			-0-
05	682	N	593	-0-	-89	-0-	32	1	560	2	Y	1	1	1			-0-
							1	9									
06	630	N	574	-0-	-56	-0-	32	1	541	2	Y	1	1	1			-0-
							1	9									
07	556	N	556	-0-	-0-	-0-	32	1	522	2	Y	2	1	1			1
							2	9									
08	589	N	533	-0-	-56	-0-	31	1	502	2	Y	-0-					1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	35	1			34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					35
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					35
05	124	N	-0-	-0-	-124	-0-					N	-0-					35
06	90	N	-0-	-0-	-90	-0-					N	-0-					35
07	31	N	-0-	-0-	-31	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		31	-0-	31	31	31	2			N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	31					N	-0-					4
08	14B2 EXT		39	-0-	39	70	39	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					8
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					8
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					8
*08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1277	-0-	1277	2346	1258	3	19	9	Y	17	63	1			36
04	DLQ G-10		1239	-0-	1239	3585	1203	3	36	9	Y	33					69
05	3000	N	1171	-0-	-1829	1756	1139	3	32	9	Y	29	61	1			37
06	2783	N	1027	-0-	-1756	-0-	1004	3	23	9	Y	21					58
*07	1032	N	1032	-0-	-0-	-0-	1007	3	25	9	Y	23	58	1			23
*08	950	N	950	-0-	-0-	-0-	933	3	17	9	Y	15					38

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

03	376 N	376	-0-	-0-	-0-	341	3	35	9	Y	32	39	1			68
04	347 N	347	-0-	-0-	-0-	312	3	35	9	Y	32	61	1			39
05	310 N	245	-0-	-65	-0-	241	3	4	9	Y	4					43
06	300 N	251	-0-	-49	-0-	242	3	9	9	Y	8					51
07	323 N	323	-0-	-0-	-0-	293	3	30	9	Y	27	38	1			40
*08	296 N	296	-0-	-0-	-0-	272	3	24	9	Y	22	47	1			15

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

03	447 N	447	-0-	-0-	-0-	438	3	9	9	N	8					109
04	519 N	519	-0-	-0-	-0-	511	3	8	9	N	7					116
05	468 N	468	-0-	-0-	-0-	464	3	4	9	N	4					120
06	514 N	514	-0-	-0-	-0-	510	3	4	9	N	4					124
07	537 N	537	-0-	-0-	-0-	530	3	7	9	N	6					130
08	465 N	212	-0-	-253	-0-	208	3	4	9	N	4					134

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	102	1	305	2	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	86	1	357	2	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	129	1	331	2	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	163	1	284	2	N	-0-					-0-
07	465	N	137	-0-	-328	-0-	40	1	97	2	N	-0-					-0-
08	465	N	287	-0-	-178	-0-	31	1	256	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	270	#	225	-0-	-45	-0-	225	2			N	-0-					-0-
*05	279	#	268	-0-	-11	-0-	268	2			N	-0-					-0-
*06	240	#	238	-0-	-2	-0-	238	2			N	-0-					-0-
07	261	R	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	279	#	167	-0-	-112	-0-	167	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	R	431	-0-	-0-	-0-	395	3	36	9	N	33					118
04	416	R	416	-0-	-0-	-0-	305	3	111	9	N	101	177	1			42
05	372	#	271	-0-	-101	-0-	254	3	17	9	N	15					57
06	516	R	516	-0-	-0-	-0-	472	3	44	9	N	40					97
07	576	R	576	-0-	-0-	-0-	517	3	59	9	N	54					151
*08	631	R	631	-0-	-0-	-0-	547	3	84	9	N	76	178	1			49

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12834	#	7139	-0-	-5695	-0-	7139	2			N	-0-					-0-
04	11910	#	5404	-0-	-6506	-0-	5404	2			N	-0-					-0-
05	12307	#	1750	-0-	-10557	-0-	1750	2			N	-0-					-0-
06	8160	#	-0-	-0-	-8160	-0-					N	-0-					-0-
07	7533	#	-0-	-0-	-7533	-0-					N	-0-					-0-
08	7130	#	-0-	-0-	-7130	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	1					46
04	0	N	-0-	-0-	-0-	-0-					Y	1					47
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					47
06	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					47
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					47
*08	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					47

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					139
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					139
05	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1					140
06	480	N	437	-0-	-43	-0-	427	2	10	9	N	9					149
07	494	N	494	-0-	-0-	-0-	483	2	11	9	N	10					159
*08	471	N	471	-0-	-0-	-0-	459	2	12	9	N	11					170

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

03	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3		N	-0-					-0-
05	217	N	196	-0-	-21	B	-0-	196	3		N	-0-					-0-
06	210	N	194	-0-	-16	B	-0-	194	3		N	-0-					-0-
*07	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-					-0-
*08	303	N	303	-0-	-0-	B	-0-	303	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

03	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

03	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-					80
04	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-					80
05	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-					80
06	330	N	184	-0-	-146	B	-0-	184	3		N	-0-					80
*07	643	N	643	-0-	-0-	B	-0-	643	3		N	-0-					80
*08	496	N	496	-0-	-0-	B	-0-	496	3		N	-0-					80

09/01 BALANCING DATE STATUS -> -0-

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	888	-0-	-104	-0-	888	2			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
08	1023	N	998	-0-	-25	-0-	998	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					3
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					3
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					9
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					9
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					9
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	31	1	1547	2	N	-0-					42
04	1590	N	393	-0-	-1197	-0-	30	1	363	2	N	-0-					42
05	1643	N	209	-0-	-1434	-0-	31	1	178	2	N	-0-					42
06	1530	N	30	-0-	-1500	-0-	30	1			N	-0-					42
07	403	N	208	-0-	-195	-0-	31	1	177	2	N	-0-					42
08	217	N	141	-0-	-76	-0-	31	1	110	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	169	3	3	9	N	3					51
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					51
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					51
*06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					51
*07	637	N	637	-0-	-0-	-0-	635	3	2	9	N	2					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			30
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			30
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			30
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			30
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			30
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			13
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			41
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			41
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			41
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			41
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			41
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			79
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			134
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			65
06	DLQ G-10	7	-0-	7	7	7	2		Y	-0-			65
07	DLQ G-10	-0-	-0-	-0-	7				Y	-0-			65
08	DLQ G-10	NO RPT	-0-	-0-	7				Y	NO RPT			65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			7
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			7
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			7
06	DLQ G-10	1	-0-	1	1	1	2		Y	-0-			7
07	DLQ G-10	-0-	-0-	-0-	1				Y	-0-			7
08	DLQ G-10	NO RPT	-0-	-0-	1				Y	NO RPT			7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10		1	-0-	1	1	1	1	2		Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					4
08	DLQ G-10		NO RPT	-0-	-0-	1					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					88
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					88
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					88
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					88
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					88
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

03	465	N	416	-0-	-49	-0-	414	3	2	9	N	2					116
04	450	N	429	-0-	-21	-0-	428	3	1	9	N	1					117
05	465	N	327	-0-	-138	-0-	325	3	2	9	N	2					119
06	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1					120
07	434	N	433	-0-	-1	-0-	432	3	1	9	N	1					121
*08	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					123

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	274	2	1	9	N	1					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					90
*06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					90
*07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	6	-0-	6	6	6	2			N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					105
08	14B2	EXT	NO RPT	-0-	-0-	6					N	NO RPT					105

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	P&A COND		-0-	-0-	-0-	15256					Y	-0-	82	1			-0-
02	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
03	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
04	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
05	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
06	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-
08	P&A COND		NO RPT	-0-	-0-	15256					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 18131 01/07/2019

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

03	513	N	513	-0-	-0-	-0-	510	2	3	9	Y	3	7	1			125
04	600	N	537	-0-	-63	-0-	535	2	2	9	Y	2	3	1			124
05	566	N	566	-0-	-0-	-0-	564	2	2	9	Y	2	4	1			122
06	510	N	498	-0-	-12	-0-	497	2	1	9	Y	1	7	1			116
07	558	N	259	-0-	-299	-0-	257	2	2	9	Y	2	3	1			115
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					115

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

03	217	N	217	-0-	-0-	-0-	215	2	2	9	Y	2	7	1			90
04	270	N	227	-0-	-43	-0-	225	2	2	9	Y	2	3	1			89
05	240	N	240	-0-	-0-	-0-	238	2	2	9	Y	2	4	1			87
06	210	N	210	-0-	-0-	-0-	209	2	1	9	Y	1	7	1			81
07	248	N	110	-0-	-138	-0-	108	2	2	9	Y	2	3	1			80
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					80

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					31
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					31
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					31
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					31
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					31
*08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					31

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					10
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					10
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					10
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					10
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					10
08	434	N	390	-0-	-44	-0-	390	2			N	-0-					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03		468	-0-	-0-	-468	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
05	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
06	330	N	227	-0-	-103	-0-	227	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	11	-0-		-2	-0-	11	3			N	-0-					2
04	7	N	4	-0-		-3	-0-	4	3			N	-0-					2
05	4	N	4	-0-		-0-	-0-	4	3			N	-0-					2
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2
08	4	N	NO RPT	-0-		-4	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-		-0-	-0-	90	3			N	-0-					-0-
04	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-
05	42	N	42	-0-		-0-	-0-	42	3			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-		-0-	-0-	497	2			N	-0-					3
04	585	N	585	-0-		-0-	-0-	585	2			N	-0-					3
05	558	N	475	-0-		-83	-0-	474	2	1	9	N	1					4
06	597	N	597	-0-		-0-	-0-	597	2			N	-0-					4
07	945	N	945	-0-		-0-	-0-	945	2			N	-0-					4
08	465	N	452	-0-		-13	-0-	452	2			N	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-		-0-	-0-	693	2			Y	-0-					1
04	841	N	841	-0-		-0-	-0-	841	2			Y	-0-					1
05	717	N	717	-0-		-0-	-0-	717	2			Y	-0-					1
06	660	N	634	-0-		-26	-0-	634	2			Y	-0-					1
07	919	N	919	-0-		-0-	-0-	919	2			Y	-0-					1
08	713	N	712	-0-		-1	-0-	712	2			Y	-0-					1

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-		-0-	-0-	879	2			Y	-0-					3
04	1170	N	975	-0-		-195	-0-	974	2	1	9	Y	1					4
05	750	N	750	-0-		-0-	-0-	750	2			Y	-0-					4
06	1183	N	1183	-0-		-0-	-0-	1183	2			Y	-0-					4
07	1558	N	1558	-0-		-0-	-0-	1558	2			Y	-0-					4
*08	998	N	998	-0-		-0-	-0-	998	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-		-0-	-0-	1716	2	1	9	Y	1					14
04	1590	N	946	-0-		-644	-0-	945	2	1	9	Y	1					15
05	1798	N	607	-0-		-1191	-0-	606	2	1	9	Y	1					16
06	1650	N	584	-0-		-1066	-0-	583	2	1	9	Y	1					17
07	2238	N	2238	-0-		-0-	-0-	2238	2			Y	-0-					17
*08	729	N	729	-0-		-0-	-0-	729	2			Y	-0-					17

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					1
04	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					1
05	992	N	781	-0-	-211	-0-	781	2			Y	-0-					1
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					1
07	1453	N	1453	-0-	-0-	-0-	1453	2			Y	-0-					1
*08	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1540	N	1540	-0-	-0-	-0-	1537	2	3	9	Y	3					6
04	1320	N	1265	-0-	-55	-0-	1263	2	2	9	Y	2					8
05	1612	N	743	-0-	-869	-0-	743	2			Y	-0-					8
06	1500	N	1147	-0-	-353	-0-	1146	2	1	9	Y	1					9
07	1240	N	814	-0-	-426	-0-	814	2			Y	-0-					9
*08	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	Y	1					10

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4367	X	4367	-0-	-0-	-0-	4364	2	3	9	Y	3					7
04	2502	X	2502	-0-	-0-	-0-	2500	2	2	9	Y	2					9
05	1488	X	1077	-0-	-411	-0-	1076	2	1	9	Y	1					10
06	1974	X	1974	-0-	-0-	-0-	1973	2	1	9	Y	1					11
07	1876	X	1876	-0-	-0-	-0-	1876	2			Y	-0-					11
*08	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	Y	1					12

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	1028	2	4	9	Y	4					10
04	1050	N	788	-0-	-262	-0-	786	2	2	9	Y	2					12
05	1085	N	354	-0-	-731	-0-	353	2	1	9	Y	1					13
06	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	Y	1					14
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	Y	1					15
*08	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1					16

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2847	-0-	-253	340	2819	2	28	9	Y	25					58
04	3000	N	3573	-0-	573	913	3556	2	17	9	Y	15					73
05	2505	X	1592	-0-	-913	-0-	1588	2	4	9	Y	4					77
06	1533	X	1533	-0-	-0-	-0-	1524	2	9	9	Y	8					85
07	2570	X	2570	-0-	-0-	-0-	2564	2	6	9	Y	5					90
*08	2681	X	2681	-0-	-0-	-0-	2675	2	6	9	Y	5					95

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	638	2	3	9	N	3	3	1			4
04	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	4	1			2
05	629	N	629	-0-	-0-	-0-	626	2	3	9	N	3	4	1			1
06	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					3
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					3
*08	646	N	646	-0-	-0-	-0-	644	2	2	9	N	2	3	1			2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

03	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
04	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
05	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
07	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
08	2108	N	2040	-0-	-68	-0-	2040	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

03	2007	N	2007	-0-	-0-	-0-	1990	2	17	9	N	15	14	1			16
04	1597	N	1597	-0-	-0-	-0-	1590	2	7	9	N	6	14	1			8
05	1734	N	1734	-0-	-0-	-0-	1722	2	12	9	N	11	14	1			5
06	2044	N	2044	-0-	-0-	-0-	2038	2	6	9	N	5					10
07	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	N	4					14
*08	2325	N	2325	-0-	-0-	-0-	2319	2	6	9	N	5	13	1			6

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	2			N	-0-					-0-
06	870	N	673	-0-	-197	-0-	673	2			N	-0-					-0-
07	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

03	1252	N	1252	-0-	-0-	-0-	1230	2	22	9	Y	20	19	1			21
04	1590	N	1097	-0-	-493	-0-	1087	2	10	9	Y	9	19	1			11
05	1643	N	1011	-0-	-632	-0-	996	2	15	9	Y	14	19	1			6
06	1200	N	1137	-0-	-63	-0-	1129	2	8	9	Y	7					13
07	1147	N	1089	-0-	-58	-0-	1082	2	7	9	Y	6					19
08	1023	N	719	-0-	-304	-0-	711	2	8	9	Y	7	17	1			9

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

03	2009	X	2009	-0-	-0-	-0-	2008	2	1	9	Y	1	1	1			1
04	3010	X	3010	-0-	-0-	-0-	3009	2	1	9	Y	1	1	1			1
05	1663	X	1663	-0-	-0-	-0-	1663	2			Y	-0-	1	1			-0-
06	2592	X	2592	-0-	-0-	-0-	2591	2	1	9	Y	1					1
07	3410	X	3410	-0-	-0-	-0-	3410	2			Y	-0-					1
*08	3100	N	3115	-0-	15	15	3114	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

03	349	N	349	-0-	-0-	-0-	340	2	9	9	Y	8	8	1			8
04	613	N	613	-0-	-0-	-0-	609	2	4	9	Y	4	8	1			4
05	620	N	544	-0-	-76	-0-	537	2	7	9	Y	6	8	1			2
06	531	N	531	-0-	-0-	-0-	528	2	3	9	Y	3					5
07	620	N	368	-0-	-252	-0-	366	2	2	9	Y	2					7
08	558	N	286	-0-	-272	-0-	283	2	3	9	Y	3	7	1			3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1333	-0-	-0-	-0-	1294	2	39	9	Y	35	34	1			38
04	1379	N	1379	-0-	-0-	-0-	1360	2	19	9	Y	17	35	1			20
05	1373	N	1373	-0-	-0-	-0-	1344	2	29	9	Y	26	35	1			11
06	1611	N	1611	-0-	-0-	-0-	1596	2	15	9	Y	14					25
07	1426	N	1147	-0-	-279	-0-	1137	2	10	9	Y	9					34
08	1364	N	1052	-0-	-312	-0-	1038	2	14	9	Y	13	31	1			16

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1509	N	1509	-0-	-0-	-0-	1503	2	6	9	Y	5	5	1			6
04	1710	N	1454	-0-	-256	-0-	1452	2	2	9	Y	2	5	1			3
05	1643	N	668	-0-	-975	-0-	664	2	4	9	Y	4	5	1			2
06	2380	N	2380	-0-	-0-	-0-	2378	2	2	9	Y	2					4
07	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	Y	1					5
*08	2232	N	2232	-0-	-0-	-0-	2230	2	2	9	Y	2	5	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	630	N	307	-0-	-323	-0-	307	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	1519	X	1371	-0-	-148	-0-	1371	2			N	-0-					-0-
06	2190	X	1552	-0-	-638	-0-	1552	2			N	-0-					-0-
07	2263	X	1995	-0-	-268	-0-	1995	2			N	-0-					-0-
08	2263	X	2178	-0-	-85	-0-	2178	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
05	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
07	2604	N	1488	-0-	-1116	-0-	1488	2			N	-0-					-0-
08	2325	N	1092	-0-	-1233	-0-	1092	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1739	-0-	-59	-0-	1739	3			N	-0-					-0-
04	1680	N	1425	-0-	-255	-0-	1425	3			N	-0-					-0-
05	1736	N	1635	-0-	-101	-0-	1635	3			N	-0-					-0-
06	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
04	480	N	209	-0-	-271	-0-	209	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	442	-0-	442	1302	442	3			Y	-0-					1
04	DLQ G-10	331	-0-	331	1633	331	3			Y	-0-					1
05	DLQ G-10	348	-0-	348	1981	348	3			Y	-0-					1
06	2416 N	435	-0-	-1981	-0-	435	3			Y	-0-					1
07	472 N	472	-0-	-0-	-0-	472	3			Y	-0-					1
*08	454 N	454	-0-	-0-	-0-	454	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
04	840	N	624	-0-	-216	-0-	624	3			N	-0-					-0-
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
06	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	570	N	446	-0-	-124	-0-	446	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
04	1170	N	1021	-0-	-149	-0-	1021	3			N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
06	1350	N	1261	-0-	-89	-0-	1261	3			N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	36	1	547	3	N	-0-					-0-
04	600	N	19	-0-	-581	-0-	1	1	18	3	N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	47	1	821	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	57	1	866	3	N	-0-					-0-
04	960	N	41	-0-	-919	-0-	3	1	38	3	N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	78	1	1368	3	N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	74	1	1292	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

03	1429 N	1429	-0-	-0-	-0-	1365	3	64	9	Y	58	92	1			61
04	1375 N	1375	-0-	-0-	-0-	1355	3	20	9	Y	18					79
05	1624 N	1624	-0-	-0-	-0-	8	1	1564	3	Y	47	89	1			37
						52	9									
06	1693 N	1693	-0-	-0-	-0-	7	1	1631	3	Y	50	25	1			62
						55	9									
07	1904 N	1904	-0-	-0-	-0-	9	1	1870	3	Y	23					85
						25	9									
08	1612 N	1395	-0-	-217	-0-	8	1	1368	3	Y	17					102
						19	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1169	-0-	-102	-0-	1169	2			N	-0-					35
04	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					35
*05	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					35
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					35
07	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					35
*08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2744	-0-	-976	-0-	2744	2			Y	-0-					112
04	3600	X	2563	-0-	-1037	-0-	2563	2			Y	-0-					112
05	3379	X	2976	-0-	-403	-0-	2976	2			Y	-0-					112
06	3240	X	2972	-0-	-268	-0-	2972	2			Y	-0-					112
07	3774	X	3774	-0-	-0-	-0-	3774	2			Y	-0-					112
*08	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	787	-0-	-112	-0-	787	2			Y	-0-					74
04	840	N	757	-0-	-83	-0-	757	2			Y	-0-					74
05	868	N	808	-0-	-60	-0-	808	2			Y	-0-					74
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					74
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					74
*08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	471	-0-	-149	-0-	471	2			Y	-0-					9
04	510	N	452	-0-	-58	-0-	452	2			Y	-0-					9
05	527	N	492	-0-	-35	-0-	492	2			Y	-0-					9
06	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					9
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					9
*08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	575	-0-	-138	-0-	575	2			Y	-0-					28
04	630	N	550	-0-	-80	-0-	550	2			Y	-0-					28
05	651	N	605	-0-	-46	-0-	605	2			Y	-0-					28
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					28
07	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					28
*08	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

03	3348 X	2544	-0-	-804	-0-	2544	2			Y	-0-					4
04	3240 X	2324	-0-	-916	-0-	2324	2			Y	-0-					4
05	3317 X	2594	-0-	-723	-0-	2594	2			Y	-0-					4
06	2970 X	2591	-0-	-379	-0-	2591	2			Y	-0-					4
07	3069 X	2365	-0-	-704	-0-	2365	2			Y	-0-					4
08	2604 X	2425	-0-	-179	-0-	2425	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	98	3	9	9	N	8					81
04	96	N	96	-0-	-0-	-0-	95	3	1	9	N	1					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

03	755	N	755	-0-	-0-	-0-	620	1	135	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	617	1	150	3	N	-0-					-0-
05	682	N	270	-0-	-412	-0-	119	1	151	3	N	-0-					-0-
06	660	N	247	-0-	-413	-0-	134	1	113	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	222	1	121	3	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	202	1	95	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

03	434	N	418	-0-	-16	-0-	35	1	383	2	N	-0-					14
04	420	N	359	-0-	-61	-0-	26	1	333	2	N	-0-					14
05	434	N	-0-	-0-	-434	-0-					N	-0-					14
06	390	N	84	-0-	-306	-0-	6	1	69	2	N	8					22
							9	9									
*07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1					23
*08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

03	248	N	248	-0-	-0-	-0-	21	1	227	2	N	-0-					8
04	270	N	218	-0-	-52	-0-	16	1	201	2	N	1					9
							1	9									
05	248	N	-0-	-0-	-248	-0-					N	-0-					9
06	240	N	22	-0-	-218	-0-	2	1	19	2	N	1					10
							1	9									
*07	143	N	143	-0-	-0-	-0-	142	2	1	9	N	1					11
*08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					11

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	51	1	562	2	N	2					17
							2	9									
04	620	N	620	-0-	-0-	-0-	45	1	574	2	N	1					18
							1	9									
05	558	N	-0-	-0-	-558	-0-					N	-0-					18
06	600	N	43	-0-	-557	-0-	3	1	33	2	N	6					24
							7	9									
*07	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2					26
*08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					26

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

03	434	N	421	-0-	-13	-0-	35	1	385	2	N	1					11
							1	9									
04	420	N	367	-0-	-53	-0-	27	1	340	2	N	-0-					11
05	403	N	-0-	-0-	-403	-0-					N	-0-					11
06	420	N	20	-0-	-400	-0-	1	1	15	2	N	4					15
							4	9									
*07	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					16
*08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					16

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2 EXT		37	-0-	37	37	37	2			N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

03	1312	N	1312	-0-	-0-	-0-	109	1	1200	2	N	3					36
							3	9									
04	1290	N	1086	-0-	-204	-0-	79	1	1006	2	N	1					37
							1	9									
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					37
06	1260	N	123	-0-	-1137	-0-	8	1	103	2	N	11					48
							12	9									
*07	803	N	803	-0-	-0-	-0-	800	2	3	9	N	3					51
*08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					51

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					102
04	390	N	246	-0-	-144	-0-	246	3			N	-0-					102
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					102
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					102
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					102
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

03	5	N	-0-	-0-	-5	-0-					N	-0-					99
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					99
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					99
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					99
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					164
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					164
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					164
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					164
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					164
*08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	157	-0-	-91	-0-	118	3	39	9	N	35	2	8			174
04	368	N	368	-0-	-0-	-0-	23	1	257	3	N	80	177	1			77
							88	9									
05	310	N	308	-0-	-2	-0-	18	1	180	3	N	100					177
							110	9									
06	315	N	315	-0-	-0-	-0-	18	1	167	3	N	118	173	1			122
							130	9									
07	435	N	435	-0-	-0-	-0-	26	1	263	3	N	133	160	1			95
							146	9									
*08	385	N	385	-0-	-0-	-0-	26	1	218	3	N	128	166	1			57
							141	9									

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					60
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					60
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					60
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					60
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					60
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	775	N	329	-0-	-446	-0-	329	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	24	1	142	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-					-0-
*08	186	N	142	-0-	-44	-0-	16	1	126	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
04	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
04	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
05	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	540	N	303	-0-	-237	-0-	303	3			N	-0-					-0-
07	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	61	-0-	-94	-0-	61	3			N	-0-					-0-
04	240	N	91	-0-	-149	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	125	-0-	-123	-0-	125	3			N	-0-					80
04	240	N	193	-0-	-47	-0-	193	3			N	-0-					80
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					80
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					80
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					80
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					80

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					4
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					4
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					4
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					4
08	279	N	237	-0-	-42	-0-	237	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1478	-0-	-41	-0-	1478	2			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
05	1395	N	1348	-0-	-47	-0-	1348	2			N	-0-					-0-
06	1440	N	1348	-0-	-92	-0-	1348	2			N	-0-					-0-
07	1674	N	999	-0-	-675	-0-	999	2			N	-0-					-0-
08	1333	N	834	-0-	-499	-0-	834	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	227	-0-	-145	-0-	227	2			N	-0-					8
04	330	N	192	-0-	-138	-0-	192	2			N	-0-					8
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					8
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					8
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					8
08	186	N	171	-0-	-15	-0-	171	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					40
04	660	N	641	-0-	-19	-0-	641	2			N	-0-					40
05	651	N	630	-0-	-21	-0-	630	2			N	-0-					40
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					40
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					40
*08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
08	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	53	1	481	3	N	-0-					1
04	540	N	399	-0-	-141	-0-	45	1	353	3	N	1	1	1			1
							1	9									
05	527	N	517	-0-	-10	-0-	55	1	462	3	N	-0-					1
06	510	N	433	-0-	-77	-0-	50	1	383	3	N	-0-					1
*07	423	N	423	-0-	-0-	-0-	38	1	384	3	N	1					2
							1	9									
*08	527	N	500	-0-	-27	-0-	47	1	453	3	N	-0-					2

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	16	1	223	3	N	14	3	1			12
							15	9									
04	240	N	238	-0-	-2	-0-	20	1	196	3	N	20	11	1			21
							22	9									
05	248	N	246	-0-	-2	-0-	26	1	218	3	N	2					23
							2	9									
06	240	N	229	-0-	-11	-0-	33	1	194	3	N	2					25
							2	9									
*07	224	N	224	-0-	-0-	-0-	30	1	192	3	N	2	10	1			17
							2	9									
*08	248	N	214	-0-	-34	-0-	24	1	190	3	N	-0-					17

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1					5
04	60	N	10	-0-	-50	-0-	10	3			Y	-0-					5
05	93	N	11	-0-	-82	-0-	10	3	1	9	Y	1					6
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					6
07	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					6
*08	99	N	-0-	-0-	-99	-0-					Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	22	1	273	3	N	-0-					5
04	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					5
05	265	N	265	-0-	-0-	-0-	23	1	242	3	N	-0-					5
06	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					5
*07	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					5
*08	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					5

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	64	1	805	3	N	-0-					1
04	748	N	748	-0-	-0-	-0-	62	1	686	3	N	-0-					1
05	530	N	530	-0-	-0-	-0-	45	1	485	3	N	-0-					1
06	330	N	191	-0-	-139	-0-	18	1	173	3	N	-0-					1
*07	821	N	821	-0-	-0-	-0-	56	1	1	2	N	-0-					1
							764	3									
*08	885	N	885	-0-	-0-	-0-	63	1	822	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2019 - PLUGGED 04/09/19

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2019 - P/A 04/10/19

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2019 - PLUGGED 04/17/19

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2019 - P/A 04/22/19

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2019 - PLUGGED 04/15/19

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/25/2019 - P/A 03/25/19

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2019 - P/A 05/14/19

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2019 - PLUGGED 06/03/19

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/29/2019 - P/A 05/29/19

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

03	DELQ PR	301	-0-	301	301	301	3			N	-0-					-0-
04	5250	291	-0-	-4959	-0-	291	3			N	-0-					-0-
05	5425	297	-0-	-5128	-0-	297	3			N	-0-					-0-
06	5250	77	-0-	-5173	-0-	77	3			N	-0-					-0-
07	310 #	213	-0-	-97	-0-	213	3			N	-0-					-0-
08	310 #	300	-0-	-10	-0-	300	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	#	2058	-0-		-236	-0-		65	1	1891	2	Y	93	66	1			83
									102	9									
04	2220	#	2197	-0-		-23	-0-		62	1	2044	2	Y	83	127	1			39
									91	9									
05	2356	#	2130	-0-		-226	-0-		59	1	1977	2	Y	85	61	1			63
									94	9									
06	2280	#	1803	-0-		-477	-0-		59	1	1655	2	Y	81	99	1			45
									89	9									
07	2356	#	2146	-0-		-210	-0-		66	1	1989	2	Y	83	80	1			48
									91	9									
*08	2335	R	2335	-0-		-0-	-0-		66	1	2168	2	Y	92	82	1			58
									101	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

03	6262	#	5587	-0-		-675	-0-		185	1	5402	2	Y	-0-					-0-
04	6060	#	6019	-0-		-41	-0-		178	1	5841	2	Y	-0-					-0-
05	6417	#	5817	-0-		-600	-0-		169	1	5648	2	Y	-0-					-0-
06	6210	#	4898	-0-		-1312	-0-		169	1	4729	2	Y	-0-					-0-
07	6417	#	5873	-0-		-544	-0-		190	1	5683	2	Y	-0-					-0-
*08	6383	R	6383	-0-		-0-	-0-		190	1	6193	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

03	1922	#	1726	-0-		-196	-0-		55	1	1620	2	Y	46	33	1			41
									51	9									
04	1860	#	1852	-0-		-8	-0-		53	1	1752	2	Y	43	64	1			20
									47	9									
05	1984	#	1791	-0-		-193	-0-		51	1	1694	2	Y	42	30	1			32
									46	9									
06	1920	#	1515	-0-		-405	-0-		51	1	1419	2	Y	41	50	1			23
									45	9									
07	1984	#	1807	-0-		-177	-0-		57	1	1705	2	Y	41	40	1			24
									45	9									
*08	1966	R	1966	-0-		-0-	-0-		57	1	1858	2	Y	46	41	1			29
									51	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

03	0	#	-0-	-0-		-0-	-0-						N	117	82	1			104
04	0	#	-0-	-0-		-0-	-0-						N	104	159	1			49
05	0	#	-0-	-0-		-0-	-0-						N	106	76	1			79
06	14B2 EXT		-0-	-0-		-0-	-0-						N	102	124	1			57
07	14B2 EXT		-0-	-0-		-0-	-0-						N	103	100	1			60
08	14B2 EXT		-0-	-0-		-0-	-0-						N	114	102	1			72

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1777	R	1777	-0-	-0-	-0-	55	1	1620	2	N	93	66	1			83
							102	9									
04	1896	R	1896	-0-	-0-	-0-	53	1	1752	2	N	83	127	1			39
							91	9									
05	1839	R	1839	-0-	-0-	-0-	51	1	1694	2	N	85	61	1			63
							94	9									
06	1559	R	1559	-0-	-0-	-0-	51	1	1419	2	N	81	99	1			45
							89	9									
07	1853	R	1853	-0-	-0-	-0-	57	1	1705	2	N	83	80	1			48
							91	9									
*08	2016	R	2016	-0-	-0-	-0-	57	1	1858	2	N	92	82	1			58
							101	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

03	341	N	310	-0-	-31	-0-	310	3			N	-0-					129
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					129
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					129
06	300	N	31	-0-	-269	-0-	31	3			N	-0-					129
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					129
08	341	N	-0-	-0-	-341	-0-					N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

03	806	#	371	-0-	-435	-0-	369	2	2	9	Y	2					109
04	660	#	173	-0-	-487	-0-	173	2			Y	-0-	93	1			16
05	465	#	-0-	-0-	-465	-0-					Y	1	15	1			2
06	390	#	233	-0-	-157	-0-	233	2			Y	-0-					2
07	403	#	230	-0-	-173	-0-	230	2			Y	-0-					2
08	372	#	283	-0-	-89	-0-	283	2			Y	-0-					2

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

03	935	R	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
04	780	#	438	-0-	-342	-0-	438	2			Y	-0-					-0-
05	837	#	-0-	-0-	-837	-0-					Y	-0-					-0-
06	810	#	591	-0-	-219	-0-	591	2			Y	-0-					-0-
07	837	#	582	-0-	-255	-0-	582	2			Y	-0-					-0-
08	837	#	716	-0-	-121	-0-	716	2			Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

03	1581	#	1520	-0-	-61	-0-	16	1	1474	3	Y	27	96	1			34
							30	9									
04	1440	#	1359	-0-	-81	-0-	15	1	1325	3	Y	17					51
							19	9									
05	1488	#	1460	-0-	-28	-0-	1460	3			Y	-0-					51
06	1523	R	1523	-0-	-0-	-0-	1457	3	66	9	Y	60					111
07	1530	R	1530	-0-	-0-	-0-	1493	3	37	9	Y	34	139	1			6
08	1488	#	1359	-0-	-129	-0-	1326	3	33	9	Y	30					36

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

03	558	#	156	-0-	-402	-0-	16	1	114	3	Y	24	86	1			25
							26	9									
04	360	#	180	-0-	-180	-0-	15	1	148	3	Y	15					40
							17	9									
05	168	R	168	-0-	-0-	-0-	168	3			Y	-0-					40
06	180	R	180	-0-	-0-	-0-	165	3	15	9	Y	14					54
07	211	R	211	-0-	-0-	-0-	202	3	9	9	Y	8	35	1			27
*08	232	R	232	-0-	-0-	-0-	224	3	8	9	Y	7					34

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	300	N	64	-0-	-236	-0-	64	2			N	-0-					-0-
05	279	N	34	-0-	-245	-0-	34	2			N	-0-					-0-
06	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					23
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
05	7	N	2	-0-	-5	-0-	2	2			N	-0-					23
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					23
07	2	N	-0-	-0-	-2	-0-					N	-0-					10
08	2	N	-0-	-0-	-2	-0-					N	-0-					10

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					9
04	270	N	106	-0-	-164	-0-	106	2			N	-0-					9
05	248	N	11	-0-	-237	-0-	11	2			N	-0-					9
06	300	N	57	-0-	-243	-0-	57	2			N	-0-					9
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					9
08	11	N	-0-	-0-	-11	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

03	992	N	306	-0-	-686	-0-	306	3			N	-0-					80
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					80
*05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					80
*06	300	N	-0-	-0-	-300	-0-					N	-0-					80
07	806	N	218	-0-	-588	-0-	218	3			N	-0-					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

03	14B2 EXT		134	-0-	134	164	134	3			N	-0-					-0-
*04	220	R	56	-0-	-164	-0-	56	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

03	1829	N	1807	-0-	-22	-0-	1807	2			Y	-0-					28
04	1710	N	1691	-0-	-19	-0-	1691	2			Y	-0-					28
05	1829	N	1728	-0-	-101	-0-	1728	2			Y	-0-					28
06	1740	N	1114	-0-	-626	-0-	1114	2			Y	-0-					28
07	1736	N	117	-0-	-1619	-0-	117	2			Y	-0-					28
*08	1736	N	-0-	-0-	-1736	-0-					Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

03	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

03	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
04	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
05	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
06	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
07	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
08	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	317	-0-	-241	-0-	317	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

03	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

03	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1095	-0-	-455	-0-	1095	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	2		N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	2		N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
05	186	N	-0-	-0-	-186	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	548	-0-	-134	-0-	548	2		N	-0-			-0-
04	690	N	-0-	-0-	-690	-0-				N	-0-			-0-
05	682	N	-0-	-0-	-682	-0-				N	-0-			-0-
06	540	N	-0-	-0-	-540	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	235	-0-	-75	-0-	235	2		N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
06	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	2		N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

03	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	62	N	29	-0-	-33	B	-0-	29	2		N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2		N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	62	N	39	-0-	-23	B	-0-	39	2		N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*08	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	90	N	13	-0-	-77 B	-0-	13	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

03	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

03	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	10	-0-	-1 B	-38340	10	2			N	-0-					-0-
04	11	N	10	-0-	-1 B	-38340	10	2			N	-0-					-0-
05	0	N	10	-0-	10 B	-38330	10	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-38330	10	2			N	-0-					-0-
07	0	W	10	-0-	10 B	-38320	10	2			N	-0-					-0-
08	0	W	10	-0-	10 B	-38310	10	2			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
04	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0	W	7	-0-	7 B	7	7	2			N	-0-					-0-
08	0	W	7	-0-	7 B	14	7	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

03	9	N	8	-0-	-1 B	-18987	8	2			N	-0-					19
04	9	N	7	-0-	-2 B	-18987	7	2			N	-0-					19
05	0	N	7	-0-	7 B	-18980	7	2			N	-0-					19
06	8	N	7	-0-	-1 B	-18980	7	2			N	-0-					19
07	0	W	7	-0-	7 B	-18973	7	2			N	-0-					19
08	0	W	7	-0-	7 B	-18966	7	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

03	10	N	9	-0-	-1 B	-54	9	2			N	-0-					-0-
04	10	N	8	-0-	-2 B	-54	8	2			N	-0-					-0-
05	0	N	2	-0-	2 B	-52	2	2			N	-0-					-0-
06	9	N	2	-0-	-7 B	-52	2	2			N	-0-					-0-
07	0	W	2	-0-	2 B	-50	2	2			N	-0-					-0-
08	0	W	2	-0-	2 B	-48	2	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

03	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					118
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					118
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					118
06	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					118
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					118
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					118

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		597	-0-	597	1714	589	2	8	9	Y	7	7	1			-0-
04	DLQ G-10		731	-0-	731	2445	724	2	7	9	Y	6	6	1			-0-
05	DLQ G-10		1350	-0-	1350	3795	1344	2	6	9	Y	5	5	1			-0-
06	2900	N	738	-0-	-2162	1633	734	2	4	9	Y	4	4	1			-0-
07	0	N	NO RPT	-0-	-0-	1633					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	1633					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		105	-0-	105	287	105	2			Y	-0-					4
04	DLQ G-10		100	-0-	100	387	100	2			Y	-0-					4
05	492	N	105	-0-	-387	-0-	105	2			Y	-0-					4
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					4
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					4
08	93	N	40	-0-	-53	-0-	40	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		211	-0-	211	635	211	2			Y	-0-					3
04	DLQ G-10		201	-0-	201	836	201	2			Y	-0-					3
05	1067	N	231	-0-	-836	-0-	231	2			Y	-0-					3
06	210	N	201	-0-	-9	-0-	201	2			Y	-0-					3
07	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					3
08	217	N	138	-0-	-79	-0-	138	2			Y	-0-					3

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		222	-0-	222	646	222	2			Y	-0-					5
04	DLQ G-10		202	-0-	202	848	202	2			Y	-0-					5
05	1070	N	222	-0-	-848	-0-	222	2			Y	-0-					5
06	210	N	208	-0-	-2	-0-	208	2			Y	-0-					5
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					5
08	217	N	122	-0-	-95	-0-	122	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

03	DLQ G-10		340	-0-	340	976	340	2			Y	-0-					3
04	DLQ G-10		305	-0-	305	1281	305	2			Y	-0-					3
05	1596	N	315	-0-	-1281	-0-	315	2			Y	-0-					3
06	330	N	231	-0-	-99	-0-	231	2			Y	-0-					3
07	310	N	289	-0-	-21	-0-	289	2			Y	-0-					3
08	310	N	109	-0-	-201	-0-	109	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	2			N	-0-					-0-
07	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
08	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					53
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					53
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
07	0	W	20	-0-	20	20	20	2			N	-0-					53
08	0	W	20	-0-	20	40	20	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	W	2	-0-	2	2	2	2			N	-0-					-0-
08	0	W	2	-0-	2	4	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	W	2	-0-	2	2	2	2			N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	2					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

03	1922	N	1268	-0-	-654	-0-	1210	2	58	9	Y	53	25	1			64
04	1560	N	1122	-0-	-438	-0-	1079	2	43	9	Y	39	49	1			54
05	1364	N	1076	-0-	-288	-0-	1040	2	36	9	Y	33	41	1			46
06	1230	N	1004	-0-	-226	-0-	965	2	39	9	Y	35					81
07	1054	N	868	-0-	-186	-0-	845	2	23	9	Y	21	76	1			26
*08	1095	N	1095	-0-	-0-	-0-	1062	2	33	9	Y	30	33	1			23

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
05	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					-0-
07	1825	N	1825	-0-	-0-	-0-	1825	2			Y	-0-					-0-
08	1829	N	1808	-0-	-21	-0-	1808	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	300	N	29	-0-	-271	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	510	N	47	-0-	-463	-0-	47	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	479	-0-	-265	-0-	479	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	713	N	200	-0-	-513	-0-	200	3			N	-0-					-0-
06	450	N	200	-0-	-250	-0-	200	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	473	-0-	-395	-0-	473	3			N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	R	939	-0-	-0-	-0-	124	1	815	3	N	-0-					93
04	872	R	872	-0-	-0-	-0-	100	1	772	3	N	-0-					93
05	961	#	879	-0-	-82	-0-	72	1	807	3	N	-0-					93
06	930	#	855	-0-	-75	-0-	88	1	767	3	N	-0-					93
07	961	#	738	-0-	-223	-0-	124	1	614	3	N	-0-					93
08	930	#	925	-0-	-5	-0-	124	1	801	3	N	-0-					93

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		1	-0-	1	1	1	3			N	-0-					-0-
04		1	-0-	-0-	-1	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

03	658	N	658	-0-	-0-	-0-	34	1	623	2	Y	1	1	1			1
							1	9									
04	720	N	467	-0-	-253	-0-	25	1	442	2	Y	-0-	1	1			-0-
05	744	N	548	-0-	-196	-0-	30	1	516	2	Y	2	1	1			1
							2	9									
06	746	N	746	-0-	-0-	-0-	42	1	704	2	Y	-0-	1	1			-0-
07	928	N	928	-0-	-0-	-0-	54	1	872	2	Y	2	1	1			1
							2	9									
*08	1842	N	1842	-0-	-0-	-0-	109	1	1733	2	Y	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

03	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5
04	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5
05	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5
07	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5
08	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

NOELKE (QUEEN) //CONT.// 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP //CONT.// 571987
ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	T. A.	-0-	-0-	-0-		-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

03	118 N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
04	101 N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
05	158 N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-
06	144 N	144	-0-	-0-	B	-0-	144	2		N	-0-			-0-
07	203 N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
08	155 N	64	-0-	-91	B	-0-	64	2		N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

09/01 BALANCING DATE STATUS -> -0-

03	648 N	648	-0-	-0-	B	-0-	648	2		N	-0-			-0-
04	540 N	411	-0-	-129	B	-0-	411	2		N	-0-			-0-
05	817 N	817	-0-	-0-	B	-0-	817	2		N	-0-			-0-
06	703 N	703	-0-	-0-	B	-0-	703	2		N	-0-			-0-
07	835 N	835	-0-	-0-	B	-0-	835	2		N	-0-			-0-
08	806 N	779	-0-	-27	B	-0-	779	2		N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

03	273 N	273	-0-	-0-		-0-	273	3		N	-0-			-0-
04	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

03	273 N	273	-0-	-0-		-0-	273	3		Y	-0-			-0-
04	405 N	405	-0-	-0-		-0-	405	3		Y	-0-			-0-
05	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-				Y	-0-			-0-
08	0 N	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					70
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	B -0-	192	2			N	-0-					-0-
04	207	N	207	-0-	-0-	B -0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	B -0-	214	3			N	-0-					-0-
06	204	N	204	-0-	-0-	B -0-	204	3			N	-0-					-0-
07	217	N	213	-0-	-4	B -0-	213	3			N	-0-					-0-
08	217	N	215	-0-	-2	B -0-	215	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	B -0-	551	3			N	-0-					-0-
04	397	N	397	-0-	-0-	B -0-	397	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	B -0-	66	3			N	-0-					-0-
04	90	N	17	-0-	-73	B -0-	17	3			N	-0-					-0-
05	93	N	16	-0-	-77	B -0-	16	3			N	-0-					-0-
06	60	N	11	-0-	-49	B -0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	B -0-	10	3			N	-0-					-0-
08	31	N	11	-0-	-20	B -0-	11	1			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	B -0-					Y	-0-					4
04	DLQ G-10		-0-	-0-	-0-	B -0-					Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	B -0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	B -0-					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	B -0-					Y	-0-					4
08	DLQ G-10		NO RPT	-0-	-0-	B -0-					Y	NO RPT					4

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					2
08	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					2
09/01 BALANCING DATE STATUS ->			-0-															

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
07	DLQ	G-10	-0-	-0-	-0-	B	-0-					Y	-0-					3
08	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					3
09/01 BALANCING DATE STATUS ->			-0-															

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	-0-	242	2	1	9	N	1					72
04	12	N	12	-0-	-0-	-0-	-0-	11	2	1	9	N	1					73
05	341	N	149	-0-	-0-	-192	-0-	148	2	1	9	N	1					74
06	240	N	200	-0-	-0-	-40	-0-	200	2			N	-0-					74
07	87	N	87	-0-	-0-	-0-	-0-	87	2			N	-0-					74
08	155	N	-0-	-0-	-0-	-155	-0-					N	-0-					74

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

03	P&A COND	-0-	-0-	-0-	-0-							N	-0-					119
04	P&A COND	-0-	-0-	-0-	-0-							N	-0-					119
05	P&A COND	-0-	-0-	-0-	-0-							N	-0-					119
06	P&A COND	-0-	-0-	-0-	-0-							N	-0-					119
07	P&A COND	-0-	-0-	-0-	-0-							N	-0-					119
*08	P&A COND	-0-	-0-	-0-	-0-							N	-0-	119	6			-0-

PLUGGED AND ABANDONED_____ 08/01/2019 - P/A 08/01/19

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

03	810	N	810	-0-	-0-	-0-	-0-	810	3			N	-0-					-0-
04	870	N	774	-0-	-96	-0-	-0-	774	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	-0-	792	3			N	-0-					-0-
06	780	N	523	-0-	-257	-0-	-0-	523	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	-0-	931	3			N	-0-					-0-
08	806	N	703	-0-	-103	-0-	-0-	703	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

03	103	N	103	-0-	-0-	-0-	-0-	103	1			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	-0-	104	1			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	-0-	102	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	-0-	105	1			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	-0-	103	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

03	26	N	26	-0-	-0-	-0-	-0-	26	1			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	-0-	24	1			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	-0-	26	1			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	-0-	23	1			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	-0-	25	1			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	-0-	27	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	81	R	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	76	R	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1885	-0-	-254	-0-	1842	3	43	9	N	39	188	1			35
04	2308	N	2308	-0-	-0-	-0-	2297	3	11	9	N	10					45
05	2276	N	2276	-0-	-0-	-0-	2259	3	17	9	N	15					60
06	2234	N	2234	-0-	-0-	-0-	2217	3	17	9	N	15					75
07	2356	N	2282	-0-	-74	-0-	2263	3	19	9	N	17					92
08	2263	N	2177	-0-	-86	-0-	2163	3	14	9	N	13					105

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2019 - PLUGGED 06/06/19

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	607	-0-	-137	-0-	607	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1019	-0-	-128	-0-	1019	3			Y	-0-					69
04	1050	N	499	-0-	-551	-0-	499	3			Y	-0-					69
05	1054	N	126	-0-	-928	-0-	126	3			Y	-0-					69
06	990	N	9	-0-	-981	-0-	9	3			Y	-0-					69
07	527	N	310	-0-	-217	-0-	310	3			Y	-0-					69
*08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	105	2	4	9	Y	4					4
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					4
07	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					4
08	DLQ G-10		80	-0-	80	192	80	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					77
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					77
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					77
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					77
*07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					77
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	37	2			Y	-0-					-0-
08	DLQ G-10		27	-0-	27	64	27	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					107
04	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					107
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					107
06	420	N	375	-0-	-45	-0-	375	2			Y	-0-					107
07	DLQ G-10		245	-0-	245	245	245	2			Y	-0-					107
08	DLQ G-10		181	-0-	181	426	181	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	DLQ G-10		262	-0-	262	262	262	2			Y	-0-					-0-
08	DLQ G-10		186	-0-	186	448	186	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					80
04	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					80
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					80
06	300	N	272	-0-	-28	-0-	272	2			Y	-0-					80
07	DLQ G-10		177	-0-	177	177	177	2			Y	-0-					80
08	DLQ G-10		131	-0-	131	308	131	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
04	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	540	N	266	-0-	-274	-0-	266	2			N	-0-					-0-
07	527	N	108	-0-	-419	-0-	108	2			N	-0-					-0-
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	795	-0-	-166	-0-	795	2			N	-0-					-0-
04	300	N	67	-0-	-233	-0-	67	2			N	-0-					-0-
05	961	N	2	-0-	-959	-0-	2	2			N	-0-					-0-
06	780	N	39	-0-	-741	-0-	39	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
05	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
04	360	N	27	-0-	-333	-0-	27	2			N	-0-					-0-
05	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
06	390	N	37	-0-	-353	-0-	37	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
05	279	N	5	-0-	-274	-0-	1	2	4	9	N	4					4
06	300	N	22	-0-	-278	-0-	22	2			N	-0-					4
07	11	N	-0-	-0-	-11	-0-					N	-0-					4
*08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	222	-0-	-119	-0-	222	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	210	N	97	-0-	-113	-0-	97	2			N	-0-					-0-
07	310	N	89	-0-	-221	-0-	89	2			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

03	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
07	DLQ G-10		142	-0-	142	142	142	2			Y	-0-					-0-
08	DLQ G-10		101	-0-	101	243	101	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
07	DLQ G-10		150	-0-	150	150	150	2			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	256	106	2			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
08	DLQ G-10		62	-0-	62	141	62	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
08	DLQ G-10		121	-0-	121	267	121	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					-0-
08	DLQ G-10		13	-0-	13	46	13	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
07	DLQ G-10		834	-0-	834	834	834	2			Y	-0-					-0-
08	DLQ G-10		697	-0-	697	1531	697	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1443	-0-	-76	-0-	1443	2			Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
05	1364	N	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-
06	1410	N	1360	-0-	-50	-0-	1360	2			Y	-0-					-0-
07	DLQ G-10		1292	-0-	1292	1292	1292	2			Y	-0-					-0-
08	DLQ G-10		1106	-0-	1106	2398	1106	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	2			Y	-0-					-0-
07	DLQ G-10		418	-0-	418	418	418	2			Y	-0-					-0-
08	DLQ G-10		184	-0-	184	602	184	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	630	-0-	-145	-0-	630	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
07	DLQ G-10		1098	-0-	1098	1098	1098	2			Y	-0-					-0-
08	DLQ G-10		862	-0-	862	1960	862	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	420	N	266	-0-	-154	-0-	266	2			Y	-0-					-0-
07	DLQ G-10		326	-0-	326	326	326	2			Y	-0-					-0-
08	DLQ G-10		320	-0-	320	646	320	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	456	-0-	-443	-0-	456	2			N	-0-					37
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					37
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					37
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					37
*07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					37
08	620	N	449	-0-	-171	-0-	449	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			Y	-0-					-0-
07	DLQ G-10		295	-0-	295	295	295	2			Y	-0-					-0-
08	DLQ G-10		243	-0-	243	538	243	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
05	713	N	81	-0-	-632	-0-	81	2			Y	-0-					-0-
06	780	N	20	-0-	-760	-0-	20	2			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	392	392	2			Y	-0-					-0-
08	DLQ G-10		484	-0-	484	876	484	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	569	-0-	-51	-0-	569	2			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
07	DLQ G-10		535	-0-	535	535	535	2			Y	-0-					-0-
08	DLQ G-10		472	-0-	472	1007	472	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
06	1020	N	896	-0-	-124	-0-	896	2			Y	-0-					-0-
07	DLQ G-10		823	-0-	823	823	823	2			Y	-0-					-0-
08	DLQ G-10		705	-0-	705	1528	705	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					74
04	60	N	60	-0-	-0-	-0-	16	2	44	9	N	40					114
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					114
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					114
*07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					114
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					114

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	2			Y	-0-					-0-
07	DLQ G-10		245	-0-	245	245	245	2			Y	-0-					-0-
08	DLQ G-10		228	-0-	228	473	228	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
07	DLQ G-10		934	-0-	934	934	934	2			Y	-0-					-0-
08	DLQ G-10		931	-0-	931	1865	931	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
07	DLQ	G-10	989	-0-	989	989	989	2			Y	-0-					-0-
08	DLQ	G-10	801	-0-	801	1790	801	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

03	682	N	619	-0-	-63	-0-	619	2			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
07	DLQ	G-10	631	-0-	631	631	631	2			Y	-0-					-0-
08	DLQ	G-10	475	-0-	475	1106	475	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

03	310	N	302	-0-	-8	-0-	302	2			N	-0-					20
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					20
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					20
*07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					20
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
04	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1740	N	1713	-0-	-27	-0-	1713	2			N	-0-					-0-
07	1798	N	1794	-0-	-4	-0-	1794	2			N	-0-					-0-
08	1767	N	1159	-0-	-608	-0-	1159	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	DLQ G-10		485	-0-	485	485	485	2			Y	-0-					-0-
08	DLQ G-10		197	-0-	197	682	197	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	173	-0-	-75	-0-	173	2			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	279	N	125	-0-	-154	-0-	125	2			Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
07	DLQ G-10		248	-0-	248	248	248	2			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	279	31	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	350	2			Y	-0-					-0-
08	DLQ G-10		195	-0-	195	545	195	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
07	DLQ G-10		222	-0-	222	222	222	2			Y	-0-					-0-
08	DLQ G-10		194	-0-	194	416	194	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	966	-0-	-274	-0-	966	2			Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					-0-
05	1209	N	662	-0-	-547	-0-	662	2			Y	-0-					-0-
06	930	N	628	-0-	-302	-0-	628	2			Y	-0-					-0-
07	DLQ G-10		1283	-0-	1283	1283	1283	2			Y	-0-					-0-
08	DLQ G-10		1079	-0-	1079	2362	1079	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	322	2			Y	-0-					-0-
08	DLQ G-10		196	-0-	196	518	196	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	339	-0-	-95	-0-	339	2			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
07	DLQ G-10		553	-0-	553	553	553	2			Y	-0-					-0-
08	DLQ G-10		380	-0-	380	933	380	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	DLQ G-10		292	-0-	292	292	292	2			Y	-0-					-0-
08	DLQ G-10		105	-0-	105	397	105	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	337	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
07	DLQ G-10		445	-0-	445	445	445	2			Y	-0-					-0-
08	DLQ G-10		379	-0-	379	824	379	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
07	DLQ G-10		977	-0-	977	977	977	2			Y	-0-					-0-
08	DLQ G-10		821	-0-	821	1798	821	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	430	2			N	-0-					21
04	420	N	38	-0-	-382	-0-	38	2			N	-0-					21
05	434	N	-0-	-0-	-434	-0-					N	-0-					21
06	420	N	-0-	-0-	-420	-0-					N	-0-					21
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1740	-0-	-151	-0-	1725	2	15	9	N	14					138
04	1470	N	197	-0-	-1273	-0-	195	2	2	9	N	2					140
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					140
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					140
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1745	-0-	-425	-0-	1741	2	4	9	N	4					54
04	1920	N	244	-0-	-1676	-0-	243	2	1	9	N	1					55
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					55
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					55
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	586	-0-	-189	-0-	586	3			N	-0-					-0-
04	780	N	499	-0-	-281	-0-	499	3			N	-0-					-0-
05	775	N	595	-0-	-180	-0-	595	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	684	-0-	-215	-0-	684	3			N	-0-					-0-
04	900	N	488	-0-	-412	-0-	488	3			N	-0-					-0-
05	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	76	1	222	3	Y	3					12
							3	9									
04	247	N	247	-0-	-0-	-0-	52	1	192	3	Y	3					15
							3	9									
05	270	N	270	-0-	-0-	-0-	56	1	211	3	Y	3	17	1			1
							3	9									
06	311	N	311	-0-	-0-	-0-	55	1	255	3	Y	1					2
							1	9									
07	452	N	452	-0-	-0-	-0-	117	1	333	3	Y	2					4
							2	9									
*08	230	N	230	-0-	-0-	-0-	66	1	163	3	Y	1					5
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

03	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	690	N	526	-0-	-164	-0-	526	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	540	N	243	-0-	-297	-0-	243	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

03	532	N	532	-0-	-0-	-0-	133	1	393	3	Y	5					44
							6	9									
04	524	N	524	-0-	-0-	-0-	110	1	407	3	Y	6					50
							7	9									
05	642	N	642	-0-	-0-	-0-	132	1	501	3	Y	8	45	1			13
							9	9									
06	579	N	579	-0-	-0-	-0-	103	1	474	3	Y	2					15
							2	9									
07	608	N	608	-0-	-0-	-0-	157	1	448	3	Y	3					18
							3	9									
*08	718	N	718	-0-	-0-	-0-	205	1	510	3	Y	3					21
							3	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

03	408	N	408	-0-	-0-	-0-	103	1	302	3	Y	3					17
							3	9									
04	397	N	397	-0-	-0-	-0-	83	1	308	3	Y	5					22
							6	9									
05	371	N	371	-0-	-0-	-0-	76	1	288	3	Y	6	28	1			-0-
							7	9									
06	416	N	416	-0-	-0-	-0-	74	1	341	3	Y	1					1
							1	9									
07	394	N	394	-0-	-0-	-0-	102	1	290	3	Y	2					3
							2	9									
*08	376	N	376	-0-	-0-	-0-	107	1	267	3	Y	2					5
							2	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

03	1337	N	1337	-0-	-0-	-0-	336	1	989	3	Y	11					65
							12	9									
04	1244	N	1244	-0-	-0-	-0-	261	1	968	3	Y	14					79
							15	9									
05	1247	N	1247	-0-	-0-	-0-	257	1	975	3	Y	14	84	1			9
							15	9									
06	1290	N	1130	-0-	-160	-0-	201	1	926	3	Y	3					12
							3	9									
07	1065	N	1065	-0-	-0-	-0-	276	1	785	3	Y	4					16
							4	9									
*08	1072	N	1072	-0-	-0-	-0-	307	1	761	3	Y	4					20
							4	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
06	3000	N	6468	-0-	3468	3468	6468	3			N	-0-					-0-
07	3100	N	7729	-0-	4629	8097	7729	3			N	-0-					-0-
*08	3100	N	7330	-0-	4230	12327	7330	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

03	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	840	N	619	-0-	-221	-0-	619	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

03	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

03	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					6
04	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					6
05	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					7
06	720	N	646	-0-	-74	-0-	646	2			Y	-0-					7
07	775	N	662	-0-	-113	-0-	662	2			Y	-0-					7
08	899	N	773	-0-	-126	-0-	773	2			Y	-0-					7

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	414	2	1	9	Y	1					9
04	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					9
05	496	N	386	-0-	-110	-0-	385	2	1	9	Y	1	9	1			1
06	390	N	288	-0-	-102	-0-	288	2			Y	-0-					1
07	341	N	298	-0-	-43	-0-	298	2			Y	-0-					1
08	372	N	317	-0-	-55	-0-	317	2			Y	-0-					1

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					1
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					1
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					1
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					1
07	62	N	21	-0-	-41	-0-	21	2			Y	-0-	1	1			-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	495	2	11	9	Y	10					146
04	413	N	413	-0-	-0-	-0-	403	2	10	9	Y	9	127	1			28
05	610	N	610	-0-	-0-	-0-	601	2	9	9	Y	8					36
06	545	N	545	-0-	-0-	-0-	536	2	9	9	Y	8					44
07	627	N	627	-0-	-0-	-0-	620	2	7	9	Y	6					50
*08	622	N	622	-0-	-0-	-0-	611	2	11	9	Y	10					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	886	2	2	9	Y	2					36
04	1170	N	843	-0-	-327	-0-	841	2	2	9	Y	2					38
05	1026	N	1026	-0-	-0-	-0-	1024	2	2	9	Y	2					40
06	951	N	951	-0-	-0-	-0-	949	2	2	9	Y	2					42
07	936	N	936	-0-	-0-	-0-	935	2	1	9	Y	1					43
08	1023	N	917	-0-	-106	-0-	916	2	1	9	Y	1					44

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					105
04	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					105
05	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					105
06	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					105
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					105
*08	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1550	-0-	-1550	2534	1544	2	6	9	Y	5					128
04	4183	X	1649	-0-	-2534	-0-	1643	2	6	9	Y	5					133
05	2759	X	2631	-0-	-128	-0-	2629	2	2	9	Y	2	123	1			12
06	2670	X	2526	-0-	-144	-0-	2522	2	4	9	Y	4					16
07	2945	X	2697	-0-	-248	-0-	2691	2	6	9	Y	5					21
08	2635	X	2436	-0-	-199	-0-	2428	2	8	9	Y	7					28

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	1088	2	3	9	Y	3					53
04	678	N	678	-0-	-0-	-0-	674	2	4	9	Y	4	47	1			10
05	849	N	849	-0-	-0-	-0-	846	2	3	9	Y	3					13
06	565	N	565	-0-	-0-	-0-	562	2	3	9	Y	3					16
07	434	N	366	-0-	-68	-0-	363	2	3	9	Y	3					19
*08	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3					22

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
05	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*08	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	404	2	1	9	Y	1					9
04	540	N	537	-0-	-3	-0-	537	2			Y	-0-					9
05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-	8	1			1
06	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					1
07	496	N	444	-0-	-52	-0-	444	2			Y	-0-					1
*08	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	2			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	195	2	1	9	Y	1					4
04	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					4
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-	4	1			-0-
06	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
05	1581	N	1254	-0-	-327	-0-	1254	2			Y	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-
07	1488	N	1486	-0-	-2	-0-	1486	2			Y	-0-					-0-
*08	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					4
04	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					5
05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
06	300	N	232	-0-	-68	-0-	232	2			Y	-0-					5
07	341	N	203	-0-	-138	-0-	202	2	1	9	Y	1					6
08	341	N	214	-0-	-127	-0-	214	2			Y	-0-					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					2
04	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					2
05	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1					3
06	330	N	307	-0-	-23	-0-	307	2			Y	-0-					3
07	434	N	333	-0-	-101	-0-	333	2			Y	-0-					3
08	310	N	293	-0-	-17	-0-	293	2			Y	-0-					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					1
04	840	N	828	-0-	-12	-0-	828	2			Y	-0-					1
05	1054	N	620	-0-	-434	-0-	620	2			Y	-0-					1
06	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					1
*08	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					1
04	870	N	683	-0-	-187	-0-	683	2			Y	-0-					1
05	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					1
06	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					1
07	929	N	929	-0-	-0-	-0-	929	2			Y	-0-	1	1			-0-
*08	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	233	2	1	9	Y	1					41
04	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					43
05	682	N	426	-0-	-256	-0-	425	2	1	9	Y	1	40	1			4
06	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					5
07	589	N	494	-0-	-95	-0-	492	2	2	9	Y	2					7
*08	652	N	652	-0-	-0-	-0-	650	2	2	9	Y	2					9

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2					14
04	240	N	154	-0-	-86	-0-	151	2	3	9	Y	3					17
05	155	N	121	-0-	-34	-0-	118	2	3	9	Y	3					20
06	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3					23
07	155	N	131	-0-	-24	-0-	129	2	2	9	Y	2	22	1			3
*08	137	N	137	-0-	-0-	-0-	134	2	3	9	Y	3					6

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	454	2	40	9	Y	36					100
04	1065	N	1065	-0-	-0-	-0-	1014	2	51	9	Y	46	94	1			52
05	854	N	854	-0-	-0-	-0-	806	2	48	9	Y	44					96
06	779	N	779	-0-	-0-	-0-	742	2	37	9	Y	34	95	1			35
07	1092	N	1092	-0-	-0-	-0-	1040	2	52	9	Y	47					82
*08	974	N	974	-0-	-0-	-0-	934	2	40	9	Y	36	94	1			24

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	250	-0-	-339	-0-	249	2	1	9	Y	1					2
04	454	X	454	-0-	-0-	-0-	454	2			Y	-0-					2
05	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					2
06	330	X	275	-0-	-55	-0-	275	2			Y	-0-					2
07	465	N	189	-0-	-276	-0-	189	2			Y	-0-					2
08	465	N	203	-0-	-262	-0-	203	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					9
04	646	N	646	-0-	-0-	-0-	645	2	1	9	Y	1					10
05	644	N	644	-0-	-0-	-0-	644	2			Y	-0-	9	1			1
06	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					1
07	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					1
*08	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	N	1					3
04	1980	N	1581	-0-	-399	-0-	1580	2	1	9	N	1					4
05	1457	N	1168	-0-	-289	-0-	1168	2			N	-0-					4
06	1230	N	1202	-0-	-28	-0-	1201	2	1	9	N	1					5
07	1643	N	1096	-0-	-547	-0-	1096	2			N	-0-	4	1			1
*08	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
05	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
06	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
07	775	N	615	-0-	-160	-0-	615	2			N	-0-					-0-
08	744	N	607	-0-	-137	-0-	607	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	1469	2	2	9	Y	2					12
04	1740	N	1617	-0-	-123	-0-	1614	2	3	9	Y	3					15
05	2400	N	2400	-0-	-0-	-0-	2397	2	3	9	Y	3					18
06	2337	N	2337	-0-	-0-	-0-	2335	2	2	9	Y	2					20
07	2671	N	2671	-0-	-0-	-0-	2669	2	2	9	Y	2	19	1			3
*08	1589	N	1589	-0-	-0-	-0-	1587	2	2	9	Y	2					5

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
05	1085	N	822	-0-	-263	-0-	822	2			N	-0-					-0-
06	930	N	621	-0-	-309	-0-	621	2			N	-0-					-0-
07	1054	N	800	-0-	-254	-0-	800	2			N	-0-					-0-
08	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					3
04	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					3
05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					3
06	510	N	420	-0-	-90	-0-	420	2			Y	-0-					3
07	651	N	398	-0-	-253	-0-	398	2			Y	-0-					3
08	527	N	423	-0-	-104	-0-	423	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	392	2	1	9	Y	1					3
04	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					3
05	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					3
06	390	N	332	-0-	-58	-0-	332	2			Y	-0-					3
07	403	N	326	-0-	-77	-0-	326	2			Y	-0-					3
08	372	N	344	-0-	-28	-0-	343	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	403	2	2	9	Y	2					10
04	360	N	330	-0-	-30	-0-	329	2	1	9	Y	1					11
05	372	N	307	-0-	-65	-0-	306	2	1	9	Y	1					12
06	390	N	330	-0-	-60	-0-	329	2	1	9	Y	1					13
07	341	N	310	-0-	-31	-0-	310	2			Y	-0-					13
*08	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					13

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	331	2	3	9	Y	3					13
04	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2					15
05	341	N	330	-0-	-11	-0-	329	2	1	9	Y	1					16
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					16
07	341	N	313	-0-	-28	-0-	312	2	1	9	Y	1					17
08	341	N	300	-0-	-41	-0-	300	2			Y	-0-					17

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					1
04	600	N	563	-0-	-37	-0-	563	2			Y	-0-					1
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					1
06	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
07	589	N	484	-0-	-105	-0-	484	2			Y	-0-	1	1			-0-
08	589	N	534	-0-	-55	-0-	534	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	616	2	2	9	Y	2					7
04	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					7
05	651	N	621	-0-	-30	-0-	620	2	1	9	Y	1					8
06	600	N	598	-0-	-2	-0-	598	2			Y	-0-					8
07	713	N	590	-0-	-123	-0-	590	2			Y	-0-					8
*08	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					2
04	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					2
05	755	N	755	-0-	-0-	-0-	754	2	1	9	Y	1					3
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					3
07	837	N	646	-0-	-191	-0-	646	2			Y	-0-					3
*08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					6
04	1230	N	891	-0-	-339	-0-	890	2	1	9	Y	1					7
05	1209	N	1015	-0-	-194	-0-	1015	2			Y	-0-	6	1			1
06	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					1
*08	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					1

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	360	2	3	9	Y	3					15
04	379	N	379	-0-	-0-	-0-	377	2	2	9	Y	2					17
05	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					18
06	360	N	314	-0-	-46	-0-	313	2	1	9	Y	1					19
07	403	N	297	-0-	-106	-0-	297	2			Y	-0-					19
08	310	N	279	-0-	-31	-0-	278	2	1	9	Y	1					20

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3					15
04	210	N	191	-0-	-19	-0-	190	2	1	9	Y	1					16
05	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					18
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					18
07	186	N	168	-0-	-18	-0-	167	2	1	9	Y	1					19
08	217	N	175	-0-	-42	-0-	175	2			Y	-0-					19

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	221	2	1	9	Y	1					7
04	1170	N	65	-0-	-1105	-0-	65	2			Y	-0-					7
05	775	N	574	-0-	-201	-0-	573	2	1	9	Y	1	7	1			1
06	210	N	166	-0-	-44	-0-	166	2			Y	-0-					1
07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					1
08	589	N	221	-0-	-368	-0-	221	2			Y	-0-					1

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	360	2	1	9	Y	1					3
04	420	N	359	-0-	-61	-0-	359	2			Y	-0-					3
05	372	N	354	-0-	-18	-0-	354	2			Y	-0-	3	1			-0-
06	360	N	307	-0-	-53	-0-	307	2			Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					1
04	510	N	505	-0-	-5	-0-	505	2			Y	-0-					1
05	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					1
06	540	N	473	-0-	-67	-0-	473	2			Y	-0-					1
07	527	N	421	-0-	-106	-0-	421	2			Y	-0-					1
*08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	837	2	1	9	Y	1					13
04	840	N	822	-0-	-18	-0-	821	2	1	9	Y	1					14
05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-	13	1			1
06	810	N	796	-0-	-14	-0-	796	2			Y	-0-					1
07	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					1
*08	870	N	870	-0-	-0-	-0-	869	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					4
04	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					4
05	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-	4	1			-0-
06	3000	N	3040	-0-	40	40	3040	2			Y	-0-					-0-
07	3098	N	3058	-0-	-40	-0-	3058	2			Y	-0-					-0-
*08	2893	N	2893	-0-	-0-	-0-	2892	2	1	9	Y	1					1

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1346	N	1346	-0-	-0-	-0-	1338	2	8	9	Y	7					55
04	1770	N	1122	-0-	-648	-0-	1120	2	2	9	Y	2					57
05	1829	N	885	-0-	-944	-0-	885	2			Y	-0-	53	1			4
06	1290	N	920	-0-	-370	-0-	919	2	1	9	Y	1					5
07	1147	N	1071	-0-	-76	-0-	1071	2			Y	-0-					5
*08	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	Y	2					7

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					5
04	960	N	897	-0-	-63	-0-	896	2	1	9	Y	1					6
05	1023	N	982	-0-	-41	-0-	982	2			Y	-0-	5	1			1
06	900	N	891	-0-	-9	-0-	891	2			Y	-0-					1
07	930	N	929	-0-	-1	-0-	929	2			Y	-0-					1
08	992	N	951	-0-	-41	-0-	951	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	563	2	1	9	Y	1					7
04	540	N	480	-0-	-60	-0-	480	2			Y	-0-					7
05	598	N	598	-0-	-0-	-0-	598	2			Y	-0-	6	1			1
06	540	N	507	-0-	-33	-0-	507	2			Y	-0-					1
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					1
*08	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					8
04	964	N	964	-0-	-0-	-0-	963	2	1	9	Y	1					9
05	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					9
06	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					9
07	992	N	947	-0-	-45	-0-	946	2	1	9	Y	1					10
08	1023	N	1009	-0-	-14	-0-	1009	2			Y	-0-					10

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	213	2	1	9	Y	1					5
04	173	N	173	-0-	-0-	-0-	172	2	1	9	Y	1					6
05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					6
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
07	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					6
*08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	590	2	2	9	Y	2					7
04	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					7
05	651	N	552	-0-	-99	-0-	551	2	1	9	Y	1					8
06	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					8
07	651	N	490	-0-	-161	-0-	490	2			Y	-0-					8
*08	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					8

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	850	2	1	9	Y	1					7
04	960	N	938	-0-	-22	-0-	938	2			Y	-0-					7
05	961	N	948	-0-	-13	-0-	947	2	1	9	Y	1	7	1			1
06	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					1
07	961	N	940	-0-	-21	-0-	940	2			Y	-0-					1
08	961	N	844	-0-	-117	-0-	844	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					5
04	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					5
05	1686	N	1686	-0-	-0-	-0-	1686	2			Y	-0-	5	1			-0-
06	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
07	1674	N	1458	-0-	-216	-0-	1458	2			Y	-0-					-0-
08	1674	N	1418	-0-	-256	-0-	1417	2	1	9	Y	1					1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					8
04	480	N	447	-0-	-33	-0-	447	2			Y	-0-					8
05	496	N	370	-0-	-126	-0-	369	2	1	9	Y	1	8	1			1
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					1
07	465	N	25	-0-	-440	-0-	25	2			Y	-0-					1
*08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	Y	1					7
04	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					7
05	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1	7	1			1
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					1
07	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					1
*08	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					9
04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9
05	952	N	952	-0-	-0-	-0-	951	2	1	9	Y	1	9	1			1
06	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					1
07	806	N	564	-0-	-242	-0-	564	2			Y	-0-					1
08	961	N	476	-0-	-485	-0-	476	2			Y	-0-					1

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	Y	1					5
04	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					5
05	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-	5	1			-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
*08	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
04	1350	N	1349	-0-	-1	-0-	1349	2			Y	-0-					-0-
05	1612	N	1451	-0-	-161	-0-	1451	2			Y	-0-					-0-
06	1440	N	1151	-0-	-289	-0-	1151	2			Y	-0-					-0-
07	1395	N	1253	-0-	-142	-0-	1253	2			Y	-0-					-0-
08	1457	N	1412	-0-	-45	-0-	1412	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					6
04	1020	N	983	-0-	-37	-0-	983	2			Y	-0-					6
05	1302	N	1151	-0-	-151	-0-	1150	2	1	9	Y	1					7
06	1110	N	1043	-0-	-67	-0-	1043	2			Y	-0-					7
07	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					7
*08	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1021	2	1	9	Y	1					11
04	730	N	730	-0-	-0-	-0-	729	2	1	9	Y	1					12
05	781	N	781	-0-	-0-	-0-	781	2			Y	-0-	11	1			1
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					1
07	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					1
*08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					1

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					-0-
04	1230	N	1130	-0-	-100	-0-	1130	2			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
*08	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	268	2	4	9	Y	4	4	1			4
04	480	N	284	-0-	-196	-0-	282	2	2	9	Y	2	4	1			2
05	496	N	196	-0-	-300	-0-	193	2	3	9	Y	3	4	1			1
06	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					3
07	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					4
*08	360	N	360	-0-	-0-	-0-	359	2	1	9	Y	1	3	1			2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					1
04	1620	N	1119	-0-	-501	-0-	1119	2			Y	-0-					1
05	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					1
06	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-					1
07	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					1
08	1488	N	1160	-0-	-328	-0-	1160	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	978	2	15	9	Y	14	13	1			14
04	900	N	730	-0-	-170	-0-	723	2	7	9	Y	6	13	1			7
05	1054	N	660	-0-	-394	-0-	649	2	11	9	Y	10	13	1			4
06	960	N	795	-0-	-165	-0-	789	2	6	9	Y	5					9
07	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					12
*08	1289	N	1289	-0-	-0-	-0-	1283	2	6	9	Y	5	11	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

03	923	N	923	-0-	-0-	-0-	920	2	3	9	N	3					26
04	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					27
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-	25	1			2
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					2
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					2
*08	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					3

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

03	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
04	2370	N	1775	-0-	-595	-0-	1775	2			N	-0-					-0-
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
06	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
*08	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	665	2	8	9	N	7					33
04	811	N	811	-0-	-0-	-0-	808	2	3	9	N	3					36
05	746	N	746	-0-	-0-	-0-	743	2	3	9	N	3					39
06	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					40
07	837	N	677	-0-	-160	-0-	676	2	1	9	N	1					41
08	744	N	664	-0-	-80	-0-	663	2	1	9	N	1					42

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	330	N	32	-0-	-298	-0-	32	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
04	840	N	551	-0-	-289	-0-	551	3			N	-0-					-0-
05	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
06	840	N	777	-0-	-63	-0-	777	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	180	N	57	-0-	-123	-0-	57	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	600	N	48	-0-	-552	-0-	48	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	570	N	57	-0-	-513	-0-	57	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
04	660	N	176	-0-	-484	-0-	176	3			N	-0-					-0-
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	480	N	132	-0-	-348	-0-	132	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	150	N	42	-0-	-108	-0-	42	3			N	-0-					-0-
05	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
06	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
04	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
04	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
04	810	N	515	-0-	-295	-0-	515	3			N	-0-					-0-
05	837	N	734	-0-	-103	-0-	734	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	341	N	139	-0-	-202	-0-	139	3			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1048	-0-	-130	-0-	1048	3			N	-0-					-0-
04	1080	N	804	-0-	-276	-0-	804	3			N	-0-					-0-
05	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-
05	682	N	336	-0-	-346	-0-	336	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
04	720	N	507	-0-	-213	-0-	507	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	630	N	548	-0-	-82	-0-	548	3			N	-0-					-0-
05	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
06	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
04	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
05	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3		N	-0-			-0-
04	30	N	28	-0-	-2	-0-	28	3		N	-0-			-0-
05	31	N	28	-0-	-3	-0-	28	3		N	-0-			-0-
06	30	N	29	-0-	-1	-0-	29	3		N	-0-			-0-
07	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3		N	-0-			-0-
04	30	N	29	-0-	-1	-0-	29	3		N	-0-			-0-
05	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	80	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
04	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
06	30	N	15	-0-	-15	-0-	15	3		N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
05	4	N	-0-	-0-	-4	-0-				N	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3		N	-0-			-0-
07	4	N	-0-	-0-	-4	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3		N	-0-			-0-
04	511	N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
05	533	N	533	-0-	-0-	-0-	533	3		N	-0-			-0-
06	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-
07	509	N	509	-0-	-0-	-0-	509	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-
04	360	N	103	-0-	-257	-0-	103	3			N	-0-					-0-
05	341	N	42	-0-	-299	-0-	42	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	285	-0-	-242	-0-	285	3			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					46
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					46
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					46
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					46
07	248	N	123	-0-	-125	-0-	123	3			Y	-0-					46
08	434	N	202	-0-	-232	-0-	202	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					60
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					60
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					60
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					60
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					60
*08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					60

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					15
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					15
05	186	N	-0-	-0-	-186	-0-					Y	-0-					15
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					15
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					15
*08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					8
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					8
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					8
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					8
07	93	N	86	-0-	-7	-0-	86	3			Y	-0-					8
*08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			31
04	219	N	219	-0-	-0-	-0-	219	3		Y	-0-			31
05	154	N	154	-0-	-0-	-0-	154	3		Y	-0-			31
06	59	N	59	-0-	-0-	-0-	59	3		Y	-0-			31
07	217	N	129	-0-	-88	-0-	129	3		Y	-0-			31
08	155	N	13	-0-	-142	-0-	13	3		Y	-0-			31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

03	118	N	118	-0-	-0-	-0-	118	3		Y	-0-			28
04	62	N	62	-0-	-0-	-0-	62	3		Y	-0-			28
05	124	N	80	-0-	-44	-0-	80	3		Y	-0-			28
06	69	N	69	-0-	-0-	-0-	69	3		Y	-0-			28
07	67	N	67	-0-	-0-	-0-	67	3		Y	-0-			28
08	93	N	65	-0-	-28	-0-	65	3		Y	-0-			28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3		Y	-0-			42
04	74	N	74	-0-	-0-	-0-	74	3		Y	-0-			42
05	186	N	104	-0-	-82	-0-	104	3		Y	-0-			42
06	60	N	60	-0-	-0-	-0-	60	3		Y	-0-			42
07	62	N	54	-0-	-8	-0-	54	3		Y	-0-			42
08	93	N	49	-0-	-44	-0-	49	3		Y	-0-			42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

03	271	N	271	-0-	-0-	-0-	271	3		Y	-0-			77
04	521	N	521	-0-	-0-	-0-	521	3		Y	-0-			77
05	329	N	329	-0-	-0-	-0-	329	3		Y	-0-			77
06	357	N	357	-0-	-0-	-0-	357	3		Y	-0-			77
07	416	N	416	-0-	-0-	-0-	416	3		Y	-0-			77
*08	396	N	396	-0-	-0-	-0-	396	3		Y	-0-			77

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

03	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
04	240	N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
05	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
06	270	N	84	-0-	-186	-0-	84	3		N	-0-			-0-
07	248	N	230	-0-	-18	-0-	230	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

03	209	N	209	-0-	-0-	-0-	209	3		Y	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	3		Y	-0-			-0-
05	210	N	210	-0-	-0-	-0-	210	3		Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	179	3		Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

03	314	N	314	-0-	-0-	-0-	314	3		Y	-0-			37
04	287	N	287	-0-	-0-	-0-	287	3		Y	-0-			37
05	248	N	236	-0-	-12	-0-	236	3		Y	-0-			37
06	186	N	186	-0-	-0-	-0-	186	3		Y	-0-			37
07	303	N	303	-0-	-0-	-0-	303	3		Y	-0-			37
*08	265	N	265	-0-	-0-	-0-	265	3		Y	-0-			37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					35
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					35
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					35
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	179	-0-	-211	-0-	179	3			N	-0-					-0-
05	403	N	68	-0-	-335	-0-	68	3			N	-0-					-0-
06	390	N	218	-0-	-172	-0-	218	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	210	N	18	-0-	-192	-0-	18	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

03	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
04	870	N	708	-0-	-162	-0-	708	3			N	-0-					-0-
05	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
06	870	N	819	-0-	-51	-0-	819	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					170
04	210	N	140	-0-	-70	-0-	140	3			Y	-0-					170
05	217	N	71	-0-	-146	-0-	71	3			Y	-0-					170
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					170
07	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					170
*08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					28
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					28
05	341	N	96	-0-	-245	-0-	96	3			Y	-0-					28
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					28
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					28
08	93	N	47	-0-	-46	-0-	47	3			Y	-0-					28

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	420	N	164	-0-	-256	-0-	164	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

03	1116	N	1097	-0-	-19	-0-	1097	3			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-
05	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
06	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					47
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					47
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					47
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					47
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					47
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					34
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					34
05	93	N	86	-0-	-7	-0-	86	3			Y	-0-					34
06	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					34
07	93	N	35	-0-	-58	-0-	35	3			Y	-0-					34
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	85	3	3	9	N	3	3	8			-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3		N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
05	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-
07	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

03	190	N	190	-0-	-0-	-0-	190	3		N	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

03	403	N	392	-0-	-11	-0-	392	3		N	-0-			-0-
04	390	N	245	-0-	-145	-0-	245	3		N	-0-			-0-
05	403	N	178	-0-	-225	-0-	178	3		N	-0-			-0-
06	422	N	422	-0-	-0-	-0-	422	3		N	-0-			-0-
07	442	N	442	-0-	-0-	-0-	442	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
05	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

03	143	N	143	-0-	-0-	-0-	143	3		N	-0-			-0-
04	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
05	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	810	N	110	-0-	-700	-0-	110	3			N	-0-					-0-
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					-0-
06	1050	N	776	-0-	-274	-0-	776	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	870	N	73	-0-	-797	-0-	73	3			N	-0-					-0-
05	775	N	442	-0-	-333	-0-	442	3			N	-0-					-0-
06	660	N	547	-0-	-113	-0-	547	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	600	N	67	-0-	-533	-0-	67	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

03	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	181	-0-	-149	-0-	181	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					82
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					82
05	372	N	231	-0-	-141	-0-	231	3			Y	-0-					82
06	390	N	-0-	-0-	-390	-0-					Y	-0-					82
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	3					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
05	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
06	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
07	217	N	106	-0-	-111	-0-	106	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
06	600	N	430	-0-	-170	-0-	430	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	38	-0-	-179	-0-	38	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
07	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					37
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					37
05	341	N	100	-0-	-241	-0-	100	3			Y	-0-					37
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					37
07	341	N	194	-0-	-147	-0-	194	3			Y	-0-					37
*08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					24
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					24
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					24
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					24
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					24
*08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					30
05	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	69	-0-	-210	-0-	69	3			N	-0-					-0-
06	240	N	14	-0-	-226	-0-	14	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	171	-0-	-201	-0-	171	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	300	N	200	-0-	-100	-0-	200	3			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
06	330	N	196	-0-	-134	-0-	196	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
07	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	180	N	93	-0-	-87	-0-	93	3			N	-0-					-0-
07	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					13
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					13
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					19
04	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					19
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					19
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					19
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					11
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					11
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					11
*06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					11
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
06	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

03	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	1196	3	17	9	N	15					164
04	1140	N	1133	-0-	-7	-0-	1126	3	7	9	N	6					170
05	1178	N	1171	-0-	-7	-0-	1168	3	3	9	N	3					173
06	1140	N	1102	-0-	-38	-0-	1080	3	22	9	N	20					193
07	1178	N	1069	-0-	-109	-0-	1066	3	3	9	N	3					196
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	68	-0-	-180	-0-	68	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					29
04	570	N	296	-0-	-274	-0-	264	3	32	9	N	29					58
05	682	N	272	-0-	-410	-0-	270	3	2	9	N	2					60
06	600	N	358	-0-	-242	-0-	358	3			N	-0-					60
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
04	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
04	480	N	131	-0-	-349	-0-	131	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	330	N	85	-0-	-245	-0-	85	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	120	N	34	-0-	-86	-0-	34	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
04	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

03	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	480	N	234	-0-	-246	-0-	234	3			N	-0-					-0-
05	496	N	208	-0-	-288	-0-	208	3			N	-0-					-0-
06	480	N	138	-0-	-342	-0-	138	3			N	-0-					-0-
07	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	150	N	19	-0-	-131	-0-	19	3			N	-0-					-0-
05	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	330	N	237	-0-	-93	-0-	237	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
07	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					34
04	300	N	223	-0-	-77	-0-	222	3	1	9	Y	1					35
05	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1					36
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					36
07	217	N	171	-0-	-46	-0-	170	3	1	9	Y	1					37
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	690	N	67	-0-	-623	-0-	67	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
04	1470	N	1056	-0-	-414	-0-	1056	3			N	-0-					-0-
05	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
04	2010	N	1722	-0-	-288	-0-	1722	3			N	-0-					-0-
05	1922	N	1763	-0-	-159	-0-	1763	3			N	-0-					-0-
06	1800	N	1458	-0-	-342	-0-	1458	3			N	-0-					-0-
07	1767	N	1189	-0-	-578	-0-	1189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					19
04	390	N	329	-0-	-61	-0-	329	2			N	-0-					19
05	372	N	285	-0-	-87	-0-	285	2			N	-0-					19
06	420	N	262	-0-	-158	-0-	262	2			N	-0-					19
07	341	N	88	-0-	-253	-0-	88	2			N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	238	3	1	9	N	1					26
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					26
05	337	N	337	-0-	-0-	-0-	326	3	11	9	N	10					36
06	363	N	363	-0-	-0-	-0-	291	3	72	9	N	65					101
07	303	N	303	-0-	-0-	-0-	294	3	9	9	N	8					109
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

03	961	N	868	-0-	-93	-0-	868	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	1147	N	374	-0-	-773	-0-	374	3			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

03	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

03	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					15
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					15
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					15
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					15
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					15
08	155	N	143	-0-	-12	-0-	143	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					27
04	120	N	-0-	-0-	-120	-0-					Y	-0-					27
05	124	N	40	-0-	-84	-0-	40	3			Y	-0-					27
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					27
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					27
*08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					12
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					12
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					12
07	62	N	22	-0-	-40	-0-	22	3			Y	-0-					12
08	31	N	-0-	-0-	-31	-0-					Y	-0-					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					48
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					48
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					48
07	248	N	210	-0-	-38	-0-	210	3			Y	-0-					48
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					17
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					17
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					17
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					17
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					17
*08	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
04	180	N	-0-	-0-	-180	-0-					Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					48
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					48
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					48
*08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
04	30	N	-0-	-0-	-30	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					44
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					44
*08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					44

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					37
05	372	N	350	-0-	-22	-0-	350	3			Y	-0-					37
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
07	403	N	253	-0-	-150	-0-	253	3			Y	-0-					37
*08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
07	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					74
04	360	N	241	-0-	-119	-0-	241	3			Y	-0-					74
05	434	N	316	-0-	-118	-0-	316	3			Y	-0-					74
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					74
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					74
*08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					29
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					29
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					29
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					29
07	12	N	10	-0-	-2	-0-	10	3			Y	-0-					29
08	12	N	-0-	-0-	-12	-0-					Y	-0-					29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					48
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					48
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					48
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					48
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					48
08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					45
04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					45
05	341	N	168	-0-	-173	-0-	168	3			Y	-0-					45
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					45
07	155	N	133	-0-	-22	-0-	133	3			Y	-0-					45
*08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					35
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					35
05	93	N	37	-0-	-56	-0-	37	3			Y	-0-					35
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					35
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					35
*08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

03	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

03	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					23
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					23
05	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					23
06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					23
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23
*08	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	64	-0-	-566	-0-	64	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	630	N	446	-0-	-184	-0-	446	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	434	N	234	-0-	-200	-0-	234	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
04	660	N	538	-0-	-122	-0-	538	3			N	-0-					-0-
05	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1080	N	1080	-0-	-0-	-0-	1080	3		N	-0-			-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3		N	-0-			-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
06	960	N	949	-0-	-11	-0-	949	3		N	-0-			-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

03	5	N	-0-	-0-	-5	-0-				N	-0-			-0-
04	5	N	-0-	-0-	-5	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

03	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

03	341	N	329	-0-	-12	-0-	329	3		N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
05	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
06	330	N	248	-0-	-82	-0-	248	3		N	-0-			-0-
07	341	N	207	-0-	-134	-0-	207	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

03	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
04	90	N	69	-0-	-21	-0-	69	3		N	-0-			-0-
05	93	N	76	-0-	-17	-0-	76	3		N	-0-			-0-
06	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
07	62	N	55	-0-	-7	-0-	55	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

03	1187	N	1187	-0-	-0-	-0-	1187	3		N	-0-			-0-
04	1152	N	1152	-0-	-0-	-0-	1152	3		N	-0-			-0-
05	1208	N	1208	-0-	-0-	-0-	1208	3		N	-0-			-0-
06	1140	N	1135	-0-	-5	-0-	1135	3		N	-0-			-0-
07	1195	N	1195	-0-	-0-	-0-	1195	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

03	186	N	166	-0-	-20	-0-	166	3		N	-0-			-0-
04	180	N	169	-0-	-11	-0-	169	3		N	-0-			-0-
05	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
06	164	N	164	-0-	-0-	-0-	164	3		N	-0-			-0-
07	186	N	167	-0-	-19	-0-	167	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
04	480	N	345	-0-	-135	-0-	345	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
05	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-
06	270	N	11	-0-	-259	-0-	11	3			N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					60
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					60
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
06	120	N	63	-0-	-57	-0-	63	2			N	-0-					60
07	124	N	15	-0-	-109	-0-	15	2			N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	330	N	50	-0-	-280	-0-	50	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
05	341	N	50	-0-	-291	-0-	50	3			N	-0-					-0-
06	330	N	34	-0-	-296	-0-	34	3			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1080	N	899	-0-	-181	-0-	899	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	600	N	302	-0-	-298	-0-	302	3			N	-0-					-0-
05	496	N	282	-0-	-214	-0-	282	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
04	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					63
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					63
05	248	N	158	-0-	-90	-0-	157	2	1	9	N	1					64
06	240	N	5	-0-	-235	-0-	5	2			N	-0-					64
07	93	N	-0-	-0-	-93	-0-					N	-0-					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	923	-0-	-38	-0-	923	3			N	-0-					-0-
04	900	N	793	-0-	-107	-0-	793	3			N	-0-					-0-
05	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	1211	3			N	-0-					-0-
05	1271	N	1248	-0-	-23	-0-	1248	3			N	-0-					-0-
06	1230	N	1192	-0-	-38	-0-	1192	3			N	-0-					-0-
07	1240	N	1233	-0-	-7	-0-	1233	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	150	N	11	-0-	-139	-0-	11	3			N	-0-					-0-
05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	690	N	568	-0-	-122	-0-	568	3			N	-0-					-0-
07	682	N	452	-0-	-230	-0-	452	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	31	-0-	-186	-0-	31	3			N	-0-					-0-
04	210	N	31	-0-	-179	-0-	31	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	89	-0-	-121	-0-	89	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	360	N	28	-0-	-332	-0-	28	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	360	N	203	-0-	-157	-0-	203	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
07	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	300	N	178	-0-	-122	-0-	178	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	616	-0-	-221	-0-	616	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	744	N	626	-0-	-118	-0-	626	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	270	N	37	-0-	-233	-0-	37	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
04	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	480	N	55	-0-	-425	-0-	55	3			N	-0-					-0-
07	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	780	N	95	-0-	-685	-0-	95	3			N	-0-					-0-
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	600	N	49	-0-	-551	-0-	49	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					32
04	570	N	-0-	-0-	-570	-0-					Y	-0-					32
05	279	N	94	-0-	-185	-0-	94	3			Y	-0-					32
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					32
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					32
*08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					37
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					37
05	155	N	71	-0-	-84	-0-	71	3			Y	-0-					37
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					37
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					37
*08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					21
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					21
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					21
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					21
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					21
*08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					16
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					16
05	62	N	26	-0-	-36	-0-	26	3			Y	-0-					16
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					16
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					16
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
04	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	300	N	37	-0-	-263	-0-	37	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

03	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	310	N	191	-0-	-119	-0-	191	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	18	-0-	-162	-0-	18	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	868	N	773	-0-	-95	-0-	773	3			N	-0-					-0-
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
07	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

03	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
07	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
06	720	N	541	-0-	-179	-0-	541	3			N	-0-					-0-
07	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
06	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
04	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
04	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
04	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2079	-0-	-215	-0-	2042	3	37	9	N	34	27	1			20
04	2100	N	1425	-0-	-675	-0-	1404	3	21	9	N	19	27	1			12
05	2170	N	1739	-0-	-431	-0-	1706	3	33	9	N	30					42
06	2010	N	1853	-0-	-157	-0-	1824	3	29	9	N	26	58	1			10
07	1967	N	1967	-0-	-0-	-0-	1946	3	21	9	N	19					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
04	480	N	414	-0-	-66	-0-	414	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	734	-0-	-165	-0-	734	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	806	N	689	-0-	-117	-0-	689	3			N	-0-					-0-
06	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
07	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
04	330	N	46	-0-	-284	-0-	46	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	381	-0-	-208	-0-	381	3			N	-0-					-0-
04	570	N	360	-0-	-210	-0-	360	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
06	300	N	126	-0-	-174	-0-	126	3			N	-0-					-0-
07	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	720	N	487	-0-	-233	-0-	487	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	30	-0-	-150	-0-	30	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					16
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					16
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					16
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					16
07	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					16
*08	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
04	180	N	-0-	-0-	-180	-0-					Y	-0-					61
05	2	N	-0-	-0-	-2	-0-					Y	-0-					61
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					32
04	450	N	373	-0-	-77	-0-	373	3			Y	-0-					32
05	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					32
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					32
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					32
*08	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					80
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					80
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					80
08	93	N	4	-0-	-89	-0-	4	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					74
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					74
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					74
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					74
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					74
*08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					48
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					48
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					48
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					48
*08	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
04	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
05	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
07	372	N	199	-0-	-173	-0-	199	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
04	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	210	N	52	-0-	-158	-0-	52	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	690	N	161	-0-	-529	-0-	161	3			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	720	-0-	-117	-0-	720	3			N	-0-					-0-
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
05	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
06	690	N	462	-0-	-228	-0-	462	3			N	-0-					-0-
07	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	780	N	615	-0-	-165	-0-	615	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	42	-0-	-228	-0-	42	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
04	690	N	602	-0-	-88	-0-	602	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					48
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					48
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					48
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					48
07	279	N	162	-0-	-117	-0-	162	3			Y	-0-					48
08	248	N	186	-0-	-62	-0-	186	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					55
04	180	N	134	-0-	-46	-0-	134	3			Y	-0-					55
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					55
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					55
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					55
08	217	N	201	-0-	-16	-0-	201	3			Y	-0-					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	878	-0-	-393	-0-	878	3			N	-0-					-0-
04	1230	N	1227	-0-	-3	-0-	1227	3			N	-0-					-0-
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
04	510	N	343	-0-	-167	-0-	343	3			N	-0-					-0-
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					43
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					43
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					43
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					43
*08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					45
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					45
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					45
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					45
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					45
*08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					20
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					20
05	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					20
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20
08	372	N	325	-0-	-47	-0-	325	3			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					87
04	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					87
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					87
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					87
07	341	N	170	-0-	-171	-0-	170	3			Y	-0-					87
08	217	N	162	-0-	-55	-0-	162	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					43
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					43
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					43
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					43
07	155	N	82	-0-	-73	-0-	82	3			Y	-0-					43
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					43

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	540	N	118	-0-	-422	-0-	118	3			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					25
04	90	N	55	-0-	-35	-0-	55	3			Y	-0-					25
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					25
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					25
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					25
*08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					136
04	540	N	420	-0-	-120	-0-	420	3			Y	-0-					136
05	558	N	501	-0-	-57	-0-	501	3			Y	-0-					136
06	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					136
07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					136
08	496	N	99	-0-	-397	-0-	99	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					51
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					51
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					51
07	217	N	115	-0-	-102	-0-	115	3			Y	-0-					51
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					51

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	360	N	41	-0-	-319	-0-	41	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					34
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					34
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					34
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					34
07	93	N	52	-0-	-41	-0-	52	3			Y	-0-					34
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
04	690	N	548	-0-	-142	-0-	548	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
04	780	N	584	-0-	-196	-0-	584	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	182	-0-	-97	-0-	181	3	1	9	Y	1					32
04	210	N	127	-0-	-83	-0-	127	3			Y	-0-					32
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					32
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					32
07	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					33
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	514	-0-	-75	-0-	513	3	1	9	Y	1					31
04	480	N	428	-0-	-52	-0-	428	3			Y	-0-					31
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					31
06	510	N	488	-0-	-22	-0-	487	3	1	9	Y	1					32
07	434	N	319	-0-	-115	-0-	318	3	1	9	Y	1					33
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-
04	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	124	-0-	-186	-0-	124	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	142	-0-	-323	-0-	142	3			N	-0-					-0-
04	450	N	124	-0-	-326	-0-	124	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	465	N	237	-0-	-228	-0-	237	3			N	-0-					-0-
06	450	N	257	-0-	-193	-0-	257	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
06	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	540	N	406	-0-	-134	-0-	406	3			N	-0-					-0-
07	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	445	-0-	-113	-0-	445	3			N	-0-					-0-
04	540	N	398	-0-	-142	-0-	398	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	540	N	198	-0-	-342	-0-	198	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	300	N	67	-0-	-233	-0-	67	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					27
04	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					27
05	155	N	62	-0-	-93	-0-	62	3			Y	-0-					27
06	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					27
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					27
*08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					69
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					69
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					69
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					69
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					69
*08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					37
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					37
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					37
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					37
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					37
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
04	930	N	262	-0-	-668	-0-	262	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					52
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					52
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					52
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
07	186	N	126	-0-	-60	-0-	126	3			Y	-0-					52
*08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					44
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					44
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					44
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					44
07	248	N	119	-0-	-129	-0-	119	3			Y	-0-					44
08	155	N	114	-0-	-41	-0-	114	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					81
04	300	N	244	-0-	-56	-0-	244	3			Y	-0-					81
05	310	N	292	-0-	-18	-0-	292	3			Y	-0-					81
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					81
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					81
08	279	N	57	-0-	-222	-0-	57	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					48
04	180	N	108	-0-	-72	-0-	108	3			Y	-0-					48
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					48
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					48
*08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
06	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
07	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					31
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					31
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					31
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					31
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					31
08	217	N	187	-0-	-30	-0-	187	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					21
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					21
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					21
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					21
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					21
08	155	N	126	-0-	-29	-0-	126	3			Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					65
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					65
05	620	N	310	-0-	-310	-0-	310	3			Y	-0-					65
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					65
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					65
*08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					31
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					31
05	217	N	83	-0-	-134	-0-	83	3			Y	-0-					31
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					31
07	186	N	182	-0-	-4	-0-	182	3			Y	-0-					31
*08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					31

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1209	N	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
07	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					101
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					101
05	248	N	156	-0-	-92	-0-	156	3			Y	-0-					101
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					101
07	217	N	118	-0-	-99	-0-	118	3			Y	-0-					101
*08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	1054	N	825	-0-	-229	-0-	825	3			N	-0-					-0-
06	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
04	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	720	N	682	-0-	-38	-0-	682	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	439	3			N	-0-					42
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					42
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					42
*06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					42

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					48
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					48
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					48
*06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					48

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	570	N	58	-0-	-512	-0-	58	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	720	N	53	-0-	-667	-0-	53	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	434	N	51	-0-	-383	-0-	51	3			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
07	310	N	157	-0-	-153	-0-	157	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	899	N	698	-0-	-201	-0-	698	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	120	N	26	-0-	-94	-0-	26	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
06	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	330	N	112	-0-	-218	-0-	112	3			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
05	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
06	990	N	956	-0-	-34	-0-	956	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	665	-0-	-234	-0-	665	3			N	-0-					-0-
04	870	N	648	-0-	-222	-0-	648	3			N	-0-					-0-
05	775	N	612	-0-	-163	-0-	612	3			N	-0-					-0-
06	630	N	374	-0-	-256	-0-	374	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
04	1620	N	155	-0-	-1465	-0-	155	3			N	-0-					-0-
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	1590	N	1409	-0-	-181	-0-	1409	3			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
04	660	N	67	-0-	-593	-0-	67	3			N	-0-					-0-
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
04	840	N	683	-0-	-157	-0-	683	3			N	-0-					-0-
05	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
06	810	N	467	-0-	-343	-0-	467	3			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
07	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
04	1470	N	1172	-0-	-298	-0-	1172	3			N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	663	-0-	-143	-0-	663	2			N	-0-					182
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					182
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					182
06	630	N	359	-0-	-271	-0-	359	2			N	-0-					182
07	465	N	351	-0-	-114	-0-	351	2			N	-0-					182
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1333	-0-	-279	-0-	1333	3			N	-0-					-0-
04	1470	N	808	-0-	-662	-0-	808	3			N	-0-					-0-
05	1457	N	1173	-0-	-284	-0-	1173	3			N	-0-					-0-
06	1290	N	237	-0-	-1053	-0-	237	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	978	-0-	-76	-0-	978	3			N	-0-					-0-
04	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
07	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	590	-0-	-402	-0-	590	3			N	-0-					-0-
04	870	N	525	-0-	-345	-0-	525	3			N	-0-					-0-
05	837	N	526	-0-	-311	-0-	526	3			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1718	-0-	-359	-0-	1718	3			N	-0-					-0-
04	1920	N	1332	-0-	-588	-0-	1332	3			N	-0-					-0-
05	1922	N	1745	-0-	-177	-0-	1745	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	810	N	300	-0-	-510	-0-	300	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
04	810	N	672	-0-	-138	-0-	672	3			N	-0-					-0-
05	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2263	-0-	-186	-0-	2263	3			N	-0-					-0-
04	2280	N	1999	-0-	-281	-0-	1999	3			N	-0-					-0-
05	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
06	2190	N	1914	-0-	-276	-0-	1914	3			N	-0-					-0-
07	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					-0-
04	1590	N	1372	-0-	-218	-0-	1372	3			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	758	-0-	-141	-0-	758	3			N	-0-					-0-
04	840	N	686	-0-	-154	-0-	686	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	360	N	26	-0-	-334	-0-	26	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					181
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					181
05	262	N	262	-0-	-0-	-0-	196	2	66	9	N	60	60	8			181
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					181
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					181
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					296
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					296
05	0	N	-0-	-0-	-0-	-0-					N	-0-					296
06	0	N	-0-	-0-	-0-	-0-					N	-0-					296
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
04	900	N	774	-0-	-126	-0-	774	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
04	1050	N	117	-0-	-933	-0-	117	3			N	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
07	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
07	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	660	N	64	-0-	-596	-0-	64	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

03	62	N	22	-0-	-40	-0-	22	2			N	-0-					90
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					90
05	62	N	-0-	-0-	-62	-0-					N	-0-					90
06	30	N	-0-	-0-	-30	-0-					N	-0-					90
07	4	N	-0-	-0-	-4	-0-					N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

03	837	N	733	-0-	-104	-0-	733	3			N	-0-					-0-
04	780	N	647	-0-	-133	-0-	647	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1140	N	947	-0-	-193	-0-	947	3			N	-0-					-0-
05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	323	3	7	9	N	6					125
04	381	N	381	-0-	-0-	-0-	377	3	4	9	N	4					129
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					129
06	330	N	309	-0-	-21	-0-	306	3	3	9	N	3					132
07	403	N	172	-0-	-231	-0-	164	3	8	9	N	7					139
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					127
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					127
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					127
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					127
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					127
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3291	-0-	191	2205	3291	3			N	-0-					-0-
04	2534	X	329	-0-	-2205	-0-	329	3			N	-0-					-0-
05	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
06	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					-0-
07	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
08	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
07	279	N	117	-0-	-162	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
06	840	N	673	-0-	-167	-0-	673	3			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
05	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
06	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
07	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	510	N	372	-0-	-138	-0-	372	3			N	-0-					-0-
07	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					-0-
04	1230	N	1208	-0-	-22	-0-	1208	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	1200	N	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
07	1240	N	1119	-0-	-121	-0-	1119	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
07	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	660	N	565	-0-	-95	-0-	565	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	570	N	486	-0-	-84	-0-	486	3			N	-0-					-0-
05	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
06	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
07	434	N	280	-0-	-154	-0-	280	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
07	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-
04	660	N	494	-0-	-166	-0-	494	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	971	-0-	-176	-0-	971	3			N	-0-					-0-
04	1050	N	1018	-0-	-32	-0-	1018	3			N	-0-					-0-
05	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
07	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
05	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
04	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	540	N	300	-0-	-240	-0-	300	3			N	-0-					-0-
07	558	N	215	-0-	-343	-0-	215	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3198	X	3198	-0-	-0-	-0-	3198	3			N	-0-					-0-
04	3330	X	362	-0-	-2968	-0-	362	3			N	-0-					-0-
05	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					-0-
06	3391	X	3391	-0-	-0-	-0-	3391	3			N	-0-					-0-
07	3441	X	3208	-0-	-233	-0-	3208	3			N	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
06	990	N	596	-0-	-394	-0-	596	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2834	-0-	-266	455	2834	3			N	-0-					-0-
04	2550	X	268	-0-	-2282	-0-	268	3			N	-0-					-0-
05	3663	X	3663	-0-	-0-	-0-	3663	3			N	-0-					-0-
06	2865	X	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
07	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
08	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
05	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1238	-0-	-95	-0-	1238	3			N	-0-					-0-
04	1200	N	1124	-0-	-76	-0-	1124	3			N	-0-					-0-
05	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
06	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
04	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-
05	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	786	-0-	-51	-0-	779	3	7	9	N	6					171
04	780	N	711	-0-	-69	-0-	709	3	2	9	N	2	154	1			19
05	887	N	887	-0-	-0-	-0-	887	3			N	-0-					19
06	867	N	867	-0-	-0-	-0-	816	3	51	9	N	46					65
07	853	N	853	-0-	-0-	-0-	808	3	45	9	N	41					106
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
05	310	N	45	-0-	-265	-0-	45	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	1050	N	976	-0-	-74	-0-	976	3			N	-0-					-0-
05	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
06	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
07	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
04	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	270	N	50	-0-	-220	-0-	50	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	765	-0-	-165	-0-	765	3			N	-0-					-0-
04	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
04	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	450	N	285	-0-	-165	-0-	285	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
05	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-
06	1020	N	869	-0-	-151	-0-	869	3			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					-0-
04	1050	N	170	-0-	-880	-0-	170	3			N	-0-					-0-
05	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	980	-0-	-43	-0-	980	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
04	2250	N	295	-0-	-1955	-0-	295	3			N	-0-					-0-
05	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
06	2963	N	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	435	-0-	-61	-0-	435	3			N	-0-					18
*04	533	N	533	-0-	-0-	-0-	427	3	106	9	N	96					114
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					114
*06	458	N	458	-0-	-0-	-0-	415	3	43	9	N	39					153
*07	367	N	367	-0-	-0-	-0-	341	3	26	9	N	24	153	1			24
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
04	210	N	6	-0-	-204	-0-	6	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	3			N	-0-					-0-
07	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1536	-0-	-45	-0-	1536	3			N	-0-					-0-
04	1470	N	1338	-0-	-132	-0-	1338	3			N	-0-					-0-
05	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					-0-
06	1500	N	1355	-0-	-145	-0-	1355	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
04	1530	N	1524	-0-	-6	-0-	1524	3			N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	1558	3			N	-0-					-0-
06	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-					-0-
07	1581	N	1212	-0-	-369	-0-	1212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		1176	-0-	1176	69094	1176	3			N	-0-					-0-
04	SWR 10		1134	-0-	1134	70228	1134	3			N	-0-					-0-
05	SWR 10		1184	-0-	1184	71412	1184	3			N	-0-					-0-
06	SWR 10		1084	-0-	1084	72496	1084	3			N	-0-					-0-
07	SWR 10		1089	-0-	1089	73585	1089	3			N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	73585					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					Y	-0-					16
04	90	N	-0-	-0-	-90	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	144	-0-	-352	-0-	144	2			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

03	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

03	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					92
04	750	N	-0-	-0-	-750	-0-					N	-0-					92
05	775	N	-0-	-0-	-775	-0-					N	-0-					92
06	750	N	-0-	-0-	-750	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

03	341	N	171	-0-	-170	-0-	171	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

03	4123	X	3568	-0-	-555	-0-	3568	2			N	-0-					72
04	3990	X	3374	-0-	-616	-0-	3374	2			N	-0-					72
05	3906	X	3461	-0-	-445	-0-	3461	2			N	-0-					72
06	3750	X	3494	-0-	-256	-0-	3494	2			N	-0-					72
07	3565	X	663	-0-	-2902	-0-	663	2			N	-0-					72
*08	3565	X	1221	-0-	-2344	-0-	1221	2			N	-0-					72

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

03	1128	N	1128	-0-	-0-	-0-	31	1	1097	2	N	-0-					42
04	1290	N	284	-0-	-1006	-0-	30	1	254	2	N	-0-					42
05	1178	N	728	-0-	-450	-0-	31	1	697	2	N	-0-					42
06	1080	N	30	-0-	-1050	-0-	30	1			N	-0-					42
07	807	N	807	-0-	-0-	-0-	31	1	776	2	N	-0-					42
08	713	N	290	-0-	-423	-0-	31	1	259	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	5	5	8			-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	1200	N	1056	-0-	-144	-0-	1056	2			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	2			N	-0-					-0-
06	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
07	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
08	1085	N	910	-0-	-175	-0-	910	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					62
04	272	N	272	-0-	-0-	-0-	270	2	2	9	N	2	2	8			62
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					62
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					62
07	279	N	179	-0-	-100	-0-	179	2			N	-0-					62
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	763	2	4	9	N	4					92
04	780	N	726	-0-	-54	-0-	724	2	2	9	N	2					94
05	775	N	739	-0-	-36	-0-	739	2			N	-0-					94
06	750	N	714	-0-	-36	-0-	714	2			N	-0-					94
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					94
08	744	N	599	-0-	-145	-0-	599	2			N	-0-					94

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
06	540	N	34	-0-	-506	-0-	34	2			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	434	N	5	-0-	-429	-0-	5	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	279	N	160	-0-	-119	-0-	160	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
06	1020	N	859	-0-	-161	-0-	859	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	1054	N	742	-0-	-312	-0-	742	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	555	2	3	9	N	3					43
04	570	N	551	-0-	-19	-0-	548	2	3	9	N	3					46
05	651	N	602	-0-	-49	-0-	596	2	6	9	N	5					51
06	565	N	565	-0-	-0-	-0-	562	2	3	9	N	3					54
07	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4					58
08	589	N	414	-0-	-175	-0-	414	2			N	-0-					58

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
05	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
06	1230	N	840	-0-	-390	-0-	840	2			N	-0-					-0-
07	1271	N	858	-0-	-413	-0-	858	2			N	-0-					-0-
08	1271	N	874	-0-	-397	-0-	874	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	617	-0-	-840	-0-	614	3	3	9	Y	3					69
04	1020	N	248	-0-	-772	-0-	248	3			Y	-0-					69
05	682	N	258	-0-	-424	-0-	258	3			Y	-0-					69
06	600	N	481	-0-	-119	-0-	480	3	1	9	Y	1					70
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					70
*08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					70

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
04	570	N	317	-0-	-253	-0-	317	3			N	-0-					-0-
05	589	N	388	-0-	-201	-0-	388	3			N	-0-					-0-
06	570	N	219	-0-	-351	-0-	219	3			N	-0-					-0-
07	341	N	214	-0-	-127	-0-	214	3			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	78	-0-	-108	-0-	78	3			Y	-0-					4
04	120	N	55	-0-	-65	-0-	55	3			Y	-0-					4
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					4
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					4
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					4
*08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					4

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1092	3	4	9	N	4					75
04	930	N	415	-0-	-515	-0-	414	3	1	9	N	1					76
05	961	N	680	-0-	-281	-0-	679	3	1	9	N	1					77
06	930	N	341	-0-	-589	-0-	340	3	1	9	N	1					78
07	434	N	323	-0-	-111	-0-	310	3	13	9	N	12					90
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					90

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1692	N	1692	-0-	-0-	-0-	1685	3	7	9	Y	6					65
04	1920	N	690	-0-	-1230	-0-	686	3	4	9	Y	4	3	8			66
05	1395	N	784	-0-	-611	-0-	783	3	1	9	Y	1					67
06	1650	N	145	-0-	-1505	-0-	145	3			Y	-0-					67
07	713	N	9	-0-	-704	-0-	9	3			Y	-0-					67
*08	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					67

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETRO-SMITH OPERATING LLC 660313
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	13	N	-0-	-0-	-13	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

03	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	69					N	-0-					10
08	14B DENY		NO RPT	-0-	-0-	69					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

03	403	N	335	-0-	-68	-0-	335	2			N	-0-					45
04	330	N	-0-	-0-	-330	-0-					N	-0-					45
05	279	N	-0-	-0-	-279	-0-					N	-0-					45
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
*08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

03	899	N	782	-0-	-117	-0-	782	2			N	-0-					33
04	750	N	1	-0-	-749	-0-	1	2			N	-0-					33
05	620	N	-0-	-0-	-620	-0-					N	-0-					33
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					33
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					33
*08	619	N	619	-0-	-0-	-0-	619	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	96	-0-	-114	-0-	96	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
04	360	N	90	-0-	-270	-0-	90	3			N	-0-					-0-
05	372	N	99	-0-	-273	-0-	99	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

03	558	N	197	-0-	-361	-0-	196	3	1	9	N	1	1	0			-0-
04	540	N	367	-0-	-173	-0-	366	3	1	9	N	1	1	0			-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1	1	0			-0-
07	372	N	118	-0-	-254	-0-	118	3			N	-0-					-0-
08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					148
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					148
*05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					148
*06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					148
07	93	N	40	-0-	-53	-0-	40	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	1050	N	801	-0-	-249	-0-	801	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
07	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
07	248	N	80	-0-	-168	-0-	80	3			N	-0-					-0-
08	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	50	-0-	-100	-0-	50	3			N	-0-					-0-
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	540	N	375	-0-	-165	-0-	375	3			N	-0-					-0-
07	558	N	459	-0-	-99	-0-	459	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	550	-0-	-318	-0-	550	3			N	-0-					-0-
04	810	N	55	-0-	-755	-0-	55	3			N	-0-					-0-
05	806	N	567	-0-	-239	-0-	567	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	600	N	49	-0-	-551	-0-	49	3			N	-0-					-0-
05	620	N	419	-0-	-201	-0-	419	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	600	N	44	-0-	-556	-0-	44	3			N	-0-					-0-
05	651	N	401	-0-	-250	-0-	401	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	570	N	43	-0-	-527	-0-	43	3			N	-0-					-0-
05	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	510	N	43	-0-	-467	-0-	43	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
06	630	N	411	-0-	-219	-0-	411	3			N	-0-					-0-
07	651	N	390	-0-	-261	-0-	390	3			N	-0-					-0-
08	620	N	422	-0-	-198	-0-	422	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

03	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	390	N	68	-0-	-322	-0-	68	3			N	-0-					-0-
07	558	N	134	-0-	-424	-0-	134	3			N	-0-					-0-
08	279	N	160	-0-	-119	-0-	160	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
06	600	N	480	-0-	-120	-0-	480	3			N	-0-					-0-
07	620	N	486	-0-	-134	-0-	486	3			N	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
08	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

03	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
04	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	403	N	108	-0-	-295	-0-	108	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
05	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
06	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
07	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
08	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	216	-0-	-264	-0-	216	3			N	-0-					-0-
05	527	N	223	-0-	-304	-0-	223	3			N	-0-					-0-
06	510	N	219	-0-	-291	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
06	1080	N	877	-0-	-203	-0-	877	3			N	-0-					-0-
07	1116	N	892	-0-	-224	-0-	892	3			N	-0-					-0-
08	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	600	N	295	-0-	-305	-0-	295	3			N	-0-					-0-
07	620	N	216	-0-	-404	-0-	216	3			N	-0-					-0-
08	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

03	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
04	390	N	129	-0-	-261	-0-	129	3			N	-0-					-0-
05	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
06	870	N	521	-0-	-349	-0-	521	3			N	-0-					-0-
07	930	N	474	-0-	-456	-0-	474	3			N	-0-					-0-
08	744	N	452	-0-	-292	-0-	452	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
07	434	N	165	-0-	-269	-0-	165	3			N	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
08	310	N	159	-0-	-151	-0-	159	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
04	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
05	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
06	840	N	625	-0-	-215	-0-	625	3			N	-0-					-0-
07	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
08	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	341	N	157	-0-	-184	-0-	157	3			N	-0-					-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
08	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	17	-0-	-200	-0-	17	3			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
04	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-
05	744	N	593	-0-	-151	-0-	593	3			N	-0-					-0-
06	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
04	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
05	868	N	417	-0-	-451	-0-	417	3			N	-0-					-0-
06	840	N	107	-0-	-733	-0-	107	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	750	N	647	-0-	-103	-0-	647	3			N	-0-					-0-
07	806	N	616	-0-	-190	-0-	616	3			N	-0-					-0-
08	806	N	585	-0-	-221	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
05	961	N	429	-0-	-532	-0-	429	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

03	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
04	1800	N	1632	-0-	-168	-0-	1632	3			N	-0-					-0-
05	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
08	1953	N	1883	-0-	-70	-0-	1883	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

03	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
06	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*08	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

03	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	327	3	7	9	Y	6	6	1			2
04	240	N	172	-0-	-68	-0-	166	3	6	9	Y	5	6	1			1
05	248	N	112	-0-	-136	-0-	110	3	2	9	Y	2	2	1			1
06	330	N	60	-0-	-270	-0-	59	3	1	9	Y	1					2
07	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					3
*08	271	N	271	-0-	-0-	-0-	269	3	2	9	Y	2	5	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

03	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					40
04	90	N	14	-0-	-76	-0-	14	2			Y	-0-					40
05	124	N	89	-0-	-35	-0-	89	2			Y	-0-					40
06	120	N	105	-0-	-15	-0-	101	2	4	9	Y	4	4	8			40
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					40
*08	32	N	9	-0-	-23	-0-	9	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
04	120	N	23	-0-	-97	-0-	23	2			Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

03	93	N	42	-0-	-51	-0-	42	2			Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	2			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

03	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
04	180	N	16	-0-	-164	-0-	16	2			Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
04	2100	N	278	-0-	-1822	-0-	278	2			Y	-0-					-0-
05	2077	N	1639	-0-	-438	-0-	1639	2			Y	-0-					-0-
06	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-
07	75	X	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
*08	1023	X	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
04	240	N	23	-0-	-217	-0-	23	2			Y	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	2			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	2			Y	-0-					-0-
04	150	N	19	-0-	-131	-0-	19	2			Y	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	2			Y	-0-					-0-
06	180	N	118	-0-	-62	-0-	118	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
04	540	N	114	-0-	-426	-0-	114	2			Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
06	690	N	668	-0-	-22	-0-	668	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
04	240	N	17	-0-	-223	-0-	17	2			Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	85	-0-	-132	-0-	85	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	180	N	55	-0-	-125	-0-	55	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-
04	240	N	122	-0-	-118	-0-	122	3			Y	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
06	210	N	34	-0-	-176	-0-	34	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
04	420	N	172	-0-	-248	-0-	172	3			Y	-0-					-0-
05	434	N	328	-0-	-106	-0-	328	3			Y	-0-					-0-
06	420	N	226	-0-	-194	-0-	226	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					1
*08	375	N	375	-0-	-0-	-0-	373	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	63	3	1	9	Y	1					1
08	248	N	35	-0-	-213	-0-	31	3	4	9	Y	4	3	1			2

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	3			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
06	120	N	15	-0-	-105	-0-	15	3			Y	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	66	3	2	9	Y	2	2	1			1

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	912	-0-	-49	-0-	903	3	9	9	Y	8	8	1			5
04	960	N	381	-0-	-579	-0-	377	3	4	9	Y	4	6	1			3
05	713	N	486	-0-	-227	-0-	482	3	4	9	Y	4	2	1			5
06	870	N	144	-0-	-726	-0-	143	3	1	9	Y	1					6
07	403	N	271	-0-	-132	-0-	270	3	1	9	Y	1					7
*08	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3	7	1			3

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1	5	1			4
04	240	N	103	-0-	-137	-0-	103	3			Y	-0-					4
05	279	N	69	-0-	-210	-0-	69	3			Y	-0-					4
06	300	N	69	-0-	-231	-0-	69	3			Y	-0-					4
*07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					4
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1289	N	1289	-0-	-0-	-0-	1281	3	8	9	Y	7	7	1			7
04	1050	N	490	-0-	-560	-0-	487	3	3	9	Y	3	5	1			5
05	1085	N	682	-0-	-403	-0-	679	3	3	9	Y	3	2	1			6
06	1050	N	39	-0-	-1011	-0-	38	3	1	9	Y	1					7
07	496	N	-0-	-0-	-496	-0-					Y	1					8
08	682	N	440	-0-	-242	-0-	438	3	2	9	Y	2	5	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	403	3			Y	-0-					-0-
04	420	N	162	-0-	-258	-0-	162	3			Y	-0-					-0-
05	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
06	390	N	48	-0-	-342	-0-	48	3			Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-
04	630	N	492	-0-	-138	-0-	492	3			Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
06	630	N	135	-0-	-495	-0-	135	3			Y	-0-					-0-
07	496	N	284	-0-	-212	-0-	284	3			Y	-0-					-0-
*08	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	3	1			2
04	420	N	166	-0-	-254	-0-	165	3	1	9	Y	1	2	1			1
05	403	N	306	-0-	-97	-0-	305	3	1	9	Y	1	1	1			1
06	390	N	194	-0-	-196	-0-	194	3			Y	-0-					1
07	186	N	168	-0-	-18	-0-	167	3	1	9	Y	1					2
08	310	N	265	-0-	-45	-0-	264	3	1	9	Y	1	3	1			-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	358	3	1	9	Y	1	1	1			-0-
04	270	N	114	-0-	-156	-0-	114	3			Y	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			Y	-0-					-0-
06	360	N	24	-0-	-336	-0-	24	3			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2	1	1			1

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	61	2	66	9	Y	60					193
04	150	N	30	-0-	-120	-0-	5	2	25	9	Y	23	182	1			34
05	155	N	76	-0-	-79	-0-	75	2	1	9	Y	1					35
06	120	N	74	-0-	-46	-0-	46	2	28	9	Y	25					60
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					60
*08	36	N	36	-0-	-0-	-0-	27	2	9	9	Y	8					68

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	509	-0-	-49	-0-	490	3	19	9	Y	17	21	1			10
04	300	N	162	-0-	-138	-0-	155	3	7	9	Y	6	13	1			3
05	310	N	-0-	-0-	-310	-0-					Y	7	4	1			6
06	3000	N	6887	-0-	3887	3887	6885	3	2	9	Y	2					8
07	3100	N	34	-0-	-3066	821	33	3	1	9	Y	1					9
*08	1034	N	213	-0-	-821	-0-	209	3	4	9	Y	4	11	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
04	930	N	252	-0-	-678	-0-	252	3			Y	-0-					-0-
05	806	N	455	-0-	-351	-0-	455	3			Y	-0-					-0-
06	780	N	22	-0-	-758	-0-	22	3			Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	830	3	14	9	Y	13	14	1			7
04	630	N	297	-0-	-333	-0-	293	3	4	9	Y	4	9	1			2
05	775	N	441	-0-	-334	-0-	435	3	6	9	Y	5	3	1			4
06	810	N	103	-0-	-707	-0-	102	3	1	9	Y	1					5
07	310	N	225	-0-	-85	-0-	224	3	1	9	Y	1					6
*08	899	N	899	-0-	-0-	-0-	896	3	3	9	Y	3	8	1			1

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	560	3	10	9	Y	9	10	1			6
04	480	N	184	-0-	-296	-0-	181	3	3	9	Y	3	6	1			3
05	558	N	246	-0-	-312	-0-	242	3	4	9	Y	4	2	1			5
06	540	N	95	-0-	-445	-0-	94	3	1	9	Y	1					6
07	186	N	57	-0-	-129	-0-	56	3	1	9	Y	1					7
*08	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2	6	1			3

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1046	3	26	9	Y	24	26	1			16
04	900	N	517	-0-	-383	-0-	507	3	10	9	Y	9	16	1			9
05	992	N	651	-0-	-341	-0-	640	3	11	9	Y	10	5	1			14
06	1050	N	218	-0-	-832	-0-	216	3	2	9	Y	2					16
07	527	N	117	-0-	-410	-0-	114	3	3	9	Y	3					19
*08	916	N	916	-0-	-0-	-0-	906	3	10	9	Y	9	17	1			10

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	145	3	19	9	Y	17	62	1			53
04	120	N	58	-0-	-62	-0-	57	3	1	9	Y	1					54
05	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					55
06	150	N	5	-0-	-145	-0-	4	3	1	9	Y	1					56
*07	DLQ G-10		36	-0-	36	36	35	3	1	9	Y	1					57
*08	54	N	18	-0-	-36	-0-	16	3	2	9	Y	2					59

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5	21	1			21
04	540	N	233	-0-	-307	-0-	232	3	1	9	Y	1					22
05	558	N	299	-0-	-259	-0-	298	3	1	9	Y	1					23
06	540	N	90	-0-	-450	-0-	89	3	1	9	Y	1					24
*07	248	N	41	-0-	-207	-0-	40	3	1	9	Y	1					25
08	310	N	194	-0-	-116	-0-	192	3	2	9	Y	2					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
04	210	N	21	-0-	-189	-0-	21	3			Y	-0-					-0-
05	217	N	52	-0-	-165	-0-	52	3			Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	23	3			Y	-0-					-0-
*07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
*08	110	N	86	-0-	-24	-0-	86	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	307	2			Y	-0-					10
04	300	N	38	-0-	-262	-0-	38	2			Y	-0-					10
05	310	N	164	-0-	-146	-0-	164	2			Y	-0-					10
06	300	N	277	-0-	-23	-0-	277	2			Y	-0-					10
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					10
*08	77	N	30	-0-	-47	-0-	30	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			Y	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			Y	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	670	-0-	-43	-0-	670	2			Y	-0-					-0-
04	570	N	70	-0-	-500	-0-	70	2			Y	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	120	N	18	-0-	-102	-0-	18	2			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	147	-0-	-101	-0-	147	2			Y	-0-					-0-
04	210	N	26	-0-	-184	-0-	26	2			Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
04	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-
05	775	N	497	-0-	-278	-0-	497	3			Y	-0-					-0-
06	780	N	253	-0-	-527	-0-	253	3			Y	-0-					-0-
07	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
08	496	N	424	-0-	-72	-0-	424	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	959	-0-	-2	-0-	927	3	32	9	Y	29	31	1			19
04	840	N	463	-0-	-377	-0-	452	3	11	9	Y	10	20	1			9
05	899	N	537	-0-	-362	-0-	524	3	13	9	Y	12	7	1			14
06	930	N	138	-0-	-792	-0-	136	3	2	9	Y	2					16
07	465	N	287	-0-	-178	-0-	284	3	3	9	Y	3					19
*08	858	N	858	-0-	-0-	-0-	849	3	9	9	Y	8	19	1			7

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	838	-0-	-92	-0-	790	3	48	9	Y	44	50	1			32
04	840	N	436	-0-	-404	-0-	413	3	23	9	Y	21	35	1			18
05	806	N	772	-0-	-34	-0-	752	3	20	9	Y	18	11	1			25
06	810	N	290	-0-	-520	-0-	283	3	7	9	Y	6					31
07	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					33
*08	888	N	888	-0-	-0-	-0-	880	3	8	9	Y	7	27	1			12

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					13
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					13
05	372	N	29	-0-	-343	-0-	29	3			Y	-0-					13
06	330	N	39	-0-	-291	-0-	39	3			Y	-0-					13
07	DLQ G-10		44	-0-	44	44	44	3			Y	-0-					13
*08	288	N	244	-0-	-44	-0-	244	3			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					66
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					66
06	30	N	-0-	-0-	-30	-0-					N	-0-					66
07	31	N	-0-	-0-	-31	-0-					N	-0-					66
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
04	210	N	22	-0-	-188	-0-	22	2			Y	-0-					-0-
05	217	N	111	-0-	-106	-0-	111	2			Y	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
04	630	N	51	-0-	-579	-0-	51	2			Y	-0-					-0-
05	651	N	498	-0-	-153	-0-	498	2			Y	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	2			Y	-0-					-0-
04	270	N	8	-0-	-262	-0-	8	2			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	2			Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
04	570	N	57	-0-	-513	-0-	57	2			Y	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
06	630	N	489	-0-	-141	-0-	489	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1741	-0-	-274	-0-	1555	3	186	9	Y	169	166	1	31	8	116
04	1800	N	907	-0-	-893	-0-	856	3	51	9	Y	46	100	1			62
05	2387	N	479	-0-	-1908	-0-	423	3	56	9	Y	51	31	1			82
06	1680	N	169	-0-	-1511	-0-	161	3	8	9	Y	7					89
07	930	N	78	-0-	-852	-0-	72	3	6	9	Y	5					94
*08	954	N	954	-0-	-0-	-0-	932	3	22	9	Y	20	72	1			43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
04	810	N	459	-0-	-351	-0-	459	3			Y	-0-					-0-
05	837	N	716	-0-	-121	-0-	716	3			Y	-0-					-0-
06	810	N	326	-0-	-484	-0-	326	3			Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	446	3	2	9	Y	2					2
*08	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
04	960	N	283	-0-	-677	-0-	283	3			Y	-0-					-0-
05	930	N	348	-0-	-582	-0-	348	3			Y	-0-					-0-
06	630	N	139	-0-	-491	-0-	139	3			Y	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	390	N	177	-0-	-213	-0-	177	3			Y	-0-					-0-
05	434	N	309	-0-	-125	-0-	309	3			Y	-0-					-0-
06	420	N	58	-0-	-362	-0-	58	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	533	3	2	9	Y	2	1	1			2

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1640	-0-	-3	-0-	1640	3			Y	-0-					-0-
04	1590	N	744	-0-	-846	-0-	744	3			Y	-0-					-0-
05	1643	N	832	-0-	-811	-0-	832	3			Y	-0-					-0-
06	1590	N	206	-0-	-1384	-0-	206	3			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1045	3	1	9	Y	1					1
*08	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1147	-0-	-248	-0-	1126	3	21	9	Y	19	23	1			12
04	1320	N	459	-0-	-861	-0-	451	3	8	9	Y	7	14	1			5
05	1550	N	1484	-0-	-66	-0-	1475	3	9	9	Y	8	5	1			8
06	1110	N	209	-0-	-901	-0-	206	3	3	9	Y	3					11
07	567	N	567	-0-	-0-	-0-	563	3	4	9	Y	4					15
08	1488	N	1448	-0-	-40	-0-	1433	3	15	9	Y	14	22	1			7

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
04	2220	X	984	-0-	-1236	-0-	984	3			Y	-0-					-0-
05	2294	X	1435	-0-	-859	-0-	1435	3			Y	-0-					-0-
06	2220	X	227	-0-	-1993	-0-	227	3			Y	-0-					-0-
07	2139	X	889	-0-	-1250	-0-	888	3	1	9	Y	1					1
*08	2227	X	2227	-0-	-0-	-0-	2225	3	2	9	Y	2	2	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1194	N	1194	-0-	-0-	-0-	1191	3	3	9	Y	3	3	1			2
04	900	N	401	-0-	-499	-0-	400	3	1	9	Y	1	2	1			1
05	1178	N	813	-0-	-365	-0-	812	3	1	9	Y	1	1	1			1
06	1140	N	85	-0-	-1055	-0-	85	3			Y	-0-					1
07	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					1
*08	1535	N	1535	-0-	-0-	-0-	1533	3	2	9	Y	2	3	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	814	3	62	9	Y	56	61	1			39
04	600	N	261	-0-	-339	-0-	239	3	22	9	Y	20	39	1			20
05	837	N	444	-0-	-393	-0-	419	3	25	9	Y	23	13	1			30
06	810	N	62	-0-	-748	-0-	58	3	4	9	Y	4					34
07	279	N	171	-0-	-108	-0-	171	3			Y	-0-					34
*08	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2	25	1			12

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	550	-0-	-1155	-0-	506	3	44	9	Y	40	45	1			28
04	1650	N	837	-0-	-813	-0-	820	3	17	9	Y	15	28	1			15
05	1705	N	571	-0-	-1134	-0-	552	3	19	9	Y	17	9	1			23
06	540	N	146	-0-	-394	-0-	143	3	3	9	Y	3					26
07	DLQ G-10		29	-0-	29	29	26	3	3	9	Y	3					29
*08	652	N	623	-0-	-29	-0-	612	3	11	9	Y	10	26	1			12

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
04	1440	N	844	-0-	-596	-0-	844	3			Y	-0-					-0-
05	1333	N	637	-0-	-696	-0-	637	3			Y	-0-					-0-
06	1500	N	50	-0-	-1450	-0-	50	3			Y	-0-					-0-
07	868	N	122	-0-	-746	-0-	122	3			Y	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	800	3	21	9	Y	19	21	1			14
04	407	N	407	-0-	-0-	-0-	399	3	8	9	Y	7	14	1			7
05	372	N	297	-0-	-75	-0-	288	3	9	9	Y	8	4	1			11
06	360	N	168	-0-	-192	-0-	167	3	1	9	Y	1					12
07	372	N	293	-0-	-79	-0-	292	3	1	9	Y	1					13
*08	804	N	804	-0-	-0-	-0-	801	3	3	9	Y	3	11	1			4

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
04	240	N	31	-0-	-209	-0-	31	2			Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	412	-0-	-239	-0-	412	2			Y	-0-					-0-
04	450	N	32	-0-	-418	-0-	32	2			Y	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	2			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

03	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					122
04	270	N	217	-0-	-53	-0-	217	3			Y	-0-					122
05	279	N	194	-0-	-85	-0-	194	3			Y	-0-					122
06	270	N	74	-0-	-196	-0-	74	3			Y	-0-					122
07	217	N	19	-0-	-198	-0-	19	3			Y	-0-					122
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					122

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

03	539	N	539	-0-	-0-	-0-	538	3	1	9	Y	1					1
04	570	N	134	-0-	-436	-0-	133	3	1	9	Y	1					2
05	651	N	30	-0-	-621	-0-	30	3			Y	-0-					2
06	510	N	161	-0-	-349	-0-	161	3			Y	-0-					2
07	124	N	-0-	-0-	-124	-0-					Y	-0-					2
*08	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3					5

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

03	827	N	827	-0-	-0-	-0-	795	3	32	9	Y	29	48	1			25
04	960	N	305	-0-	-655	-0-	295	3	10	9	Y	9					34
05	1302	N	657	-0-	-645	-0-	657	3			Y	-0-					34
06	810	N	204	-0-	-606	-0-	202	3	2	9	Y	2					36
07	310	N	45	-0-	-265	-0-	45	3			Y	-0-					36
08	651	N	416	-0-	-235	-0-	401	3	15	9	Y	14					50

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

03	310	N	298	-0-	-12	-0-	298	2			Y	-0-					8
04	330	N	40	-0-	-290	-0-	40	2			Y	-0-					8
05	341	N	302	-0-	-39	-0-	302	2			Y	-0-					8
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					8
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					8
*08	110	N	42	-0-	-68	-0-	42	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

03	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
04	210	N	22	-0-	-188	-0-	22	2			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
04	540	N	48	-0-	-492	-0-	48	2			Y	-0-					-0-
05	558	N	279	-0-	-279	-0-	279	2			Y	-0-					-0-
06	540	N	331	-0-	-209	-0-	331	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
04	660	N	204	-0-	-456	-0-	204	3			Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			Y	-0-					-0-
06	510	N	206	-0-	-304	-0-	206	3			Y	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	3			Y	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
04	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
05	434	N	96	-0-	-338	-0-	96	3			N	-0-					-0-
06	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
07	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	518	3	2	9	Y	2	1	8			66
04	570	N	197	-0-	-373	-0-	197	3			Y	-0-					66
05	403	N	67	-0-	-336	-0-	67	3			Y	-0-					66
06	510	N	37	-0-	-473	-0-	37	3			Y	-0-					66
07	217	N	129	-0-	-88	-0-	129	3			Y	-0-					66
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					66

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	926	3	11	9	Y	10	20	1			10
04	960	N	542	-0-	-418	-0-	539	3	3	9	Y	3					13
05	992	N	48	-0-	-944	-0-	48	3			Y	-0-					13
06	900	N	45	-0-	-855	-0-	45	3			Y	-0-					13
07	558	N	-0-	-0-	-558	-0-					Y	-0-					13
08	62	N	26	-0-	-36	-0-	23	3	3	9	Y	3	3	8			13

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	372	N	85	-0-	-287	-0-	85	3			Y	-0-					-0-
06	330	N	174	-0-	-156	-0-	174	3			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	87	87	3			Y	-0-					-0-
*08	590	N	503	-0-	-87	-0-	503	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
04	270	N	78	-0-	-192	-0-	78	3			Y	-0-					-0-
05	248	N	35	-0-	-213	-0-	35	3			Y	-0-					-0-
06	240	N	106	-0-	-134	-0-	106	3			Y	-0-					-0-
07	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	270	N	39	-0-	-231	-0-	39	2			Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					7
04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					7
05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					7
06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					7
07	DLQ G-10		40	-0-	40	40	40	2			Y	-0-					7
*08	61	N	21	-0-	-40	-0-	21	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	447	3			Y	-0-					-0-
04	480	N	167	-0-	-313	-0-	167	3			Y	-0-					-0-
05	496	N	49	-0-	-447	-0-	49	3			Y	-0-					-0-
06	420	N	125	-0-	-295	-0-	125	3			Y	-0-					-0-
07	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	177	3	1	9	Y	1	1	8			-0-
04	210	N	51	-0-	-159	-0-	51	3			Y	-0-					-0-
05	248	N	82	-0-	-166	-0-	82	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	363	3	4	9	Y	4	4	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
04	300	N	37	-0-	-263	-0-	37	2			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					2
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					2
05	62	N	34	-0-	-28	-0-	34	3			Y	-0-					2
06	60	N	16	-0-	-44	-0-	16	3			Y	-0-					2
07	62	N	3	-0-	-59	-0-	3	3			Y	-0-					2
*08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	3			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	3			Y	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	3			Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
06	180	N	99	-0-	-81	-0-	99	3			Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
04	300	N	33	-0-	-267	-0-	33	2			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2163	N	2163	-0-	-0-	-0-	2142	3	21	9	Y	19	22	1			14
04	1230	N	769	-0-	-461	-0-	761	3	8	9	Y	7	14	1			7
05	1023	N	965	-0-	-58	-0-	956	3	9	9	Y	8	5	1			10
06	1230	N	114	-0-	-1116	-0-	113	3	1	9	Y	1					11
07	806	N	243	-0-	-563	-0-	240	3	3	9	Y	3					14
08	961	N	599	-0-	-362	-0-	588	3	11	9	Y	10	17	1			7

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	823	-0-	-107	-0-	823	2			Y	-0-					-0-
04	900	N	70	-0-	-830	-0-	70	2			Y	-0-					-0-
05	930	N	838	-0-	-92	-0-	838	2			Y	-0-					-0-
06	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	186	N	108	-0-	-78	-0-	108	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-
04	330	N	98	-0-	-232	-0-	98	2			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
08	465	N	242	-0-	-223	-0-	242	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
04	240	N	39	-0-	-201	-0-	39	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	2			Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	276	-0-	-96	-0-	256	2	20	9	N	18					138
04	330	N	20	-0-	-310	-0-	19	2	1	9	N	1					139
05	279	N	225	-0-	-54	-0-	223	2	2	9	N	2					141
06	270	N	200	-0-	-70	-0-	198	2	2	9	N	2					143
07	31	N	-0-	-0-	-31	-0-					N	-0-					143
08	217	N	212	-0-	-5	-0-	210	2	2	9	N	2					145

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	240	N	42	-0-	-198	-0-	42	2			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	248	N	122	-0-	-126	-0-	122	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	330	N	42	-0-	-288	-0-	42	2			Y	-0-					-0-
05	341	N	217	-0-	-124	-0-	217	2			Y	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	217	N	112	-0-	-105	-0-	112	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8					11
04	420	N	210	-0-	-210	-0-	209	3	1	9	Y	1					12
05	434	N	152	-0-	-282	-0-	152	3			Y	-0-					12
06	420	N	111	-0-	-309	-0-	111	3			Y	-0-					12
07	217	N	84	-0-	-133	-0-	84	3			Y	-0-					12
*08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					12

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	509	-0-	-18	-0-	509	2			Y	-0-					-0-
04	510	N	39	-0-	-471	-0-	39	2			Y	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	2			Y	-0-					-0-
06	480	N	391	-0-	-89	-0-	391	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					71
04	240	N	25	-0-	-215	-0-	25	2			Y	-0-					71
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					71
06	330	N	200	-0-	-130	-0-	196	2	4	9	Y	4	4	8			71
07	31	N	-0-	-0-	-31	-0-					Y	-0-					71
08	155	N	49	-0-	-106	-0-	49	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1717	-0-	-422	-0-	1703	3	14	9	N	13					132
04	1740	N	527	-0-	-1213	-0-	521	3	6	9	N	5	123	1			14
05	2046	N	1290	-0-	-756	-0-	1289	3	1	9	N	1					15
06	1650	N	348	-0-	-1302	-0-	348	3			N	-0-					15
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					15
*08	1687	N	1687	-0-	-0-	-0-	1684	3	3	9	N	3					18

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
06	300	N	51	-0-	-249	-0-	51	3			Y	-0-					-0-
07	155	N	28	-0-	-127	-0-	28	3			Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	122	-0-	-33	-0-	122	2			Y	-0-					79
04	90	N	14	-0-	-76	-0-	14	2			Y	-0-					79
05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					79
06	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					79
07	14	N	-0-	-0-	-14	-0-					Y	-0-					79
08	217	N	91	-0-	-126	-0-	91	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
04	180	N	39	-0-	-141	-0-	39	2			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
04	450	N	68	-0-	-382	-0-	68	2			Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	310	N	83	-0-	-227	-0-	83	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	349	-0-	-116	-0-	349	2			Y	-0-					-0-
04	390	N	65	-0-	-325	-0-	65	2			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
06	330	N	212	-0-	-118	-0-	209	2	3	9	Y	3	3	8			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	310	N	196	-0-	-114	-0-	196	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	2			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	217	N	97	-0-	-120	-0-	97	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					7
04	90	N	24	-0-	-66	-0-	24	2			Y	-0-					7
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					7
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					7
07	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					7
*08	54	N	16	-0-	-38	-0-	16	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

03	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
04	270	N	89	-0-	-181	-0-	89	3			Y	-0-					-0-
05	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

03	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
04	1020	N	553	-0-	-467	-0-	553	3			Y	-0-					-0-
05	1054	N	912	-0-	-142	-0-	912	3			Y	-0-					-0-
06	1020	N	252	-0-	-768	-0-	252	3			Y	-0-					-0-
07	558	N	78	-0-	-480	-0-	78	3			Y	-0-					-0-
*08	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

03	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					49
04	450	N	219	-0-	-231	-0-	219	3			Y	-0-					49
05	465	N	432	-0-	-33	-0-	432	3			Y	-0-					49
06	450	N	195	-0-	-255	-0-	195	3			Y	-0-					49
07	217	N	66	-0-	-151	-0-	66	3			Y	-0-					49
*08	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

03	1147	N	624	-0-	-523	-0-	624	3			Y	-0-					-0-
04	810	N	191	-0-	-619	-0-	191	3			Y	-0-					-0-
05	713	N	103	-0-	-610	-0-	103	3			Y	-0-					-0-
06	600	N	262	-0-	-338	-0-	262	3			Y	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
04	300	N	225	-0-	-75	-0-	225	3			Y	-0-					-0-
05	310	N	120	-0-	-190	-0-	120	3			Y	-0-					-0-
06	300	N	69	-0-	-231	-0-	69	3			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					113
04	120	N	34	-0-	-86	-0-	34	3			Y	-0-					113
05	62	N	11	-0-	-51	-0-	11	3			Y	-0-					113
06	120	N	31	-0-	-89	-0-	31	3			Y	-0-					113
07	31	N	-0-	-0-	-31	-0-					Y	-0-					113
*08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					8
04	540	N	87	-0-	-453	-0-	87	2			Y	-0-					8
05	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					8
06	953	N	953	-0-	-0-	-0-	950	2	3	9	Y	3	3	8			8
07	DLQ G-10		127	-0-	127	127	127	2			Y	-0-					8
*08	169	N	42	-0-	-127	-0-	42	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					7
04	60	N	19	-0-	-41	-0-	19	2			Y	-0-					7
05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					7
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					7
*08	55	N	8	-0-	-47	-0-	8	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
04	390	N	142	-0-	-248	-0-	142	3			Y	-0-					-0-
05	434	N	113	-0-	-321	-0-	113	3			Y	-0-					-0-
06	420	N	24	-0-	-396	-0-	24	3			Y	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			Y	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	643	-0-	-8	-0-	643	3			Y	-0-					7
04	750	N	205	-0-	-545	-0-	205	3			Y	-0-					7
05	558	N	527	-0-	-31	-0-	527	3			Y	-0-					7
06	630	N	273	-0-	-357	-0-	273	3			Y	-0-					7
07	217	N	53	-0-	-164	-0-	53	3			Y	-0-					7
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
04	600	N	65	-0-	-535	-0-	65	2			Y	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	2			Y	-0-					-0-
06	630	N	550	-0-	-80	-0-	550	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5	5	8			-0-
04	510	N	98	-0-	-412	-0-	98	2			Y	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			Y	-0-					-0-
06	660	N	619	-0-	-41	-0-	619	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	620	N	206	-0-	-414	-0-	206	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	366	3	9	9	Y	8					10
04	210	N	166	-0-	-44	-0-	165	3	1	9	Y	1					11
05	217	N	79	-0-	-138	-0-	79	3			Y	-0-					11
06	210	N	-0-	-0-	-210	-0-					Y	-0-					11
07	186	N	11	-0-	-175	-0-	11	3			Y	-0-					11
*08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					11

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					9
04	720	N	75	-0-	-645	-0-	75	2			Y	-0-					9
05	775	N	669	-0-	-106	-0-	669	2			Y	-0-					9
06	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					9
07	DLQ G-10		188	-0-	188	188	188	2			Y	-0-					9
*08	286	N	98	-0-	-188	-0-	98	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	1269	-0-	-0-	-0-	1260	3	9	9	Y	8					22
04	750	N	535	-0-	-215	-0-	534	3	1	9	Y	1					23
05	775	N	21	-0-	-754	-0-	21	3			Y	-0-					23
06	750	N	149	-0-	-601	-0-	149	3			Y	-0-					23
07	558	N	18	-0-	-540	-0-	18	3			Y	-0-					23
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					23

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			Y	-0-					7
04	60	N	10	-0-	-50	-0-	10	2			Y	-0-					7
05	62	N	43	-0-	-19	-0-	43	2			Y	-0-					7
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					7
07	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					7
*08	18	N	4	-0-	-14	-0-	4	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
04	840	N	631	-0-	-209	-0-	631	3			N	-0-					-0-
05	899	N	484	-0-	-415	-0-	484	3			N	-0-					-0-
06	1020	N	259	-0-	-761	-0-	259	3			N	-0-					-0-
07	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1767	-0-	-0-	-0-	1764	3	3	9	Y	3	3	1			3
04	1620	N	687	-0-	-933	-0-	686	3	1	9	Y	1	2	1			2
05	1488	N	958	-0-	-530	-0-	957	3	1	9	Y	1	1	1			2
06	1620	N	113	-0-	-1507	-0-	113	3			Y	-0-					2
07	713	N	163	-0-	-550	-0-	163	3			Y	-0-					2
08	961	N	630	-0-	-331	-0-	628	3	2	9	Y	2	3	1			2

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1015	-0-	-101	-0-	1006	3	9	9	Y	8	9	1			4
04	990	N	641	-0-	-349	-0-	638	3	3	9	Y	3	6	1			1
05	1116	N	281	-0-	-835	-0-	278	3	3	9	Y	3	2	1			2
06	990	N	187	-0-	-803	-0-	186	3	1	9	Y	1					3
07	651	N	318	-0-	-333	-0-	316	3	2	9	Y	2					5
*08	534	N	534	-0-	-0-	-0-	528	3	6	9	Y	5	8	1			1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1903	N	1903	-0-	-0-	-0-	1891	3	12	9	Y	11	12	1			8
04	1470	N	876	-0-	-594	-0-	872	3	4	9	Y	4	8	1			4
05	1519	N	455	-0-	-1064	-0-	451	3	4	9	Y	4	2	1			6
06	1470	N	220	-0-	-1250	-0-	219	3	1	9	Y	1					7
07	899	N	24	-0-	-875	-0-	23	3	1	9	Y	1					8
*08	488	N	488	-0-	-0-	-0-	485	3	3	9	Y	3	7	1			4

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1556	-0-	-25	-0-	1534	3	22	9	Y	20	22	1			13
04	1560	N	605	-0-	-955	-0-	597	3	8	9	Y	7	14	1			6
05	1612	N	791	-0-	-821	-0-	782	3	9	9	Y	8	5	1			9
06	1500	N	334	-0-	-1166	-0-	332	3	2	9	Y	2					11
07	620	N	341	-0-	-279	-0-	340	3	1	9	Y	1					12
*08	1320	N	1320	-0-	-0-	-0-	1317	3	3	9	Y	3	11	1			4

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
04	660	N	307	-0-	-353	-0-	307	3			Y	-0-					-0-
05	527	N	163	-0-	-364	-0-	163	3			Y	-0-					-0-
06	600	N	89	-0-	-511	-0-	89	3			Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	430	3	2	9	Y	2	2	1			1

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1933	N	1933	-0-	-0-	-0-	1920	3	13	9	Y	12	13	1			8
04	1590	N	955	-0-	-635	-0-	951	3	4	9	Y	4	8	1			4
05	1643	N	539	-0-	-1104	-0-	533	3	6	9	Y	5	3	1			6
06	1590	N	204	-0-	-1386	-0-	203	3	1	9	Y	1					7
07	992	N	68	-0-	-924	-0-	68	3			Y	-0-					7
*08	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2	6	1			4

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1413	N	1413	-0-	-0-	-0-	1410	3	3	9	Y	3	4	1			1
04	900	N	588	-0-	-312	-0-	587	3	1	9	Y	1	2	1			-0-
05	806	N	722	-0-	-84	-0-	721	3	1	9	Y	1	1	1			-0-
06	900	N	243	-0-	-657	-0-	243	3			Y	-0-					-0-
07	620	N	238	-0-	-382	-0-	238	3			Y	-0-					-0-
08	713	N	434	-0-	-279	-0-	432	3	2	9	Y	2	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					10
04	120	N	44	-0-	-76	-0-	44	3			Y	-0-					10
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					10
06	120	N	-0-	-0-	-120	-0-					Y	-0-					10
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					10
08	93	N	40	-0-	-53	-0-	40	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	770	3	20	9	Y	18	32	1			48
04	420	N	328	-0-	-92	-0-	321	3	7	9	Y	6					54
05	620	N	239	-0-	-381	-0-	239	3			Y	-0-					54
06	750	N	192	-0-	-558	-0-	191	3	1	9	Y	1					55
07	341	N	29	-0-	-312	-0-	29	3			Y	-0-					55
*08	525	N	525	-0-	-0-	-0-	514	3	11	9	Y	10					65

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	DLQ G-10		16	-0-	16	16	16	3			Y	-0-					-0-
*08	106	N	90	-0-	-16	-0-	90	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	535	-0-	-209	-0-	481	3	54	9	Y	49	70	1			58
04	690	N	173	-0-	-517	-0-	155	3	18	9	Y	16					74
05	527	N	102	-0-	-425	-0-	102	3			Y	-0-					74
06	510	N	86	-0-	-424	-0-	84	3	2	9	Y	2					76
07	186	N	53	-0-	-133	-0-	53	3			Y	-0-					76
*08	292	N	292	-0-	-0-	-0-	279	3	13	9	Y	12					88

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					2
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					2
06	60	N	39	-0-	-21	-0-	39	3			Y	-0-					2
07	62	N	5	-0-	-57	-0-	5	3			Y	-0-					2
*08	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
04	930	N	376	-0-	-554	-0-	376	3			Y	-0-					-0-
05	961	N	145	-0-	-816	-0-	145	3			Y	-0-					-0-
06	900	N	130	-0-	-770	-0-	130	3			Y	-0-					-0-
07	403	N	207	-0-	-196	-0-	207	3			Y	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	762	3	40	9	Y	36					74
04	600	N	305	-0-	-295	-0-	290	3	15	9	Y	14					88
05	620	N	51	-0-	-569	-0-	51	3			Y	-0-					88
06	600	N	341	-0-	-259	-0-	341	3			Y	-0-					88
07	310	N	17	-0-	-293	-0-	17	3			Y	-0-					88
*08	612	N	612	-0-	-0-	-0-	611	3	1	9	Y	1					89

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	656	-0-	-305	-0-	656	3			Y	-0-					13
04	1050	N	327	-0-	-723	-0-	327	3			Y	-0-					13
05	868	N	564	-0-	-304	-0-	563	3	1	9	Y	1	1	8			13
06	630	N	422	-0-	-208	-0-	422	3			Y	-0-					13
*07	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					13
*08	899	N	899	-0-	-0-	-0-	895	3	4	9	Y	4	2	8			15

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

03	930	N	675	-0-	-255	-0-	664	3	11	9	Y	10					21
04	810	N	139	-0-	-671	-0-	126	3	13	9	Y	12					33
05	775	N	508	-0-	-267	-0-	506	3	2	9	Y	2					35
06	660	N	14	-0-	-646	-0-	11	3	3	9	Y	3					38
*07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					38
*08	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					40

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

03	286	N	286	-0-	-0-	-0-	285	2	1	9	N	1	1	8			-0-
04	300	N	43	-0-	-257	-0-	43	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6	6	8			-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	372	N	122	-0-	-250	-0-	122	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	210	N	33	-0-	-177	-0-	33	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

03	609	N	609	-0-	-0-	-0-	588	3	21	9	Y	19					86
04	750	N	178	-0-	-572	-0-	167	3	11	9	Y	10					96
05	744	N	52	-0-	-692	-0-	52	3			Y	-0-					96
06	600	N	100	-0-	-500	-0-	100	3			Y	-0-					96
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					96
*08	788	N	678	-0-	-110	-0-	659	3	19	9	Y	17					113

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

03	589	N	157	-0-	-432	-0-	128	2	29	9	N	26	165	1			24
04	420	N	28	-0-	-392	-0-	25	2	3	9	N	3					27
05	372	N	58	-0-	-314	-0-	43	2	15	9	N	14					41
06	150	N	120	-0-	-30	-0-	95	2	25	9	N	23	3	8			61
07	31	N	21	-0-	-10	-0-	17	2	4	9	N	4					65
08	62	N	11	-0-	-51	-0-	7	2	4	9	N	4	51	1			18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	1024	3	10	9	Y	9	11	1			11
04	1020	N	418	-0-	-602	-0-	415	3	3	9	Y	3	7	1			7
05	1054	N	365	-0-	-689	-0-	361	3	4	9	Y	4	2	1			9
06	990	N	179	-0-	-811	-0-	178	3	1	9	Y	1					10
07	434	N	214	-0-	-220	-0-	214	3			Y	-0-					10
08	372	N	279	-0-	-93	-0-	277	3	2	9	Y	2	5	1			8

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	160	3	19	9	Y	17	19	1			17
04	150	N	65	-0-	-85	-0-	58	3	7	9	Y	6	12	1			11
05	155	N	94	-0-	-61	-0-	86	3	8	9	Y	7	4	1			14
06	150	N	32	-0-	-118	-0-	31	3	1	9	Y	1					15
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					15
*08	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2	9	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	689	-0-	-55	-0-	681	3	8	9	Y	7	7	1			6
04	690	N	287	-0-	-403	-0-	285	3	2	9	Y	2	4	1			4
05	682	N	375	-0-	-307	-0-	372	3	3	9	Y	3	1	1			6
06	660	N	175	-0-	-485	-0-	175	3			Y	-0-					6
07	310	N	36	-0-	-274	-0-	33	3	3	9	Y	3					9
*08	376	N	376	-0-	-0-	-0-	363	3	13	9	Y	12	13	1			9

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	901	-0-	-153	-0-	901	3			Y	-0-					-0-
04	990	N	351	-0-	-639	-0-	351	3			Y	-0-					-0-
05	930	N	676	-0-	-254	-0-	676	3			Y	-0-					-0-
06	870	N	126	-0-	-744	-0-	126	3			Y	-0-					-0-
07	372	N	187	-0-	-185	-0-	186	3	1	9	Y	1					1
08	682	N	490	-0-	-192	-0-	487	3	3	9	Y	3	3	1			1

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	353	-0-	-143	-0-	353	3			Y	-0-					-0-
04	390	N	131	-0-	-259	-0-	131	3			Y	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	3			Y	-0-					-0-
06	330	N	24	-0-	-306	-0-	24	3			Y	-0-					-0-
07	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	81	-0-	-129	-0-	81	3			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
06	210	N	20	-0-	-190	-0-	20	3			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	904	3	54	9	Y	49	58	1			38
04	930	N	282	-0-	-648	-0-	264	3	18	9	Y	16	35	1			19
05	775	N	214	-0-	-561	-0-	194	3	20	9	Y	18	11	1			26
06	930	N	54	-0-	-876	-0-	52	3	2	9	Y	2					28
07	65	N	65	-0-	-0-	-0-	62	3	3	9	Y	3					31
*08	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10	28	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	355	3	4	9	Y	4	4	1			1
04	330	N	138	-0-	-192	-0-	137	3	1	9	Y	1	2	1			-0-
05	372	N	285	-0-	-87	-0-	283	3	2	9	Y	2	1	1			1
06	360	N	110	-0-	-250	-0-	110	3			Y	-0-					1
07	167	N	167	-0-	-0-	-0-	166	3	1	9	Y	1					2
*08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2	3	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

03	1581	N	1495	-0-	-86	-0-	1495	3			N	-0-					-0-
04	1440	N	582	-0-	-858	-0-	582	3			N	-0-					-0-
05	1519	N	1056	-0-	-463	-0-	1056	3			N	-0-					-0-
06	1440	N	194	-0-	-1246	-0-	194	3			N	-0-					-0-
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
*08	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

03	899	N	825	-0-	-74	-0-	821	3	4	9	N	4	5	1			3
04	810	N	322	-0-	-488	-0-	320	3	2	9	N	2	3	1			2
05	837	N	612	-0-	-225	-0-	610	3	2	9	N	2	1	1			3
06	810	N	161	-0-	-649	-0-	160	3	1	9	N	1					4
07	341	N	325	-0-	-16	-0-	325	3			N	-0-					4
*08	888	N	888	-0-	-0-	-0-	887	3	1	9	N	1	3	1			3

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

03	1333	N	942	-0-	-391	-0-	942	3			N	-0-					-0-
04	1140	N	452	-0-	-688	-0-	452	3			N	-0-					-0-
05	1209	N	710	-0-	-499	-0-	710	3			N	-0-					-0-
06	900	N	261	-0-	-639	-0-	261	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

03	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					-0-
04	1560	N	629	-0-	-931	-0-	629	3			N	-0-					-0-
05	1488	N	248	-0-	-1240	-0-	248	3			N	-0-					-0-
06	1530	N	457	-0-	-1073	-0-	457	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

03	5467	X	5467	-0-	-0-	-0-	5425	3	42	9	N	38	43	1			23
04	2422	X	2422	-0-	-0-	-0-	2405	3	17	9	N	15	28	1			10
05	1500	X	1500	-0-	-0-	-0-	1482	3	18	9	N	16	9	1			17
06	570	X	58	-0-	-512	-0-	52	3	6	9	N	5					22
07	925	X	925	-0-	-0-	-0-	921	3	4	9	N	4					26
*08	5287	X	5287	-0-	-0-	-0-	5272	3	15	9	N	14	31	1			9

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

03	3813	X	3484	-0-	-329	-0-	3478	3	6	9	Y	5	6	1			5
04	3690	X	1671	-0-	-2019	-0-	1669	3	2	9	Y	2	4	1			3
05	3565	X	916	-0-	-2649	-0-	914	3	2	9	Y	2	1	1			4
06	3450	X	67	-0-	-3383	-0-	66	3	1	9	Y	1					5
07	3472	X	824	-0-	-2648	-0-	823	3	1	9	Y	1					6
*08	3663	X	3663	-0-	-0-	-0-	3660	3	3	9	Y	3	6	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	940	-0-	-52	-0-	926	3	14	9	N	13	15	1			6
04	900	N	372	-0-	-528	-0-	366	3	6	9	N	5	9	1			2
05	930	N	210	-0-	-720	-0-	203	3	7	9	N	6	3	1			5
06	900	N	277	-0-	-623	-0-	275	3	2	9	N	2					7
07	501	N	501	-0-	-0-	-0-	497	3	4	9	N	4					11
*08	1189	N	1189	-0-	-0-	-0-	1171	3	18	9	N	16	20	1			7

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1999	-0-	-16	-0-	1996	3	3	9	N	3	4	1			1
04	1950	N	782	-0-	-1168	-0-	781	3	1	9	N	1	2	1			-0-
05	1984	N	292	-0-	-1692	-0-	291	3	1	9	N	1	1	1			-0-
06	1920	N	304	-0-	-1616	-0-	304	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*08	1732	N	1732	-0-	-0-	-0-	1731	3	1	9	N	1	1	1			-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1022	-0-	-218	-0-	1002	3	20	9	N	18	187	1			31
04	1140	N	423	-0-	-717	-0-	414	3	9	9	N	8					39
05	1147	N	764	-0-	-383	-0-	761	3	3	9	N	3					42
06	990	N	160	-0-	-830	-0-	158	3	2	9	N	2					44
07	434	N	428	-0-	-6	-0-	427	3	1	9	N	1					45
*08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					45

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
04	1590	N	613	-0-	-977	-0-	613	3			N	-0-					-0-
05	1674	N	762	-0-	-912	-0-	762	3			N	-0-					-0-
06	1560	N	261	-0-	-1299	-0-	261	3			N	-0-					-0-
07	620	N	256	-0-	-364	-0-	256	3			N	-0-					-0-
*08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-
04	780	N	314	-0-	-466	-0-	314	3			N	-0-					-0-
05	806	N	454	-0-	-352	-0-	454	3			N	-0-					-0-
06	750	N	264	-0-	-486	-0-	264	3			N	-0-					-0-
07	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1024	-0-	-123	-0-	1006	3	18	9	N	16	1	8			47
04	1080	N	396	-0-	-684	-0-	390	3	6	9	N	5					52
05	1054	N	524	-0-	-530	-0-	518	3	6	9	N	5					57
06	990	N	159	-0-	-831	-0-	157	3	2	9	N	2					59
07	403	N	237	-0-	-166	-0-	237	3			N	-0-					59
*08	1158	N	1158	-0-	-0-	-0-	1151	3	7	9	N	6	5	8			60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					63
04	120	N	17	-0-	-103	-0-	17	3			N	-0-					63
05	217	N	18	-0-	-199	-0-	18	3			N	-0-					63
06	240	N	-0-	-0-	-240	-0-					N	-0-					63
07	31	N	-0-	-0-	-31	-0-					N	-0-					63
08	31	N	-0-	-0-	-31	-0-					N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

03	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					8
04	420	N	53	-0-	-367	-0-	53	3			Y	-0-					8
05	992	N	-0-	-0-	-992	-0-					Y	-0-					8
06	720	N	-0-	-0-	-720	-0-					Y	-0-					8
07	62	N	-0-	-0-	-62	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

03	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					8
04	450	N	29	-0-	-421	-0-	29	3			Y	-0-					8
05	682	N	135	-0-	-547	-0-	135	3			Y	-0-					8
06	660	N	69	-0-	-591	-0-	69	3			Y	-0-					8
07	31	N	-0-	-0-	-31	-0-					Y	-0-					8
*08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	180	N	48	-0-	-132	-0-	48	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
06	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	342	-0-	-309	-0-	342	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	589	N	15	-0-	-574	-0-	15	3			N	-0-					-0-
06	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
06	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					8
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					8
05	310	N	43	-0-	-267	-0-	43	3			Y	-0-					8
06	360	N	18	-0-	-342	-0-	18	3			Y	-0-					8
07	12	N	-0-	-0-	-12	-0-					Y	-0-					8
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
07	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	372	N	137	-0-	-235	-0-	137	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	210	N	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	341	N	29	-0-	-312	-0-	29	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

03	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
04	690	N	24	-0-	-666	-0-	24	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	837	N	261	-0-	-576	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	300	N	107	-0-	-193	-0-	107	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	124	N	98	-0-	-26	-0-	96	3	2	9	N	2	2	8			-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					6
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					6
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					6
06	150	N	-0-	-0-	-150	-0-					Y	-0-					6
07	217	N	-0-	-0-	-217	-0-					Y	-0-					6
08	1	N	-0-	-0-	-1	-0-					Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	505	-0-	-53	-0-	505	3			Y	-0-					18
04	840	N	50	-0-	-790	-0-	50	3			Y	-0-					18
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					18
06	480	N	-0-	-0-	-480	-0-					Y	-0-					18
07	62	N	-0-	-0-	-62	-0-					Y	-0-					18
*08	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
04	390	N	161	-0-	-229	-0-	161	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	660	N	537	-0-	-123	-0-	537	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	232	-0-	-140	-0-	232	3			N	-0-					-0-
04	480	N	30	-0-	-450	-0-	30	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1	1	8			-0-
08	310	N	113	-0-	-197	-0-	113	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	476	-0-	-268	-0-	476	3			N	-0-					16
04	840	N	101	-0-	-739	-0-	101	3			N	-0-					16
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					16
06	450	N	130	-0-	-320	-0-	130	3			N	-0-					16
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					16
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	28	1	87	3	N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	330	1	448	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	244	1	351	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	77	1	82	3	N	-0-					-0-
07	217	N	68	-0-	-149	-0-	28	1	40	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	63	1	90	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	180	-0-	-254	-0-	45	1	135	3	N	-0-					-0-
04	240	N	92	-0-	-148	-0-	39	1	53	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	79	1	113	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	68	1	73	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	75	1	107	3	N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	171	1	246	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	333	-0-	-442	-0-	83	1	250	3	N	-0-					-0-
04	540	N	105	-0-	-435	-0-	44	1	61	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	127	1	182	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	187	1	200	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	117	1	167	3	N	-0-					-0-
08	310	N	241	-0-	-69	-0-	99	1	142	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	141	1	425	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	156	1	213	3	N	-0-					-0-
05	186	N	94	-0-	-92	-0-	38	1	56	3	N	-0-					-0-
06	510	N	159	-0-	-351	-0-	77	1	82	3	N	-0-					-0-
07	372	N	190	-0-	-182	-0-	78	1	112	3	N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	113	1	163	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	181	-0-	-253	-0-	45	1	136	3	N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	243	-0-	-191	-0-	100	1	143	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	162	1	173	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	102	1	146	3	N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	143	1	207	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

WILLO OIL & GAS EXPLORATION, LLC 927659

KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660

ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	19	-0-	-74	-0-	19	2			Y	-0-					6
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					6
05	93	N	47	-0-	-46	-0-	47	2			Y	-0-					6
06	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					6
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					6
*08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	300	N	76	-0-	-224	-0-	76	2			N	-0-					-0-
05	310	N	101	-0-	-209	-0-	101	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					9
04	2	N	-0-	-0-	-2	-0-					Y	-0-					9
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					9
06	3	N	2	-0-	-1	-0-	2	2			Y	-0-					9
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
*08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					7
04	180	N	122	-0-	-58	-0-	122	2			Y	-0-					7
05	310	N	79	-0-	-231	-0-	79	2			Y	-0-					7
06	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					7
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
*08	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					7
04	510	N	93	-0-	-417	-0-	93	2			Y	-0-					7
05	682	N	324	-0-	-358	-0-	324	2			Y	-0-					7
06	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					7
07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					7
08	310	N	226	-0-	-84	-0-	226	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					42
04	180	N	120	-0-	-60	-0-	120	2			Y	-0-					42
05	465	N	97	-0-	-368	-0-	97	2			Y	-0-					42
06	510	N	434	-0-	-76	-0-	434	2			Y	-0-					42
07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					42
*08	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					27
04	270	N	127	-0-	-143	-0-	127	2			N	-0-					27
05	279	N	64	-0-	-215	-0-	64	2			N	-0-					27
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					27
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					27
*08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					24
04	270	N	79	-0-	-191	-0-	79	2			Y	-0-					24
05	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					24
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					24
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					24
08	310	N	209	-0-	-101	-0-	209	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					18
04	120	N	35	-0-	-85	-0-	35	2			Y	-0-					18
05	93	N	42	-0-	-51	-0-	42	2			Y	-0-					18
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					18
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					18
*08	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					24
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					24
05	434	N	166	-0-	-268	-0-	166	2			Y	-0-					24
06	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					24
07	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					24
*08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
04	270	N	32	-0-	-238	-0-	32	2			N	-0-					-0-
05	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	366	-0-	-130	-0-	366	2			Y	-0-					1
04	360	N	263	-0-	-97	-0-	263	2			Y	-0-					1
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					1
06	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					1
07	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					1
08	434	N	346	-0-	-88	-0-	346	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					13
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					13
05	713	N	391	-0-	-322	-0-	391	2			Y	-0-					13
06	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					13
07	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					13
08	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	16	-0-	-46	-0-	16	2			Y	-0-					1
04	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					1
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					1
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					1
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	555	-0-	-127	-0-	555	2			N	-0-					-0-
04	600	N	256	-0-	-344	-0-	256	2			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
06	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	527	N	419	-0-	-108	-0-	419	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	47	-0-	-139	-0-	47	2			N	-0-					190
04	150	N	67	-0-	-83	-0-	67	2			N	-0-					190
05	124	N	8	-0-	-116	-0-	8	2			N	-0-					190
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					190
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					190
*08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4
04	90	N	81	-0-	-9	-0-	81	2			Y	-0-					4
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
06	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					4
07	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					4
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	670	2			N	-0-					157
04	630	N	255	-0-	-375	-0-	255	2			N	-0-					157
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					157
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					157
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					157
08	651	N	395	-0-	-256	-0-	395	2			N	-0-					157

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	150	N	16	-0-	-134	-0-	16	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	150	N	17	-0-	-133	-0-	17	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					26
04	300	N	23	-0-	-277	-0-	23	2			N	-0-					26
05	403	N	-0-	-0-	-403	-0-					N	-0-					26
06	390	N	-0-	-0-	-390	-0-					N	-0-					26
07	31	N	-0-	-0-	-31	-0-					N	-0-					26
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	243	2	37	9	N	34					124
04	240	N	25	-0-	-215	-0-	19	2	6	9	N	5					129
05	362	N	362	-0-	-0-	-0-	293	2	69	9	N	63					192
06	321	N	321	-0-	-0-	-0-	274	2	47	9	N	43	162	1	2	8	71
07	161	N	161	-0-	-0-	-0-	157	2	4	9	N	4					75
08	341	N	215	-0-	-126	-0-	202	2	13	9	N	12					87

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	334	2	80	9	N	73	167	1			24
04	360	N	35	-0-	-325	-0-	35	2			N	-0-					24
05	403	N	355	-0-	-48	-0-	305	2	50	9	N	45					69
06	405	N	405	-0-	-0-	-0-	319	2	86	9	N	78					147
07	184	N	184	-0-	-0-	-0-	165	2	19	9	N	17					164
08	341	N	192	-0-	-149	-0-	181	2	11	9	N	10	127	1			47

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	493	2	3	9	N	3	3	8			-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	496	N	165	-0-	-331	-0-	165	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	240	N	38	-0-	-202	-0-	38	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	210	N	125	-0-	-85	-0-	125	3			N	-0-					-0-
05	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	83	159	1			102
04	SWR 10		-0-	-0-	-0-	-0-					N	19					121
05	SWR 10		-0-	-0-	-0-	-0-					N	17					138
06	SWR 10		-0-	-0-	-0-	-0-					N	48					186
07	SWR 10		-0-	-0-	-0-	-0-					N	36					222
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					222

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

03	558	#	498	-0-	-60	-0-	498	2			Y	-0-					-0-
04	540	#	47	-0-	-493	-0-	47	2			Y	-0-					-0-
05	787	R	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
06	510	R	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	496	#	471	-0-	-25	-0-	471	2			Y	-0-					-0-
08	775	#	374	-0-	-401	-0-	374	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

03	558	#	187	-0-	-371	-0-	187	2			Y	-0-					-0-
04	540	#	-0-	-0-	-540	-0-					Y	-0-					-0-
05	527	#	440	-0-	-87	-0-	440	2			Y	-0-					-0-
06	510	#	67	-0-	-443	-0-	67	2			Y	-0-					-0-
07	527	#	77	-0-	-450	-0-	77	2			Y	-0-					-0-
08	434	#	52	-0-	-382	-0-	52	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

03	1395	#	992	-0-	-403	-0-	992	2			Y	-0-					-0-
04	1350	#	187	-0-	-1163	-0-	187	2			Y	-0-					-0-
05	1395	#	726	-0-	-669	-0-	726	2			Y	-0-					-0-
06	1290	#	911	-0-	-379	-0-	911	2			Y	-0-					-0-
07	1023	#	807	-0-	-216	-0-	807	2			Y	-0-					-0-
08	992	#	517	-0-	-475	-0-	517	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

03	476	R	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
04	478	R	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
05	497	R	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	474	R	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
*07	541	R	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	496	#	171	-0-	-325	-0-	171	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

03	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
04	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
05	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
06	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
07	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48
08	14B DENY	NO RPT	-0-	-0-	245			N	NO RPT			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

03	1140 N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
04	177 N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	183 N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	362 N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	263 N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	450	-0-	-139	-0-	450	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	651	N	512	-0-	-139	-0-	512	3			Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	30	1	298	2	Y	7					9
							8	9									
04	161	N	161	-0-	-0-	-0-	31	1	124	2	Y	5					14
							6	9									
05	341	N	256	-0-	-85	-0-	45	1	208	2	Y	3					17
							3	9									
06	330	N	84	-0-	-246	-0-	84	2			Y	-0-					17
07	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					17
08	DLQ G-10		305	-0-	305	360	60	1	242	2	Y	3					20
							3	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	28	1	332	2	Y	3					25
							3	9									
04	195	N	195	-0-	-0-	-0-	27	1	166	2	Y	2					27
							2	9									
05	310	N	219	-0-	-91	-0-	217	2	2	9	Y	2					29
06	360	N	78	-0-	-282	-0-	78	2			Y	-0-					29
07	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					29
08	DLQ G-10		267	-0-	267	311	267	2			Y	-0-					29

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	555	-0-	-189	-0-	69	1	483	2	N	3			140
							3	9							
04	258	N	258	-0-	-0-	-0-	50	1	200	2	N	7			147
							8	9							
05	589	N	311	-0-	-278	-0-	303	2	8	9	N	7			154
06	540	N	117	-0-	-423	-0-	117	2			N	-0-			154
07	279	N	78	-0-	-201	-0-	78	2			N	-0-			154
08	310	N	305	-0-	-5	-0-	305	2			N	-0-			154

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	12	1	120	2	Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	12	1	49	2	Y	-0-			-0-
05	155	N	129	-0-	-26	-0-	18	1	111	2	Y	-0-			-0-
06	120	N	62	-0-	-58	-0-	62	2			Y	-0-			-0-
07	DLQ G-10		47	-0-	47	47	47	2			Y	-0-			-0-
08	DLQ G-10		122	-0-	122	169	18	1	104	2	Y	-0-			-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		22	-0-	22	22	22	2			Y	-0-			-0-
04	14B2 EXT		70	-0-	70	92	70	2			Y	-0-			-0-
05	14B2 EXT		78	-0-	78	170	78	2			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	170					Y	-0-			-0-
*07	197	X	27	-0-	-170	-0-	27	2			Y	-0-			-0-
*08	135	X	135	-0-	-0-	-0-	36	1	99	2	Y	-0-			-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	41	1	319	2	Y	3			25
							3	9							
04	163	N	163	-0-	-0-	-0-	30	1	131	2	Y	2			27
							2	9							
05	341	N	217	-0-	-124	-0-	215	2	2	9	Y	2			29
06	330	N	77	-0-	-253	-0-	77	2			Y	-0-			29
07	DLQ G-10		53	-0-	53	53	53	2			Y	-0-			29
08	DLQ G-10		299	-0-	299	352	299	2			Y	-0-			29

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	78	1	580	2	Y	-0-			-0-
04	322	N	322	-0-	-0-	-0-	82	1	240	2	Y	-0-			-0-
05	496	N	388	-0-	-108	-0-	118	1	270	2	Y	-0-			-0-
06	630	N	138	-0-	-492	-0-	138	2			Y	-0-			-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-			-0-
08	DLQ G-10		521	-0-	521	612	120	1	401	2	Y	-0-			-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	569	-0-	-113	-0-	51	1	518	2	Y	-0-			76
04	275	N	275	-0-	-0-	-0-	53	1	222	2	Y	-0-			76
05	589	N	378	-0-	-211	-0-	77	1	301	2	Y	-0-			76
06	540	N	143	-0-	-397	-0-	143	2			Y	-0-			76
07	DLQ G-10		81	-0-	81	81	81	2			Y	-0-			76
08	DLQ G-10		464	-0-	464	545	96	1	368	2	Y	-0-			76

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1180	-0-	-60	-0-	110	1	985	2	Y	77	53	1			33
							85	9									
04	513	N	513	-0-	-0-	-0-	80	1	412	2	Y	19					52
							21	9									
05	1116	N	538	-0-	-578	-0-	534	2	4	9	Y	4					56
06	1140	N	239	-0-	-901	-0-	231	2	8	9	Y	7					63
07	DLQ G-10		105	-0-	105	105	102	2	3	9	Y	3					66
08	DLQ G-10		559	-0-	559	664	537	2	22	9	Y	20					86

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	583	-0-	-130	-0-	49	1	528	2	Y	5					8
							6	9									
04	271	N	271	-0-	-0-	-0-	51	1	217	2	Y	3					11
							3	9									
05	620	N	381	-0-	-239	-0-	74	1	305	2	Y	2					13
							2	9									
06	570	N	114	-0-	-456	-0-	114	2			Y	-0-					13
07	DLQ G-10		113	-0-	113	113	113	2			Y	-0-					13
08	DLQ G-10		445	-0-	445	558	78	1	367	2	Y	-0-					13

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	396	-0-	-38	-0-	31	1	364	2	Y	1					4
							1	9									
04	187	N	187	-0-	-0-	-0-	32	1	154	2	Y	1					5
							1	9									
05	341	N	250	-0-	-91	-0-	46	1	203	2	Y	1					6
							1	9									
06	390	N	76	-0-	-314	-0-	76	2			Y	-0-					6
07	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					6
08	DLQ G-10		232	-0-	232	275	66	1	166	2	Y	-0-					6

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	41	1	413	2	N	16					110
							18	9									
04	204	N	204	-0-	-0-	-0-	43	1	161	2	N	-0-					110
05	434	N	296	-0-	-138	-0-	62	1	234	2	N	-0-					110
06	420	N	103	-0-	-317	-0-	103	2			N	-0-					110
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					110
*08	455	N	455	-0-	-0-	-0-	78	1	377	2	N	-0-					110

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

03	682	N	575	-0-	-107	-0-	47	1	528	2	Y	-0-					51
04	288	N	288	-0-	-0-	-0-	49	1	239	2	Y	-0-					51
05	434	N	410	-0-	-24	-0-	71	1	339	2	Y	-0-					51
06	570	N	186	-0-	-384	-0-	186	2			Y	-0-					51
07	DLQ	G-10	112	-0-	112	112	112	2			Y	-0-					51
08	DLQ	G-10	540	-0-	540	652	96	1	444	2	Y	-0-					51

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

03	1778	N	1778	-0-	-0-	-0-	132	1	1581	2	Y	59	133	1			130
							65	9									
04	693	N	693	-0-	-0-	-0-	96	1	577	2	Y	18					148
							20	9									
05	1550	N	1222	-0-	-328	-0-	128	1	1063	2	Y	28					176
							31	9									
06	1710	N	556	-0-	-1154	-0-	543	2	13	9	Y	12					188
07	DLQ	G-10	316	-0-	316	316	310	2	6	9	Y	5					193
08	DLQ	G-10	1524	-0-	1524	1840	1484	2	40	9	Y	36					229

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

03	1023	N	711	-0-	-312	-0-	100	1	603	2	Y	7					51
							8	9									
04	356	N	356	-0-	-0-	-0-	73	1	281	2	Y	2					53
							2	9									
05	713	N	315	-0-	-398	-0-	311	2	4	9	Y	4					57
06	690	N	121	-0-	-569	-0-	121	2			Y	-0-					57
07	DLQ	G-10	15	-0-	15	15	15	2			Y	-0-					57
08	DLQ	G-10	382	-0-	382	397	381	2	1	9	Y	1					58

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

03	651	N	617	-0-	-34	-0-	60	1	557	2	Y	-0-	146	1			67
04	283	N	283	-0-	-0-	-0-	58	1	225	2	Y	-0-					67
05	620	N	289	-0-	-331	-0-	289	2			Y	-0-					67
06	600	N	140	-0-	-460	-0-	139	2	1	9	Y	1					68
07	DLQ	G-10	67	-0-	67	67	67	2			Y	-0-					68
08	DLQ	G-10	331	-0-	331	398	328	2	3	9	Y	3					71

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	41	1	413	2	Y	5					34
							6	9									
04	201	N	201	-0-	-0-	-0-	30	1	170	2	Y	1					35
							1	9									
05	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					38
06	450	N	113	-0-	-337	-0-	113	2			Y	-0-					38
07	DLQ G-10		32	-0-	32	32	32	2			Y	-0-					38
08	DLQ G-10		248	-0-	248	280	247	2	1	9	Y	1					39

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	54	1	564	2	N	22					42
							24	9									
04	295	N	295	-0-	-0-	-0-	57	1	229	2	N	8					50
							9	9									
05	620	N	458	-0-	-162	-0-	82	1	370	2	N	5					55
							6	9									
06	630	N	187	-0-	-443	-0-	186	2	1	9	N	1					56
07	310	N	174	-0-	-136	-0-	174	2			N	-0-					56
*08	590	N	590	-0-	-0-	-0-	102	1	488	2	N	-0-					56

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	488	1	2	9	N	2					68
04	341	N	341	-0-	-0-	-0-	339	1	2	9	N	2					70
*05	516	N	516	-0-	-0-	-0-	514	1	2	9	N	2					72
*06	481	N	481	-0-	-0-	-0-	5479	1	2	9	N	2					74
*07	488	N	488	-0-	-0-	-0-	486	1	2	9	N	2					76
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					76

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					22
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					22
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					22
06	240	N	141	-0-	-99	-0-	141	3			Y	-0-					22
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					22
*08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	390	N	15	-0-	-375	-0-	15	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	780	N	67	-0-	-713	-0-	67	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	480	N	148	-0-	-332	-0-	148	3			N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	930	N	89	-0-	-841	-0-	89	3			N	-0-					-0-
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	510	N	57	-0-	-453	-0-	57	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	660	N	68	-0-	-592	-0-	68	3			N	-0-					-0-
05	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		195	-0-	195	550	195	3			Y	-0-					1
04	DLQ G-10		202	-0-	202	752	202	3			Y	-0-					1
05	974	N	222	-0-	-752	-0-	222	3			Y	-0-					1
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					1
*08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		90	-0-	90	267	90	3			Y	-0-					1
04	DLQ G-10		83	-0-	83	350	83	3			Y	-0-					1
05	438	N	88	-0-	-350	-0-	88	3			Y	-0-					1
06	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					1
*08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	260	2			N	-0-					54
04	270	N	88	-0-	-182	-0-	88	2			N	-0-					54
05	248	N	105	-0-	-143	-0-	105	2			N	-0-					54
06	240	N	122	-0-	-118	-0-	122	2			N	-0-					54
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	270	N	33	-0-	-237	-0-	33	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	900	N	81	-0-	-819	-0-	81	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

03	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	210	N	30	-0-	-180	-0-	30	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	270	N	49	-0-	-221	-0-	49	3			N	-0-					-0-
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

03	DLQ G-10		169	-0-	169	504	169	3			Y	-0-					4
04	DLQ G-10		134	-0-	134	638	134	3			Y	-0-					4
05	812	N	174	-0-	-638	-0-	174	3			Y	-0-					4
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					4
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					4
*08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		413	-0-	413	1202	413	3			Y	-0-					3
04	DLQ G-10		354	-0-	354	1556	354	3			Y	-0-					3
05	1994	N	438	-0-	-1556	-0-	438	3			Y	-0-					3
06	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	270	N	41	-0-	-229	-0-	41	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					29
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					29
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					29
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					29
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					2
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					2
*06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

03	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
04	1410	N	154	-0-	-1256	-0-	154	3			N	-0-					-0-
05	1457	N	1069	-0-	-388	-0-	1069	3			N	-0-					-0-
06	1410	N	861	-0-	-549	-0-	861	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	270	N	19	-0-	-251	-0-	19	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	450	N	70	-0-	-380	-0-	70	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	32	-0-	-298	-0-	32	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
04	630	N	76	-0-	-554	-0-	76	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
04	690	N	147	-0-	-543	-0-	147	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		103	-0-	103	331	103	3			Y	-0-					1
04	DLQ G-10		85	-0-	85	416	85	3			Y	-0-					1
05	470	N	54	-0-	-416	-0-	54	3			Y	-0-					1
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
*08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					10
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					10
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					10
*06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
04	630	N	87	-0-	-543	-0-	87	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					5
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					4
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					4
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					4
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
04	1290	N	122	-0-	-1168	-0-	122	3			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1530	N	59	-0-	-1471	-0-	59	3			N	-0-					-0-
05	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
06	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	480	N	21	-0-	-459	-0-	21	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	360	N	65	-0-	-295	-0-	65	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1025	3	41	9	N	37	90	1			38
04	1020	N	117	-0-	-903	-0-	115	3	2	9	N	2					40
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					40
06	1020	N	-0-	-0-	-1020	-0-					N	-0-	40	1			-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	180	N	14	-0-	-166	-0-	14	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	390	N	36	-0-	-354	-0-	36	3			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
04	1020	N	97	-0-	-923	-0-	97	3			N	-0-					-0-
05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	930	N	86	-0-	-844	-0-	86	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	900	N	884	-0-	-16	-0-	884	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	270	N	39	-0-	-231	-0-	39	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					27
05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
*06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
*06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					12
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					12
*06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
*06	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
04	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					10
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
*06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
04	510	N	56	-0-	-454	-0-	56	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	240	N	33	-0-	-207	-0-	33	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		361	-0-	361	1101	361	3			Y	-0-					3
04	DLQ G-10		290	-0-	290	1391	290	3			Y	-0-					3
05	1790	N	399	-0-	-1391	-0-	399	3			Y	-0-					3
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					3
07	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3
*08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		488	-0-	488	1395	488	3			Y	-0-					1
04	DLQ G-10		338	-0-	338	1733	338	3			Y	-0-					1
05	2213	N	480	-0-	-1733	-0-	480	3			Y	-0-					1
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					1
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1
*08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

03	DLQ G-10		156	-0-	156	462	156	3			Y	-0-					1
04	DLQ G-10		167	-0-	167	629	167	3			Y	-0-					1
05	815	N	186	-0-	-629	-0-	186	3			Y	-0-					1
06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					1
*08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

03	DLQ G-10		634	-0-	634	1870	634	3			Y	-0-					6
04	DLQ G-10		503	-0-	503	2373	503	3			Y	-0-					6
05	3000	N	656	-0-	-2344	29	656	3			Y	-0-					6
06	678	N	649	-0-	-29	-0-	649	3			Y	-0-					6
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					6
*08	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

03	DLQ G-10		525	-0-	525	1524	525	3			Y	-0-					3
04	DLQ G-10		512	-0-	512	2036	512	3			Y	-0-					3
05	2599	N	563	-0-	-2036	-0-	563	3			Y	-0-					3
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
07	527	N	522	-0-	-5	-0-	522	3			Y	-0-					3
*08	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

03	DLQ G-10		453	-0-	453	1317	453	3			Y	-0-					3
04	DLQ G-10		275	-0-	275	1592	275	3			Y	-0-					3
05	2085	N	493	-0-	-1592	-0-	493	3			Y	-0-					3
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
*08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

03	DLQ G-10		9	-0-	9	315	9	3			Y	-0-					4
04	DLQ G-10		617	-0-	617	932	617	3			Y	-0-					4
05	1323	N	391	-0-	-932	-0-	391	3			Y	-0-					4
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					4
07	651	N	431	-0-	-220	-0-	431	3			Y	-0-					4
*08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		114	-0-	114	206	114	3			Y	-0-					3
04	DLQ G-10		337	-0-	337	543	337	3			Y	-0-					3
05	955	N	412	-0-	-543	-0-	412	3			Y	-0-					3
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
07	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					3
*08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

03	DLQ G-10		234	-0-	234	677	234	3			Y	-0-					3
04	DLQ G-10		204	-0-	204	881	204	3			Y	-0-					3
05	1141	N	260	-0-	-881	-0-	260	3			Y	-0-					3
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					3
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					3
*08	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		253	-0-	253	778	253	3			Y	-0-					3
04	DLQ G-10		242	-0-	242	1020	242	3			Y	-0-					3
05	1303	N	283	-0-	-1020	-0-	283	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
*08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

03	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	469	2	7	9	N	6			230
04	126	N	126	-0-	-0-	-0-	120	2	6	9	N	5			235
05	181	N	181	-0-	-0-	-0-	179	2	2	9	N	2			237
06	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1			238
07	85	N	85	-0-	-0-	-0-	78	2	7	9	N	6			244
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			244

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
*06	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	3			N	-0-			9
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-			9
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-			9
*06	326	N	326	-0-	-0-	-0-	326	3			N	-0-			9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			9

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-			-0-
04	810	N	67	-0-	-743	-0-	67	3			N	-0-			-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-			-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-			-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	698	-0-	-15	-0-	698	3			N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
05	698	N	698	-0-	-0-	-0-	698	3			N	-0-			-0-
*06	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	518	3			N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					12
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					12
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					12
*06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					2
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					2
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					2
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	742	-0-	-64	-0-	742	3			N	-0-					284
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					284
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					284
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	1020	N	118	-0-	-902	-0-	118	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	150	N	27	-0-	-123	-0-	27	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	720	N	47	-0-	-673	-0-	47	3			N	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	450	N	84	-0-	-366	-0-	84	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					5
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					5
05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					5
*06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	840	N	85	-0-	-755	-0-	85	3			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					16
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					16
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					16
*06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3		Y	-0-			-0-
04	75	N	75	-0-	-0-	-0-	75	3		Y	-0-			-0-
05	300	N	300	-0-	-0-	-0-	300	3		Y	-0-			-0-
*06	147	N	147	-0-	-0-	-0-	147	3		Y	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

03	744	N	737	-0-	-7	-0-	737	3		Y	-0-			33
04	184	N	184	-0-	-0-	-0-	184	3		Y	-0-			33
05	737	N	737	-0-	-0-	-0-	737	3		Y	-0-			33
*06	717	N	717	-0-	-0-	-0-	717	3		Y	-0-			33
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			33
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			33

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

03	909	N	909	-0-	-0-	-0-	909	3		N	-0-			20
04	81	N	81	-0-	-0-	-0-	81	3		N	-0-			20
05	767	N	767	-0-	-0-	-0-	767	3		N	-0-			20
*06	701	N	701	-0-	-0-	-0-	701	3		N	-0-			20
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			20
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

03	625	N	625	-0-	-0-	-0-	625	3		N	-0-			-0-
04	600	N	64	-0-	-536	-0-	64	3		N	-0-			-0-
05	798	N	798	-0-	-0-	-0-	798	3		N	-0-			-0-
06	634	N	634	-0-	-0-	-0-	634	3		N	-0-			-0-
07	632	N	632	-0-	-0-	-0-	632	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

03	667	N	667	-0-	-0-	-0-	667	3		N	-0-			-0-
04	720	N	69	-0-	-651	-0-	69	3		N	-0-			-0-
05	801	N	801	-0-	-0-	-0-	801	3		N	-0-			-0-
06	665	N	665	-0-	-0-	-0-	665	3		N	-0-			-0-
07	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

03	550	N	550	-0-	-0-	-0-	550	3		N	-0-			-0-
04	480	N	53	-0-	-427	-0-	53	3		N	-0-			-0-
05	656	N	656	-0-	-0-	-0-	656	3		N	-0-			-0-
06	618	N	618	-0-	-0-	-0-	618	3		N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	596	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

03	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
04	150	N	13	-0-	-137	-0-	13	3		N	-0-			-0-
05	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
06	150	N	135	-0-	-15	-0-	135	3		N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
04	960	N	111	-0-	-849	-0-	111	3			N	-0-					-0-
05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
07	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	810	N	101	-0-	-709	-0-	101	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	300	N	26	-0-	-274	-0-	26	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	720	N	77	-0-	-643	-0-	77	3			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
04	1080	N	108	-0-	-972	-0-	108	3			N	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
04	1350	N	134	-0-	-1216	-0-	134	3			N	-0-					-0-
05	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
06	1230	N	862	-0-	-368	-0-	862	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	780	N	63	-0-	-717	-0-	63	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	600	N	66	-0-	-534	-0-	66	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	1020	N	104	-0-	-916	-0-	104	3			N	-0-					-0-
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	240	N	18	-0-	-222	-0-	18	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					13
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					13
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					13
*06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	353	-0-	-112	-0-	353	3			N	-0-					-0-
04	450	N	34	-0-	-416	-0-	34	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	390	N	29	-0-	-361	-0-	29	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
04	750	N	69	-0-	-681	-0-	69	3			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	897	-0-	-64	-0-	897	3			Y	-0-					-0-
04	900	N	103	-0-	-797	-0-	103	3			Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					42
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	58	1	395	3	Y	-0-					35
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					35
05	453	N	453	-0-	-0-	-0-	58	1	395	3	Y	-0-					35
*06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					14
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					14
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					14
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		427	-0-	427	1245	427	3			Y	-0-					4
04	DLQ G-10		338	-0-	338	1583	338	3			Y	-0-					4
05	2032	N	449	-0-	-1583	-0-	449	3			Y	-0-					4
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
07	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4
*08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		580	-0-	580	1727	580	3			Y	-0-					3
04	DLQ G-10		510	-0-	510	2237	510	3			Y	-0-					3
05	2600	N	463	-0-	-2137	100	463	3			Y	-0-					3
06	442	N	342	-0-	-100	-0-	342	3			Y	-0-					3
07	465	N	351	-0-	-114	-0-	351	3			Y	-0-					3
*08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		519	-0-	519	1564	519	3			Y	-0-					6
04	DLQ G-10		356	-0-	356	1920	356	3			Y	-0-					6
05	2100	N	577	-0-	-1523	397	577	3			Y	-0-					6
06	941	N	544	-0-	-397	-0-	544	3			Y	-0-					6
07	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					6
*08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		257	-0-	257	813	257	3			Y	-0-					6
04	DLQ G-10		185	-0-	185	998	185	3			Y	-0-					6
05	1198	N	200	-0-	-998	-0-	200	3			Y	-0-					6
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					6
07	186	N	118	-0-	-68	-0-	118	3			Y	-0-					6
*08	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		448	-0-	448	1359	448	3			Y	-0-					3
04	DLQ G-10		381	-0-	381	1740	381	3			Y	-0-					3
05	2200	N	486	-0-	-1714	26	486	3			Y	-0-					3
06	486	N	460	-0-	-26	-0-	460	3			Y	-0-					3
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					3
*08	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		794	-0-	794	2347	794	3			Y	-0-					4
04	DLQ G-10		567	-0-	567	2914	567	3			Y	-0-					4
05	1800	N	689	-0-	-1111	1803	689	3			Y	-0-					4
06	2535	N	732	-0-	-1803	-0-	732	3			Y	-0-					4
07	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					4
*08	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		974	-0-	974	2866	974	3			Y	-0-					6
04	DLQ G-10		672	-0-	672	3538	672	3			Y	-0-					6
05	2200	N	996	-0-	-1204	2334	996	3			Y	-0-					6
06	3000	N	917	-0-	-2083	251	917	3			Y	-0-					6
07	1215	N	964	-0-	-251	-0-	964	3			Y	-0-					6
*08	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
04	1530	N	154	-0-	-1376	-0-	154	3			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
06	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		221	-0-	221	512	221	3			Y	-0-					1
04	DLQ G-10		104	-0-	104	616	104	3			Y	-0-					1
05	743	N	127	-0-	-616	-0-	127	3			Y	-0-					1
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1
07	93	N	64	-0-	-29	-0-	64	3			Y	-0-					1
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		743	-0-	743	2131	743	3			Y	-0-					4
04	DLQ G-10		524	-0-	524	2655	524	3			Y	-0-					4
05	2200	N	764	-0-	-1436	1219	764	3			Y	-0-					4
06	1924	N	705	-0-	-1219	-0-	705	3			Y	-0-					4
07	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					4
*08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	780	N	71	-0-	-709	-0-	71	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	780	N	727	-0-	-53	-0-	727	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	865	-0-	865	2555	865	3			Y	-0-					4
04	DLQ	G-10	596	-0-	596	3151	596	3			Y	-0-					4
05	2200	N	889	-0-	-1311	1840	889	3			Y	-0-					4
06	2674	N	834	-0-	-1840	-0-	834	3			Y	-0-					4
07	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					4
*08	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	390	N	167	-0-	-223	-0-	167	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	444	-0-	444	1094	444	3			Y	-0-					1
04	DLQ	G-10	293	-0-	293	1387	293	3			Y	-0-					1
05	1689	N	302	-0-	-1387	-0-	302	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	310	N	183	-0-	-127	-0-	183	3			Y	-0-					1
*08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	210	N	33	-0-	-177	-0-	33	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	150	N	21	-0-	-129	-0-	21	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		262	-0-	262	759	262	3			Y	-0-					3
04	DLQ G-10		311	-0-	311	1070	311	3			Y	-0-					3
05	1502	N	432	-0-	-1070	-0-	432	3			Y	-0-					3
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
07	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					3
*08	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		347	-0-	347	1009	347	3			Y	-0-					3
04	DLQ G-10		290	-0-	290	1299	290	3			Y	-0-					3
05	1653	N	354	-0-	-1299	-0-	354	3			Y	-0-					3
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					3
07	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3
*08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		540	-0-	540	1567	540	3			Y	-0-					3
04	DLQ G-10		465	-0-	465	2032	465	3			Y	-0-					3
05	1900	N	598	-0-	-1302	730	598	3			Y	-0-					3
06	1274	N	544	-0-	-730	-0-	544	3			Y	-0-					3
07	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
*08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					3
	HENDERSON, ROY -32-				WELL #: 4	RRCID -> 128909						COMPL. DATE 10/21/1988		TOTAL DEPTH 7100		PERF. 6395 - 6658	
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	210	N	31	-0-	-179	-0-	31	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	COUCH 10				WELL #: 5	RRCID -> 129463						COMPL. DATE 12/08/1988		TOTAL DEPTH 9220		PERF. 6253 - 6887	
03	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HELBING "14"				WELL #: 5	RRCID -> 129688						COMPL. DATE 01/16/1989		TOTAL DEPTH 6540		PERF. 6263 - 6369	
03	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
04	420	N	123	-0-	-297	-0-	123	3			N	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FRIEND "C"				WELL #: 3	RRCID -> 129905						COMPL. DATE 01/16/1989		TOTAL DEPTH 6750		PERF. 6484 - 6565	
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KINCAID "A"				WELL #: 3	RRCID -> 130948						COMPL. DATE 05/17/1989		TOTAL DEPTH 6700		PERF. 6316 - 6409	
03	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
04	1140	N	103	-0-	-1037	-0-	103	3			N	-0-					-0-
05	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
06	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MEADOWS "1"				WELL #: 5	RRCID -> 130949						COMPL. DATE 05/30/1989		TOTAL DEPTH 6700		PERF. 6325 - 6413	
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	39	-0-	-351	-0-	39	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	210	N	19	-0-	-191	-0-	19	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		635	-0-	635	1654	635	3			Y	-0-					6
04	DLQ G-10		473	-0-	473	2127	473	3			Y	-0-					6
05	2739	N	612	-0-	-2127	-0-	612	3			Y	-0-					6
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					6
07	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					6
*08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	990	N	93	-0-	-897	-0-	93	3			N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
06	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	750	N	64	-0-	-686	-0-	64	3			N	-0-					-0-
05	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
06	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		915	-0-	915	2665	915	3			Y	-0-					4
04	DLQ G-10		607	-0-	607	3272	607	3			Y	-0-					4
05	2200	N	958	-0-	-1242	2030	958	3			Y	-0-					4
06	2939	N	909	-0-	-2030	-0-	909	3			Y	-0-					4
07	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					4
*08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		431	-0-	431	1266	431	3			Y	-0-					1
04	DLQ G-10		285	-0-	285	1551	285	3			Y	-0-					1
05	1987	N	436	-0-	-1551	-0-	436	3			Y	-0-					1
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					1
*08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					1

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		744	-0-	744	2277	744	3			Y	-0-					4
04	DLQ G-10		530	-0-	530	2807	530	3			Y	-0-					4
05	2900	N	884	-0-	-2016	791	884	3			Y	-0-					4
06	1551	N	760	-0-	-791	-0-	760	3			Y	-0-					4
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					4
*08	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		388	-0-	388	1106	388	3			Y	-0-					3
04	DLQ G-10		549	-0-	549	1655	549	3			Y	-0-					3
05	2107	N	452	-0-	-1655	-0-	452	3			Y	-0-					3
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
07	558	N	348	-0-	-210	-0-	348	3			Y	-0-					3
*08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	240	N	60	-0-	-180	-0-	60	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	390	N	33	-0-	-357	-0-	33	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	420	N	48	-0-	-372	-0-	48	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	390	N	30	-0-	-360	-0-	30	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					51
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					51
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					51
*06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	44	-0-	-376	-0-	44	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					23
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					23
05	886	N	886	-0-	-0-	-0-	886	3			N	-0-					23
*06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					15
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					15
05	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					15
*06	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1107	-0-	-9	-0-	1107	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					31
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					31
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					31
*06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		344	-0-	344	988	344	3			Y	-0-					3
04	DLQ G-10		284	-0-	284	1272	284	3			Y	-0-					3
05	1618	N	346	-0-	-1272	-0-	346	3			Y	-0-					3
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					3
*08	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	853	-0-	-15	-0-	853	3			N	-0-					17
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					17
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					17
*06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1428	-0-	1428	4150	1428	3			Y	-0-					6
04	DLQ G-10		993	-0-	993	5143	993	3			Y	-0-					6
05	2500	N	1503	-0-	-997	4146	1503	3			Y	-0-					6
06	3000	N	1438	-0-	-1562	2584	1438	3			Y	-0-					6
07	3100	N	1463	-0-	-1637	947	1463	3			Y	-0-					6
*08	2363	N	1416	-0-	-947	-0-	1416	3			Y	-0-					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	420	N	46	-0-	-374	-0-	46	3			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	360	N	67	-0-	-293	-0-	67	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	450	N	42	-0-	-408	-0-	42	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	420	N	271	-0-	-149	-0-	271	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	270	N	70	-0-	-200	-0-	70	3			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	780	N	72	-0-	-708	-0-	72	3			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	330	N	34	-0-	-296	-0-	34	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	540	N	57	-0-	-483	-0-	57	3			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	90	N	26	-0-	-64	-0-	26	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	720	N	83	-0-	-637	-0-	83	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	180	N	10	-0-	-170	-0-	10	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	480	N	46	-0-	-434	-0-	46	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	390	N	56	-0-	-334	-0-	56	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	780	N	44	-0-	-736	-0-	44	3			N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1928	-0-	1928	5069	1928	3			Y	-0-					9
04	DLQ G-10		1441	-0-	1441	6510	1441	3			Y	-0-					9
05	3000	N	1726	-0-	-1274	5236	1726	3			Y	-0-					9
06	3000	N	1764	-0-	-1236	4000	1764	3			Y	-0-					9
07	3100	N	1885	-0-	-1215	2785	1885	3			Y	-0-					9
*08	3100	N	1725	-0-	-1375	1410	1725	3			Y	-0-					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2242	-0-	2242	6476	2242	3			Y	-0-					6
04	DLQ G-10		1577	-0-	1577	8053	1577	3			Y	-0-					6
05	2800	N	2349	-0-	-451	7602	2349	3			Y	-0-					6
06	3000	N	2234	-0-	-766	6836	2234	3			Y	-0-					6
07	3100	N	1951	-0-	-1149	5687	1951	3			Y	-0-					6
*08	3100	N	2069	-0-	-1031	4656	2069	3			Y	-0-					6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1092	-0-	1092	3123	1092	3			Y	-0-					3
04	DLQ G-10		753	-0-	753	3876	753	3			Y	-0-					3
05	2200	N	1186	-0-	-1014	2862	1186	3			Y	-0-					3
06	3000	N	1138	-0-	-1862	1000	1138	3			Y	-0-					3
07	2165	N	1165	-0-	-1000	-0-	1165	3			Y	-0-					3
*08	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		567	-0-	567	1670	567	3			Y	-0-					3
04	DLQ G-10		516	-0-	516	2186	516	3			Y	-0-					3
05	2600	N	575	-0-	-2025	161	575	3			Y	-0-					3
06	658	N	497	-0-	-161	-0-	497	3			Y	-0-					3
07	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					3
*08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		374	-0-	374	1049	374	3			Y	-0-					3
04	DLQ G-10		259	-0-	259	1308	259	3			Y	-0-					3
05	1663	N	355	-0-	-1308	-0-	355	3			Y	-0-					3
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					3
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
*08	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	24	-0-	-276	-0-	24	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	210	N	26	-0-	-184	-0-	26	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	210	N	21	-0-	-189	-0-	21	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1830	N	121	-0-	-1709	-0-	121	3			N	-0-					-0-
05	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
06	1170	N	1148	-0-	-22	-0-	1148	3			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-			-0-
04	450	N	41	-0-	-409	-0-	41	3			N	-0-			-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-			-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-			-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-			-0-
04	780	N	84	-0-	-696	-0-	84	3			N	-0-			-0-
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-			-0-
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	79	1	533	3	Y	-0-			53
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-			53
05	612	N	612	-0-	-0-	-0-	79	1	533	3	Y	-0-			53
*06	488	N	488	-0-	-0-	-0-	488	3			Y	-0-			53
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			53
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			53

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
04	390	N	46	-0-	-344	-0-	46	3			N	-0-			-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-			-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-			-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-			-0-
04	1320	N	83	-0-	-1237	-0-	83	3			N	-0-			-0-
05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-			-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10		712	-0-	712	2079	712	3			Y	-0-			9
04	DLQ G-10		619	-0-	619	2698	619	3			Y	-0-			9
05	2600	N	782	-0-	-1818	880	782	3			Y	-0-			9
06	1582	N	702	-0-	-880	-0-	702	3			Y	-0-			9
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-			9
*08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		750	-0-	750	2249	750	3			Y	-0-					7
04	DLQ G-10		553	-0-	553	2802	553	3			Y	-0-					7
05	2100	N	763	-0-	-1337	1465	763	3			Y	-0-					7
06	2201	N	736	-0-	-1465	-0-	736	3			Y	-0-					7
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					7
*08	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

03	DLQ G-10		597	-0-	597	1963	597	3			Y	-0-					4
04	DLQ G-10		382	-0-	382	2345	382	3			Y	-0-					4
05	2883	N	538	-0-	-2345	-0-	538	3			Y	-0-					4
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					4
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
*08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

03	DLQ G-10		549	-0-	549	1555	549	3			Y	-0-					6
04	DLQ G-10		391	-0-	391	1946	391	3			Y	-0-					6
05	2520	N	574	-0-	-1946	-0-	574	3			Y	-0-					6
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					6
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					6
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

03	DLQ G-10		312	-0-	312	896	312	3			Y	-0-					3
04	DLQ G-10		301	-0-	301	1197	301	3			Y	-0-					3
05	1581	N	384	-0-	-1197	-0-	384	3			Y	-0-					3
06	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					3
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					3
*08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

03	DLQ G-10		420	-0-	420	1213	420	3			Y	-0-					4
04	DLQ G-10		349	-0-	349	1562	349	3			Y	-0-					4
05	2017	N	455	-0-	-1562	-0-	455	3			Y	-0-					4
06	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					4
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
*08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

03	DLQ G-10		556	-0-	556	2174	556	3			Y	-0-					4
04	DLQ G-10		362	-0-	362	2536	362	3			Y	-0-					4
05	2700	N	572	-0-	-2128	408	572	3			Y	-0-					4
06	954	N	546	-0-	-408	-0-	546	3			Y	-0-					4
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					4
*08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

03	465	N	459	-0-	-6	-0-	459	3			Y	-0-					23
04	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
*06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		514	-0-	514	1548	514	3			Y	-0-					3
04	DLQ G-10		396	-0-	396	1944	396	3			Y	-0-					3
05	2580	N	636	-0-	-1944	-0-	636	3			Y	-0-					3
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					3
*08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		611	-0-	611	1726	611	3			Y	-0-					4
04	DLQ G-10		446	-0-	446	2172	446	3			Y	-0-					4
05	2967	N	795	-0-	-2172	-0-	795	3			Y	-0-					4
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					4
07	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					4
*08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		460	-0-	460	1344	460	3			Y	-0-					4
04	DLQ G-10		358	-0-	358	1702	358	3			Y	-0-					4
05	2071	N	369	-0-	-1702	-0-	369	3			Y	-0-					4
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					4
07	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					4
*08	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		488	-0-	488	1421	488	3			Y	-0-					3
04	DLQ G-10		394	-0-	394	1815	394	3			Y	-0-					3
05	2100	N	517	-0-	-1583	232	517	3			Y	-0-					3
06	708	N	476	-0-	-232	-0-	476	3			Y	-0-					3
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					3
*08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		177	-0-	177	517	177	3			Y	-0-					3
04	DLQ G-10		156	-0-	156	673	156	3			Y	-0-					3
05	864	N	191	-0-	-673	-0-	191	3			Y	-0-					3
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					3
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					3
*08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		74	-0-	74	154	74	3			Y	-0-					4
04	DLQ G-10		51	-0-	51	205	51	3			Y	-0-					4
05	238	N	33	-0-	-205	-0-	33	3			Y	-0-					4
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					4
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					4
*08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					4

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1199	-0-	1199	3514	1199	3			Y	-0-					4
04	DLQ G-10		927	-0-	927	4441	927	3			Y	-0-					4
05	3000	N	1232	-0-	-1768	2673	1232	3			Y	-0-					4
06	3000	N	1162	-0-	-1838	835	1162	3			Y	-0-					4
07	1969	N	1134	-0-	-835	-0-	1134	3			Y	-0-					4
*08	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		80	-0-	80	822	80	3			Y	-0-					4
04	DLQ G-10		261	-0-	261	1083	261	3			Y	-0-					4
05	1483	N	400	-0-	-1083	-0-	400	3			Y	-0-					4
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					4
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					4
*08	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1363	-0-	1363	4292	1363	3			Y	-0-					6
04	DLQ G-10		927	-0-	927	5219	927	3			Y	-0-					6
05	2700	N	1318	-0-	-1382	3837	1318	3			Y	-0-					6
06	3000	N	1160	-0-	-1840	1997	1160	3			Y	-0-					6
07	3100	N	1170	-0-	-1930	67	1170	3			Y	-0-					6
*08	1251	N	1184	-0-	-67	-0-	1184	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1320	-0-	1320	3887	1320	3			Y	-0-					6
04	DLQ G-10		1032	-0-	1032	4919	1032	3			Y	-0-					6
05	2700	N	1350	-0-	-1350	3569	1350	3			Y	-0-					6
06	3000	N	1164	-0-	-1836	1733	1164	3			Y	-0-					6
07	2781	N	1048	-0-	-1733	-0-	1048	3			Y	-0-					6
*08	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	75	-0-	-645	-0-	75	3			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1201	-0-	1201	2342	1201	3			Y	-0-					-0-
04	DLQ G-10		618	-0-	618	2960	618	3			Y	-0-					-0-
05	2500	N	1142	-0-	-1358	1602	1142	3			Y	-0-					-0-
06	2682	N	1080	-0-	-1602	-0-	1080	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
*08	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1456	-0-	1456	4095	1456	3			Y	-0-					6
04	DLQ G-10		928	-0-	928	5023	928	3			Y	-0-					6
05	3000	N	1479	-0-	-1521	3502	1479	3			Y	-0-					6
06	3000	N	1396	-0-	-1604	1898	1396	3			Y	-0-					6
07	3100	N	1503	-0-	-1597	301	1503	3			Y	-0-					6
*08	1798	N	1497	-0-	-301	-0-	1497	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		304	-0-	304	887	304	3			Y	-0-					4
04	DLQ G-10		261	-0-	261	1148	261	3			Y	-0-					4
05	1491	N	343	-0-	-1148	-0-	343	3			Y	-0-					4
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					4
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					4
*08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	700	-0-	-13	-0-	700	3			N	-0-					18
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					18
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					18
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					13
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					13
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		983	-0-	983	2965	983	3			Y	-0-					4
04	DLQ G-10		773	-0-	773	3738	773	3			Y	-0-					4
05	3000	N	1081	-0-	-1919	1819	1081	3			Y	-0-					4
06	2813	N	994	-0-	-1819	-0-	994	3			Y	-0-					4
07	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					4
*08	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					5
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					5
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					5
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		397	-0-	397	1778	397	3			Y	-0-					3
04	DLQ G-10		560	-0-	560	2338	560	3			Y	-0-					3
05	3000	N	700	-0-	-2300	38	700	3			Y	-0-					3
06	716	N	678	-0-	-38	-0-	678	3			Y	-0-					3
07	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					3
*08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		339	-0-	339	1113	339	3			Y	-0-					6
04	DLQ G-10		300	-0-	300	1413	300	3			Y	-0-					6
05	1739	N	326	-0-	-1413	-0-	326	3			Y	-0-					6
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					6
07	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					6
*08	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					15
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					15
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					15
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	690	N	64	-0-	-626	-0-	64	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	240	N	19	-0-	-221	-0-	19	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	570	N	48	-0-	-522	-0-	48	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	330	N	42	-0-	-288	-0-	42	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	660	N	59	-0-	-601	-0-	59	3			N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		198	-0-	198	546	198	3			Y	-0-					1
04	DLQ G-10		187	-0-	187	733	187	3			Y	-0-					1
05	950	N	217	-0-	-733	-0-	217	3			Y	-0-					1
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					1
*08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

03	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

03	DLQ G-10		164	-0-	164	689	164	3			Y	-0-					3
04	DLQ G-10		270	-0-	270	959	270	3			Y	-0-					3
05	1323	N	364	-0-	-959	-0-	364	3			Y	-0-					3
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
*08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

03	DLQ G-10		537	-0-	537	1571	537	3			Y	-0-					4
04	DLQ G-10		429	-0-	429	2000	429	3			Y	-0-					4
05	2568	N	568	-0-	-2000	-0-	568	3			Y	-0-					4
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					4
07	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					4
*08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

03	DLQ G-10		383	-0-	383	1118	383	3			Y	-0-					6
04	DLQ G-10		304	-0-	304	1422	304	3			Y	-0-					6
05	1822	N	400	-0-	-1422	-0-	400	3			Y	-0-					6
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					6
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					6
*08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

03	DLQ G-10		619	-0-	619	1830	619	3			Y	-0-					4
04	DLQ G-10		489	-0-	489	2319	489	3			Y	-0-					4
05	2800	N	643	-0-	-2157	162	643	3			Y	-0-					4
06	772	N	610	-0-	-162	-0-	610	3			Y	-0-					4
07	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					4
*08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

03	DLQ G-10		445	-0-	445	1367	445	3			Y	-0-					3
04	DLQ G-10		409	-0-	409	1776	409	3			Y	-0-					3
05	2278	N	502	-0-	-1776	-0-	502	3			Y	-0-					3
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					3
07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3
*08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					6
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					6
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					6
*06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					13
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					13
*06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	821	-0-	-16	-0-	821	3			N	-0-					17
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					17
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					17
*06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		424	-0-	424	1212	424	3			Y	-0-					4
04	DLQ G-10		339	-0-	339	1551	339	3			Y	-0-					4
05	2012	N	461	-0-	-1551	-0-	461	3			Y	-0-					4
06	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					4
07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
*08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		334	-0-	334	991	334	3			Y	-0-					1
04	DLQ G-10		298	-0-	298	1289	298	3			Y	-0-					1
05	1634	N	345	-0-	-1289	-0-	345	3			Y	-0-					1
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					1
*08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		90	-0-	90	266	90	3			Y	-0-					1
04	DLQ G-10		89	-0-	89	355	89	3			Y	-0-					1
05	449	N	94	-0-	-355	-0-	94	3			Y	-0-					1
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
*08	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		699	-0-	699	2033	699	3			Y	-0-					4
04	DLQ G-10		509	-0-	509	2542	509	3			Y	-0-					4
05	2600	N	742	-0-	-1858	684	742	3			Y	-0-					4
06	1376	N	692	-0-	-684	-0-	692	3			Y	-0-					4
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					4
*08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		134	-0-	134	388	134	3			Y	-0-					1
04	DLQ G-10		94	-0-	94	482	94	3			Y	-0-					1
05	619	N	137	-0-	-482	-0-	137	3			Y	-0-					1
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					1
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
*08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		72	-0-	72	666	72	3			Y	-0-					4
04	DLQ G-10		27	-0-	27	693	27	3			Y	-0-					4
05	1213	N	520	-0-	-693	-0-	520	3			Y	-0-					4
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					4
*08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					4

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	840	N	80	-0-	-760	-0-	80	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		366	-0-	366	1083	366	3			Y	-0-					3
04	DLQ G-10		251	-0-	251	1334	251	3			Y	-0-					3
05	1719	N	385	-0-	-1334	-0-	385	3			Y	-0-					3
06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					3
*08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
05	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					1
06	DLQ G-10		90	-0-	90	118	90	3			Y	-0-					1
07	208	N	90	-0-	-118	-0-	90	3			Y	-0-					1
*08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					1
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					1
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
05	341	N	39	-0-	-302	-0-	39	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	969	-0-	-23	-0-	969	3			N	-0-					12
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					12
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					12
*06	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	270	N	41	-0-	-229	-0-	41	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		751	-0-	751	2163	751	3			Y	-0-					6
04	DLQ G-10		523	-0-	523	2686	523	3			Y	-0-					6
05	2100	N	769	-0-	-1331	1355	769	3			Y	-0-					6
06	2079	N	724	-0-	-1355	-0-	724	3			Y	-0-					6
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					6
*08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

03	DLQ G-10		889	-0-	889	2615	889	3			Y	-0-					4
04	DLQ G-10		575	-0-	575	3190	575	3			Y	-0-					4
05	3000	N	872	-0-	-2128	1062	872	3			Y	-0-					4
06	1859	N	797	-0-	-1062	-0-	797	3			Y	-0-					4
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					4
*08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	390	N	33	-0-	-357	-0-	33	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	270	-0-	-210	-0-	270	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	780	N	28	-0-	-752	-0-	28	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	870	N	28	-0-	-842	-0-	28	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	240	N	18	-0-	-222	-0-	18	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		575	-0-	575	1664	575	3			Y	-0-					3
04	DLQ G-10		351	-0-	351	2015	351	3			Y	-0-					3
05	2500	N	557	-0-	-1943	72	557	3			Y	-0-					3
06	638	N	566	-0-	-72	-0-	566	3			Y	-0-					3
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					3
*08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	270	N	6	-0-	-264	-0-	6	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	510	N	60	-0-	-450	-0-	60	3			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
04	450	N	90	-0-	-360	-0-	90	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					1
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					1
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					1
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					12
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					12
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					12
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	420	N	148	-0-	-272	-0-	148	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	210	N	22	-0-	-188	-0-	22	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	420	N	44	-0-	-376	-0-	44	3			N	-0-					-0-
05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	420	N	10	-0-	-410	-0-	10	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		161	-0-	161	500	161	3			Y	-0-					1
04	DLQ G-10		138	-0-	138	638	138	3			Y	-0-					1
05	826	N	188	-0-	-638	-0-	188	3			Y	-0-					1
06	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					1
*08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	420	N	32	-0-	-388	-0-	32	3			N	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		332	-0-	332	978	332	3			Y	-0-					3
04	DLQ G-10		289	-0-	289	1267	289	3			Y	-0-					3
05	1734	N	467	-0-	-1267	-0-	467	3			Y	-0-					3
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					3
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
*08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1449	-0-	1449	4255	1449	3			Y	-0-					6
04	DLQ G-10		1046	-0-	1046	5301	1046	3			Y	-0-					6
05	3000	N	1588	-0-	-1412	3889	1588	3			Y	-0-					6
06	3000	N	1489	-0-	-1511	2378	1489	3			Y	-0-					6
07	3100	N	1488	-0-	-1612	766	1488	3			Y	-0-					6
*08	2252	N	1486	-0-	-766	-0-	1486	3			Y	-0-					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	390	N	45	-0-	-345	-0-	45	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	600	N	36	-0-	-564	-0-	36	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

03	DLQ G-10		200	-0-	200	715	200	3			Y	-0-					1
04	DLQ G-10		227	-0-	227	942	227	3			Y	-0-					1
05	DLQ G-10		205	-0-	205	1147	205	3			Y	-0-					1
06	1344	N	197	-0-	-1147	-0-	197	3			Y	-0-					1
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
*08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	300	N	35	-0-	-265	-0-	35	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	1020	N	78	-0-	-942	-0-	78	3			N	-0-					-0-
05	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	780	N	95	-0-	-685	-0-	95	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	870	N	765	-0-	-105	-0-	765	3			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					14
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					14
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					14
*06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	906	-0-	-179	-0-	906	3			N	-0-					-0-
04	900	N	84	-0-	-816	-0-	84	3			N	-0-					-0-
05	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		479	-0-	479	1366	479	3			Y	-0-					1
04	DLQ G-10		421	-0-	421	1787	421	3			Y	-0-					1
05	2000	N	542	-0-	-1458	329	542	3			Y	-0-					1
06	839	N	510	-0-	-329	-0-	510	3			Y	-0-					1
07	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					1
*08	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		605	-0-	605	1770	605	3			Y	-0-					3
04	DLQ G-10		411	-0-	411	2181	411	3			Y	-0-					3
05	1900	N	611	-0-	-1289	892	611	3			Y	-0-					3
06	1482	N	590	-0-	-892	-0-	590	3			Y	-0-					3
07	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					3
*08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		625	-0-	625	1893	625	3			Y	-0-					6
04	DLQ G-10		536	-0-	536	2429	536	3			Y	-0-					6
05	3000	N	572	-0-	-2428	1	572	3			Y	-0-					6
06	472	N	471	-0-	-1	-0-	471	3			Y	-0-					6
07	558	N	464	-0-	-94	-0-	464	3			Y	-0-					6
*08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		415	-0-	415	1250	415	3			Y	-0-					3
04	DLQ G-10		275	-0-	275	1525	275	3			Y	-0-					3
05	1944	N	419	-0-	-1525	-0-	419	3			Y	-0-					3
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
07	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					3
*08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		413	-0-	413	1208	413	3			Y	-0-					3
04	DLQ G-10		434	-0-	434	1642	434	3			Y	-0-					3
05	2000	N	452	-0-	-1548	94	452	3			Y	-0-					3
06	503	N	409	-0-	-94	-0-	409	3			Y	-0-					3
07	434	N	413	-0-	-21	-0-	413	3			Y	-0-					3
*08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		256	-0-	256	714	256	3			Y	-0-					3
04	DLQ G-10		159	-0-	159	873	159	3			Y	-0-					3
05	1127	N	254	-0-	-873	-0-	254	3			Y	-0-					3
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					3
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					3
*08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		453	-0-	453	1351	453	3			Y	-0-					3
04	DLQ G-10		376	-0-	376	1727	376	3			Y	-0-					3
05	2000	N	397	-0-	-1603	124	397	3			Y	-0-					3
06	522	N	398	-0-	-124	-0-	398	3			Y	-0-					3
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					3
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		388	-0-	388	1126	388	3			Y	-0-					4
04	DLQ G-10		279	-0-	279	1405	279	3			Y	-0-					4
05	1837	N	432	-0-	-1405	-0-	432	3			Y	-0-					4
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
07	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					4
*08	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		207	-0-	207	568	207	3			Y	-0-					3
04	DLQ G-10		230	-0-	230	798	230	3			Y	-0-					3
05	1059	N	261	-0-	-798	-0-	261	3			Y	-0-					3
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
07	248	N	164	-0-	-84	-0-	164	3			Y	-0-					3
*08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		127	-0-	127	345	127	3			Y	-0-					4
04	DLQ G-10		125	-0-	125	470	125	3			Y	-0-					4
05	657	N	187	-0-	-470	-0-	187	3			Y	-0-					4
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					4
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
*08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		172	-0-	172	496	172	3			Y	-0-					1
04	DLQ G-10		174	-0-	174	670	174	3			Y	-0-					1
05	883	N	213	-0-	-670	-0-	213	3			Y	-0-					1
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1
07	186	N	52	-0-	-134	-0-	52	3			Y	-0-					1
*08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	840	N	73	-0-	-767	-0-	73	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		135	-0-	135	276	135	3			Y	-0-					1
04	DLQ G-10		97	-0-	97	373	97	3			Y	-0-					1
05	538	N	165	-0-	-373	-0-	165	3			Y	-0-					1
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					1
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					1
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		397	-0-	397	1177	397	3			Y	-0-					1
04	DLQ G-10		339	-0-	339	1516	339	3			Y	-0-					1
05	1918	N	402	-0-	-1516	-0-	402	3			Y	-0-					1
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
07	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
*08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		400	-0-	400	1099	400	3			Y	-0-					3
04	DLQ G-10		333	-0-	333	1432	333	3			Y	-0-					3
05	1826	N	394	-0-	-1432	-0-	394	3			Y	-0-					3
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					3
07	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	32	-0-	-268	-0-	32	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	270	N	31	-0-	-239	-0-	31	3			N	-0-					-0-
05	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		171	-0-	171	592	171	3			Y	-0-					3
04	DLQ G-10		193	-0-	193	785	193	3			Y	-0-					3
05	1041	N	256	-0-	-785	-0-	256	3			Y	-0-					3
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					3
*08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	480	N	56	-0-	-424	-0-	56	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
*06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

03	DLQ G-10		235	-0-	235	645	235	3			Y	-0-					3
04	DLQ G-10		219	-0-	219	864	219	3			Y	-0-					3
05	1126	N	262	-0-	-864	-0-	262	3			Y	-0-					3
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					3
07	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
*08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

03	DLQ G-10		362	-0-	362	1069	362	3			Y	-0-					1
04	DLQ G-10		344	-0-	344	1413	344	3			Y	-0-					1
05	1782	N	369	-0-	-1413	-0-	369	3			Y	-0-					1
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					1
07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
*08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

03	DLQ G-10		829	-0-	829	2458	829	3			Y	-0-					4
04	DLQ G-10		632	-0-	632	3090	632	3			Y	-0-					4
05	2000	N	754	-0-	-1246	1844	754	3			Y	-0-					4
06	2790	N	946	-0-	-1844	-0-	946	3			Y	-0-					4
07	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					4
*08	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	390	N	50	-0-	-340	-0-	50	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*06	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1327	-0-	-6	-0-	1327	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		386	-0-	386	1094	386	3			Y	-0-					3
04	DLQ G-10		323	-0-	323	1417	323	3			Y	-0-					3
05	1823	N	406	-0-	-1417	-0-	406	3			Y	-0-					3
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
07	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					3
*08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1050	N	111	-0-	-939	-0-	111	3			N	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		745	-0-	745	2214	745	3			Y	-0-					3
04	DLQ G-10		594	-0-	594	2808	594	3			Y	-0-					3
05	2500	N	798	-0-	-1702	1106	798	3			Y	-0-					3
06	1842	N	736	-0-	-1106	-0-	736	3			Y	-0-					3
07	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					3
*08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1013	-0-	1013	2947	1013	3			Y	-0-					7
04	DLQ G-10		750	-0-	750	3697	750	3			Y	-0-					7
05	2600	N	1114	-0-	-1486	2211	1114	3			Y	-0-					7
06	3000	N	1034	-0-	-1966	245	1034	3			Y	-0-					7
07	1296	N	1051	-0-	-245	-0-	1051	3			Y	-0-					7
*08	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		901	-0-	901	2487	901	3			Y	-0-					4
04	DLQ G-10		662	-0-	662	3149	662	3			Y	-0-					4
05	2600	N	921	-0-	-1679	1470	921	3			Y	-0-					4
06	2366	N	896	-0-	-1470	-0-	896	3			Y	-0-					4
07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					4
*08	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		607	-0-	607	1868	607	3			Y	-0-					3
04	DLQ G-10		329	-0-	329	2197	329	3			Y	-0-					3
05	2593	N	396	-0-	-2197	-0-	396	3			Y	-0-					3
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					3
07	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					3
*08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		404	-0-	404	1220	404	3			Y	-0-					7
04	DLQ G-10		464	-0-	464	1684	464	3			Y	-0-					7
05	2358	N	674	-0-	-1684	-0-	674	3			Y	-0-					7
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					7
07	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					7
*08	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		930	-0-	930	2687	930	3			Y	-0-					3
04	DLQ G-10		691	-0-	691	3378	691	3			Y	-0-					3
05	2000	N	945	-0-	-1055	2323	945	3			Y	-0-					3
06	3000	N	982	-0-	-2018	305	982	3			Y	-0-					3
07	1316	N	1011	-0-	-305	-0-	1011	3			Y	-0-					3
*08	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

03	DLQ G-10		264	-0-	264	761	264	3			Y	-0-					4
04	DLQ G-10		294	-0-	294	1055	294	3			Y	-0-					4
05	1408	N	353	-0-	-1055	-0-	353	3			Y	-0-					4
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
07	248	N	240	-0-	-8	-0-	240	3			Y	-0-					4
*08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

03	DLQ G-10		253	-0-	253	770	253	3			Y	-0-					4
04	DLQ G-10		213	-0-	213	983	213	3			Y	-0-					4
05	1240	N	257	-0-	-983	-0-	257	3			Y	-0-					4
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					4
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					4
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*06	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		526	-0-	526	1412	526	3			Y	-0-					6
04	DLQ G-10		375	-0-	375	1787	375	3			Y	-0-					6
05	2000	N	423	-0-	-1577	210	423	3			Y	-0-					6
06	720	N	510	-0-	-210	-0-	510	3			Y	-0-					6
07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					6
*08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					6

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		717	-0-	717	2088	717	3			Y	-0-					4
04	DLQ G-10		508	-0-	508	2596	508	3			Y	-0-					4
05	2800	N	730	-0-	-2070	526	730	3			Y	-0-					4
06	1222	N	696	-0-	-526	-0-	696	3			Y	-0-					4
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
*08	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	687	-0-	-26	-0-	687	3			N	-0-					509
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					509
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					509
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					509
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	810	N	108	-0-	-702	-0-	108	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
04	600	N	54	-0-	-546	-0-	54	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
04	450	N	59	-0-	-391	-0-	59	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	900	N	73	-0-	-827	-0-	73	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	660	N	62	-0-	-598	-0-	62	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	420	N	69	-0-	-351	-0-	69	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	720	N	490	-0-	-230	-0-	490	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
04	720	N	46	-0-	-674	-0-	46	3			N	-0-					-0-
05	744	N	427	-0-	-317	-0-	427	3			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	480	N	34	-0-	-446	-0-	34	3			N	-0-					-0-
05	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
06	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1117	3	15	9	N	14					156
04	1410	N	111	-0-	-1299	-0-	111	3			N	-0-					156
05	1430	N	1430	-0-	-0-	-0-	1427	3	3	9	N	3					159
06	1439	N	1439	-0-	-0-	-0-	1427	3	12	9	N	11					170
07	1251	N	1251	-0-	-0-	-0-	1232	3	19	9	N	17					187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
04	540	N	56	-0-	-484	-0-	56	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	540	N	451	-0-	-89	-0-	451	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
04	660	N	65	-0-	-595	-0-	65	3			N	-0-					-0-
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	630	N	512	-0-	-118	-0-	512	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1950	N	139	-0-	-1811	-0-	139	3			N	-0-					-0-
05	1333	N	1202	-0-	-131	-0-	1202	3			N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
04	1260	N	134	-0-	-1126	-0-	134	3			N	-0-					-0-
05	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	990	N	110	-0-	-880	-0-	110	3			N	-0-					-0-
05	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
04	540	N	64	-0-	-476	-0-	64	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
04	1080	N	61	-0-	-1019	-0-	61	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	1260	N	116	-0-	-1144	-0-	116	3			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	810	N	121	-0-	-689	-0-	121	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		823	-0-	823	2539	823	3			Y	-0-					3
04	DLQ G-10		732	-0-	732	3271	732	3			Y	-0-					3
05	2500	N	945	-0-	-1555	1716	945	3			Y	-0-					3
06	2535	N	819	-0-	-1716	-0-	819	3			Y	-0-					3
07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					3
*08	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	330	N	42	-0-	-288	-0-	42	3			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
05	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
05	155	N	45	-0-	-110	-0-	45	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
*06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	360	N	74	-0-	-286	-0-	74	3			N	-0-					-0-
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					1
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					1
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					1
06	90	N	19	-0-	-71	-0-	19	2			N	-0-					1
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
04	330	N	72	-0-	-258	-0-	72	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
04	570	N	59	-0-	-511	-0-	59	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	390	N	46	-0-	-344	-0-	46	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
04	1860	N	184	-0-	-1676	-0-	184	3			N	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		77	-0-	77	455	77	3			Y	-0-					6
04	DLQ G-10		150	-0-	150	605	150	3			Y	-0-					6
05	1553	N	948	-0-	-605	-0-	948	3			Y	-0-					6
06	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					6
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					6
*08	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	720	N	87	-0-	-633	-0-	87	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					36
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					36
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					36
*06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1118	-0-	1118	3303	1118	3			Y	-0-					6
04	DLQ G-10		803	-0-	803	4106	803	3			Y	-0-					6
05	2800	N	1151	-0-	-1649	2457	1151	3			Y	-0-					6
06	3000	N	1045	-0-	-1955	502	1045	3			Y	-0-					6
07	1530	N	1028	-0-	-502	-0-	1028	3			Y	-0-					6
*08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					38
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					38
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					38
*06	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					128
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					128
05	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					128
*06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					128
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					1
*06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					1
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					21
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					21
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					21
*06	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					28
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					28
05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					28
*06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					14
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					14
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					14
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	360	N	31	-0-	-329	-0-	31	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					3
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					3
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					3
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3		Y	-0-			9
04	93	N	93	-0-	-0-	-0-	93	3		Y	-0-			9
05	371	N	371	-0-	-0-	-0-	371	3		Y	-0-			9
*06	337	N	337	-0-	-0-	-0-	337	3		Y	-0-			9
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			9
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			9

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

03	1576	N	1576	-0-	-0-	-0-	1576	3		N	-0-			-0-
04	1440	X	162	-0-	-1278	-0-	162	3		N	-0-			-0-
05	1488	X	1267	-0-	-221	-0-	1267	3		N	-0-			-0-
06	1440	X	888	-0-	-552	-0-	888	3		N	-0-			-0-
07	1647	X	1647	-0-	-0-	-0-	1647	3		N	-0-			-0-
08	1488	X	NO RPT	-0-	-1488	-0-				N	NO RPT			-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

03	992	N	969	-0-	-23	-0-	969	3		Y	-0-			30
04	242	N	242	-0-	-0-	-0-	242	3		Y	-0-			30
05	969	N	969	-0-	-0-	-0-	969	3		Y	-0-			30
*06	1016	N	1016	-0-	-0-	-0-	1016	3		Y	-0-			30
07	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			30
08	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

03	861	N	861	-0-	-0-	-0-	861	3		N	-0-			-0-
04	780	N	82	-0-	-698	-0-	82	3		N	-0-			-0-
05	1072	N	1072	-0-	-0-	-0-	1072	3		N	-0-			-0-
06	780	N	732	-0-	-48	-0-	732	3		N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	769	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

03	341	N	168	-0-	-173	-0-	168	3		N	-0-			-0-
04	330	N	20	-0-	-310	-0-	20	3		N	-0-			-0-
05	217	N	18	-0-	-199	-0-	18	3		N	-0-			-0-
06	150	N	17	-0-	-133	-0-	17	3		N	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	3		N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					30
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					30
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					30
*06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					28
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					28
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
*06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					28
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					15
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					15
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					15
*06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					20
05	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					20
*06	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					20
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
04	1320	N	178	-0-	-1142	-0-	178	3			N	-0-					-0-
05	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*06	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1430	-0-	1430	4488	1430	3			Y	-0-					6
04	DLQ G-10		1039	-0-	1039	5527	1039	3			Y	-0-					6
05	2500	N	1323	-0-	-1177	4350	1323	3			Y	-0-					6
*06	3000	N	1242	-0-	-1758	2592	1242	3			Y	-0-					6
07	3100	N	1331	-0-	-1769	823	1331	3			Y	-0-					-0-
*08	2130	N	1307	-0-	-823	-0-	1307	3			Y	-0-					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					17
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					17
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					17
*06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					17
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
04	1800	N	177	-0-	-1623	-0-	177	3			N	-0-					-0-
05	1860	N	1531	-0-	-329	-0-	1531	3			N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	600	N	70	-0-	-530	-0-	70	3			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	900	N	27	-0-	-873	-0-	27	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	420	N	23	-0-	-397	-0-	23	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					113
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					113
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					113
*06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

03	465	N	449	-0-	-16	-0-	449	3			Y	-0-					31
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					31
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					31
*06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					56
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					56
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					56
*06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					32
04	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					32
05	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-					32
*06	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					13
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					13
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					13
*06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
*06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					4
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					4
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					4
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					4
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					4
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

03	403	N	390	-0-	-13	-0-	390	3			N	-0-					15
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					15
*06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					5
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					5
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	600	N	66	-0-	-534	-0-	66	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

03	682	N	661	-0-	-21	-0-	661	3			N	-0-					14
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					14
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					14
*06	875	N	875	-0-	-0-	-0-	875	3			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					15
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					15
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					15
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					12
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					12
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					12
*06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					43
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					43
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					43
*06	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					43
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					43

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

03	DLQ G-10		467	-0-	467	1444	467	3			Y	-0-					4
04	DLQ G-10		517	-0-	517	1961	517	3			Y	-0-					4
05	2429	N	468	-0-	-1961	-0-	468	3			Y	-0-					4
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					4
07	527	N	436	-0-	-91	-0-	436	3			Y	-0-					4
*08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

03	DLQ G-10		205	-0-	205	582	205	3			Y	-0-					3
04	DLQ G-10		193	-0-	193	775	193	3			Y	-0-					3
05	932	N	157	-0-	-775	-0-	157	3			Y	-0-					3
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3
*08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					2
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					2
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					2
*06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	551	-0-	-7	-0-	551	3			Y	-0-					11
04	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					11
05	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					11
*06	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1005	-0-	1005	1331	1005	3			Y	-0-					6
04	DLQ G-10		627	-0-	627	1958	627	3			Y	-0-					6
05	2500	N	697	-0-	-1803	155	697	3			Y	-0-					6
06	936	N	781	-0-	-155	-0-	781	3			Y	-0-					6
07	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					6
*08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1329	-0-	1329	4159	1329	3			Y	-0-					3
04	DLQ G-10		814	-0-	814	4973	814	3			Y	-0-					3
05	3000	N	790	-0-	-2210	2763	790	3			Y	-0-					3
06	3000	N	775	-0-	-2225	538	775	3			Y	-0-					3
07	1445	N	907	-0-	-538	-0-	907	3			Y	-0-					3
*08	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					3
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					3
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					3
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					3
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					3
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					60
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					60
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					60
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1474	-0-	1474	4412	1474	3			Y	-0-					9
04	DLQ G-10		903	-0-	903	5315	903	3			Y	-0-					9
05	2800	N	1458	-0-	-1342	3973	1458	3			Y	-0-					9
06	3000	N	1348	-0-	-1652	2321	1348	3			Y	-0-					9
07	3100	N	1387	-0-	-1713	608	1387	3			Y	-0-					9
*08	1991	N	1383	-0-	-608	-0-	1383	3			Y	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	100	-0-	-440	-0-	100	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	1			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	1			N	-0-					-0-
06	210	N	84	-0-	-126	-0-	84	1			N	-0-					-0-
07	186	N	76	-0-	-110	-0-	76	1			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1178	-0-	-0-	-0-	1178	1			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	1			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	1			N	-0-					-0-
06	1140	N	990	-0-	-150	-0-	990	1			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	1			N	-0-					-0-
*08	1306	N	1306	-0-	-0-	-0-	1306	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	358	-0-	-45	-0-	358	1			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	1			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	1			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	1			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	1			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	1			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	1			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	1			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	395	-0-	-163	-0-	395	1			N	-0-					-0-
04	540	N	259	-0-	-281	-0-	259	1			N	-0-					-0-
05	465	N	104	-0-	-361	-0-	104	1			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	1			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	1			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	1			N	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	1			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	1			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	1			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	1			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

03	DLQ G-10		456	-0-	456	25062	456	1			Y	-0-					16
04	DLQ G-10		262	-0-	262	25324	262	1			Y	-0-					16
05	DLQ G-10		243	-0-	243	25567	243	1			Y	-0-					16
06	DLQ G-10		62	-0-	62	25629	62	1			Y	-0-					16
07	DLQ G-10		184	-0-	184	25813	184	1			Y	-0-					16
08	DLQ G-10		1	-0-	1	25814	1	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

03	DLQ G-10		252	-0-	252	4659	252	1			Y	-0-					17
04	DLQ G-10		65	-0-	65	4724	65	1			Y	-0-					17
05	DLQ G-10		162	-0-	162	4886	162	1			Y	-0-					17
06	DLQ G-10		156	-0-	156	5042	156	1			Y	-0-					17
07	DLQ G-10		118	-0-	118	5160	118	1			Y	-0-					17
08	DLQ G-10		306	-0-	306	5466	306	1			Y	-0-					17

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					20
04	90	N	26	-0-	-64	-0-	26	3			Y	-0-					20
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					20
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					20
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					20
*08	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	S	27	-0-	-0-	-0-	27	3			N	-0-					47
04	30	S	13	-0-	-17	-0-	13	3			N	-0-					47
05	89	S	89	-0-	-0-	-0-	89	3			N	-0-					47
06	87	S	87	-0-	-0-	-0-	87	3			N	-0-					47
07	66	S	66	-0-	-0-	-0-	66	3			N	-0-					47
*08	148	S	148	-0-	-0-	-0-	148	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					41
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					41
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					41
06	210	N	47	-0-	-163	-0-	47	3			Y	-0-					41
07	186	N	-0-	-0-	-186	-0-					Y	-0-					41
08	217	N	-0-	-0-	-217	-0-					Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					46
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					46
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					46
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					46
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					46
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	752	2	53	9	N	48					80
04	637	N	637	-0-	-0-	-0-	626	2	11	9	N	10					90
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					90
06	630	N	500	-0-	-130	-0-	500	2			N	-0-					90
07	651	N	182	-0-	-469	-0-	182	2			N	-0-					90
08	279	N	-0-	-0-	-279	-0-					N	-0-					90

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	235	2	8	9	N	7					15
04	240	N	108	-0-	-132	-0-	108	2			N	-0-					15
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					15
06	240	N	184	-0-	-56	-0-	184	2			N	-0-					15
07	310	N	126	-0-	-184	-0-	125	2	1	9	N	1					16
08	341	N	-0-	-0-	-341	-0-					N	-0-					16

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					3
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					3
05	124	N	18	-0-	-106	-0-	18	2			N	-0-					3
06	240	N	76	-0-	-164	-0-	76	2			N	-0-					3
07	248	N	110	-0-	-138	-0-	110	2			N	-0-					3
*08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					3
04	300	N	93	-0-	-207	-0-	93	2			N	-0-					3
05	310	N	2	-0-	-308	-0-	2	2			N	-0-					3
06	270	N	184	-0-	-86	-0-	184	2			N	-0-					3
07	310	N	1	-0-	-309	-0-	1	2			N	-0-					3
08	2	N	-0-	-0-	-2	-0-					N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
05	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	3			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	513	3	8	9	Y	7					30
04	510	N	406	-0-	-104	-0-	400	3	6	9	Y	5					35
05	565	N	565	-0-	-0-	-0-	556	3	9	9	Y	8					43
06	530	N	530	-0-	-0-	-0-	516	3	14	9	Y	13					56
07	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					59
08	558	N	506	-0-	-52	-0-	506	3			Y	-0-					59

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

03	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
08	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

03	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

03	697	N	697	-0-	-0-	-0-	679	3	18	9	N	16					151
04	660	N	510	-0-	-150	-0-	498	3	12	9	N	11					162
05	735	N	735	-0-	-0-	-0-	729	3	6	9	N	5					167
06	717	N	717	-0-	-0-	-0-	694	3	23	9	N	21	181	1			7
07	682	N	682	-0-	-0-	-0-	676	3	6	9	N	5					12
08	744	N	659	-0-	-85	-0-	639	3	20	9	N	18					30

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	560	-0-	-122	-0-	560	3			N	-0-					16
04	630	N	45	-0-	-585	-0-	45	3			N	-0-					16
05	620	N	333	-0-	-287	-0-	315	3	18	9	N	16					32
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					32
07	605	N	605	-0-	-0-	-0-	579	3	26	9	N	24					56
*08	557	N	557	-0-	-0-	-0-	549	3	8	9	N	7					63

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

03	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	3			Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	600	N	48	-0-	-552	-0-	48	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

03	527	N	472	-0-	-55	-0-	472	3			Y	-0-					-0-
04	510	N	393	-0-	-117	-0-	393	3			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-
05	465	N	300	-0-	-165	-0-	300	3			N	-0-					-0-
06	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
07	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	686	3	11	9	N	10	89	1			64
04	660	N	660	-0-	-0-	-0-	649	3	11	9	N	10					74
05	878	N	878	-0-	-0-	-0-	866	3	12	9	N	11					85
06	791	N	791	-0-	-0-	-0-	780	3	11	9	N	10					95
07	838	N	838	-0-	-0-	-0-	828	3	10	9	N	9					104
*08	857	N	857	-0-	-0-	-0-	851	3	6	9	N	5					109

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					11
04	120	N	93	-0-	-27	-0-	92	3	1	9	Y	1					12
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					12
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					12
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					12
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					12

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					27
04	780	N	415	-0-	-365	-0-	415	3			N	-0-					27
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					27
06	828	N	828	-0-	-0-	-0-	827	3	1	9	N	1					28
07	801	N	801	-0-	-0-	-0-	799	3	2	9	N	2					30
08	806	N	785	-0-	-21	-0-	783	3	2	9	N	2					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					21
04	690	N	448	-0-	-242	-0-	447	3	1	9	Y	1					22
05	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					22
06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					22
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					22
08	744	N	697	-0-	-47	-0-	697	3			Y	-0-					22

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

03	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
04	510	N	414	-0-	-96	-0-	414	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

03	155	N	109	-0-	-46	-0-	109	3			N	-0-	102	1			-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	558	N	380	-0-	-178	-0-	380	3			N	-0-					-0-
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					30
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					30
05	713	N	567	-0-	-146	-0-	567	3			N	-0-					30
06	600	N	324	-0-	-276	-0-	324	3			N	-0-					30
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					30
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

03	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					149
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					149
05	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					149
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					149
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					149
*08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					149

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

03	2108	N	1868	-0-	-240	-0-	1867	3	1	9	N	1					107
04	2010	N	1262	-0-	-748	-0-	1262	3			N	-0-					107
05	1922	N	1851	-0-	-71	-0-	1847	3	4	9	N	4					111
06	1800	N	1565	-0-	-235	-0-	1565	3			N	-0-					111
07	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					111
08	1860	N	1366	-0-	-494	-0-	1366	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	757	-0-	-111	-0-	754	3	3	9	N	3					69
04	900	N	562	-0-	-338	-0-	559	3	3	9	N	3					72
05	806	N	803	-0-	-3	-0-	801	3	2	9	N	2					74
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					74
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					74
*08	926	N	926	-0-	-0-	-0-	919	3	7	9	N	6					80

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	531	-0-	-275	-0-	531	3			N	-0-					125
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					125
05	403	N	237	-0-	-166	-0-	237	3			N	-0-					125
06	510	N	363	-0-	-147	-0-	363	3			N	-0-					125
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					125
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					138
04	420	N	106	-0-	-314	-0-	106	3			N	-0-					138
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					138
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					138
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					138
08	279	N	219	-0-	-60	-0-	219	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1152	-0-	-26	-0-	1149	3	3	9	N	3					69
04	1200	N	718	-0-	-482	-0-	718	3			N	-0-					69
05	1209	N	785	-0-	-424	-0-	785	3			N	-0-					69
06	1110	N	702	-0-	-408	-0-	702	3			N	-0-					69
07	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					69
*08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					69

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1146	-0-	-94	-0-	1146	3			N	-0-					-0-
04	1110	N	816	-0-	-294	-0-	816	3			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	1084	3			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	1147	N	830	-0-	-317	-0-	830	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	884	-0-	-108	-0-	884	3			N	-0-					109
04	960	N	628	-0-	-332	-0-	624	3	4	9	N	4					113
05	1039	N	1039	-0-	-0-	-0-	1037	3	2	9	N	2					115
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					115
07	1046	N	1046	-0-	-0-	-0-	1043	3	3	9	N	3					118
08	1054	N	886	-0-	-168	-0-	882	3	4	9	N	4					122

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	394	-0-	-116	-0-	394	3			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					80
04	600	N	54	-0-	-546	-0-	50	3	4	9	N	4					84
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					84
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					84
07	640	N	640	-0-	-0-	-0-	629	3	11	9	N	10					94
*08	574	N	574	-0-	-0-	-0-	572	3	2	9	N	2					96

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	739	-0-	-98	-0-	739	3			N	-0-					107
04	780	N	63	-0-	-717	-0-	59	3	4	9	N	4					111
05	713	N	514	-0-	-199	-0-	510	3	4	9	N	4					115
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					115
07	448	N	448	-0-	-0-	-0-	438	3	10	9	N	9					124
08	527	N	432	-0-	-95	-0-	429	3	3	9	N	3					127

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1416	-0-	-41	-0-	1404	3	12	9	N	11					173
04	1470	N	893	-0-	-577	-0-	891	3	2	9	N	2					175
05	1519	N	1288	-0-	-231	-0-	1285	3	3	9	N	3					178
06	1380	N	1030	-0-	-350	-0-	1017	3	13	9	N	12	183	1			7
07	1087	N	1087	-0-	-0-	-0-	1081	3	6	9	N	5					12
08	1302	N	1157	-0-	-145	-0-	1150	3	7	9	N	6					18

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
04	1020	N	830	-0-	-190	-0-	830	3			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
06	1200	N	1020	-0-	-180	-0-	1020	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1178	N	1033	-0-	-145	-0-	1033	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	1923	3	2	9	N	2					66
04	1590	N	1334	-0-	-256	-0-	1331	3	3	9	N	3					69
05	1860	N	1845	-0-	-15	-0-	1842	3	3	9	N	3					72
06	1800	N	1708	-0-	-92	-0-	1708	3			N	-0-					72
07	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2					74
08	1860	N	1622	-0-	-238	-0-	1613	3	9	9	N	8					82

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	632	3			N	-0-					64
04	570	N	400	-0-	-170	-0-	400	3			N	-0-					64
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					64
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					64
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					64
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					111
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					111
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					111
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					111
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					111
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	719	3			N	-0-					149
04	720	N	535	-0-	-185	-0-	535	3			N	-0-					149
05	744	N	674	-0-	-70	-0-	672	3	2	9	N	2					151
06	690	N	415	-0-	-275	-0-	415	3			N	-0-					151
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					151
08	682	N	451	-0-	-231	-0-	451	3			N	-0-					151

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2020	N	2020	-0-	-0-	-0-	2017	3	3	9	N	3					173
04	1950	N	1613	-0-	-337	-0-	1613	3			N	-0-					173
05	2175	N	2175	-0-	-0-	-0-	2173	3	2	9	N	2					175
06	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					175
07	2045	N	2045	-0-	-0-	-0-	2042	3	3	9	N	3					178
08	2139	N	1997	-0-	-142	-0-	1997	3			N	-0-					178

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1803	-0-	-57	-0-	1803	3			N	-0-					-0-
04	1800	N	1261	-0-	-539	-0-	1261	3			N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
06	1740	N	1703	-0-	-37	-0-	1703	3			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
08	1891	N	1829	-0-	-62	-0-	1829	3			N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2291	N	2291	-0-	-0-	-0-	2283	3	8	9	N	7					99
04	2160	N	1448	-0-	-712	-0-	1447	3	1	9	N	1					100
05	2238	N	2238	-0-	-0-	-0-	2236	3	2	9	N	2					102
06	2220	N	2162	-0-	-58	-0-	2156	3	6	9	N	5					107
07	2085	N	2085	-0-	-0-	-0-	2083	3	2	9	N	2					109
08	2232	N	2143	-0-	-89	-0-	2143	3			N	-0-					109

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2488	-0-	-333	-0-	2485	3	3	9	N	3					178
04	2700	N	1801	-0-	-899	-0-	1801	3			N	-0-					178
05	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					178
06	2400	N	2393	-0-	-7	-0-	2391	3	2	9	N	2					180
07	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					180
08	2573	N	2131	-0-	-442	-0-	2131	3			N	-0-					180

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1577	-0-	-128	-0-	1577	3			N	-0-					107
04	1410	N	1049	-0-	-361	-0-	1049	3			N	-0-					107
05	1674	N	1559	-0-	-115	-0-	1559	3			N	-0-					107
06	1530	N	1446	-0-	-84	-0-	1446	3			N	-0-					107
07	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					107
08	1550	N	1363	-0-	-187	-0-	1363	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

03	434	N	430	-0-	-4	-0-	430	3			N	-0-					47
04	420	N	385	-0-	-35	-0-	385	3			N	-0-					47
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					47
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					47
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					47
08	465	N	386	-0-	-79	-0-	386	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

03	372	N	334	-0-	-38	-0-	334	3			N	-0-					54
04	360	N	248	-0-	-112	-0-	248	3			N	-0-					54
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					54
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					54
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					54
*08	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1					55

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
04	150	N	65	-0-	-85	-0-	65	3			Y	-0-					-0-
05	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-
06	180	N	34	-0-	-146	-0-	34	3			Y	-0-					-0-
*07	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

03	558	N	541	-0-	-17	-0-	541	3			Y	-0-					-0-
04	600	N	260	-0-	-340	-0-	260	3			Y	-0-					-0-
05	620	N	331	-0-	-289	-0-	331	3			Y	-0-					-0-
06	510	N	132	-0-	-378	-0-	132	3			Y	-0-					-0-
*07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	341	N	232	-0-	-109	-0-	232	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	324	-0-	-110	-0-	324	3			Y	-0-					-0-
04	300	N	102	-0-	-198	-0-	102	3			Y	-0-					-0-
05	372	N	188	-0-	-184	-0-	188	3			Y	-0-					-0-
06	300	N	35	-0-	-265	-0-	35	3			Y	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	3			Y	-0-					-0-
05	93	N	8	-0-	-85	-0-	8	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
*07	13	N	11	-0-	-2	-0-	11	3			Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			Y	-0-					-0-
06	120	N	38	-0-	-82	-0-	38	3			Y	-0-					-0-
*07	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

03	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			Y	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
06	120	N	20	-0-	-100	-0-	20	3			Y	-0-					-0-
*07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

03	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
04	300	N	30	-0-	-270	-0-	30	2			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	930	N	802	-0-	-128	-0-	802	3			Y	-0-					-0-
04	930	N	308	-0-	-622	-0-	308	3			Y	-0-					-0-
05	868	N	537	-0-	-331	-0-	537	3			Y	-0-					-0-
06	780	N	457	-0-	-323	-0-	457	3			Y	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
08	527	N	397	-0-	-130	-0-	397	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

03	1783	N	1783	-0-	-0-	-0-	1776	2	7	9	Y	6					47
04	240	N	167	-0-	-73	-0-	167	2			Y	-0-	35	1			12
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					12
06	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					13
07	DLQ G-10		208	-0-	208	208	208	2			Y	-0-					13
*08	415	N	207	-0-	-208	-0-	207	2			Y	-0-					13

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	651	N	555	-0-	-96	-0-	555	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	341	N	257	-0-	-84	-0-	257	3			Y	-0-					-0-
06	540	N	98	-0-	-442	-0-	98	3			Y	-0-					-0-
*07	372	N	130	-0-	-242	-0-	130	3			Y	-0-					-0-
08	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	41	-0-	-79	-0-	41	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	120	N	43	-0-	-77	-0-	43	3			Y	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

03	701	N	701	-0-	-0-	-0-	698	2	3	9	Y	3	46	1			7
04	420	N	69	-0-	-351	-0-	68	2	1	9	Y	1					8
05	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					12
06	633	N	633	-0-	-0-	-0-	632	2	1	9	Y	1					13
07	DLQ G-10		123	-0-	123	123	122	2	1	9	Y	1					14
*08	283	N	160	-0-	-123	-0-	157	2	3	9	Y	3					17

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

03	298	N	298	-0-	-0-	-0-	295	2	3	9	Y	3					32
04	180	N	34	-0-	-146	-0-	33	2	1	9	Y	1					33
05	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3					36
06	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2					38
07	DLQ G-10		36	-0-	36	36	35	2	1	9	Y	1	34	1			5
*08	97	N	61	-0-	-36	-0-	61	2			Y	-0-					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	90	N	18	-0-	-72	-0-	18	3			Y	-0-					-0-
*07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
04	390	N	86	-0-	-304	-0-	86	3			Y	-0-					-0-
05	651	N	192	-0-	-459	-0-	192	3			Y	-0-					-0-
06	630	N	67	-0-	-563	-0-	67	3			Y	-0-					-0-
*07	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	3			Y	-0-					-0-
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					-0-
*07	62	N	16	-0-	-46	-0-	16	3			Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
*07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

03	534	N	534	-0-	-0-	-0-	502	3	32	9	Y	29	27	1			9
04	510	N	108	-0-	-402	-0-	99	3	9	9	Y	8	10	1			7
05	403	N	155	-0-	-248	-0-	144	3	11	9	Y	10	10	1			7
06	510	N	94	-0-	-416	-0-	90	3	4	9	Y	4	5	1			6
*07	124	N	16	-0-	-108	-0-	15	3	1	9	Y	1					7
08	155	N	62	-0-	-93	-0-	53	3	9	9	Y	8	9	1			6

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

03	217	N	108	-0-	-109	-0-	94	3	14	9	Y	13	12	1			4
04	180	N	68	-0-	-112	-0-	58	3	10	9	Y	9	7	1			6
05	107	N	107	-0-	-0-	-0-	103	3	4	9	Y	4	6	1			4
06	90	N	13	-0-	-77	-0-	11	3	2	9	Y	2	3	1			3
*07	DLQ G-10		47	-0-	47	47	46	3	1	9	Y	1					4
*08	120	N	73	-0-	-47	-0-	66	3	7	9	Y	6	5	1			5

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	150	N	43	-0-	-107	-0-	43	3			Y	-0-					-0-
05	124	N	70	-0-	-54	-0-	70	3			Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	17	3			Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	S	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
04	150	S	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	155	S	132	-0-	-23	-0-	132	3			Y	-0-					-0-
06	150	S	79	-0-	-71	-0-	79	3			Y	-0-					-0-
*07	124	S	87	-0-	-37	-0-	87	3			Y	-0-					-0-
*08	304	S	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	389	3	70	9	Y	64	59	1			23
04	390	N	124	-0-	-266	-0-	76	3	48	9	Y	44	35	1			32
05	372	N	124	-0-	-248	-0-	101	3	23	9	Y	21	30	1			23
06	450	N	77	-0-	-373	-0-	68	3	9	9	Y	8	13	1			18
*07	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					19
*08	345	N	345	-0-	-0-	-0-	334	3	11	9	Y	10	16	1			13

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	2			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
04	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	270	N	79	-0-	-191	-0-	79	3			Y	-0-					-0-
*07	155	N	46	-0-	-109	-0-	46	3			Y	-0-					-0-
08	217	N	62	-0-	-155	-0-	62	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
04	270	N	99	-0-	-171	-0-	99	3			Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
06	270	N	60	-0-	-210	-0-	60	3			Y	-0-					-0-
*07	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	376	3	20	9	Y	18					129
04	270	N	208	-0-	-62	-0-	193	3	15	9	Y	14					143
05	372	N	256	-0-	-116	-0-	242	3	14	9	Y	13					156
06	390	N	192	-0-	-198	-0-	164	3	28	9	Y	25					181
*07	217	N	109	-0-	-108	-0-	99	3	10	9	Y	9					190
*08	297	N	297	-0-	-0-	-0-	294	3	3	9	Y	3					193

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	75	3	4	9	Y	4					109
04	60	N	35	-0-	-25	-0-	21	3	14	9	Y	13	82	1			40
05	93	N	37	-0-	-56	-0-	23	3	14	9	Y	13					53
06	90	N	31	-0-	-59	-0-	12	3	19	9	Y	17					70
*07	31	N	-0-	-0-	-31	-0-					Y	6					76
08	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2					78

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	118	-0-	-130	-0-	117	3	1	9	Y	1					14
04	120	N	59	-0-	-61	-0-	57	3	2	9	Y	2	10	1			6
05	124	N	79	-0-	-45	-0-	77	3	2	9	Y	2					8
06	120	N	55	-0-	-65	-0-	53	3	2	9	Y	2					10
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					15
*08	89	N	89	-0-	-0-	-0-	87	3	2	9	Y	2					17

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	390	-0-	-44	-0-	390	2			Y	-0-					52
04	360	N	37	-0-	-323	-0-	37	2			Y	-0-					52
05	403	N	344	-0-	-59	-0-	344	2			Y	-0-					52
06	390	N	377	-0-	-13	-0-	377	2			Y	-0-					52
07	DLQ G-10		94	-0-	94	94	94	2			Y	-0-					52
*08	235	N	141	-0-	-94	-0-	141	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	569	-0-	-51	-0-	569	2			Y	-0-					-0-
04	480	N	61	-0-	-419	-0-	61	2			Y	-0-					-0-
05	558	N	258	-0-	-300	-0-	258	2			Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	380	2			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
*08	214	N	114	-0-	-100	-0-	114	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
04	720	N	199	-0-	-521	-0-	199	3			Y	-0-					-0-
05	651	N	312	-0-	-339	-0-	312	3			Y	-0-					-0-
06	660	N	113	-0-	-547	-0-	113	3			Y	-0-					-0-
*07	217	N	116	-0-	-101	-0-	116	3			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					24
04	90	N	19	-0-	-71	-0-	19	2			Y	-0-					24
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					24
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					24
07	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					24
*08	64	N	38	-0-	-26	-0-	38	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	510	N	59	-0-	-451	-0-	59	2			N	-0-					-0-
05	744	N	215	-0-	-529	-0-	215	2			N	-0-					-0-
06	690	N	348	-0-	-342	-0-	348	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
04	300	N	35	-0-	-265	-0-	35	2			Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	82	2			Y	-0-					-0-
*08	166	N	84	-0-	-82	-0-	84	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					57
04	240	N	34	-0-	-206	-0-	34	2			Y	-0-					57
05	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					57
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					57
07	DLQ G-10		83	-0-	83	83	83	2			Y	-0-					57
*08	258	N	175	-0-	-83	-0-	175	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	344	3	14	9	Y	13	12	1			5
04	420	N	126	-0-	-294	-0-	122	3	4	9	Y	4	5	1			4
05	434	N	224	-0-	-210	-0-	220	3	4	9	Y	4	5	1			3
06	360	N	120	-0-	-240	-0-	118	3	2	9	Y	2	2	1			3
*07	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					3
*08	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3	3	1			3

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
04	660	N	255	-0-	-405	-0-	255	3			Y	-0-					-0-
05	682	N	261	-0-	-421	-0-	261	3			Y	-0-					-0-
06	660	N	301	-0-	-359	-0-	301	3			Y	-0-					-0-
*07	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	467	-0-	-60	-0-	456	3	11	9	Y	10	9	1			3
04	570	N	232	-0-	-338	-0-	229	3	3	9	Y	3	3	1			3
05	434	N	163	-0-	-271	-0-	160	3	3	9	Y	3	4	1			2
06	450	N	131	-0-	-319	-0-	130	3	1	9	Y	1	2	1			1
*07	248	N	79	-0-	-169	-0-	79	3			Y	-0-					1
08	155	N	94	-0-	-61	-0-	91	3	3	9	Y	3	3	1			1

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	879	3	7	9	Y	6	6	1			2
04	480	N	141	-0-	-339	-0-	139	3	2	9	Y	2	2	1			2
05	403	N	304	-0-	-99	-0-	302	3	2	9	Y	2	2	1			2
06	870	N	183	-0-	-687	-0-	182	3	1	9	Y	1	1	1			2
*07	155	N	64	-0-	-91	-0-	64	3			Y	-0-					2
*08	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3	3	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	369	2	6	9	Y	5					40
04	330	N	42	-0-	-288	-0-	42	2			Y	-0-	34	1			6
05	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					6
06	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					6
07	DLQ G-10		123	-0-	123	123	123	2			Y	-0-					6
*08	259	N	136	-0-	-123	-0-	136	2			Y	-0-					6

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	92	2	7	9	Y	6					38
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-	34	1			4
05	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	1	8			5
06	47	N	47	-0-	-0-	-0-	46	2	1	9	Y	1					6
07	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					6
*08	13	N	6	-0-	-7	-0-	6	2			Y	-0-					6

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	467	-0-	-122	-0-	464	2	3	9	Y	3					31
04	570	N	52	-0-	-518	-0-	52	2			Y	-0-					31
05	628	N	628	-0-	-0-	-0-	624	2	4	9	Y	4					35
06	649	N	649	-0-	-0-	-0-	647	2	2	9	Y	2					37
07	DLQ G-10		67	-0-	67	67	67	2			Y	-0-	34	1			3
*08	203	N	136	-0-	-67	-0-	136	2			Y	-0-					3

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	3			Y	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	3			Y	-0-					-0-
06	360	N	128	-0-	-232	-0-	128	3			Y	-0-					-0-
*07	155	N	77	-0-	-78	-0-	77	3			Y	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	402	2	3	9	Y	3	46	1			6
04	390	N	44	-0-	-346	-0-	43	2	1	9	Y	1					7
05	403	N	334	-0-	-69	-0-	330	2	4	9	Y	4					11
06	411	N	411	-0-	-0-	-0-	410	2	1	9	Y	1					12
07	DLQ G-10		58	-0-	58	58	57	2	1	9	Y	1					13
*08	162	N	104	-0-	-58	-0-	101	2	3	9	Y	3					16

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	34	2	4	9	Y	4	46	1			5
04	30	N	-0-	-0-	-30	-0-					Y	1					6
05	31	N	6	-0-	-25	-0-	3	2	3	9	Y	3					9
06	30	N	10	-0-	-20	-0-	10	2			Y	-0-					9
07	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					9
*08	18	N	14	-0-	-4	-0-	10	2	4	9	Y	4					13

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	403	2	6	9	Y	5					40
04	210	N	31	-0-	-179	-0-	31	2			Y	-0-	34	1			6
05	404	N	404	-0-	-0-	-0-	403	2	1	9	Y	1					7
06	279	N	279	-0-	-0-	-0-	278	2	1	9	Y	1					8
07	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					8
*08	117	N	55	-0-	-62	-0-	55	2			Y	-0-					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	369	2	3	9	Y	3					35
04	240	N	26	-0-	-214	-0-	25	2	1	9	Y	1					36
05	287	N	287	-0-	-0-	-0-	284	2	3	9	Y	3					39
06	288	N	288	-0-	-0-	-0-	286	2	2	9	Y	2					41
07	DLQ G-10		49	-0-	49	49	48	2	1	9	Y	1	33	1			9
*08	114	N	65	-0-	-49	-0-	65	2			Y	-0-					9

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	575	2	3	9	Y	3					32
04	480	N	53	-0-	-427	-0-	52	2	1	9	Y	1					33
05	559	N	559	-0-	-0-	-0-	555	2	4	9	Y	4					37
06	480	N	466	-0-	-14	-0-	464	2	2	9	Y	2					39
07	DLQ G-10		91	-0-	91	91	90	2	1	9	Y	1	34	1			6
*08	209	N	118	-0-	-91	-0-	118	2			Y	-0-					6

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3					34
04	390	N	78	-0-	-312	-0-	78	2			Y	-0-					34
05	873	N	873	-0-	-0-	-0-	870	2	3	9	Y	3					37
06	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					39
07	DLQ G-10		82	-0-	82	82	82	2			Y	-0-	33	1			6
*08	295	N	213	-0-	-82	-0-	213	2			Y	-0-					6

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	289	2	6	9	Y	5					38
04	270	N	24	-0-	-246	-0-	24	2			Y	-0-	34	1			4
05	323	N	323	-0-	-0-	-0-	322	2	1	9	Y	1					5
06	300	N	299	-0-	-1	-0-	299	2			Y	-0-					5
07	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					5
*08	119	N	75	-0-	-44	-0-	75	2			Y	-0-					5

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2626	N	2626	-0-	-0-	-0-	2626	3			Y	-0-					2
04	986	N	986	-0-	-0-	-0-	985	3	1	9	Y	1					3
05	992	N	226	-0-	-766	-0-	226	3			Y	-0-					3
06	960	N	903	-0-	-57	-0-	901	3	2	9	Y	2					5
07	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					5
*08	2339	N	2339	-0-	-0-	-0-	2338	3	1	9	Y	1					6

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	464	-0-	-373	-0-	464	3			Y	-0-					-0-
04	540	N	203	-0-	-337	-0-	203	3			Y	-0-					-0-
05	651	N	42	-0-	-609	-0-	42	3			Y	-0-					-0-
06	450	N	124	-0-	-326	-0-	124	3			Y	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			Y	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					165
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					165
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					165
06	60	N	9	-0-	-51	-0-	9	3			N	-0-					165
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					165
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	513	-0-	-76	-0-	507	3	6	9	Y	5					39
04	510	N	118	-0-	-392	-0-	115	3	3	9	Y	3					42
05	558	N	46	-0-	-512	-0-	46	3			Y	-0-					42
06	510	N	26	-0-	-484	-0-	26	3			Y	-0-					42
07	DLQ G-10		59	-0-	59	59	59	3			Y	-0-					42
*08	431	N	372	-0-	-59	-0-	363	3	9	9	Y	8					50

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	342	2	4	9	Y	4	46	1			8
04	300	N	32	-0-	-268	-0-	31	2	1	9	Y	1					9
05	360	N	360	-0-	-0-	-0-	351	2	9	9	Y	8	4	8			13
06	330	N	274	-0-	-56	-0-	273	2	1	9	Y	1					14
07	DLQ G-10		62	-0-	62	62	62	2			Y	-0-					14
*08	184	N	122	-0-	-62	-0-	119	2	3	9	Y	3					17

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	200	-0-	-48	-0-	200	3			Y	-0-					3
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					3
05	248	N	95	-0-	-153	-0-	95	3			Y	-0-					3
06	180	N	83	-0-	-97	-0-	81	3	2	9	Y	2					5
07	93	N	68	-0-	-25	-0-	68	3			Y	-0-					5
*08	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					6

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	300	N	57	-0-	-243	-0-	57	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	341	N	52	-0-	-289	-0-	52	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	332	3	21	9	Y	19	18	1			5
04	330	N	145	-0-	-185	-0-	138	3	7	9	Y	6	7	1			4
05	279	N	84	-0-	-195	-0-	77	3	7	9	Y	6	7	1			3
06	330	N	79	-0-	-251	-0-	77	3	2	9	Y	2	3	1			2
*07	155	N	30	-0-	-125	-0-	29	3	1	9	Y	1					3
08	93	N	24	-0-	-69	-0-	20	3	4	9	Y	4	5	1			2

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	628	3	21	9	N	19	18	1			5
04	660	N	294	-0-	-366	-0-	287	3	7	9	N	6	7	1			4
05	620	N	278	-0-	-342	-0-	270	3	8	9	N	7	7	1			4
06	630	N	148	-0-	-482	-0-	145	3	3	9	N	3	3	1			4
*07	310	N	72	-0-	-238	-0-	71	3	1	9	N	1					5
08	279	N	200	-0-	-79	-0-	190	3	10	9	N	9	8	1			6

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	377	3	32	9	Y	29					84
04	480	N	168	-0-	-312	-0-	157	3	11	9	Y	10					94
05	465	N	126	-0-	-339	-0-	126	3			Y	-0-					94
06	390	N	78	-0-	-312	-0-	78	3			Y	-0-					94
07	DLQ G-10		79	-0-	79	79	79	3			Y	-0-					94
*08	449	N	370	-0-	-79	-0-	337	3	33	9	Y	30	7	8			117

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	4			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	4			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	4			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

03	527	N	45	-0-	-482	-0-	8	1	37	3	N	-0-					-0-
04	510	N	460	-0-	-50	-0-	88	1	372	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					-0-
06	1528	N	1528	-0-	-0-	-0-	184	1	1344	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	114	1	588	3	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	88	1	451	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

03	403	N	398	-0-	-5	-0-	70	1	328	3	N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	118	1	496	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	6	1	243	3	N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	109	1	797	3	N	-0-					-0-
07	620	N	442	-0-	-178	-0-	72	1	370	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	37	1	189	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

03	14B2 EXT		74	-0-	74	85	13	1	61	3	N	-0-					-0-
04	14B2 EXT		529	-0-	529	614	101	1	428	3	N	-0-					-0-
05	773	X	159	-0-	-614	-0-	5	1	154	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	23	1	121	3	N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	47	1	243	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

03	387	N	387	-0-	-0-	-0-	68	1	319	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	11	1	389	3	N	-0-					-0-
06	300	N	196	-0-	-104	-0-	24	1	172	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	25	1	129	3	N	-0-					-0-
08	310	N	229	-0-	-81	-0-	37	1	192	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	58	1	2129	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	23	1	120	3	N	-0-					-0-
08	465	N	231	-0-	-234	-0-	38	1	193	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	214	-0-	-437	-0-	38	1	176	3	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	682	N	513	-0-	-169	-0-	14	1	499	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	47	1	344	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	54	1	279	3	N	-0-					-0-
08	527	N	374	-0-	-153	-0-	61	1	313	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	76	-0-	-79	-0-	13	1	63	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	29	1	124	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	34	1	177	3	N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	46	1	235	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	5	1	24	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	66	1	279	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	105	1	766	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	158	1	819	3	N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	152	1	781	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	5	1	175	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	1495	-0-	-0-	-0-	264	1	1231	3	N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	168	1	714	3	N	-0-					-0-
05	496	N	125	-0-	-371	-0-	3	1	122	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	79	1	578	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	86	1	443	3	N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	84	1	431	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

03	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

03	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
04	600	N	143	-0-	-457	-0-	143	2			N	-0-					-0-
05	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

03	930	N	882	-0-	-48	-0-	882	2			N	-0-					-0-
04	840	N	187	-0-	-653	-0-	187	2			N	-0-					-0-
05	868	N	259	-0-	-609	-0-	259	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	3		Y	-0-			-0-
04	210	N	70	-0-	-140	-0-	70	3		Y	-0-			-0-
05	217	N	211	-0-	-6	-0-	211	3		Y	-0-			-0-
06	300	N	143	-0-	-157	-0-	143	3		Y	-0-			-0-
07	144	N	144	-0-	-0-	-0-	144	3		Y	-0-			-0-
08	217	N	96	-0-	-121	-0-	96	3		Y	-0-			-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

03	62	N	60	-0-	-2	-0-	60	3		N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	3		N	-0-			-0-
06	60	N	57	-0-	-3	-0-	57	3		N	-0-			-0-
07	62	N	57	-0-	-5	-0-	57	3		N	-0-			-0-
*08	892	N	892	-0-	-0-	-0-	892	3		N	-0-			-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

03	1303	N	1303	-0-	-0-	-0-	1303	3		N	-0-			-0-
04	1935	N	1935	-0-	-0-	-0-	1935	3		N	-0-			-0-
05	2560	N	2560	-0-	-0-	-0-	2560	3		N	-0-			-0-
06	1050	N	1050	-0-	-0-	-0-	1050	3		N	-0-			-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3		N	-0-			-0-
*08	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

03	262	N	262	-0-	-0-	-0-	262	3		Y	-0-			-0-
04	210	N	164	-0-	-46	-0-	164	3		Y	-0-			-0-
05	248	N	202	-0-	-46	-0-	202	3		Y	-0-			-0-
06	240	N	240	-0-	-0-	-0-	240	3		Y	-0-			-0-
07	241	N	241	-0-	-0-	-0-	241	3		Y	-0-			-0-
08	217	N	171	-0-	-46	-0-	171	3		Y	-0-			-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

03	530	N	530	-0-	-0-	-0-	530	3		Y	-0-			-0-
04	303	N	303	-0-	-0-	-0-	303	3		Y	-0-			-0-
05	379	N	379	-0-	-0-	-0-	379	3		Y	-0-			-0-
06	510	N	358	-0-	-152	-0-	358	3		Y	-0-			-0-
07	360	N	360	-0-	-0-	-0-	360	3		Y	-0-			-0-
*08	451	N	451	-0-	-0-	-0-	451	3		Y	-0-			-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

03	1093	N	1093	-0-	-0-	-0-	1093	3		Y	-0-			-0-
04	1392	N	1392	-0-	-0-	-0-	1392	3		Y	-0-			-0-
05	751	N	751	-0-	-0-	-0-	751	3		Y	-0-			-0-
06	763	N	763	-0-	-0-	-0-	763	3		Y	-0-			-0-
07	767	N	767	-0-	-0-	-0-	767	3		Y	-0-			-0-
08	496	N	417	-0-	-79	-0-	417	3		Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

03	279	N	40	-0-	-239	-0-	40	3			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

03	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

03	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	51	-0-	-135	-0-	51	3			Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	3			Y	-0-					-0-
05	248	N	23	-0-	-225	-0-	23	3			Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	X	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	3			Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	434	-0-	-93	-0-	434	3			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
05	465	N	392	-0-	-73	-0-	392	3			Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	3			Y	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	713	N	473	-0-	-240	-0-	473	3			Y	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2229	-0-	-654	-0-	2155	3	74	9	Y	67	67	1			-0-
04	2790	X	2184	-0-	-606	-0-	2184	3			Y	-0-					-0-
05	2480	N	2298	-0-	-182	-0-	2298	3			Y	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2338	3	78	9	Y	71	71	1			-0-
07	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
08	2294	N	1783	-0-	-511	-0-	1783	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

03	465	N	316	-0-	-149	-0-	316	3			Y	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	3			Y	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	271	-0-	-101	-0-	271	3			Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
05	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-
07	341	N	209	-0-	-132	-0-	209	3			Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

03	217	N	111	-0-	-106	-0-	111	3			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

03	806	N	465	-0-	-341	-0-	465	3			Y	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	3			Y	-0-					-0-
05	713	N	444	-0-	-269	-0-	444	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	3			Y	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

03	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-					-0-
05	837	N	402	-0-	-435	-0-	402	3			Y	-0-					-0-
06	840	N	651	-0-	-189	-0-	651	3			Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	10	3			Y	-0-					-0-
07	124	N	10	-0-	-114	-0-	10	3			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	217	N	5	-0-	-212	-0-	5	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	128	-0-	-89	-0-	128	3			Y	-0-					-0-
04	210	N	9	-0-	-201	-0-	9	3			Y	-0-					-0-
05	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

03	341	N	325	-0-	-16	-0-	325	3			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
06	300	N	135	-0-	-165	-0-	135	3			Y	-0-					-0-
07	341	N	136	-0-	-205	-0-	136	3			Y	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

03	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

03	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1962	-0-	-394	-0-	1962	3			Y	-0-					-0-
04	2330	N	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
05	2296	N	2296	-0-	-0-	-0-	2296	3			Y	-0-					-0-
06	2379	N	2379	-0-	-0-	-0-	2379	3			Y	-0-					-0-
07	2418	N	2391	-0-	-27	-0-	2391	3			Y	-0-					-0-
08	2294	N	2030	-0-	-264	-0-	2030	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
04	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	3			Y	-0-					-0-
06	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
07	2232	N	1904	-0-	-328	-0-	1904	3			Y	-0-					-0-
08	2139	N	1171	-0-	-968	-0-	1171	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

03	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	T. A.		8	-0-	8	8	8	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	356	3			Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

03	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
04	120	N	23	-0-	-97	-0-	23	3			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
08	186	N	63	-0-	-123	-0-	63	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	3			Y	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
08	217	N	131	-0-	-86	-0-	131	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

03	T. A.		-0-	-0-	-0-	30					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

03	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
08	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

03	217	N	142	-0-	-75	-0-	142	3			Y	-0-					-0-
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	248	N	17	-0-	-231	-0-	17	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
05	341	N	106	-0-	-235	-0-	106	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

03	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
04	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
05	1905	N	1905	-0-	-0-	-0-	1905	3			Y	-0-					-0-
06	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
07	2201	N	2003	-0-	-198	-0-	2003	3			Y	-0-					-0-
08	1891	N	1520	-0-	-371	-0-	1520	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

03	217	N	118	-0-	-99	-0-	118	3			Y	-0-					-0-
04	150	N	86	-0-	-64	-0-	86	3			Y	-0-					-0-
05	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	180	N	132	-0-	-48	-0-	132	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					26
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					26
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					26
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					26
07	14	N	11	-0-	-3	-0-	11	3			Y	-0-					26
*08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

03	403	N	360	-0-	-43	-0-	357	3	3	9	Y	3					35
04	360	N	355	-0-	-5	-0-	353	3	2	9	Y	2					37
05	372	N	361	-0-	-11	-0-	361	3			Y	-0-					37
06	360	N	335	-0-	-25	-0-	335	3			Y	-0-					37
07	372	N	361	-0-	-11	-0-	355	3	6	9	Y	5					42
08	372	N	359	-0-	-13	-0-	353	3	6	9	Y	5					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	365	-0-	-69	-0-	363	3	2	9	Y	2					16
04	463	N	463	-0-	-0-	-0-	457	3	6	9	Y	5					21
05	459	N	459	-0-	-0-	-0-	458	3	1	9	Y	1					22
06	457	N	457	-0-	-0-	-0-	449	3	8	9	Y	7					29
07	489	N	489	-0-	-0-	-0-	483	3	6	9	Y	5					34
08	434	N	401	-0-	-33	-0-	398	3	3	9	Y	3					37

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

03	217	N	200	-0-	-17	-0-	200	3			Y	-0-					12
04	210	N	179	-0-	-31	-0-	179	3			Y	-0-					12
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					12
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					12
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					12
08	186	N	158	-0-	-28	-0-	158	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

03	610	N	610	-0-	-0-	-0-	603	3	7	9	Y	6					18
04	570	N	549	-0-	-21	-0-	541	3	8	9	Y	7					25
05	668	N	668	-0-	-0-	-0-	654	3	14	9	Y	13					38
06	570	N	554	-0-	-16	-0-	554	3			Y	-0-					38
07	585	N	585	-0-	-0-	-0-	570	3	15	9	Y	14					52
*08	688	N	688	-0-	-0-	-0-	679	3	9	9	Y	8					60

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

03	403	N	368	-0-	-35	-0-	368	3			Y	-0-					39
04	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					39
05	434	N	382	-0-	-52	-0-	380	3	2	9	Y	2					41
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					41
07	496	N	372	-0-	-124	-0-	372	3			Y	-0-					41
*08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					7
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					7
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					7
07	155	N	151	-0-	-4	-0-	150	3	1	9	Y	1					8
*08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					8

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

03	310	N	210	-0-	-100	-0-	207	3	3	9	N	3					32
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
05	341	N	332	-0-	-9	-0-	329	3	3	9	N	3					35
06	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1					36
07	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1329	-0-	-252	-0-	1329	3			N	-0-					-0-
04	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
08	1488	N	1382	-0-	-106	-0-	1382	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	3			Y	-0-					34
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					34
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					34
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					34
*08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	266	-0-	-44	-0-	266	3			Y	-0-					43
04	300	N	262	-0-	-38	-0-	261	3	1	9	Y	1					44
05	310	N	281	-0-	-29	-0-	281	3			Y	-0-					44
06	270	N	269	-0-	-1	-0-	269	3			Y	-0-					44
07	248	N	163	-0-	-85	-0-	159	3	4	9	Y	4					48
08	248	N	202	-0-	-46	-0-	198	3	4	9	Y	4					52

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	352	-0-	-51	-0-	346	3	6	9	Y	5					32
04	360	N	338	-0-	-22	-0-	336	3	2	9	Y	2					34
05	403	N	333	-0-	-70	-0-	333	3			Y	-0-					34
06	330	N	297	-0-	-33	-0-	296	3	1	9	Y	1					35
07	341	N	300	-0-	-41	-0-	297	3	3	9	Y	3					38
08	341	N	336	-0-	-5	-0-	335	3	1	9	Y	1					39

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					25
04	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					27
05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					27
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					27
07	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3					30
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					13
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					13
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					13
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					13
07	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					14
08	186	N	173	-0-	-13	-0-	172	3	1	9	N	1					15

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					35
04	151	N	151	-0-	-0-	-0-	150	3	1	9	N	1					36
05	155	N	134	-0-	-21	-0-	133	3	1	9	N	1					37
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					37
07	155	N	153	-0-	-2	-0-	152	3	1	9	N	1					38
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					13
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					13
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					13
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	121	3	1	9	Y	1					14
04	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					15
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					15
06	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					15
07	116	N	116	-0-	-0-	-0-	114	3	2	9	Y	2					17
*08	112	N	112	-0-	-0-	-0-	111	3	1	9	Y	1					18

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	536	3			Y	-0-					50
04	540	N	476	-0-	-64	-0-	475	3	1	9	Y	1					51
05	629	N	629	-0-	-0-	-0-	623	3	6	9	Y	5					56
06	531	N	531	-0-	-0-	-0-	528	3	3	9	Y	3					59
07	534	N	534	-0-	-0-	-0-	530	3	4	9	Y	4					63
*08	633	N	633	-0-	-0-	-0-	630	3	3	9	Y	3					66

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	183	3			Y	-0-					37
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					37
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					37
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					37
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					37
*08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					3
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1					31
04	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3					34
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					34
06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1					35
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					35
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					35

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					35
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					35
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					35
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					35
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					35
*08	122	N	122	-0-	-0-	-0-	120	3	2	9	Y	2					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	593	3	14	9	Y	13					55
04	510	N	502	-0-	-8	-0-	501	3	1	9	Y	1					56
05	558	N	517	-0-	-41	-0-	516	3	1	9	Y	1					57
06	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					60
07	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					67
*08	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2					69

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	774	-0-	-1	-0-	772	3	2	9	Y	2					38
04	750	N	749	-0-	-1	-0-	743	3	6	9	Y	5					43
05	775	N	771	-0-	-4	-0-	768	3	3	9	Y	3					46
06	750	N	677	-0-	-73	-0-	677	3			Y	-0-					46
07	775	N	734	-0-	-41	-0-	733	3	1	9	Y	1					47
08	775	N	745	-0-	-30	-0-	742	3	3	9	Y	3					50

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					26
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					26
05	98	N	98	-0-	-0-	-0-	97	3	1	9	Y	1					27
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-					27
07	31	N	13	-0-	-18	-0-	11	3	2	9	Y	2					29
08	93	N	14	-0-	-79	-0-	6	3	8	9	Y	7					36

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	904	3	1	9	Y	1					15
04	978	N	978	-0-	-0-	-0-	971	3	7	9	Y	6					21
05	1023	N	1003	-0-	-20	-0-	979	3	24	9	Y	22					43
06	967	N	967	-0-	-0-	-0-	952	3	15	9	Y	14					57
07	1023	N	977	-0-	-46	-0-	965	3	12	9	Y	11					68
08	992	N	975	-0-	-17	-0-	967	3	8	9	Y	7					75

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					35
04	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3					38
05	527	N	461	-0-	-66	-0-	460	3	1	9	Y	1					39
06	450	N	424	-0-	-26	-0-	424	3			Y	-0-					39
07	434	N	413	-0-	-21	-0-	410	3	3	9	Y	3					42
08	434	N	409	-0-	-25	-0-	408	3	1	9	Y	1					43

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					29
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					29
05	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					29
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					29
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					29
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					42
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					42
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					42
06	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					42
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					42
*08	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					61
04	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					61
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					61
06	300	N	197	-0-	-103	-0-	195	3	2	9	Y	2					63
07	248	N	228	-0-	-20	-0-	227	3	1	9	Y	1					64
*08	231	N	231	-0-	-0-	-0-	229	3	2	9	Y	2					66

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	531	3	1	9	Y	1					51
04	541	N	541	-0-	-0-	-0-	537	3	4	9	Y	4					55
05	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					58
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					58
07	558	N	489	-0-	-69	-0-	486	3	3	9	Y	3					61
08	527	N	450	-0-	-77	-0-	448	3	2	9	Y	2					63

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	364	3	7	9	Y	6					27
04	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					28
05	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					28
06	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					29
07	372	N	358	-0-	-14	-0-	355	3	3	9	Y	3					32
08	372	N	355	-0-	-17	-0-	355	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					39
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					39
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					39
06	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					39
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					39
*08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	443	3	8	9	Y	7					47
04	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					48
05	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
06	450	N	437	-0-	-13	-0-	437	3			Y	-0-					52
07	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3					55
08	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					56

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					14
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					14
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					14
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					14
07	110	N	110	-0-	-0-	-0-	104	3	6	9	Y	5					19
*08	107	N	107	-0-	-0-	-0-	105	3	2	9	Y	2					21

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	413	-0-	-52	-0-	407	3	6	9	Y	5					35
04	421	N	421	-0-	-0-	-0-	407	3	14	9	Y	13					48
05	465	N	423	-0-	-42	-0-	419	3	4	9	Y	4					52
06	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3					55
07	434	N	365	-0-	-69	-0-	358	3	7	9	Y	6					61
08	434	N	161	-0-	-273	-0-	158	3	3	9	Y	3					64

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					22
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					22
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					22
06	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					23
07	310	N	273	-0-	-37	-0-	272	3	1	9	Y	1					24
08	310	N	286	-0-	-24	-0-	286	3			Y	-0-					24

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					36
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					36
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					36
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					36
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					36
08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					46
04	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					48
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					48
06	285	N	285	-0-	-0-	-0-	283	3	2	9	Y	2					50
07	341	N	259	-0-	-82	-0-	253	3	6	9	Y	5					55
08	310	N	268	-0-	-42	-0-	267	3	1	9	Y	1					56

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					38
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					38
05	310	N	298	-0-	-12	-0-	298	3			Y	-0-					38
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					38
07	310	N	289	-0-	-21	-0-	289	3			Y	-0-					38
08	310	N	288	-0-	-22	-0-	288	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	335	3	4	9	Y	4					32
04	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2					34
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					34
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					34
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					34
*08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					34

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					12
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					12
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					12
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					12
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					12
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					8
04	1238	N	1238	-0-	-0-	-0-	1231	3	7	9	Y	6					14
05	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					14
06	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					14
07	1271	N	993	-0-	-278	-0-	991	3	2	9	Y	2					16
08	1333	N	521	-0-	-812	-0-	521	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	727	-0-	-79	-0-	727	3			Y	-0-	73	1			5
04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					5
05	888	N	888	-0-	-0-	-0-	879	3	9	9	Y	8					13
06	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					13
07	837	N	834	-0-	-3	-0-	830	3	4	9	Y	4					17
08	868	N	834	-0-	-34	-0-	832	3	2	9	Y	2					19

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	335	3	12	9	Y	11					37
04	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1					38
05	388	N	388	-0-	-0-	-0-	384	3	4	9	Y	4					42
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
07	403	N	403	-0-	-0-	-0-	401	3	2	9	Y	2					44
*08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					44

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					12
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					12
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					12
06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					12
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					12
*08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	88	-0-	-67	-0-	88	3			Y	-0-					24
04	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					27
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					27
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					27
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					27
*08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					27

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	586	3	3	9	Y	3					38
04	570	N	555	-0-	-15	-0-	555	3			Y	-0-					38
05	620	N	551	-0-	-69	-0-	551	3			Y	-0-					38
06	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					39
07	598	N	598	-0-	-0-	-0-	592	3	6	9	Y	5					44
*08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					44

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					6
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					6
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					6
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					6
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					6
08	217	N	210	-0-	-7	-0-	209	3	1	9	Y	1					7

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	32	3			Y	-0-					12
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					12
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					12
06	30	N	9	-0-	-21	-0-	8	3	1	9	Y	1					13
07	42	N	42	-0-	-0-	-0-	41	3	1	9	Y	1					14
*08	55	N	55	-0-	-0-	-0-	52	3	3	9	Y	3					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					6
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					6
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					6
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					6
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					6
08	62	N	18	-0-	-44	-0-	18	3			Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	343	3	13	9	Y	12					15
04	384	N	384	-0-	-0-	-0-	377	3	7	9	Y	6					21
05	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					24
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					24
07	408	N	408	-0-	-0-	-0-	402	3	6	9	Y	5					29
08	403	N	364	-0-	-39	-0-	362	3	2	9	Y	2					31

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	554	-0-	-97	-0-	554	3			Y	-0-					56
04	694	N	694	-0-	-0-	-0-	691	3	3	9	Y	3					59
05	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					59
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					59
07	713	N	511	-0-	-202	-0-	511	3			Y	-0-					59
08	775	N	621	-0-	-154	-0-	619	3	2	9	Y	2					61

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					33
04	244	N	244	-0-	-0-	-0-	240	3	4	9	N	4					37
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					37
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					37
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					37
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					29
04	180	N	167	-0-	-13	-0-	164	3	3	9	N	3					32
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					32
06	210	N	166	-0-	-44	-0-	166	3			N	-0-					32
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					32
08	186	N	89	-0-	-97	-0-	89	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	284	-0-	-26	-0-	284	3			N	-0-					22
04	270	N	268	-0-	-2	-0-	266	3	2	9	N	2					24
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					24
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					24
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					24
08	279	N	198	-0-	-81	-0-	198	3			N	-0-					24

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	419	3	3	9	N	3					31
04	439	N	439	-0-	-0-	-0-	436	3	3	9	N	3					34
05	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					36
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					36
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					36
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1277	-0-	-25	-0-	1267	3	10	9	N	9					19
04	1220	N	1220	-0-	-0-	-0-	1216	3	4	9	N	4					23
05	1271	N	1255	-0-	-16	-0-	1248	3	7	9	N	6					29
06	1230	N	1223	-0-	-7	-0-	1217	3	6	9	N	5					34
07	1271	N	1251	-0-	-20	-0-	1248	3	3	9	N	3					37
08	1240	N	1231	-0-	-9	-0-	1229	3	2	9	N	2					39

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	521	-0-	-68	-0-	521	3			N	-0-					20
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					20
05	558	N	526	-0-	-32	-0-	523	3	3	9	N	3					23
06	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					24
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					24
*08	554	N	554	-0-	-0-	-0-	551	3	3	9	N	3					27

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3					20
04	383	N	383	-0-	-0-	-0-	379	3	4	9	Y	4					24
05	372	N	350	-0-	-22	-0-	347	3	3	9	Y	3					27
06	360	N	340	-0-	-20	-0-	339	3	1	9	Y	1					28
07	372	N	350	-0-	-22	-0-	348	3	2	9	Y	2					30
*08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	426	-0-	-101	-0-	426	3			Y	-0-					15
04	482	N	482	-0-	-0-	-0-	479	3	3	9	Y	3					18
05	512	N	512	-0-	-0-	-0-	504	3	8	9	Y	7					25
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					25
07	496	N	495	-0-	-1	-0-	489	3	6	9	Y	5					30
08	496	N	480	-0-	-16	-0-	477	3	3	9	Y	3					33

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4					41
04	381	N	381	-0-	-0-	-0-	380	3	1	9	Y	1					42
05	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					44
06	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					45
07	403	N	392	-0-	-11	-0-	388	3	4	9	Y	4					49
*08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					49

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					22
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-					22
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					22
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					22
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
*08	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					45
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					45
05	394	N	394	-0-	-0-	-0-	391	3	3	9	Y	3					48
06	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					49
07	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2					51
08	403	N	334	-0-	-69	-0-	334	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					5
04	210	N	176	-0-	-34	-0-	176	3			Y	-0-					5
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					5
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					5
07	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					6
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	576	3	1	9	N	1					15
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					15
05	637	N	637	-0-	-0-	-0-	634	3	3	9	N	3					18
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					18
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					18
08	651	N	605	-0-	-46	-0-	603	3	2	9	N	2					20

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					23
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					23
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					23
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-					23
07	62	N	38	-0-	-24	-0-	38	3			Y	-0-					23
*08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	613	3	13	9	N	12	32	1			15
04	607	N	607	-0-	-0-	-0-	603	3	4	9	N	4					19
05	640	N	640	-0-	-0-	-0-	631	3	9	9	N	8					27
06	611	N	611	-0-	-0-	-0-	608	3	3	9	N	3					30
07	620	N	616	-0-	-4	-0-	614	3	2	9	N	2					32
08	620	N	567	-0-	-53	-0-	565	3	2	9	N	2					34

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	566	-0-	-54	-0-	565	3	1	9	Y	1					13
04	582	N	582	-0-	-0-	-0-	579	3	3	9	Y	3					16
05	620	N	595	-0-	-25	-0-	591	3	4	9	Y	4					20
06	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					23
07	589	N	545	-0-	-44	-0-	541	3	4	9	Y	4					27
08	589	N	533	-0-	-56	-0-	533	3			Y	-0-					27

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					52
04	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					52
05	527	N	515	-0-	-12	-0-	515	3			Y	-0-					52
06	510	N	487	-0-	-23	-0-	487	3			Y	-0-					52
07	527	N	386	-0-	-141	-0-	386	3			Y	-0-					52
*08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	334	3	1	9	N	1					37
04	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					39
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					39
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					39
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					39
*08	317	N	317	-0-	-0-	-0-	314	3	3	9	N	3					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	220	-0-	-90	-0-	220	3			N	-0-	32	1			10
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					10
05	217	N	72	-0-	-145	-0-	51	3	21	9	N	19					29
06	210	N	46	-0-	-164	-0-	46	3			N	-0-					29
07	186	N	43	-0-	-143	-0-	41	3	2	9	N	2					31
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					31

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	144	3	1	9	Y	1					28
04	150	N	138	-0-	-12	-0-	137	3	1	9	Y	1					29
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					29
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					29
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					29
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	318	3			Y	-0-					13
04	330	N	325	-0-	-5	-0-	321	3	4	9	Y	4					17
05	341	N	330	-0-	-11	-0-	330	3			Y	-0-					17
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					17
07	341	N	304	-0-	-37	-0-	304	3			Y	-0-					17
*08	347	N	347	-0-	-0-	-0-	341	3	6	9	Y	5					22

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	479	3	4	9	Y	4					32
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					32
05	465	N	409	-0-	-56	-0-	398	3	11	9	Y	10					42
06	450	N	368	-0-	-82	-0-	368	3			Y	-0-					42
07	558	N	389	-0-	-169	-0-	389	3			Y	-0-					42
*08	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					44

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	517	3	18	9	N	16					34
04	539	N	539	-0-	-0-	-0-	522	3	17	9	N	15					49
05	571	N	571	-0-	-0-	-0-	536	3	35	9	N	32					81
06	528	N	528	-0-	-0-	-0-	514	3	14	9	N	13	74	1			20
07	558	N	535	-0-	-23	-0-	532	3	3	9	N	3					23
08	558	N	546	-0-	-12	-0-	526	3	20	9	N	18					41

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					24
04	180	N	149	-0-	-31	-0-	147	3	2	9	N	2					26
05	155	N	155	-0-	-0-	-0-	154	3	1	9	N	1					27
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					27
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					27
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					9
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					9
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					9
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					9
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					9
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					33
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					33
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					33
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					33
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					33
08	155	N	149	-0-	-6	-0-	149	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	3			Y	-0-					24
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					24
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					24
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					24
07	201	N	201	-0-	-0-	-0-	194	3	7	9	Y	6					30
*08	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	31	43	1			23
04	0	N	-0-	-0-	-0-	-0-					Y	17					40
05	0	N	-0-	-0-	-0-	-0-					Y	18					58
06	0	N	-0-	-0-	-0-	-0-					Y	10					68
07	0	N	-0-	-0-	-0-	-0-					Y	8	61	1			15
*08	0	N	-0-	-0-	-0-	-0-					Y	8					23

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	658	-0-	-55	-0-	658	3			Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			Y	-0-					-0-
08	682	N	595	-0-	-87	-0-	595	3			Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					114
04	479	N	479	-0-	-0-	-0-	476	3	3	9	Y	3					117
05	499	N	499	-0-	-0-	-0-	493	3	6	9	Y	5					122
06	508	N	508	-0-	-0-	-0-	500	3	8	9	Y	7					129
07	467	N	467	-0-	-0-	-0-	461	3	6	9	Y	5					134
*08	525	N	525	-0-	-0-	-0-	523	3	2	9	Y	2					136

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	3			Y	-0-					9
04	240	N	202	-0-	-38	-0-	202	3			Y	-0-					9
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					9
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					9
07	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					10
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					28
04	30	N	-0-	-0-	-30	-0-					Y	-0-					28
05	31	N	-0-	-0-	-31	-0-					Y	-0-					28
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					28
07	T. A.		23	-0-	23	23	23	3			Y	-0-					28
08	T. A.		4	-0-	4	27	4	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	11	-0-	-51	-0-	11	3			Y	-0-					21
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
05	62	N	35	-0-	-27	-0-	35	3			Y	-0-					21
06	11	N	7	-0-	-4	-0-	7	3			Y	-0-					21
07	62	N	-0-	-0-	-62	-0-					Y	-0-					21
*08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	469	3	2	9	Y	2					43
04	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					44
05	465	N	409	-0-	-56	-0-	409	3			Y	-0-					44
06	450	N	365	-0-	-85	-0-	365	3			Y	-0-					44
07	434	N	371	-0-	-63	-0-	371	3			Y	-0-					44
08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					44

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	3			Y	-0-					43
04	330	N	319	-0-	-11	-0-	319	3			Y	-0-					43
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					43
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					43
07	341	N	328	-0-	-13	-0-	327	3	1	9	Y	1					44
*08	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3					47

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					35
04	133	N	133	-0-	-0-	-0-	131	3	2	9	Y	2					37
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
06	119	N	119	-0-	-0-	-0-	117	3	2	9	Y	2					39
07	124	N	122	-0-	-2	-0-	119	3	3	9	Y	3					42
08	124	N	119	-0-	-5	-0-	118	3	1	9	Y	1					43

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					3
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
*08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	946	-0-	-263	-0-	944	3	2	9	Y	2	52	1			31
04	1080	N	1071	-0-	-9	-0-	1060	3	11	9	Y	10					41
05	1127	N	1127	-0-	-0-	-0-	1117	3	10	9	Y	9					50
06	930	N	872	-0-	-58	-0-	872	3			Y	-0-					50
07	1116	N	839	-0-	-277	-0-	839	3			Y	-0-					50
08	1116	N	996	-0-	-120	-0-	987	3	9	9	Y	8					58

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	353	3	2	9	Y	2					39
04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					39
05	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2					41
06	468	N	468	-0-	-0-	-0-	428	3	40	9	Y	36					77
07	372	N	368	-0-	-4	-0-	362	3	6	9	Y	5					82
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	13	-0-	-49	-0-	13	3			Y	-0-					66
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					66
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					66
06	13	N	6	-0-	-7	-0-	6	3			Y	-0-					66
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					66
*08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

03	992	N	877	-0-	-115	-0-	868	3	9	9	N	8	45	1			12
04	963	N	963	-0-	-0-	-0-	948	3	15	9	N	14					26
05	982	N	982	-0-	-0-	-0-	960	3	22	9	N	20					46
06	936	N	936	-0-	-0-	-0-	926	3	10	9	N	9	45	1			10
07	992	N	970	-0-	-22	-0-	955	3	15	9	N	14					24
08	992	N	982	-0-	-10	-0-	962	3	20	9	N	18					42

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

03	248	N	243	-0-	-5	-0-	203	3	40	9	N	36	70	1			3
04	242	N	242	-0-	-0-	-0-	195	3	47	9	N	43					46
05	248	N	247	-0-	-1	-0-	199	3	48	9	N	44					90
06	240	N	238	-0-	-2	-0-	192	3	46	9	N	42	103	1			29
07	248	N	230	-0-	-18	-0-	195	3	35	9	N	32					61
08	248	N	202	-0-	-46	-0-	179	3	23	9	N	21					82

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

03	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					19
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					19
05	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					20
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					20
07	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1					21
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					21

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

03	589	N	277	-0-	-312	-0-	277	3			N	-0-					22
04	330	N	244	-0-	-86	-0-	244	3			N	-0-					22
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					22
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					22
07	248	N	191	-0-	-57	-0-	191	3			N	-0-					22
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

03	651	N	647	-0-	-4	-0-	634	3	13	9	N	12	41	1			20
04	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					21
05	651	N	636	-0-	-15	-0-	635	3	1	9	N	1					22
06	630	N	615	-0-	-15	-0-	608	3	7	9	N	6					28
07	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					30
08	651	N	622	-0-	-29	-0-	614	3	8	9	N	7					37

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

03	1054	N	866	-0-	-188	-0-	866	3			N	-0-					18
04	730	N	730	-0-	-0-	-0-	717	3	13	9	N	12					30
05	1001	N	1001	-0-	-0-	-0-	992	3	9	9	N	8					38
06	840	N	723	-0-	-117	-0-	723	3			N	-0-					38
07	744	N	541	-0-	-203	-0-	539	3	2	9	N	2					40
08	992	N	653	-0-	-339	-0-	647	3	6	9	N	5					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					15
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					15
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					15
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					15
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					15
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	7					133
04	0	N	-0-	-0-	-0-	-0-					Y	7					140
05	0	N	-0-	-0-	-0-	-0-					Y	2					142
06	0	N	-0-	-0-	-0-	-0-					Y	1					143
07	0	N	-0-	-0-	-0-	-0-					Y	1	47	1			97
*08	0	N	-0-	-0-	-0-	-0-					Y	1					98

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					13
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					16
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					16
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					16
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					16
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					16
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	429	3	3	9	N	3					34
04	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1					35
05	434	N	415	-0-	-19	-0-	414	3	1	9	N	1					36
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					36
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					36
08	403	N	384	-0-	-19	-0-	383	3	1	9	N	1					37

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	599	3	7	9	N	6	71	1			8
04	595	N	595	-0-	-0-	-0-	594	3	1	9	N	1					9
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					9
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					9
07	620	N	507	-0-	-113	-0-	507	3			N	-0-					9
08	589	N	510	-0-	-79	-0-	510	3			N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	296	-0-	-76	-0-	296	3			N	-0-					10
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					10
05	434	N	212	-0-	-222	-0-	212	3			N	-0-					10
06	300	N	104	-0-	-196	-0-	104	3			N	-0-					10
07	341	N	121	-0-	-220	-0-	121	3			N	-0-					10
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					38
04	600	N	537	-0-	-63	-0-	537	3			N	-0-					38
05	651	N	515	-0-	-136	-0-	513	3	2	9	N	2					40
06	570	N	471	-0-	-99	-0-	471	3			N	-0-					40
07	558	N	458	-0-	-100	-0-	455	3	3	9	N	3					43
*08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					43

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					3
05	562	N	562	-0-	-0-	-0-	554	3	8	9	N	7					10
06	540	N	538	-0-	-2	-0-	535	3	3	9	N	3					13
07	589	N	500	-0-	-89	-0-	497	3	3	9	N	3					16
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					16

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					13
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					13
05	589	N	534	-0-	-55	-0-	532	3	2	9	N	2					15
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					15
07	983	N	983	-0-	-0-	-0-	979	3	4	9	N	4					19
*08	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					19

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					3
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					3
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					3
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					3
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					3
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1749	-0-	-18	-0-	1729	3	20	9	N	18	54	1			15
04	1700	N	1700	-0-	-0-	-0-	1688	3	12	9	N	11					26
05	1736	N	1730	-0-	-6	-0-	1718	3	12	9	N	11					37
06	1680	N	1643	-0-	-37	-0-	1635	3	8	9	N	7					44
07	1767	N	1400	-0-	-367	-0-	1400	3			N	-0-					44
08	1736	N	1335	-0-	-401	-0-	1335	3			N	-0-					44

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	371	3	4	9	N	4					13
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					13
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					13
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					13
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					13
08	310	N	307	-0-	-3	-0-	306	3	1	9	N	1					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					5
04	240	N	217	-0-	-23	-0-	217	3			Y	-0-					5
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					5
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					5
07	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					5
*08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

03	372	N	348	-0-	-24	-0-	347	3	1	9	N	1					38
04	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					39
05	372	N	366	-0-	-6	-0-	362	3	4	9	N	4					43
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					43
07	372	N	364	-0-	-8	-0-	358	3	6	9	N	5					48
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					48

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

03	373	N	373	-0-	-0-	-0-	369	3	4	9	N	4					24
04	360	N	342	-0-	-18	-0-	340	3	2	9	N	2					26
05	372	N	355	-0-	-17	-0-	354	3	1	9	N	1					27
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					27
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					27
*08	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					28

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

03	310	N	213	-0-	-97	-0-	213	3			Y	-0-					60
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					60
05	334	N	334	-0-	-0-	-0-	327	3	7	9	Y	6					66
06	221	N	221	-0-	-0-	-0-	219	3	2	9	Y	2					68
07	224	N	224	-0-	-0-	-0-	221	3	3	9	Y	3					71
08	248	N	209	-0-	-39	-0-	206	3	3	9	Y	3					74

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

03	310	N	281	-0-	-29	-0-	281	3			Y	-0-					13
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					13
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					13
06	270	N	201	-0-	-69	-0-	201	3			Y	-0-					13
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					13
*08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					13

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					17
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					17
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					17
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					17
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					17
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

03	161	N	161	-0-	-0-	-0-	153	3	8	9	Y	7					73
04	144	N	144	-0-	-0-	-0-	142	3	2	9	Y	2					75
05	155	N	152	-0-	-3	-0-	149	3	3	9	Y	3					78
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					78
07	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1					79
*08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					79

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					12
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					12
05	65	N	65	-0-	-0-	-0-	63	3	2	9	N	2					14
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					14
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					14
*08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					21
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					21
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					21
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2					38
04	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					39
05	348	N	348	-0-	-0-	-0-	337	3	11	9	Y	10					49
06	268	N	268	-0-	-0-	-0-	267	3	1	9	Y	1					50
07	257	N	257	-0-	-0-	-0-	254	3	3	9	Y	3					53
*08	328	N	328	-0-	-0-	-0-	326	3	2	9	Y	2					55

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					20
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					20
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					20
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					20
07	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2					22
*08	312	N	312	-0-	-0-	-0-	306	3	6	9	Y	5					27

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	743	3	6	9	Y	5					29
04	706	N	706	-0-	-0-	-0-	699	3	7	9	Y	6					35
05	744	N	593	-0-	-151	-0-	592	3	1	9	Y	1					36
06	720	N	613	-0-	-107	-0-	611	3	2	9	Y	2					38
07	744	N	579	-0-	-165	-0-	577	3	2	9	Y	2					40
08	589	N	548	-0-	-41	-0-	547	3	1	9	Y	1					41

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					6
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					6
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					6
06	600	N	557	-0-	-43	-0-	557	3			N	-0-					6
07	620	N	579	-0-	-41	-0-	579	3			N	-0-					6
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	347	-0-	-118	-0-	347	3			N	-0-					15
04	360	N	282	-0-	-78	-0-	282	3			N	-0-					15
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					15
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					15
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					15
*08	395	N	395	-0-	-0-	-0-	389	3	6	9	N	5					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					16
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					16
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					16
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					16
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					16
08	217	N	177	-0-	-40	-0-	177	3			N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					36
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					36
05	490	N	490	-0-	-0-	-0-	475	3	15	9	N	14					50
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-	5	5			45
07	465	N	464	-0-	-1	-0-	464	3			N	-0-	3	5			42
*08	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					45

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					4
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					4
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					4
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					35
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					35
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					35
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					35
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					35
08	279	N	196	-0-	-83	-0-	196	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	292	3	2	9	N	2					39
04	300	N	285	-0-	-15	-0-	283	3	2	9	N	2					41
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					41
06	287	N	287	-0-	-0-	-0-	284	3	3	9	N	3					44
07	310	N	299	-0-	-11	-0-	292	3	7	9	N	6					50
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					50

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	228	3			Y	-0-					23
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					23
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					23
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					23
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					23
08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	479	3	3	9	N	3					22
04	478	N	478	-0-	-0-	-0-	476	3	2	9	N	2					24
05	527	N	473	-0-	-54	-0-	473	3			N	-0-					24
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					24
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					24
*08	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	536	3	4	9	Y	4					34
04	530	N	530	-0-	-0-	-0-	527	3	3	9	Y	3					37
05	561	N	561	-0-	-0-	-0-	554	3	7	9	Y	6					43
06	550	N	550	-0-	-0-	-0-	549	3	1	9	Y	1					44
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					44
*08	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					48

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	427	3	1	9	N	1					23
04	427	N	427	-0-	-0-	-0-	424	3	3	9	N	3					26
05	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					28
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					28
07	434	N	408	-0-	-26	-0-	407	3	1	9	N	1					29
08	434	N	388	-0-	-46	-0-	386	3	2	9	N	2					31

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	644	-0-	-69	-0-	637	3	7	9	N	6					50
04	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					59
05	713	N	684	-0-	-29	-0-	666	3	18	9	N	16					75
06	630	N	614	-0-	-16	-0-	604	3	10	9	N	9					84
07	682	N	589	-0-	-93	-0-	587	3	2	9	N	2	33	1			53
08	682	N	555	-0-	-127	-0-	552	3	3	9	N	3					56

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	N	3					68
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					68
05	1010	N	1010	-0-	-0-	-0-	1008	3	2	9	N	2					70
06	990	N	967	-0-	-23	-0-	965	3	2	9	N	2					72
07	1023	N	998	-0-	-25	-0-	998	3			N	-0-					72
08	1023	N	995	-0-	-28	-0-	995	3			N	-0-					72

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					20
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					20
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					20
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					20
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					20
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	599	-0-	-21	-0-	591	3	8	9	N	7					40
04	611	N	611	-0-	-0-	-0-	605	3	6	9	N	5					45
05	620	N	574	-0-	-46	-0-	571	3	3	9	N	3					48
06	576	N	576	-0-	-0-	-0-	572	3	4	9	N	4					52
07	620	N	584	-0-	-36	-0-	583	3	1	9	N	1	40	1			13
*08	591	N	591	-0-	-0-	-0-	587	3	4	9	N	4					17

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	303	3	2	9	N	2					12
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					12
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					12
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12
07	279	N	269	-0-	-10	-0-	268	3	1	9	N	1					13
08	279	N	277	-0-	-2	-0-	276	3	1	9	N	1					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

03	428	N	428	-0-	-0-	-0-	424	3	4	9	N	4					27
04	461	N	461	-0-	-0-	-0-	458	3	3	9	N	3					30
05	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					32
06	461	N	461	-0-	-0-	-0-	459	3	2	9	N	2					34
07	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					35
*08	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					37

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					17
04	543	N	543	-0-	-0-	-0-	541	3	2	9	N	2					19
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					19
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					19
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					19
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

03	589	N	575	-0-	-14	-0-	566	3	9	9	N	8					42
04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					44
05	589	N	555	-0-	-34	-0-	551	3	4	9	N	4					48
06	570	N	541	-0-	-29	-0-	538	3	3	9	N	3					51
07	558	N	551	-0-	-7	-0-	544	3	7	9	N	6	45	1			12
*08	577	N	577	-0-	-0-	-0-	571	3	6	9	N	5					17

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

03	496	N	471	-0-	-25	-0-	460	3	11	9	Y	10	41	1			27
04	494	N	494	-0-	-0-	-0-	485	3	9	9	Y	8					35
05	465	N	456	-0-	-9	-0-	444	3	12	9	Y	11					46
06	450	N	422	-0-	-28	-0-	408	3	14	9	Y	13					59
07	496	N	428	-0-	-68	-0-	416	3	12	9	Y	11					70
08	465	N	412	-0-	-53	-0-	405	3	7	9	Y	6					76

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

03	62	N	44	-0-	-18	-0-	44	3			N	-0-					35
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					35
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					35
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					35
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					35
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

03	279	N	245	-0-	-34	-0-	241	3	4	9	N	4					28
04	240	N	234	-0-	-6	-0-	231	3	3	9	N	3					31
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					31
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					31
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					31
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					28
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					28
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					28
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					28
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					28
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	425	3	7	9	N	6					6
04	401	N	401	-0-	-0-	-0-	399	3	2	9	N	2					8
05	436	N	436	-0-	-0-	-0-	434	3	2	9	N	2					10
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					10
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					10
08	434	N	406	-0-	-28	-0-	404	3	2	9	N	2					12

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	582	-0-	-131	-0-	580	3	2	9	N	2					28
04	630	N	573	-0-	-57	-0-	572	3	1	9	N	1					29
05	713	N	621	-0-	-92	-0-	620	3	1	9	N	1					30
06	668	N	668	-0-	-0-	-0-	662	3	6	9	N	5					35
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					35
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					35

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					14
04	240	N	177	-0-	-63	-0-	175	3	2	9	N	2					16
05	279	N	173	-0-	-106	-0-	173	3			N	-0-					16
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					16
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					16
*08	268	N	268	-0-	-0-	-0-	265	3	3	9	N	3					19

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	528	3	8	9	N	7					36
04	510	N	508	-0-	-2	-0-	505	3	3	9	N	3					39
05	558	N	504	-0-	-54	-0-	500	3	4	9	N	4					43
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					43
07	527	N	471	-0-	-56	-0-	471	3			N	-0-					43
08	496	N	478	-0-	-18	-0-	476	3	2	9	N	2					45

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1353	N	1353	-0-	-0-	-0-	1350	3	3	9	Y	3					30
04	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					30
05	1023	N	687	-0-	-336	-0-	687	3			Y	-0-					30
06	990	N	658	-0-	-332	-0-	656	3	2	9	Y	2					32
07	651	N	643	-0-	-8	-0-	642	3	1	9	Y	1					33
*08	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					33

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					38
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					38
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					38
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					38
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					38
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

03	248	N	232	-0-	-16	-0-	231	3	1	9	N	1					24
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					24
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					24
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					24
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					24
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

03	248	N	189	-0-	-59	-0-	189	3			Y	-0-					5
04	270	N	159	-0-	-111	-0-	159	3			Y	-0-					5
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					6
06	180	N	169	-0-	-11	-0-	167	3	2	9	Y	2					8
07	155	N	84	-0-	-71	-0-	81	3	3	9	Y	3					11
*08	253	N	253	-0-	-0-	-0-	251	3	2	9	Y	2					13

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

03	733	N	733	-0-	-0-	-0-	723	3	10	9	N	9					39
04	692	N	692	-0-	-0-	-0-	689	3	3	9	N	3					42
05	713	N	675	-0-	-38	-0-	672	3	3	9	N	3					45
06	720	N	622	-0-	-98	-0-	619	3	3	9	N	3					48
07	713	N	624	-0-	-89	-0-	624	3			N	-0-	39	1	1	5	8
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					8

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

03	465	N	377	-0-	-88	-0-	377	3			N	-0-	37	1			15
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					15
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					15
06	443	N	443	-0-	-0-	-0-	436	3	7	9	N	6					21
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					21
08	496	N	386	-0-	-110	-0-	386	3			N	-0-					21

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					67
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					67
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					67
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					67
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					67
*08	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2					69

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

03	93	N	71	-0-	-22	-0-	69	3	2	9	N	2					13
04	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1					14
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					14
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					14
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					14
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	408	-0-	-181	-0-	408	3			N	-0-					13
04	450	N	393	-0-	-57	-0-	393	3			N	-0-					13
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					13
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					13
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					13
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					17
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					17
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					17
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					17
07	104	N	104	-0-	-0-	-0-	102	3	2	9	N	2					19
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

03	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8					57
04	447	N	447	-0-	-0-	-0-	440	3	7	9	Y	6					63
05	528	N	528	-0-	-0-	-0-	517	3	11	9	Y	10					73
06	450	N	439	-0-	-11	-0-	431	3	8	9	Y	7					80
07	465	N	374	-0-	-91	-0-	374	3			Y	-0-					80
08	527	N	301	-0-	-226	-0-	301	3			Y	-0-					80

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					49
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					49
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					49
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					49
07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
*08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

03	713	N	620	-0-	-93	-0-	617	3	3	9	N	3					22
04	630	N	538	-0-	-92	-0-	534	3	4	9	N	4					26
05	651	N	506	-0-	-145	-0-	503	3	3	9	N	3					29
06	600	N	529	-0-	-71	-0-	529	3			N	-0-					29
07	753	N	753	-0-	-0-	-0-	746	3	7	9	N	6					35
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					35

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					12
04	245	N	245	-0-	-0-	-0-	243	3	2	9	N	2					14
05	248	N	245	-0-	-3	-0-	243	3	2	9	N	2					16
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					16
07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					16
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

03	558	N	528	-0-	-30	-0-	528	3			Y	-0-					13
04	510	N	506	-0-	-4	-0-	506	3			Y	-0-					13
05	527	N	521	-0-	-6	-0-	521	3			Y	-0-					13
06	510	N	463	-0-	-47	-0-	463	3			Y	-0-					13
07	496	N	491	-0-	-5	-0-	490	3	1	9	Y	1					14
08	496	N	485	-0-	-11	-0-	485	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	301	3	2	9	N	2	45	1			7
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					7
05	345	N	345	-0-	-0-	-0-	339	3	6	9	N	5					12
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					12
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					12
08	341	N	269	-0-	-72	-0-	269	3			N	-0-					12

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					30
04	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					31
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					31
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					31
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					31
*08	259	N	259	-0-	-0-	-0-	258	3	1	9	N	1					32

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	287	3	17	9	Y	15					81
04	269	N	269	-0-	-0-	-0-	266	3	3	9	Y	3					84
05	254	N	254	-0-	-0-	-0-	251	3	3	9	Y	3					87
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-	75	1			12
07	248	N	208	-0-	-40	-0-	208	3			Y	-0-					12
*08	301	N	301	-0-	-0-	-0-	300	3	1	9	Y	1					13

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	892	-0-	-69	-0-	891	3	1	9	N	1					2
04	870	N	703	-0-	-167	-0-	703	3			N	-0-					2
05	992	N	884	-0-	-108	-0-	884	3			N	-0-					2
06	870	N	829	-0-	-41	-0-	814	3	15	9	N	14					16
07	720	N	720	-0-	-0-	-0-	717	3	3	9	N	3					19
08	899	N	682	-0-	-217	-0-	680	3	2	9	N	2					21

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					21
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					21
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					29
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					29
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					29
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					29
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					29
*08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					27
04	180	N	174	-0-	-6	-0-	171	3	3	9	N	3					30
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					30
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					30
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					30
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					34
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					34
05	186	N	166	-0-	-20	-0-	166	3			Y	-0-					34
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-					34
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
*08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	239	-0-	-71	-0-	239	3			Y	-0-					50
04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					50
05	279	N	245	-0-	-34	-0-	245	3			Y	-0-					50
06	240	N	207	-0-	-33	-0-	207	3			Y	-0-					50
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					50
08	248	N	232	-0-	-16	-0-	224	3	8	9	Y	7					57

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	528	-0-	-61	-0-	528	3			N	-0-	45	1	5	5	5
04	600	N	559	-0-	-41	-0-	548	3	11	9	N	10					15
05	651	N	583	-0-	-68	-0-	575	3	8	9	N	7					22
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					22
07	589	N	570	-0-	-19	-0-	566	3	4	9	N	4					26
08	589	N	539	-0-	-50	-0-	539	3			N	-0-					26

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			Y	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			Y	-0-					37
04	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					38
05	403	N	376	-0-	-27	-0-	375	3	1	9	Y	1					39
06	360	N	345	-0-	-15	-0-	345	3			Y	-0-					39
07	404	N	404	-0-	-0-	-0-	401	3	3	9	Y	3					42
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					42

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					26
04	510	N	468	-0-	-42	-0-	466	3	2	9	N	2					28
05	496	N	467	-0-	-29	-0-	466	3	1	9	N	1					29
06	480	N	441	-0-	-39	-0-	439	3	2	9	N	2					31
07	496	N	439	-0-	-57	-0-	438	3	1	9	N	1					32
08	465	N	449	-0-	-16	-0-	445	3	4	9	N	4					36

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					3
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					3
05	279	N	262	-0-	-17	-0-	260	3	2	9	Y	2					5
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
07	257	N	257	-0-	-0-	-0-	255	3	2	9	Y	2					7
*08	270	N	270	-0-	-0-	-0-	262	3	8	9	Y	7					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	514	3			Y	-0-					19
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					19
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					19
06	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					19
07	672	N	672	-0-	-0-	-0-	669	3	3	9	Y	3					22
08	713	N	620	-0-	-93	-0-	618	3	2	9	Y	2					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					22
04	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					23
05	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1					24
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					24
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					24
*08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	416	3	6	9	Y	5					27
04	390	N	366	-0-	-24	-0-	365	3	1	9	Y	1					28
05	403	N	369	-0-	-34	-0-	369	3			Y	-0-					28
06	390	N	365	-0-	-25	-0-	363	3	2	9	Y	2					30
07	372	N	347	-0-	-25	-0-	347	3			Y	-0-					30
08	372	N	339	-0-	-33	-0-	337	3	2	9	Y	2					32

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	655	3	4	9	Y	4					37
04	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					40
05	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					43
06	630	N	629	-0-	-1	-0-	627	3	2	9	Y	2					45
07	637	N	637	-0-	-0-	-0-	634	3	3	9	Y	3					48
*08	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					50

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	422	3	6	9	N	5					42
04	457	N	457	-0-	-0-	-0-	448	3	9	9	N	8					50
05	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					65
06	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2	59	1			8
07	465	N	411	-0-	-54	-0-	410	3	1	9	N	1					9
08	496	N	418	-0-	-78	-0-	411	3	7	9	N	6					15

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7					26
04	624	N	624	-0-	-0-	-0-	621	3	3	9	N	3					29
05	625	N	625	-0-	-0-	-0-	619	3	6	9	N	5					34
06	600	N	560	-0-	-40	-0-	558	3	2	9	N	2					36
07	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					41
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					41

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	761	3	1	9	Y	1					5
04	798	N	798	-0-	-0-	-0-	794	3	4	9	Y	4					9
05	713	N	597	-0-	-116	-0-	590	3	7	9	Y	6					15
06	750	N	698	-0-	-52	-0-	698	3			Y	-0-					15
07	775	N	719	-0-	-56	-0-	715	3	4	9	Y	4					19
*08	772	N	772	-0-	-0-	-0-	768	3	4	9	Y	4					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	611	-0-	-40	-0-	609	3	2	9	Y	2					36
04	600	N	574	-0-	-26	-0-	572	3	2	9	Y	2					38
05	651	N	474	-0-	-177	-0-	471	3	3	9	Y	3					41
06	600	N	509	-0-	-91	-0-	509	3			Y	-0-					41
07	589	N	533	-0-	-56	-0-	533	3			Y	-0-					41
*08	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					41

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					24
04	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					24
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					24
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					24
*08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					24

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	345	3	2	9	N	2					16
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					16
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					16
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					16
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					16
*08	399	N	399	-0-	-0-	-0-	393	3	6	9	N	5					21

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					44
04	297	N	297	-0-	-0-	-0-	278	3	19	9	N	17					61
05	274	N	274	-0-	-0-	-0-	268	3	6	9	N	5					66
06	243	N	243	-0-	-0-	-0-	239	3	4	9	N	4					70
07	310	N	252	-0-	-58	-0-	249	3	3	9	N	3					73
*08	314	N	314	-0-	-0-	-0-	305	3	9	9	N	8					81

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	15	N	-0-	-0-	-15	-0-					Y	-0-					21
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					21
*08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	460	-0-	-129	-0-	459	3	1	9	Y	1					58
04	540	N	420	-0-	-120	-0-	420	3			Y	-0-					58
05	496	N	375	-0-	-121	-0-	375	3			Y	-0-					58
06	450	N	372	-0-	-78	-0-	372	3			Y	-0-					58
07	431	N	431	-0-	-0-	-0-	425	3	6	9	Y	5					63
*08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					64

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	496	N	431	-0-	-65	-0-	431	3			Y	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	239	3	3	9	Y	3					44
04	237	N	237	-0-	-0-	-0-	235	3	2	9	Y	2					46
05	263	N	263	-0-	-0-	-0-	259	3	4	9	Y	4					50
06	245	N	245	-0-	-0-	-0-	238	3	7	9	Y	6					56
07	248	N	230	-0-	-18	-0-	228	3	2	9	Y	2					58
08	248	N	235	-0-	-13	-0-	232	3	3	9	Y	3					61

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
04	4	N	-0-	-0-	-4	-0-					N	-0-					14
05	1	N	-0-	-0-	-1	-0-					N	-0-					14
06	1	N	-0-	-0-	-1	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	2					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					23
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					23
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					23
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					23
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					23
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-	5	5			10
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-	5	5			5
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					5
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					5
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					5
08	465	N	444	-0-	-21	-0-	443	3	1	9	N	1					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	655	-0-	-58	-0-	647	3	8	9	N	7					14
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					14
05	682	N	676	-0-	-6	-0-	670	3	6	9	N	5					19
06	630	N	621	-0-	-9	-0-	620	3	1	9	N	1					20
07	651	N	631	-0-	-20	-0-	630	3	1	9	N	1					21
08	682	N	628	-0-	-54	-0-	626	3	2	9	N	2					23

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	366	3	2	9	Y	2					41
04	360	N	349	-0-	-11	-0-	349	3			Y	-0-					41
05	403	N	337	-0-	-66	-0-	337	3			Y	-0-					41
06	387	N	387	-0-	-0-	-0-	385	3	2	9	Y	2					43
07	372	N	360	-0-	-12	-0-	353	3	7	9	Y	6					49
*08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					30
04	233	N	233	-0-	-0-	-0-	232	3	1	9	Y	1					31
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					31
06	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1					32
07	248	N	162	-0-	-86	-0-	156	3	6	9	Y	5					37
08	341	N	139	-0-	-202	-0-	133	3	6	9	Y	5					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					36
04	210	N	194	-0-	-16	-0-	191	3	3	9	Y	3					39
05	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					47
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					47
07	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3					50
*08	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1313	-0-	-51	-0-	1311	3	2	9	N	2					12
04	1260	N	1130	-0-	-130	-0-	1129	3	1	9	N	1					13
05	1395	N	1063	-0-	-332	-0-	1062	3	1	9	N	1					14
06	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					14
07	1305	N	1305	-0-	-0-	-0-	1294	3	11	9	N	10					24
*08	1272	N	1272	-0-	-0-	-0-	1268	3	4	9	N	4					28

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					23
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					23
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					23
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					23
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					23
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	629	-0-	-84	-0-	629	3			Y	-0-					-0-
04	630	N	572	-0-	-58	-0-	572	3			Y	-0-					-0-
05	651	N	617	-0-	-34	-0-	617	3			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	528	3	1	9	N	1					20
04	565	N	565	-0-	-0-	-0-	563	3	2	9	N	2					22
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					22
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					22
07	589	N	479	-0-	-110	-0-	479	3			N	-0-					22
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	297	3			Y	-0-					27
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					27
05	310	N	288	-0-	-22	-0-	288	3			Y	-0-					27
06	300	N	270	-0-	-30	-0-	270	3			Y	-0-					27
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					27
08	279	N	262	-0-	-17	-0-	262	3			Y	-0-					27
	LAUFFER				WELL #: 1317	RRCID -> 221760	COMPL. DATE 08/08/2006				TOTAL DEPTH 8280		PERF. 7468 - 8194				
03	496	N	300	-0-	-196	-0-	292	3	8	9	N	7					19
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					19
05	403	N	217	-0-	-186	-0-	217	3			N	-0-					19
06	300	N	190	-0-	-110	-0-	190	3			N	-0-					19
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					19
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					19
	BAILEY, J. R. "A"				WELL #: 709	RRCID -> 221918	COMPL. DATE 07/24/2006				TOTAL DEPTH 7930		PERF. 7468 - 7710				
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					56
04	450	N	438	-0-	-12	-0-	438	3			Y	-0-					56
05	496	N	458	-0-	-38	-0-	457	3	1	9	Y	1					57
06	450	N	437	-0-	-13	-0-	433	3	4	9	Y	4					61
07	465	N	459	-0-	-6	-0-	457	3	2	9	Y	2					63
08	465	N	451	-0-	-14	-0-	448	3	3	9	Y	3					66
	BAILEY, J. R. "A"				WELL #: 605	RRCID -> 221920	COMPL. DATE 07/11/2006				TOTAL DEPTH 7930		PERF. 7506 - 7699				
03	558	N	555	-0-	-3	-0-	555	3			Y	-0-					63
04	540	N	533	-0-	-7	-0-	531	3	2	9	Y	2					65
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					65
06	540	N	522	-0-	-18	-0-	518	3	4	9	Y	4	61	1			8
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
*08	545	N	545	-0-	-0-	-0-	544	3	1	9	Y	1					9
	BAILEY				WELL #: 415	RRCID -> 221929	COMPL. DATE 07/05/2006				TOTAL DEPTH 7930		PERF. 7490 - 7683				
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					12
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					12
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					12
06	180	N	161	-0-	-19	-0-	161	3			Y	-0-					12
07	169	N	169	-0-	-0-	-0-	167	3	2	9	Y	2					14
*08	165	N	165	-0-	-0-	-0-	163	3	2	9	Y	2					16
	BAILEY				WELL #: 150	RRCID -> 221931	COMPL. DATE 07/19/2006				TOTAL DEPTH 7909		PERF. 7528 - 7722				
03	62	N	60	-0-	-2	-0-	59	3	1	9	Y	1					46
04	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					46
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					46
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					46
07	62	N	47	-0-	-15	-0-	47	3			Y	-0-					46
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					46
	BAILEY				WELL #: 418	RRCID -> 221932	COMPL. DATE 07/25/2006				TOTAL DEPTH 7930		PERF. 7523 - 7558				
03	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					44
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					44
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	917	3			N	-0-					32
04	360	N	289	-0-	-71	-0-	289	3			N	-0-					32
05	837	N	271	-0-	-566	-0-	271	3			N	-0-					32
06	810	N	183	-0-	-627	-0-	183	3			N	-0-					32
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					32
*08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

03	713	N	700	-0-	-13	-0-	692	3	8	9	Y	7					56
04	723	N	723	-0-	-0-	-0-	717	3	6	9	Y	5					61
05	713	N	706	-0-	-7	-0-	702	3	4	9	Y	4					65
06	820	N	820	-0-	-0-	-0-	817	3	3	9	Y	3					68
07	831	N	831	-0-	-0-	-0-	821	3	10	9	Y	9					77
08	713	N	710	-0-	-3	-0-	710	3			Y	-0-					77

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					42
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					42
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					42
06	330	N	295	-0-	-35	-0-	295	3			Y	-0-					42
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
*08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

03	155	N	126	-0-	-29	-0-	126	3			N	-0-					43
04	286	N	286	-0-	-0-	-0-	280	3	6	9	N	5					48
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					48
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					48
07	279	N	85	-0-	-194	-0-	85	3			N	-0-	37	1	1	5	10
08	186	N	54	-0-	-132	-0-	54	3			N	-0-					10

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

03	558	N	463	-0-	-95	-0-	461	3	2	9	N	2					28
04	510	N	484	-0-	-26	-0-	475	3	9	9	N	8					36
05	527	N	467	-0-	-60	-0-	465	3	2	9	N	2					38
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					38
07	496	N	399	-0-	-97	-0-	399	3			N	-0-					38
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					38

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

03	93	N	86	-0-	-7	-0-	86	3			N	-0-					14
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					14
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					14
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					14
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					14
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

03	465	N	383	-0-	-82	-0-	383	3			Y	-0-					6
04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					6
05	403	N	376	-0-	-27	-0-	376	3			Y	-0-					6
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					6
07	403	N	368	-0-	-35	-0-	368	3			Y	-0-					6
08	372	N	363	-0-	-9	-0-	363	3			Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	518	-0-	-71	-0-	518	3			Y	-0-					31
04	576	N	576	-0-	-0-	-0-	572	3	4	9	Y	4					35
05	628	N	628	-0-	-0-	-0-	624	3	4	9	Y	4					39
06	897	N	897	-0-	-0-	-0-	889	3	8	9	Y	7					46
07	1068	N	1068	-0-	-0-	-0-	1062	3	6	9	Y	5					51
*08	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	Y	2					53

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					21
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					21
05	310	N	309	-0-	-1	-0-	309	3			Y	-0-					21
06	300	N	294	-0-	-6	-0-	292	3	2	9	Y	2					23
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					23
*08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	549	-0-	-133	-0-	549	3			Y	-0-					39
04	630	N	530	-0-	-100	-0-	527	3	3	9	Y	3					42
05	682	N	515	-0-	-167	-0-	515	3			Y	-0-					42
06	540	N	502	-0-	-38	-0-	501	3	1	9	Y	1					43
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					43
*08	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	191	3	8	9	Y	7	56	1			8
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					8
05	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					9
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					9
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					9
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					14
04	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					16
05	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					19
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					19
07	496	N	392	-0-	-104	-0-	388	3	4	9	Y	4					23
08	465	N	431	-0-	-34	-0-	429	3	2	9	Y	2					25

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	241	3	2	9	Y	2					17
04	240	N	240	-0-	-0-	-0-	236	3	4	9	Y	4					21
05	248	N	244	-0-	-4	-0-	238	3	6	9	Y	5					26
06	240	N	240	-0-	-0-	-0-	228	3	12	9	Y	11					37
07	252	N	252	-0-	-0-	-0-	242	3	10	9	Y	9					46
*08	235	N	235	-0-	-0-	-0-	233	3	2	9	Y	2					48

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					41
04	570	N	512	-0-	-58	-0-	502	3	10	9	N	9					50
05	558	N	552	-0-	-6	-0-	549	3	3	9	N	3					53
06	540	N	536	-0-	-4	-0-	534	3	2	9	N	2					55
07	557	N	557	-0-	-0-	-0-	554	3	3	9	N	3					58
08	558	N	402	-0-	-156	-0-	402	3			N	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					27
04	120	N	55	-0-	-65	-0-	55	3			N	-0-					27
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					27
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					27
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					27
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

03	341	N	238	-0-	-103	-0-	238	3			N	-0-					48
04	270	N	229	-0-	-41	-0-	227	3	2	9	N	2					50
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					50
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1	46	1			5
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					5
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

03	434	N	429	-0-	-5	-0-	429	3			N	-0-					2
04	424	N	424	-0-	-0-	-0-	418	3	6	9	N	5					7
05	496	N	443	-0-	-53	-0-	442	3	1	9	N	1					8
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					8
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					8
08	434	N	384	-0-	-50	-0-	384	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

03	527	N	433	-0-	-94	-0-	430	3	3	9	Y	3					46
04	485	N	485	-0-	-0-	-0-	470	3	15	9	Y	14					60
05	527	N	404	-0-	-123	-0-	398	3	6	9	Y	5					65
06	420	N	344	-0-	-76	-0-	337	3	7	9	Y	6					71
07	465	N	356	-0-	-109	-0-	349	3	7	9	Y	6					77
08	403	N	340	-0-	-63	-0-	337	3	3	9	Y	3					80

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					37
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					37
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					37
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					37
*08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

03	217	N	190	-0-	-27	-0-	190	3			Y	-0-					1
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					1
06	288	N	288	-0-	-0-	-0-	287	3	1	9	Y	1					2
07	406	N	406	-0-	-0-	-0-	402	3	4	9	Y	4					6
*08	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

03	837	N	802	-0-	-35	-0-	798	3	4	9	Y	4					23
04	690	N	576	-0-	-114	-0-	564	3	12	9	Y	11					34
05	963	N	963	-0-	-0-	-0-	943	3	20	9	Y	18					52
06	942	N	942	-0-	-0-	-0-	922	3	20	9	Y	18					70
07	910	N	910	-0-	-0-	-0-	895	3	15	9	Y	14					84
*08	905	N	905	-0-	-0-	-0-	888	3	17	9	Y	15					99

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	999	-0-	-489	-0-	991	3	8	9	N	7					62
04	1480	N	1480	-0-	-0-	-0-	1470	3	10	9	N	9					71
05	1488	N	1469	-0-	-19	-0-	1462	3	7	9	N	6					77
06	1419	N	1419	-0-	-0-	-0-	1402	3	17	9	N	15	47	1			45
07	1519	N	1387	-0-	-132	-0-	1383	3	4	9	N	4					49
08	1457	N	1372	-0-	-85	-0-	1361	3	11	9	N	10					59

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					32
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					32
05	408	N	408	-0-	-0-	-0-	405	3	3	9	N	3					35
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					35
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					35
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					35

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					45
04	120	N	109	-0-	-11	-0-	108	3	1	9	N	1					46
05	124	N	116	-0-	-8	-0-	113	3	3	9	N	3					49
06	120	N	109	-0-	-11	-0-	109	3			N	-0-	45	1	1	5	3
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					3
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					6
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					6
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					7
06	300	N	264	-0-	-36	-0-	264	3			Y	-0-					7
07	287	N	287	-0-	-0-	-0-	278	3	9	9	Y	8					15
08	279	N	269	-0-	-10	-0-	268	3	1	9	Y	1					16

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	604	3	10	9	Y	9					26
04	598	N	598	-0-	-0-	-0-	589	3	9	9	Y	8					34
05	599	N	599	-0-	-0-	-0-	589	3	10	9	Y	9					43
06	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					45
07	620	N	440	-0-	-180	-0-	436	3	4	9	Y	4					49
08	589	N	469	-0-	-120	-0-	466	3	3	9	Y	3					52

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	766	-0-	-9	-0-	766	3			Y	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					28
04	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					28
05	465	N	414	-0-	-51	-0-	413	3	1	9	Y	1					29
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					29
07	496	N	480	-0-	-16	-0-	474	3	6	9	Y	5					34
*08	426	N	426	-0-	-0-	-0-	423	3	3	9	Y	3					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	375	3	4	9	N	4					27
04	384	N	384	-0-	-0-	-0-	376	3	8	9	N	7					34
05	403	N	386	-0-	-17	-0-	382	3	4	9	N	4					38
06	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					39
07	403	N	371	-0-	-32	-0-	367	3	4	9	N	4					43
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					43

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	672	3	4	9	N	4					35
04	662	N	662	-0-	-0-	-0-	658	3	4	9	N	4					39
05	715	N	715	-0-	-0-	-0-	712	3	3	9	N	3					42
06	698	N	698	-0-	-0-	-0-	697	3	1	9	N	1					43
07	702	N	702	-0-	-0-	-0-	700	3	2	9	N	2					45
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					45

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	591	-0-	-91	-0-	590	3	1	9	Y	1	56	1			15
04	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					15
05	718	N	718	-0-	-0-	-0-	717	3	1	9	Y	1					16
06	570	N	456	-0-	-114	-0-	450	3	6	9	Y	5					21
07	744	N	556	-0-	-188	-0-	554	3	2	9	Y	2					23
*08	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					26

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					6
04	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1					7
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					7
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					7
07	527	N	433	-0-	-94	-0-	433	3			N	-0-					7
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	170	3			Y	-0-					14
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					14
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					14
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					14
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					14
*08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	615	-0-	-36	-0-	613	3	2	9	N	2					22
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					22
05	651	N	628	-0-	-23	-0-	622	3	6	9	N	5					27
06	600	N	577	-0-	-23	-0-	576	3	1	9	N	1					28
07	651	N	598	-0-	-53	-0-	597	3	1	9	N	1					29
08	620	N	600	-0-	-20	-0-	594	3	6	9	N	5					34

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					44
04	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					44
05	156	N	156	-0-	-0-	-0-	150	3	6	9	Y	5					49
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					49
07	177	N	177	-0-	-0-	-0-	173	3	4	9	Y	4					53
*08	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	564	-0-	-25	-0-	562	3	2	9	Y	2					15
04	600	N	509	-0-	-91	-0-	509	3			Y	-0-					15
05	591	N	591	-0-	-0-	-0-	589	3	2	9	Y	2					17
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					17
07	528	N	528	-0-	-0-	-0-	526	3	2	9	Y	2					19
08	589	N	469	-0-	-120	-0-	468	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	770	-0-	-346	-0-	767	3	3	9	Y	3					70
04	1020	N	730	-0-	-290	-0-	730	3			Y	-0-					70
05	899	N	823	-0-	-76	-0-	823	3			Y	-0-					70
06	750	N	741	-0-	-9	-0-	741	3			Y	-0-					70
07	758	N	758	-0-	-0-	-0-	756	3	2	9	Y	2					72
08	837	N	729	-0-	-108	-0-	727	3	2	9	Y	2					74

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	361	-0-	-73	-0-	358	3	3	9	Y	3					49
04	360	N	330	-0-	-30	-0-	330	3			Y	-0-					49
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					49
06	360	N	312	-0-	-48	-0-	312	3			Y	-0-					49
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					49
*08	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					53

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					26
04	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1					27
05	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					28
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					28
07	496	N	445	-0-	-51	-0-	444	3	1	9	N	1					29
08	465	N	380	-0-	-85	-0-	380	3			N	-0-					29

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	1248	3	4	9	Y	4					46
04	992	N	992	-0-	-0-	-0-	981	3	11	9	Y	10					56
05	1240	N	1240	-0-	-0-	-0-	1239	3	1	9	Y	1					57
06	1088	N	1088	-0-	-0-	-0-	1077	3	11	9	Y	10					67
07	1023	N	757	-0-	-266	-0-	755	3	2	9	Y	2					69
08	1240	N	834	-0-	-406	-0-	834	3			Y	-0-					69

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			Y	-0-					31
04	120	N	86	-0-	-34	-0-	86	3			Y	-0-					31
05	124	N	77	-0-	-47	-0-	77	3			Y	-0-					31
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					31
07	93	N	70	-0-	-23	-0-	67	3	3	9	Y	3					34
*08	73	N	73	-0-	-0-	-0-	65	3	8	9	Y	7					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					51
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					51
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					51
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					51
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					51
08	186	N	183	-0-	-3	-0-	183	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					21
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					21
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					21
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	647	3			Y	-0-					14
04	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					14
06	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					14
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					14
*08	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					6
04	562	N	562	-0-	-0-	-0-	559	3	3	9	Y	3					9
05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					9
06	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					9
07	589	N	525	-0-	-64	-0-	517	3	8	9	Y	7					16
08	558	N	434	-0-	-124	-0-	433	3	1	9	Y	1					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2					38
04	300	N	287	-0-	-13	-0-	284	3	3	9	Y	3					41
05	341	N	313	-0-	-28	-0-	313	3			Y	-0-					41
06	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					42
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					42
*08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					56
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					56
05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					56
07	310	N	268	-0-	-42	-0-	267	3	1	9	Y	1					57
08	310	N	272	-0-	-38	-0-	270	3	2	9	Y	2					59

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	109	-0-	-77	-0-	109	3			Y	-0-					42
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					42
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					42
06	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					42
07	62	N	19	-0-	-43	-0-	19	3			Y	-0-					42
*08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	346	3	8	9	N	7					37
04	332	N	332	-0-	-0-	-0-	324	3	8	9	N	7					44
05	374	N	374	-0-	-0-	-0-	364	3	10	9	N	9					53
06	330	N	322	-0-	-8	-0-	315	3	7	9	N	6	30	1			29
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					29
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					29

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					35
04	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					37
05	356	N	356	-0-	-0-	-0-	348	3	8	9	Y	7					44
06	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					46
07	329	N	329	-0-	-0-	-0-	323	3	6	9	Y	5					51
*08	357	N	357	-0-	-0-	-0-	351	3	6	9	Y	5					56

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	464	-0-	-94	-0-	464	3			Y	-0-					31
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					31
05	558	N	439	-0-	-119	-0-	438	3	1	9	Y	1					32
06	450	N	303	-0-	-147	-0-	303	3			Y	-0-					32
07	341	N	218	-0-	-123	-0-	218	3			Y	-0-					32
08	341	N	181	-0-	-160	-0-	181	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			Y	-0-					45
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					45
05	186	N	178	-0-	-8	-0-	175	3	3	9	Y	3					48
06	180	N	159	-0-	-21	-0-	158	3	1	9	Y	1					49
07	186	N	12	-0-	-174	-0-	12	3			Y	-0-					49
08	186	N	44	-0-	-142	-0-	44	3			Y	-0-					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	3			Y	-0-					42
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					42
05	31	N	22	-0-	-9	-0-	21	3	1	9	Y	1					43
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					43
07	39	N	39	-0-	-0-	-0-	36	3	3	9	Y	3					46
08	31	N	25	-0-	-6	-0-	23	3	2	9	Y	2					48

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	223	-0-	-87	-0-	223	3			Y	-0-					59
04	300	N	235	-0-	-65	-0-	235	3			Y	-0-					59
05	279	N	230	-0-	-49	-0-	229	3	1	9	Y	1					60
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					60
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					60
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					60

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					36
04	611	N	611	-0-	-0-	-0-	603	3	8	9	N	7					43
05	554	N	554	-0-	-0-	-0-	547	3	7	9	N	6					49
06	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	39	1			13
07	620	N	529	-0-	-91	-0-	529	3			N	-0-					13
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					22
04	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2					24
05	248	N	221	-0-	-27	-0-	221	3			Y	-0-					24
06	210	N	195	-0-	-15	-0-	195	3			Y	-0-					24
07	217	N	181	-0-	-36	-0-	181	3			Y	-0-					24
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	207	3	17	9	Y	15					82
04	275	N	275	-0-	-0-	-0-	260	3	15	9	Y	14					96
05	248	N	179	-0-	-69	-0-	167	3	12	9	Y	11					107
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					117
07	183	N	183	-0-	-0-	-0-	142	3	41	9	Y	37	96	1			58
*08	253	N	253	-0-	-0-	-0-	244	3	9	9	Y	8					66

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					46
04	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					48
05	260	N	260	-0-	-0-	-0-	256	3	4	9	Y	4					52
06	270	N	239	-0-	-31	-0-	238	3	1	9	Y	1					53
07	279	N	245	-0-	-34	-0-	239	3	6	9	Y	5					58
08	248	N	235	-0-	-13	-0-	235	3			Y	-0-					58

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	745	-0-	-61	-0-	743	3	2	9	Y	2					55
04	905	N	905	-0-	-0-	-0-	893	3	12	9	Y	11					66
05	972	N	972	-0-	-0-	-0-	965	3	7	9	Y	6					72
06	920	N	920	-0-	-0-	-0-	911	3	9	9	Y	8					80
07	927	N	927	-0-	-0-	-0-	903	3	24	9	Y	22					102
*08	892	N	892	-0-	-0-	-0-	891	3	1	9	Y	1					103

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	869	-0-	-30	-0-	861	3	8	9	Y	7					21
04	847	N	847	-0-	-0-	-0-	840	3	7	9	Y	6					27
05	868	N	861	-0-	-7	-0-	855	3	6	9	Y	5					32
06	840	N	837	-0-	-3	-0-	827	3	10	9	Y	9					41
07	868	N	865	-0-	-3	-0-	859	3	6	9	Y	5					46
08	868	N	825	-0-	-43	-0-	822	3	3	9	Y	3					49

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					27
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					27
05	372	N	284	-0-	-88	-0-	284	3			Y	-0-					27
06	360	N	267	-0-	-93	-0-	267	3			Y	-0-					27
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					27
08	279	N	195	-0-	-84	-0-	195	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					28
04	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					28
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					28
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					28
07	837	N	522	-0-	-315	-0-	522	3			Y	-0-					28
08	713	N	468	-0-	-245	-0-	467	3	1	9	Y	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	1196	3	4	9	Y	4					17
04	1247	N	1247	-0-	-0-	-0-	1216	3	31	9	Y	28					45
05	1275	N	1275	-0-	-0-	-0-	1242	3	33	9	Y	30					75
06	1173	N	1173	-0-	-0-	-0-	1158	3	15	9	Y	14					89
07	1302	N	965	-0-	-337	-0-	934	3	31	9	Y	28					117
08	1271	N	1066	-0-	-205	-0-	1060	3	6	9	Y	5					122

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					22
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					22
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					22
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					22
*08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					30
04	240	N	141	-0-	-99	-0-	141	3			Y	-0-					30
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					30
06	269	N	269	-0-	-0-	-0-	267	3	2	9	Y	2					32
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					32
*08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					32

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	990	-0-	-188	-0-	982	3	8	9	N	7					42
04	1020	N	994	-0-	-26	-0-	991	3	3	9	N	3					45
05	1023	N	982	-0-	-41	-0-	979	3	3	9	N	3					48
06	960	N	922	-0-	-38	-0-	920	3	2	9	N	2					50
07	1023	N	788	-0-	-235	-0-	788	3			N	-0-	46	1	1	5	3
08	992	N	628	-0-	-364	-0-	626	3	2	9	N	2					5

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
05	465	N	379	-0-	-86	-0-	379	3			Y	-0-					-0-
06	420	N	315	-0-	-105	-0-	315	3			Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	305	3	67	9	Y	61	61	1			-0-
08	372	N	279	-0-	-93	-0-	279	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					33
04	420	N	417	-0-	-3	-0-	413	3	4	9	Y	4					37
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					37
06	420	N	379	-0-	-41	-0-	379	3			Y	-0-					37
07	440	N	440	-0-	-0-	-0-	434	3	6	9	Y	5					42
*08	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					45

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	439	3	8	9	Y	7					27
04	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					28
05	458	N	458	-0-	-0-	-0-	452	3	6	9	Y	5					33
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					33
07	470	N	470	-0-	-0-	-0-	466	3	4	9	Y	4					37
*08	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	553	-0-	-129	-0-	551	3	2	9	Y	2					47
04	690	N	629	-0-	-61	-0-	620	3	9	9	Y	8					55
05	678	N	678	-0-	-0-	-0-	672	3	6	9	Y	5					60
06	540	N	509	-0-	-31	-0-	506	3	3	9	Y	3					63
07	589	N	517	-0-	-72	-0-	513	3	4	9	Y	4					67
08	589	N	534	-0-	-55	-0-	533	3	1	9	Y	1					68

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1042	3	8	9	Y	7					57
04	930	N	843	-0-	-87	-0-	831	3	12	9	Y	11					68
05	899	N	847	-0-	-52	-0-	841	3	6	9	Y	5					73
06	960	N	935	-0-	-25	-0-	925	3	10	9	Y	9					82
07	1026	N	1026	-0-	-0-	-0-	1018	3	8	9	Y	7					89
*08	877	N	877	-0-	-0-	-0-	871	3	6	9	Y	5					94

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					33
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					33
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					33
06	600	N	492	-0-	-108	-0-	492	3			N	-0-					33
07	651	N	192	-0-	-459	-0-	192	3			N	-0-					33
08	620	N	174	-0-	-446	-0-	174	3			N	-0-					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	3			Y	-0-					10
04	330	N	300	-0-	-30	-0-	297	3	3	9	Y	3					13
05	341	N	302	-0-	-39	-0-	296	3	6	9	Y	5					18
06	300	N	273	-0-	-27	-0-	273	3			Y	-0-					18
07	284	N	284	-0-	-0-	-0-	280	3	4	9	Y	4					22
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					22
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					22
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					22
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					22
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	99	-0-	-87	-0-	99	3			N	-0-					22
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					22
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					22
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					22
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					22
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2	42	1			8
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					8
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					8
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					8
07	620	N	522	-0-	-98	-0-	522	3			N	-0-					8
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	588	-0-	-32	-0-	588	3			N	-0-					10
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					10
05	589	N	575	-0-	-14	-0-	573	3	2	9	N	2					12
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					12
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					12
08	589	N	557	-0-	-32	-0-	557	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					12
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					12
06	210	N	202	-0-	-8	-0-	202	3			Y	-0-					12
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					12
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

03	279	N	278	-0-	-1	-0-	278	3			N	-0-					16
04	270	N	244	-0-	-26	-0-	243	3	1	9	N	1					17
05	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					18
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					18
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					18
08	279	N	228	-0-	-51	-0-	218	3	10	9	N	9					27

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

03	468	N	468	-0-	-0-	-0-	462	3	6	9	Y	5					35
04	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3					38
05	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					40
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					40
07	496	N	410	-0-	-86	-0-	407	3	3	9	Y	3					43
08	465	N	403	-0-	-62	-0-	403	3			Y	-0-					43

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					30
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					30
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					30
07	217	N	208	-0-	-9	-0-	208	3			Y	-0-					30
08	217	N	209	-0-	-8	-0-	209	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

03	532	N	532	-0-	-0-	-0-	504	3	28	9	Y	25	74	1			35
04	480	N	451	-0-	-29	-0-	448	3	3	9	Y	3					38
05	501	N	501	-0-	-0-	-0-	497	3	4	9	Y	4					42
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					42
*08	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					45

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

03	961	N	679	-0-	-282	-0-	679	3			Y	-0-					20
04	967	N	967	-0-	-0-	-0-	961	3	6	9	Y	5					25
05	953	N	953	-0-	-0-	-0-	939	3	14	9	Y	13					38
06	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					38
07	992	N	751	-0-	-241	-0-	749	3	2	9	Y	2					40
08	961	N	826	-0-	-135	-0-	824	3	2	9	Y	2					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					33
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					33
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					33
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					33
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					33
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2072	-0-	-5	-0-	2059	3	13	9	Y	12					32
04	2007	N	2007	-0-	-0-	-0-	1988	3	19	9	Y	17					49
05	2077	N	2068	-0-	-9	-0-	2055	3	13	9	Y	12					61
06	2010	N	1975	-0-	-35	-0-	1964	3	11	9	Y	10					71
07	2077	N	1965	-0-	-112	-0-	1958	3	7	9	Y	6					77
08	2077	N	2056	-0-	-21	-0-	2045	3	11	9	Y	10					87

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1146	N	1146	-0-	-0-	-0-	1135	3	11	9	Y	10					53
04	1171	N	1171	-0-	-0-	-0-	1157	3	14	9	Y	13					66
05	1204	N	1204	-0-	-0-	-0-	1198	3	6	9	Y	5					71
06	1145	N	1145	-0-	-0-	-0-	1142	3	3	9	Y	3					74
07	1209	N	1105	-0-	-104	-0-	1098	3	7	9	Y	6					80
08	1209	N	-0-	-0-	-1209	-0-					Y	1					81

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	895	3	6	9	N	5					42
04	850	N	850	-0-	-0-	-0-	846	3	4	9	N	4					46
05	899	N	895	-0-	-4	-0-	888	3	7	9	N	6					52
06	870	N	821	-0-	-49	-0-	820	3	1	9	N	1	46	1			7
07	868	N	731	-0-	-137	-0-	731	3			N	-0-					7
08	899	N	397	-0-	-502	-0-	394	3	3	9	N	3					10

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
06	960	N	780	-0-	-180	-0-	780	3			Y	-0-					-0-
07	1054	N	732	-0-	-322	-0-	732	3			Y	-0-					-0-
08	1023	N	170	-0-	-853	-0-	170	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	710	-0-	-65	-0-	707	3	3	9	N	3					38
04	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3					41
05	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					44
06	703	N	703	-0-	-0-	-0-	702	3	1	9	N	1					45
07	744	N	718	-0-	-26	-0-	717	3	1	9	N	1					46
08	775	N	599	-0-	-176	-0-	599	3			N	-0-					46

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	164	3	1	9	N	1					36
04	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1					37
05	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					38
06	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1					39
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					39
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	660	3	1	9	N	1	32	1			17
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					17
05	744	N	651	-0-	-93	-0-	651	3			N	-0-					17
06	630	N	568	-0-	-62	-0-	567	3	1	9	N	1					18
07	680	N	680	-0-	-0-	-0-	674	3	6	9	N	5					23
*08	657	N	657	-0-	-0-	-0-	653	3	4	9	N	4					27

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

03	279	N	248	-0-	-31	-0-	248	3			N	-0-					14
04	244	N	244	-0-	-0-	-0-	243	3	1	9	N	1					15
05	254	N	254	-0-	-0-	-0-	253	3	1	9	N	1					16
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					16
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					16
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

03	496	N	437	-0-	-59	-0-	437	3			N	-0-					13
04	540	N	410	-0-	-130	-0-	410	3			N	-0-					13
05	496	N	356	-0-	-140	-0-	356	3			N	-0-					13
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					13
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					13
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

03	806	N	743	-0-	-63	-0-	740	3	3	9	N	3					19
04	696	N	696	-0-	-0-	-0-	693	3	3	9	N	3					22
05	682	N	675	-0-	-7	-0-	671	3	4	9	N	4					26
06	720	N	667	-0-	-53	-0-	666	3	1	9	N	1					27
07	713	N	661	-0-	-52	-0-	661	3			N	-0-					27
08	682	N	631	-0-	-51	-0-	628	3	3	9	N	3					30

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

03	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					10
04	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					10
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					10
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					10
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					10
*08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					10

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

03	1271	N	950	-0-	-321	-0-	948	3	2	9	Y	2					37
04	1201	N	1201	-0-	-0-	-0-	1197	3	4	9	Y	4					41
05	1209	N	1034	-0-	-175	-0-	1031	3	3	9	Y	3					44
06	1185	N	1185	-0-	-0-	-0-	1183	3	2	9	Y	2					46
07	1240	N	1042	-0-	-198	-0-	1038	3	4	9	Y	4					50
08	1023	N	981	-0-	-42	-0-	979	3	2	9	Y	2					52

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					56
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					56
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					56
06	301	N	301	-0-	-0-	-0-	299	3	2	9	N	2	51	1			7
07	310	N	244	-0-	-66	-0-	244	3			N	-0-					7
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1784	-0-	-169	-0-	1784	3			Y	-0-					-0-
04	2298	N	2298	-0-	-0-	-0-	2298	3			Y	-0-					-0-
05	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-
06	2145	N	2145	-0-	-0-	-0-	2145	3			Y	-0-					-0-
07	2387	N	2158	-0-	-229	-0-	2158	3			Y	-0-					-0-
08	2263	N	2123	-0-	-140	-0-	2123	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2014	-0-	-125	-0-	2000	3	14	9	N	13	59	1			10
04	1920	N	1901	-0-	-19	-0-	1897	3	4	9	N	4					14
05	2081	N	2081	-0-	-0-	-0-	2062	3	19	9	N	17					31
06	1950	N	1796	-0-	-154	-0-	1784	3	12	9	N	11					42
07	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	N	7					49
*08	2126	N	2126	-0-	-0-	-0-	2108	3	18	9	N	16					65

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1					44
04	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					45
05	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1					46
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					46
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					46
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					46

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2883	-0-	-496	-0-	2874	3	9	9	N	8	51	1			3
04	3270	X	2978	-0-	-292	-0-	2970	3	8	9	N	7					10
05	3379	X	2695	-0-	-684	-0-	2689	3	6	9	N	5					15
06	3270	X	2783	-0-	-487	-0-	2777	3	6	9	N	5					20
07	3379	X	2564	-0-	-815	-0-	2561	3	3	9	N	3					23
08	3069	X	2016	-0-	-1053	-0-	2013	3	3	9	N	3					26

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					9
04	534	N	534	-0-	-0-	-0-	530	3	4	9	Y	4					13
05	527	N	509	-0-	-18	-0-	509	3			Y	-0-					13
06	570	N	489	-0-	-81	-0-	489	3			Y	-0-					13
07	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2					15
*08	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					20

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	422	3	6	9	Y	5					58
04	420	N	416	-0-	-4	-0-	406	3	10	9	Y	9					67
05	434	N	415	-0-	-19	-0-	406	3	9	9	Y	8					75
06	420	N	316	-0-	-104	-0-	313	3	3	9	Y	3					78
07	397	N	397	-0-	-0-	-0-	393	3	4	9	Y	4					82
*08	423	N	423	-0-	-0-	-0-	420	3	3	9	Y	3					85

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					33
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					33
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					33
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					33
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					33
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	793	-0-	-292	-0-	784	3	9	9	N	8					50
04	930	N	767	-0-	-163	-0-	759	3	8	9	N	7					57
05	961	N	627	-0-	-334	-0-	618	3	9	9	N	8					65
06	780	N	5	-0-	-775	-0-	5	3			N	-0-					65
07	806	N	-0-	-0-	-806	-0-					N	-0-					65
08	620	N	-0-	-0-	-620	-0-					N	-0-					65

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

03	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

03	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
07	403	N	365	-0-	-38	-0-	24	1	341	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

BREITBURN OPERATING L.P. 090732

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					27
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					27
07	124	N	72	-0-	-52	-0-	72	2			N	-0-					27
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					8
04	300	N	255	-0-	-45	-0-	255	2			N	-0-					8
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					8
06	300	N	242	-0-	-58	-0-	242	2			N	-0-					8
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					8
*08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					8

BRIDWELL OIL CO. 092480

MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
04	1260	N	612	-0-	-648	-0-	612	2			N	-0-					-0-
05	1395	N	282	-0-	-1113	-0-	282	2			N	-0-					-0-
06	1350	N	185	-0-	-1165	-0-	185	2			N	-0-					-0-
07	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404

DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	480	N	85	-0-	-395	-0-	85	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	720	N	84	-0-	-636	-0-	84	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	720	N	539	-0-	-181	-0-	539	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
04	1110	N	126	-0-	-984	-0-	126	3			N	-0-					-0-
05	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
06	1230	N	960	-0-	-270	-0-	960	3			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	390	N	65	-0-	-325	-0-	65	3			N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	233	-0-	-232	-0-	230	2	3	9	N	3					59
04	450	N	292	-0-	-158	-0-	286	2	6	9	N	5					64
*05	285	N	83	-0-	-202	-0-	83	2			N	-0-					64
*06	240	N	193	-0-	-47	-0-	192	2	1	9	N	1	49	1			16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	93	N	-0-	-0-	-93	-0-					N	-0-					16

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		689	-0-	689	1789	688	2	1	9	Y	1					26
04	DLQ G-10		666	-0-	666	2455	656	2	10	9	Y	9					35
*05	3000	N	652	-0-	-2348	107	646	2	6	9	Y	5					40
*06	696	N	589	-0-	-107	-0-	588	2	1	9	Y	1					41
07	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					44
*08	698	N	698	-0-	-0-	-0-	697	2	1	9	Y	1					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					20
04	300	N	2	-0-	-298	-0-	2	2			N	-0-					20
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					20
*06	270	N	-0-	-0-	-270	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	31	N	-0-	-0-	-31	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	519	2	11	9	N	10					186
04	510	N	328	-0-	-182	-0-	325	2	3	9	N	3					189
*05	527	N	522	-0-	-5	-0-	520	2	2	9	N	2					191
*06	510	N	499	-0-	-11	-0-	499	2			N	-0-					191
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					191
*08	541	N	541	-0-	-0-	-0-	517	2	24	9	N	22					194

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	723	-0-	-21	-0-	709	2	14	9	N	13					132
04	696	N	696	-0-	-0-	-0-	693	2	3	9	N	3					135
*05	761	N	761	-0-	-0-	-0-	757	2	4	9	N	4					139
*06	707	N	707	-0-	-0-	-0-	693	2	14	9	N	13					152
07	652	N	652	-0-	-0-	-0-	646	2	6	9	N	5					157
08	744	N	592	-0-	-152	-0-	592	2			N	-0-					157

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1140	-0-	-38	-0-	1134	2	6	9	N	5					130
04	1122	N	1122	-0-	-0-	-0-	1113	2	9	9	N	8					138
*05	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					138
*06	1110	N	1108	-0-	-2	-0-	1107	2	1	9	N	1	120	1			19
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					19
08	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					19

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1035	-0-	1035	3077	1033	2	2	9	Y	2					51
04	DLQ G-10		1004	-0-	1004	4081	984	2	20	9	Y	18					69
*05	3000	N	979	-0-	-2021	2060	969	2	10	9	Y	9					78
*06	2944	N	884	-0-	-2060	-0-	882	2	2	9	Y	2					80
07	1049	N	1049	-0-	-0-	-0-	1045	2	4	9	Y	4					84
*08	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	Y	2					86

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
*06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
*07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	14B	DENY	-0-	-0-	-0-	343					N	24	24	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
04	420	N	133	-0-	-287	-0-	133	1			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	1			N	-0-					-0-
06	330	N	183	-0-	-147	-0-	183	1			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	1			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					198
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					198
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					198
07	93	N	60	-0-	-33	-0-	60	2			N	-0-					198
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					117
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					117
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					117
06	120	N	59	-0-	-61	-0-	59	2			N	-0-					117
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					117
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					179
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					179
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					179
06	90	N	63	-0-	-27	-0-	63	2			N	-0-					179
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					179
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					179

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	504	2	4	9	N	4					94
04	433	N	433	-0-	-0-	-0-	432	2	1	9	N	1					95
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					95
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					95
07	434	N	392	-0-	-42	-0-	391	2	1	9	N	1					96
08	434	N	406	-0-	-28	-0-	405	2	1	9	N	1					97

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	320	2	2	9	N	2					130
04	312	N	312	-0-	-0-	-0-	312	2			N	-0-					130
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					130
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					130
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					130
*08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					130

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	795	2	7	9	N	6					442
04	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3					445
05	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					451
06	750	N	729	-0-	-21	-0-	726	2	3	9	N	3					454
07	775	N	692	-0-	-83	-0-	685	2	7	9	N	6					460
08	775	N	610	-0-	-165	-0-	610	2			N	-0-					460

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	88	2			N	-0-					347
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					347
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					347
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					347
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					347
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					214
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					214
08	217	N	189	-0-	-28	-0-	189	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					270
04	546	N	546	-0-	-0-	-0-	544	2	2	9	N	2					272
05	571	N	571	-0-	-0-	-0-	565	2	6	9	N	5					277
06	570	N	554	-0-	-16	-0-	554	2			N	-0-					277
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					277
*08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					277

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					260
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					260
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					260
06	180	N	165	-0-	-15	-0-	165	2			N	-0-					260
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					260
*08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	392	-0-	-11	-0-	390	2	2	9	N	2					545
04	448	N	448	-0-	-0-	-0-	444	2	4	9	N	4					549
05	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1					550
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					550
07	465	N	367	-0-	-98	-0-	367	2			N	-0-					550
*08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					550

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					128
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					128
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					128
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					128
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					128
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	488	2	3	9	N	3	122	1	1	8	451
04	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1					452
05	490	N	490	-0-	-0-	-0-	480	2	10	9	N	9					461
06	480	N	466	-0-	-14	-0-	464	2	2	9	N	2					463
07	626	N	626	-0-	-0-	-0-	623	2	3	9	N	3					466
08	496	N	414	-0-	-82	-0-	414	2			N	-0-					466

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					253
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					253
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					253
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					253
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					253
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2	32	1	1	8	481
04	434	N	434	-0-	-0-	-0-	425	2	9	9	N	8					489
05	425	N	425	-0-	-0-	-0-	419	2	6	9	N	5	4	8			490
06	420	N	395	-0-	-25	-0-	391	2	4	9	N	4					494
07	434	N	306	-0-	-128	-0-	300	2	6	9	N	5					499
08	434	N	330	-0-	-104	-0-	329	2	1	9	N	1					500

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	593	2	8	9	N	7					260
04	582	N	582	-0-	-0-	-0-	570	2	12	9	N	11					271
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					271
06	570	N	486	-0-	-84	-0-	486	2			N	-0-					271
07	589	N	555	-0-	-34	-0-	546	2	9	9	N	8					279
08	558	N	444	-0-	-114	-0-	438	2	6	9	N	5					284

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	5	-0-	-4	-0-	5	2			N	-0-					259
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					259
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					259
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					259
*08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					322
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					322
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					322
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					322
07	248	N	143	-0-	-105	-0-	143	2			N	-0-					322
08	248	N	179	-0-	-69	-0-	179	2			N	-0-					322

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	545	2	7	9	N	6					359
04	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					364
05	555	N	555	-0-	-0-	-0-	552	2	3	9	N	3					367
06	540	N	486	-0-	-54	-0-	485	2	1	9	N	1					368
07	558	N	316	-0-	-242	-0-	314	2	2	9	N	2					370
08	558	N	463	-0-	-95	-0-	461	2	2	9	N	2					372

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

03	496	N	483	-0-	-13	-0-	34	1	438	3	Y	10	10	1			10
							11	9									
04	510	N	470	-0-	-40	-0-	38	1	422	3	Y	9	3	1			16
							10	9									
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					16
06	480	N	478	-0-	-2	-0-	34	1	435	3	Y	8	8	1			12
							9	9									
*07	496	N	496	-0-	-0-	-0-	42	1	445	3	Y	8	7	1			13
							9	9									
*08	496	N	496	-0-	-0-	-0-	36	1	451	3	Y	8	7	1			14
							9	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

03	155	N	94	-0-	-61	-0-	7	1	87	3	Y	-0-					-0-
04	120	N	86	-0-	-34	-0-	7	1	79	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	20	1 7 9	252	3	Y	6	6	1			6
04	270	N	256	-0-	-14	-0-	21	1 6 9	229	3	Y	5	2	1			9
05	279	N	239	-0-	-40	-0-	18	1 4 9	217	3	Y	4	7	1			6
06	270	N	197	-0-	-73	-0-	14	1 2 9	181	3	Y	2	3	1			5
*07	192	N	192	-0-	-0-	-0-	16	1 3 9	173	3	Y	3	3	1			5
*08	248	N	194	-0-	-54	-0-	14	1 3 9	177	3	Y	3	3	1			5

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	399	-0-	-66	-0-	28	1 9 9	362	3	Y	8	7	1			8
04	386	N	386	-0-	-0-	-0-	31	1 9 9	346	3	Y	8	3	1			13
05	403	N	396	-0-	-7	-0-	29	1 7 9	360	3	Y	6	10	1			9
06	390	N	370	-0-	-20	-0-	26	1 7 9	337	3	Y	6	6	1			9
*07	375	N	375	-0-	-0-	-0-	32	1 7 9	336	3	Y	6	5	1			10
*08	407	N	407	-0-	-0-	-0-	29	1 7 9	371	3	Y	6	5	1			11

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
*08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	29	1	377	3	Y	1	1	1			1
							1	9									
04	388	N	388	-0-	-0-	-0-	32	1	355	3	Y	1					2
							1	9									
05	403	N	400	-0-	-3	-0-	30	1	370	3	Y	-0-	1	1			1
06	390	N	384	-0-	-6	-0-	28	1	355	3	Y	1	1	1			1
							1	9									
*07	404	N	404	-0-	-0-	-0-	35	1	368	3	Y	1	1	1			1
							1	9									
*08	403	N	402	-0-	-1	-0-	29	1	372	3	Y	1	1	1			1
							1	9									

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

03 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3
04 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3
05 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3
06 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3
07 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3
*08 P&A COND	-0-	-0-	-0-	-0-							N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

03	620	N	594	-0-	-26	-0-	43	1	551	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	46	1	515	3	Y	-0-					-0-
05	589	N	566	-0-	-23	-0-	43	1	523	3	Y	-0-					-0-
06	570	N	532	-0-	-38	-0-	39	1	493	3	Y	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	47	1	495	3	Y	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

03	589	N	513	-0-	-76	-0-	36	1	462	3	Y	14	14	1			14
							15	9									
04	538	N	538	-0-	-0-	-0-	43	1	478	3	Y	15	5	1			24
							17	9									
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					24
06	547	N	547	-0-	-0-	-0-	39	1	496	3	Y	11	11	1			18
							12	9									
*07	580	N	580	-0-	-0-	-0-	49	1	517	3	Y	13	11	1			20
							14	9									
*08	605	N	605	-0-	-0-	-0-	43	1	548	3	Y	13	11	1			22
							14	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

03	279	N	10	-0-	-269	-0-	9	3	1	9	Y	1	1	1			2
04	180	N	97	-0-	-83	-0-	4	1	93	3	Y	-0-					2
05	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					2
06	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					2
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					2
*08	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					1
04	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					1
05	248	N	235	-0-	-13	-0-	10	1	224	3	Y	1					2
							1	9									
06	240	N	223	-0-	-17	-0-	9	1	214	3	Y	-0-					2
*07	251	N	251	-0-	-0-	-0-	11	1	236	3	Y	4	2	1			4
							4	9									
*08	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-	2	1			2

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	284	-0-	-57	-0-	20	1	258	3	Y	5	6	1			6
							6	9									
04	330	N	285	-0-	-45	-0-	23	1	255	3	Y	6	2	1			10
							7	9									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10
06	270	N	234	-0-	-36	-0-	17	1	213	3	Y	4	4	1			7
							4	9									
*07	247	N	247	-0-	-0-	-0-	21	1	222	3	Y	4	4	1			7
							4	9									
*08	324	N	324	-0-	-0-	-0-	23	1	295	3	Y	5	4	1			8
							6	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	266	-0-	-168	-0-	19	1	240	3	Y	6	6	1			6
							7	9									
04	390	N	256	-0-	-134	-0-	21	1	229	3	Y	5	2	1			9
							6	9									
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					9
06	535	N	535	-0-	-0-	-0-	38	1	488	3	Y	8	7	1			11
							9	9									
*07	544	N	544	-0-	-0-	-0-	46	1	488	3	Y	9	7	1			13
							10	9									
*08	558	N	519	-0-	-39	-0-	37	1	473	3	Y	8	7	1			14
							9	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	22	-0-	-164	-0-	22	3			Y	-0-	3	1			1
04	90	N	8	-0-	-82	-0-	1	3	7	9	Y	6					7
05	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	6	1			4
06	30	N	6	-0-	-24	-0-	5	3	1	9	Y	1					5
*07	8	N	8	-0-	-0-	-0-	4	3	4	9	Y	4	6	1			3
*08	7	N	7	-0-	-0-	-0-	4	3	3	9	Y	3					6

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	346	-0-	-119	-0-	338	3	8	9	Y	7	30	1			16
04	360	N	289	-0-	-71	-0-	278	3	11	9	Y	10					26
05	403	N	363	-0-	-40	-0-	348	3	15	9	Y	14	24	1			16
06	330	N	219	-0-	-111	-0-	210	3	9	9	Y	8					24
*07	349	N	349	-0-	-0-	-0-	337	3	12	9	Y	11	25	1			10
*08	309	N	309	-0-	-0-	-0-	300	3	9	9	Y	8					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	23	1	534	3	Y	1	1	1			-0-
							1	9									
04	525	N	525	-0-	-0-	-0-	22	1	501	3	Y	2	1	1			1
							2	9									
05	551	N	551	-0-	-0-	-0-	23	1	527	3	Y	1	1	1			1
							1	9									
06	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-	1	1			-0-
*07	553	N	553	-0-	-0-	-0-	24	1	528	3	Y	1					1
							1	9									
*08	553	N	553	-0-	-0-	-0-	24	1	529	3	Y	-0-	1	1			-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	20	1	259	3	Y	6	6	1			6
							7	9									
04	270	N	270	-0-	-0-	-0-	22	1	241	3	Y	6	2	1			10
							7	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					10
06	270	N	256	-0-	-14	-0-	18	1	234	3	Y	4	5	1			7
							4	9									
*07	263	N	263	-0-	-0-	-0-	22	1	235	3	Y	5	4	1			8
							6	9									
*08	279	N	209	-0-	-70	-0-	15	1	191	3	Y	3	4	1			7
							3	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1340	-0-	-86	-0-	95	1	1219	3	Y	24	24	1			24
							26	9									
04	1170	N	1066	-0-	-104	-0-	86	1	960	3	Y	18	7	1			35
							20	9									
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					35
06	1290	N	959	-0-	-331	-0-	69	1	878	3	Y	11	15	1			22
							12	9									
*07	912	N	912	-0-	-0-	-0-	78	1	822	3	Y	11	12	1			21
							12	9									
*08	1658	N	1658	-0-	-0-	-0-	119	1	1516	3	Y	21	12	1			30
							23	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	230	-0-	-421	-0-	16	1	207	3	Y	6	8	1			7
							7	9									
04	360	N	276	-0-	-84	-0-	22	1	248	3	Y	5	2	1			10
							6	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					10
06	428	N	428	-0-	-0-	-0-	31	1	390	3	Y	6	7	1			10
							7	9									
*07	485	N	485	-0-	-0-	-0-	41	1	435	3	Y	8	6	1			12
							9	9									
*08	596	N	596	-0-	-0-	-0-	43	1	543	3	Y	9	7	1			14
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	281	-0-	-246	-0-	20	1	254	3	Y	6	7	1			7
							7	9									
04	540	N	463	-0-	-77	-0-	37	1	416	3	Y	9	3	1			13
							10	9									
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					13
06	478	N	478	-0-	-0-	-0-	34	1	436	3	Y	7	6	1			11
							8	9									
*07	480	N	480	-0-	-0-	-0-	41	1	431	3	Y	7	6	1			12
							8	9									
*08	465	N	391	-0-	-74	-0-	28	1	357	3	Y	5	6	1			11
							6	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	434	-0-	-62	-0-	31	1	395	3	Y	7	8	1			8
							8	9									
04	450	N	397	-0-	-53	-0-	32	1	356	3	Y	8	3	1			13
							9	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					13
06	420	N	415	-0-	-5	-0-	30	1	378	3	Y	6	6	1			10
							7	9									
*07	391	N	391	-0-	-0-	-0-	33	1	352	3	Y	5	5	1			10
							6	9									
*08	465	N	363	-0-	-102	-0-	26	1	331	3	Y	5	5	1			10
							6	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	66	1	740	3	N	-0-					-0-
04	810	N	760	-0-	-50	-0-	68	1	692	3	N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	73	1	714	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	72	1	718	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	79	1	706	3	N	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	69	1	626	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	896	-0-	-34	-0-	63	1	812	3	Y	19	18	1			18
							21	9									
04	861	N	861	-0-	-0-	-0-	69	1	772	3	Y	18	6	1			30
							20	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					30
06	870	N	851	-0-	-19	-0-	61	1	775	3	Y	14	14	1			22
							15	9									
*07	887	N	887	-0-	-0-	-0-	76	1	797	3	Y	13	12	1			23
							14	9									
*08	899	N	887	-0-	-12	-0-	64	1	808	3	Y	14	12	1			25
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	-0-	-0-	-496	-0-					Y	-0-	1	1			3
04	460	N	460	-0-	-0-	-0-	19	1	441	3	Y	-0-					3
05	468	N	468	-0-	-0-	-0-	20	1	444	3	Y	4					7
							4	9									
06	540	N	477	-0-	-63	-0-	20	1	457	3	Y	-0-					7
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
*08	492	N	492	-0-	-0-	-0-	21	1	471	3	Y	-0-					7

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	346	-0-	-57	-0-	14	1	314	3	Y	16	16	1			7
							18	9									
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7
05	403	N	346	-0-	-57	-0-	14	1	313	3	Y	17	15	1			15
							19	9									
06	330	N	330	-0-	-0-	-0-	13	1	303	3	Y	13	21	1			7
							14	9									
*07	335	N	335	-0-	-0-	-0-	14	1	307	3	Y	13	8	1			12
							14	9									
*08	331	N	331	-0-	-0-	-0-	14	1	308	3	Y	8	14	1			6
							9	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	812	-0-	-25	-0-	34	1	765	3	Y	12	12	1			5
							13	9									
04	769	N	769	-0-	-0-	-0-	32	1	725	3	Y	11	7	1			9
							12	9									
05	837	N	792	-0-	-45	-0-	33	1	745	3	Y	13	11	1			11
							14	9									
06	780	N	765	-0-	-15	-0-	32	1	722	3	Y	10	16	1			5
							11	9									
*07	786	N	786	-0-	-0-	-0-	34	1	741	3	Y	10	6	1			9
							11	9									
*08	787	N	787	-0-	-0-	-0-	33	1	746	3	Y	7	11	1			5
							8	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	63	1	706	3	N	-0-					168
04	717	N	717	-0-	-0-	-0-	64	1	651	3	N	2					170
							2	9									
05	961	N	712	-0-	-249	-0-	66	1	646	3	N	-0-					170
06	806	N	806	-0-	-0-	-0-	74	1	732	3	N	-0-					170
*07	794	N	794	-0-	-0-	-0-	80	1	714	3	N	-0-					170
*08	782	N	782	-0-	-0-	-0-	77	1	705	3	N	-0-					170

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	407	-0-	-89	-0-	407	3			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	3			Y	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			Y	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	15	1	488	3	Y	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	33	1	750	3	Y	-0-	1	1			4
04	750	N	750	-0-	-0-	-0-	31	1	719	3	Y	-0-					4
05	775	N	774	-0-	-1	-0-	32	1	739	3	Y	3					7
							3	9									
06	750	N	741	-0-	-9	-0-	31	1	710	3	Y	-0-					7
*07	831	N	831	-0-	-0-	-0-	36	1	795	3	Y	-0-					7
*08	790	N	790	-0-	-0-	-0-	34	1	756	3	Y	-0-					7

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	19	1	441	3	Y	-0-					2
04	423	N	423	-0-	-0-	-0-	18	1	405	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	418	3	Y	2					4
							2	9									
06	450	N	396	-0-	-54	-0-	17	1	379	3	Y	-0-					4
*07	434	N	434	-0-	-0-	-0-	19	1	415	3	Y	-0-					4
*08	412	N	412	-0-	-0-	-0-	18	1	394	3	Y	-0-					4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	910	-0-	-206	-0-	64	1	825	3	Y	19	19	1			19
							21	9									
04	990	N	695	-0-	-295	-0-	56	1	624	3	Y	14	6	1			27
							15	9									
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					27
06	870	N	674	-0-	-196	-0-	48	1	615	3	Y	10	11	1			17
							11	9									
*07	657	N	657	-0-	-0-	-0-	56	1	590	3	Y	10	10	1			17
							11	9									
*08	713	N	605	-0-	-108	-0-	43	1	551	3	Y	10	9	1			18
							11	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1101	-0-	-77	-0-	78	1	998	3	Y	23	22	1			23
							25	9									
04	1120	N	1120	-0-	-0-	-0-	90	1	1005	3	Y	23	8	1			38
							25	9									
*05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					38
06	1080	N	1080	-0-	-0-	-0-	77	1	983	3	Y	18	18	1			28
							20	9									
*07	1115	N	1115	-0-	-0-	-0-	95	1	1001	3	Y	17	16	1			29
							19	9									
*08	1116	N	1088	-0-	-28	-0-	78	1	989	3	Y	19	16	1			32
							21	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	232	-0-	-47	-0-	232	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	9	1	265	3	Y	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	915	-0-	-108	-0-	37	1	848	3	Y	27	28	1			12
							30	9									
04	794	N	794	-0-	-0-	-0-	32	1	733	3	Y	26	16	1			22
							29	9									
05	961	N	744	-0-	-217	-0-	30	1	680	3	Y	31	27	1			26
							34	9									
06	900	N	776	-0-	-124	-0-	32	1	719	3	Y	23	36	1			13
							25	9									
*07	986	N	986	-0-	-0-	-0-	42	1	920	3	Y	22	14	1			21
							24	9									
*08	808	N	808	-0-	-0-	-0-	34	1	754	3	Y	18	27	1			12
							20	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

03	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					1
04	180	N	-0-	-0-	-180	-0-					Y	-0-					1
05	186	N	157	-0-	-29	-0-	7	1	149	3	Y	1					2
							1	9									
06	210	N	125	-0-	-85	-0-	5	1	120	3	Y	-0-					2
*07	133	N	133	-0-	-0-	-0-	5	1	118	3	Y	9	4	1			7
							10	9									
*08	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1	5	1			3
							1	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

03	1147	N	1040	-0-	-107	-0-	44	1	995	3	Y	1	2	1			7
							1	9									
04	909	N	909	-0-	-0-	-0-	38	1	871	3	Y	-0-					7
05	1240	N	952	-0-	-288	-0-	40	1	905	3	Y	6					13
							7	9									
06	1020	N	948	-0-	-72	-0-	40	1	908	3	Y	-0-					13
*07	1111	N	1111	-0-	-0-	-0-	47	1	1020	3	Y	40	1	1			52
							44	9									
*08	964	N	964	-0-	-0-	-0-	41	1	923	3	Y	-0-	3	1			49

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

03	93	N	87	-0-	-6	-0-	4	1	81	3	Y	2	2	1			1
							2	9									
04	90	N	83	-0-	-7	-0-	3	1	78	3	Y	2	1	1			2
							2	9									
05	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	2	1			2
							2	9									
06	90	N	82	-0-	-8	-0-	3	1	77	3	Y	2	3	1			1
							2	9									
*07	86	N	86	-0-	-0-	-0-	4	1	80	3	Y	2	1	1			2
							2	9									
*08	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1	2	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	40	1	918	3	Y	29	30	1			13
							32	9									
04	861	N	861	-0-	-0-	-0-	35	1	796	3	Y	27	17	1			23
							30	9									
05	1643	N	590	-0-	-1053	-0-	23	1	533	3	Y	31	28	1			26
							34	9									
06	960	N	243	-0-	-717	-0-	9	1	212	3	Y	20	35	1			11
							22	9									
*07	21	N	21	-0-	-0-	-0-	2	3	19	9	Y	17	11	1			17
*08	825	N	825	-0-	-0-	-0-	33	1	728	3	Y	58	39	1			36
							64	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
04	854	N	854	-0-	-0-	-0-	36	1	818	3	Y	-0-					-0-
05	930	N	921	-0-	-9	-0-	39	1	882	3	Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	38	1	863	3	Y	-0-					-0-
*07	911	N	911	-0-	-0-	-0-	40	1	871	3	Y	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	37	1	826	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

03	309	N	309	-0-	-0-	-0-	22	1	283	3	Y	4	4	1			4
							4	9									
04	313	N	313	-0-	-0-	-0-	25	1	282	3	Y	5	1	1			8
							6	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8
06	300	N	293	-0-	-7	-0-	21	1	269	3	Y	3	4	1			5
							3	9									
*07	312	N	312	-0-	-0-	-0-	27	1	281	3	Y	4	3	1			6
							4	9									
*08	310	N	307	-0-	-3	-0-	22	1	282	3	Y	3	3	1			6
							3	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

03	682	N	655	-0-	-27	-0-	27	1	627	3	Y	1	1	1			3
							1	9									
04	631	N	631	-0-	-0-	-0-	26	1	605	3	Y	-0-					3
05	682	N	619	-0-	-63	-0-	26	1	592	3	Y	1					4
							1	9									
06	630	N	576	-0-	-54	-0-	24	1	552	3	Y	-0-					4
*07	620	N	620	-0-	-0-	-0-	27	1	593	3	Y	-0-					4
*08	596	N	596	-0-	-0-	-0-	26	1	570	3	Y	-0-					4

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

03	171	N	171	-0-	-0-	-0-	7	1	164	3	Y	-0-					1
04	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					1
05	172	N	172	-0-	-0-	-0-	7	1	164	3	Y	1					2
							1	9									
06	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					2
*07	236	N	236	-0-	-0-	-0-	10	1	223	3	Y	3	1	1			4
							3	9									
*08	357	N	357	-0-	-0-	-0-	15	1	342	3	Y	-0-	2	1			2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	8	1	97	3	Y	2	3	1			2
							2	9									
04	240	N	218	-0-	-22	-0-	17	1	195	3	Y	5	1	1			6
							6	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6
06	201	N	201	-0-	-0-	-0-	14	1	184	3	Y	3	3	1			4
							3	9									
*07	205	N	205	-0-	-0-	-0-	17	1	184	3	Y	4	3	1			5
							4	9									
*08	203	N	203	-0-	-0-	-0-	15	1	185	3	Y	3	3	1			5
							3	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	255	-0-	-55	-0-	18	1	237	3	Y	-0-					-0-
04	300	N	231	-0-	-69	-0-	19	1	212	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	211	-0-	-29	-0-	15	1	196	3	Y	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	18	1	191	3	Y	-0-					-0-
*08	248	N	204	-0-	-44	-0-	15	1	189	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	322	3	43	9	Y	39					127
04	364	N	364	-0-	-0-	-0-	333	3	31	9	Y	28					155
05	408	N	408	-0-	-0-	-0-	375	3	33	9	Y	30	152	1			33
06	366	N	366	-0-	-0-	-0-	326	3	40	9	Y	36					69
*07	471	N	471	-0-	-0-	-0-	89	1	353	3	Y	26					95
							29	9									
*08	383	N	383	-0-	-0-	-0-	344	3	39	9	Y	35					130

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	721	-0-	-23	-0-	30	1	689	3	Y	2	2	1			1
							2	9									
04	685	N	685	-0-	-0-	-0-	29	1	655	3	Y	1	1	1			1
							1	9									
05	744	N	706	-0-	-38	-0-	30	1	675	3	Y	1	1	1			1
							1	9									
06	690	N	682	-0-	-8	-0-	29	1	651	3	Y	2	2	1			1
							2	9									
*07	605	N	605	-0-	-0-	-0-	26	1	578	3	Y	1	1	1			1
							1	9									
*08	714	N	714	-0-	-0-	-0-	31	1	682	3	Y	1	1	1			1
							1	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1226	-0-	-76	-0-	50	1	1151	3	Y	23	23	1			10
							25	9									
04	1133	N	1133	-0-	-0-	-0-	46	1	1063	3	Y	22	13	1			19
							24	9									
05	1271	N	1132	-0-	-139	-0-	46	1	1057	3	Y	26	22	1			23
							29	9									
06	1200	N	831	-0-	-369	-0-	34	1	777	3	Y	18	30	1			11
							20	9									
*07	1130	N	1130	-0-	-0-	-0-	48	1	1062	3	Y	18	11	1			18
							20	9									
*08	1128	N	1128	-0-	-0-	-0-	48	1	1065	3	Y	14	21	1			11
							15	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	650	-0-	-32	-0-	26	1	604	3	Y	18	18	1			8
							20	9									
04	621	N	621	-0-	-0-	-0-	25	1	577	3	Y	17	11	1			14
							19	9									
05	645	N	645	-0-	-0-	-0-	26	1	596	3	Y	21	18	1			17
							23	9									
06	630	N	616	-0-	-14	-0-	25	1	576	3	Y	14	24	1			7
							15	9									
*07	635	N	635	-0-	-0-	-0-	27	1	593	3	Y	14	9	1			12
							15	9									
*08	608	N	608	-0-	-0-	-0-	26	1	570	3	Y	11	17	1			7
							12	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			2
04	T. A.		10	-0-	10	10	1	1	6	3	Y	3	1	1			4
							3	9									
05	T. A.		NO RPT	-0-	-0-	10					Y	NO RPT					4
06	T. A.		18	-0-	18	28	1	1	11	3	Y	5	4	1			7
							6	9									
07	T. A.		18	-0-	18	46	1	1	11	3	Y	5	4	1			8
							6	9									
*08	T. A.		18	-0-	18	64	1	1	11	3	Y	5	4	1			9
							6	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1088	-0-	-307	-0-	44	1	992	3	Y	47	44	1			19
							52	9									
04	1260	N	1128	-0-	-132	-0-	45	1	1038	3	Y	41	25	1			35
							45	9									
05	1240	N	1193	-0-	-47	-0-	48	1	1089	3	Y	51	43	1			43
							56	9									
06	1156	N	1156	-0-	-0-	-0-	47	1	1070	3	Y	35	58	1			20
							39	9									
*07	1056	N	1056	-0-	-0-	-0-	44	1	975	3	Y	34	22	1			32
							37	9									
*08	847	N	847	-0-	-0-	-0-	35	1	784	3	Y	25	40	1			17
							28	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	12	1	267	3	Y	3	3	1			1
							3	9									
04	271	N	271	-0-	-0-	-0-	11	1	258	3	Y	2	1	1			2
							2	9									
05	278	N	278	-0-	-0-	-0-	12	1	263	3	Y	3	3	1			2
							3	9									
06	270	N	265	-0-	-5	-0-	11	1	252	3	Y	2	3	1			1
							2	9									
*07	273	N	273	-0-	-0-	-0-	12	1	259	3	Y	2	1	1			2
							2	9									
*08	276	N	276	-0-	-0-	-0-	12	1	262	3	Y	2	3	1			1
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	-0-	-0-	-1116	-0-					Y	20	21	1			9
04	985	N	985	-0-	-0-	-0-	40	1	923	3	Y	20	12	1			17
							22	9									
05	1116	N	1019	-0-	-97	-0-	42	1	951	3	Y	24	21	1			20
							26	9									
06	1020	N	727	-0-	-293	-0-	30	1	679	3	Y	16	27	1			9
							18	9									
*07	884	N	884	-0-	-0-	-0-	38	1	827	3	Y	17	10	1			16
							19	9									
*08	834	N	834	-0-	-0-	-0-	35	1	786	3	Y	12	19	1			9
							13	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

03	31	N	25	-0-	-6	-0-	24	3	1	9	Y	1	2	1			1
04	30	N	24	-0-	-6	-0-	23	3	1	9	Y	1					2
05	31	N	28	-0-	-3	-0-	27	3	1	9	Y	1	2	1			1
06	30	N	24	-0-	-6	-0-	23	3	1	9	Y	1					2
*07	20	N	20	-0-	-0-	-0-	19	3	1	9	Y	1	2	1			1
*08	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

03	961	N	943	-0-	-18	-0-	38	1	875	3	Y	27	27	1			12
							30	9									
04	892	N	892	-0-	-0-	-0-	36	1	828	3	Y	25	15	1			22
							28	9									
05	961	N	916	-0-	-45	-0-	37	1	846	3	Y	30	26	1			26
							33	9									
06	900	N	867	-0-	-33	-0-	36	1	808	3	Y	21	35	1			12
							23	9									
*07	882	N	882	-0-	-0-	-0-	37	1	822	3	Y	21	13	1			20
							23	9									
*08	927	N	927	-0-	-0-	-0-	39	1	870	3	Y	16	25	1			11
							18	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

03	1488	X	1014	-0-	-474	-0-	39	1	898	3	Y	70	72	1			31
							77	9									
04	1440	X	890	-0-	-550	-0-	34	1	782	3	Y	67	41	1			57
							74	9									
05	1488	X	882	-0-	-606	-0-	33	1	761	3	Y	80	69	1			68
							88	9									
06	1140	X	808	-0-	-332	-0-	31	1	714	3	Y	57	93	1			32
							63	9									
*07	816	N	816	-0-	-0-	-0-	33	1	722	3	Y	55	35	1			52
							61	9									
*08	833	N	833	-0-	-0-	-0-	34	1	753	3	Y	42	65	1			29
							46	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1142	-0-	-5	-0-	47	1	1071	3	Y	22	22	1			10
							24	9									
04	900	N	-0-	-0-	-900	-0-					Y	21	13	1			18
05	1147	N	1012	-0-	-135	-0-	41	1	943	3	Y	25	21	1			22
							28	9									
06	1110	N	998	-0-	-112	-0-	41	1	937	3	Y	18	29	1			11
							20	9									
*07	1104	N	1104	-0-	-0-	-0-	47	1	1037	3	Y	18	11	1			18
							20	9									
*08	1102	N	1102	-0-	-0-	-0-	47	1	1041	3	Y	13	21	1			10
							14	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

03	715	N	715	-0-	-0-	-0-	29	1	660	3	Y	24	25	1			11
							26	9									
04	737	N	737	-0-	-0-	-0-	30	1	682	3	Y	23	14	1			20
							25	9									
05	784	N	784	-0-	-0-	-0-	32	1	720	3	Y	29	25	1			24
							32	9									
06	765	N	765	-0-	-0-	-0-	31	1	711	3	Y	21	34	1			11
							23	9									
*07	804	N	804	-0-	-0-	-0-	34	1	748	3	Y	20	13	1			18
							22	9									
*08	778	N	778	-0-	-0-	-0-	33	1	727	3	Y	16	24	1			11
							18	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

03	620	N	557	-0-	-63	-0-	45	1	512	3	N	-0-					-0-
04	540	N	495	-0-	-45	-0-	44	1	451	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	49	1	483	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	49	1	487	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	55	1	490	3	N	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	54	1	493	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

03	44	N	44	-0-	-0-	-0-	2	1	39	3	Y	3	3	1			1
							3	9									
04	72	N	72	-0-	-0-	-0-	3	1	65	3	Y	4	2	1			3
							4	9									
05	81	N	81	-0-	-0-	-0-	3	1	74	3	Y	4	3	1			4
							4	9									
06	79	N	79	-0-	-0-	-0-	3	1	73	3	Y	3	5	1			2
							3	9									
*07	84	N	84	-0-	-0-	-0-	4	1	77	3	Y	3	2	1			3
							3	9									
*08	83	N	83	-0-	-0-	-0-	3	1	77	3	Y	3	4	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	12	1	148	3	Y	23	22	1			23
							25	9									
04	180	N	177	-0-	-3	-0-	13	1	141	3	Y	21	7	1			37
							23	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					37
06	180	N	175	-0-	-5	-0-	11	1	145	3	Y	17	17	1			27
							19	9									
*07	182	N	182	-0-	-0-	-0-	14	1	148	3	Y	18	16	1			29
							20	9									
*08	186	N	180	-0-	-6	-0-	12	1	149	3	Y	17	15	1			31
							19	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	13	1	287	3	Y	11	12	1			5
							12	9									
04	300	N	176	-0-	-124	-0-	7	1	157	3	Y	11	7	1			9
							12	9									
05	341	N	224	-0-	-117	-0-	9	1	201	3	Y	13	11	1			11
							14	9									
06	300	N	272	-0-	-28	-0-	11	1	250	3	Y	10	16	1			5
							11	9									
*07	273	N	273	-0-	-0-	-0-	11	1	251	3	Y	10	6	1			9
							11	9									
*08	264	N	264	-0-	-0-	-0-	11	1	245	3	Y	7	11	1			5
							8	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	43	1	548	3	N	24	19	1			21
							26	9									
04	617	N	617	-0-	-0-	-0-	49	1	542	3	N	24	24	1			21
							26	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					21
06	646	N	646	-0-	-0-	-0-	60	1	567	3	N	17	20	1			18
							19	9									
*07	661	N	661	-0-	-0-	-0-	44	1	597	3	N	18	20	1			16
							20	9									
*08	651	N	650	-0-	-1	-0-	45	1	586	3	N	17	14	1			19
							19	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	1316	-0-	-0-	-0-	94	1	1199	3	Y	21	20	1			20
							23	9									
04	1230	N	1031	-0-	-199	-0-	83	1	930	3	Y	16	6	1			30
							18	9									
*05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					30
06	1292	N	1292	-0-	-0-	-0-	93	1	1182	3	Y	15	16	1			24
							17	9									
*07	1328	N	1328	-0-	-0-	-0-	114	1	1196	3	Y	16	14	1			26
							18	9									
*08	1395	N	1275	-0-	-120	-0-	92	1	1165	3	Y	16	14	1			28
							18	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	58	1	652	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	61	1	622	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	64	1	621	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	63	1	624	3	N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	67	1	596	3	N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	62	1	566	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

03	318	N	318	-0-	-0-	-0-	13	1	297	3	Y	7	7	1			3
							8	9									
04	300	N	299	-0-	-1	-0-	12	1	279	3	Y	7	4	1			6
							8	9									
05	341	N	300	-0-	-41	-0-	12	1	279	3	Y	8	7	1			7
							9	9									
06	300	N	285	-0-	-15	-0-	12	1	267	3	Y	5	9	1			3
							6	9									
*07	319	N	319	-0-	-0-	-0-	14	1	298	3	Y	6	4	1			5
							7	9									
*08	296	N	296	-0-	-0-	-0-	12	1	278	3	Y	5	7	1			3
							6	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

03	1909	N	1909	-0-	-0-	-0-	78	1	1772	3	Y	54	57	1			24
							59	9									
04	1979	N	1979	-0-	-0-	-0-	80	1	1838	3	Y	55	33	1			46
							61	9									
05	2173	N	2173	-0-	-0-	-0-	88	1	2012	3	Y	66	56	1			56
							73	9									
06	2081	N	2081	-0-	-0-	-0-	86	1	1942	3	Y	48	77	1			27
							53	9									
*07	2128	N	2128	-0-	-0-	-0-	91	1	1986	3	Y	46	29	1			44
							51	9									
*08	2031	N	2031	-0-	-0-	-0-	86	1	1908	3	Y	34	54	1			24
							37	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

03	217	N	194	-0-	-23	-0-	8	1	178	3	Y	7	7	1			3
							8	9									
04	180	N	152	-0-	-28	-0-	6	1	139	3	Y	6	4	1			5
							7	9									
05	217	N	168	-0-	-49	-0-	7	1	153	3	Y	7	6	1			6
							8	9									
06	180	N	159	-0-	-21	-0-	6	1	147	3	Y	5	8	1			3
							6	9									
*07	151	N	151	-0-	-0-	-0-	6	1	139	3	Y	5	3	1			5
							6	9									
*08	145	N	145	-0-	-0-	-0-	6	1	135	3	Y	4	6	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	56	1	714	3	Y	15	15	1			15
							17	9									
04	780	N	750	-0-	-30	-0-	60	1	675	3	Y	14	5	1			24
							15	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					24
06	750	N	744	-0-	-6	-0-	53	1	679	3	Y	11	11	1			18
							12	9									
*07	766	N	766	-0-	-0-	-0-	66	1	688	3	Y	11	10	1			19
							12	9									
*08	775	N	756	-0-	-19	-0-	54	1	690	3	Y	11	10	1			20
							12	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	14	1	312	3	Y	11	11	1			5
							12	9									
04	330	N	201	-0-	-129	-0-	8	1	182	3	Y	10	6	1			9
							11	9									
05	408	N	408	-0-	-0-	-0-	17	1	377	3	Y	13	11	1			11
							14	9									
06	344	N	344	-0-	-0-	-0-	14	1	320	3	Y	9	15	1			5
							10	9									
*07	341	N	341	-0-	-0-	-0-	14	1	318	3	Y	8	5	1			8
							9	9									
*08	320	N	320	-0-	-0-	-0-	13	1	300	3	Y	6	10	1			4
							7	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1383	-0-	-167	-0-	1353	3	30	9	Y	27	90	1			52
04	1329	N	1329	-0-	-0-	-0-	1281	3	48	9	Y	44					96
05	1302	N	1284	-0-	-18	-0-	1237	3	47	9	Y	43	86	1			53
06	1350	N	1104	-0-	-246	-0-	1072	3	32	9	Y	29					82
*07	1137	N	1137	-0-	-0-	-0-	1100	3	37	9	Y	34	83	1			33
*08	1041	N	1041	-0-	-0-	-0-	1017	3	24	9	Y	22					55

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	35	1	449	3	Y	-0-					-0-
04	480	N	462	-0-	-18	-0-	38	1	424	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	438	-0-	-42	-0-	32	1	406	3	Y	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	38	1	404	3	Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	34	1	431	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					1
04	210	N	203	-0-	-7	-0-	17	1	186	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	210	N	196	-0-	-14	-0-	14	1	182	3	Y	-0-					1
*07	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					1
*08	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	862	-0-	-37	-0-	68	1	794	3	N	-0-					117
04	810	N	739	-0-	-71	-0-	61	1	678	3	N	-0-					117
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					117
06	840	N	814	-0-	-26	-0-	65	1	749	3	N	-0-					117
*07	710	N	710	-0-	-0-	-0-	67	1	643	3	N	-0-					117
*08	961	N	735	-0-	-226	-0-	66	1	669	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	5	1	56	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	179	N	179	-0-	-0-	-0-	143	1	36	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*08	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	405	-0-	-91	-0-	33	1	372	3	N	-0-					86
04	420	N	357	-0-	-63	-0-	32	1	325	3	N	-0-					86
05	434	N	342	-0-	-92	-0-	32	1	310	3	N	-0-					86
06	390	N	309	-0-	-81	-0-	28	1	278	3	N	3					89
							3	9									
*07	305	N	305	-0-	-0-	-0-	31	1	273	3	N	1					90
							1	9									
*08	394	N	394	-0-	-0-	-0-	39	1	355	3	N	-0-					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	557	-0-	-1	-0-	40	1	517	3	Y	-0-					82
04	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					82
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					82
06	551	N	551	-0-	-0-	-0-	40	1	511	3	Y	-0-					82
*07	539	N	539	-0-	-0-	-0-	47	1	492	3	Y	-0-					82
*08	585	N	585	-0-	-0-	-0-	43	1	542	3	Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	X	1742	-0-	-304	-0-	126	1	1616	3	Y	-0-					-0-
04	1890	X	1701	-0-	-189	-0-	140	1	1561	3	Y	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-
06	1680	X	1546	-0-	-134	-0-	112	1	1434	3	Y	-0-					-0-
*07	1380	N	1380	-0-	-0-	-0-	120	1	1257	3	Y	3					3
							3	9									
*08	1736	N	1479	-0-	-257	-0-	108	1	1371	3	Y	-0-	2	1			1

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1294	-0-	-39	-0-	92	1	1177	3	N	23	166	1			99
							25	9									
04	1230	N	1201	-0-	-29	-0-	99	1	1102	3	N	-0-					99
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					99
06	1260	N	1173	-0-	-87	-0-	85	1	1088	3	N	-0-					99
*07	1156	N	1156	-0-	-0-	-0-	101	1	1055	3	N	-0-					99
*08	1213	N	1213	-0-	-0-	-0-	88	1	1124	3	N	1					100
							1	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2234	-0-	-339	-0-	2233	3	1	9	N	1					250
04	3120	X	2167	-0-	-953	-0-	2158	3	9	9	N	8					258
05	3224	X	2172	-0-	-1052	-0-	2144	3	28	9	N	25					283
06	3120	X	2170	-0-	-950	-0-	2153	3	17	9	N	15					298
07	2635	X	2356	-0-	-279	-0-	2321	3	35	9	N	32	166	1			164
*08	2386	X	2386	-0-	-0-	-0-	2360	3	26	9	N	24					188

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					222
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					222
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					222
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					222
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					222
08	403	N	269	-0-	-134	-0-	269	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	R	288	-0-	-0-	-0-	34	1	247	2	Y	6					6
							7	9									
04	128	R	128	-0-	-0-	-0-	36	1	88	2	Y	4					10
							4	9									
05	166	R	166	-0-	-0-	-0-	52	1	112	2	Y	2					12
							2	9									
06	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					12
07	31	#	12	-0-	-19	-0-	12	2			Y	-0-					12
*08	95	R	95	-0-	-0-	-0-	36	1	59	2	Y	-0-					12

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

03	496	#	458	-0-	-38	-0-	41	1	408	2	Y	8					13
							9	9									
04	390	#	220	-0-	-170	-0-	43	1	170	2	Y	6					19
							7	9									
05	434	#	335	-0-	-99	-0-	62	1	269	2	Y	4					23
							4	9									
06	450	#	115	-0-	-335	-0-	115	2			Y	-0-					23
07	465	#	32	-0-	-433	-0-	32	2			Y	-0-					23
08	465	#	463	-0-	-2	-0-	96	1	367	2	Y	-0-					23

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

03	189	R	189	-0-	-0-	-0-	189	3			Y	-0-					20
04	210	#	75	-0-	-135	-0-	75	3			Y	-0-					20
05	217	#	88	-0-	-129	-0-	88	3			Y	-0-					20
06	180	#	107	-0-	-73	-0-	107	3			Y	-0-					20
07	186	#	80	-0-	-106	-0-	80	3			Y	-0-					20
*08	220	R	220	-0-	-0-	-0-	220	3			Y	-0-					20

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

03	550	R	550	-0-	-0-	-0-	533	2	17	9	N	15	141	1			72
04	510	#	272	-0-	-238	-0-	266	2	6	9	N	5					77
05	527	#	131	-0-	-396	-0-	128	2	3	9	N	3					80
06	540	#	104	-0-	-436	-0-	92	2	12	9	N	11					91
07	558	#	16	-0-	-542	-0-	7	2	9	9	N	8					99
08	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					99

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

03	558	#	247	-0-	-311	-0-	244	2	3	9	N	3	30	1			15
04	182	R	182	-0-	-0-	-0-	181	2	1	9	N	1					16
05	310	#	89	-0-	-221	-0-	88	2	1	9	N	1					17
06	300	#	58	-0-	-242	-0-	56	2	2	9	N	2					19
07	310	#	5	-0-	-305	-0-	3	2	2	9	N	2					21
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					21

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	R	134	-0-	-0-	-0-	134	3			N	-0-					14
04	120	#	52	-0-	-68	-0-	52	3			N	-0-					14
05	248	#	7	-0-	-241	-0-	7	3			N	-0-					14
06	240	#	79	-0-	-161	-0-	79	3			N	-0-					14
07	248	#	52	-0-	-196	-0-	52	3			N	-0-					14
*08	154	R	154	-0-	-0-	-0-	154	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

03	192	R	192	-0-	-0-	-0-	192	3			N	-0-					204
04	180	#	87	-0-	-93	-0-	87	3			N	-0-					204
05	248	#	191	-0-	-57	-0-	191	3			N	-0-					204
06	240	#	112	-0-	-128	-0-	112	3			N	-0-					204
07	248	#	83	-0-	-165	-0-	83	3			N	-0-					204
*08	195	R	195	-0-	-0-	-0-	195	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

03	312	R	312	-0-	-0-	-0-	310	3	2	9	Y	2	1	1			1
04	330	#	128	-0-	-202	-0-	127	3	1	9	Y	1	2	1			-0-
05	341	#	36	-0-	-305	-0-	35	3	1	9	Y	1	1	1			-0-
06	330	#	58	-0-	-272	-0-	58	3			Y	-0-					-0-
*07	310	#	52	-0-	-258	-0-	52	3			Y	-0-					-0-
08	310	#	195	-0-	-115	-0-	194	3	1	9	Y	1	1	1			-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

03	816	R	816	-0-	-0-	-0-	763	3	53	9	N	48	44	1			16
04	660	#	268	-0-	-392	-0-	251	3	17	9	N	15	17	1			14
05	744	#	263	-0-	-481	-0-	245	3	18	9	N	16	18	1			12
06	720	#	149	-0-	-571	-0-	142	3	7	9	N	6	9	1			9
*07	744	#	67	-0-	-677	-0-	64	3	3	9	N	3					12
08	744	#	89	-0-	-655	-0-	66	3	23	9	N	21	19	1			14

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

03	1767	#	1549	-0-	-218	-0-	1531	3	18	9	Y	16	14	1			6
04	1320	#	592	-0-	-728	-0-	586	3	6	9	Y	5	5	1			6
05	1364	#	748	-0-	-616	-0-	742	3	6	9	Y	5	6	1			5
06	1320	#	439	-0-	-881	-0-	437	3	2	9	Y	2	3	1			4
*07	1364	#	469	-0-	-895	-0-	468	3	1	9	Y	1					5
08	1364	#	262	-0-	-1102	-0-	254	3	8	9	Y	7	6	1			6

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		210	-0-	210	5190	210	1			N	-0-					25
10	0		187	-0-	187	5377	186	1	1	9	N	1					26
11	0		180	-0-	180	5557	180	1			N	-0-					26
12	0		186	-0-	186	5743	186	1			N	-0-					26
01	0		186	-0-	186	5929	186	1			N	-0-					26
02	0		168	-0-	168	6097	168	1			N	-0-					26
03	0		186	-0-	186	6283	186	1			N	-0-					26
04	0		90	-0-	90	6373	90	1			N	-0-					26
05	0		90	-0-	90	6463	90	1			N	-0-					26
06	0		84	-0-	84	6547	84	1			N	-0-					26
07	0		84	-0-	84	6631	84	1			N	-0-					26
08	0		154	-0-	154	6785	154	1			N	-0-					26

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

03	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
04	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
05	1488	N	1329	-0-	-159	-0-	1329	2			Y	-0-					-0-
06	1500	N	134	-0-	-1366	-0-	134	2			Y	-0-					-0-
07	1612	N	237	-0-	-1375	-0-	237	2			Y	-0-					-0-
*08	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
05	744	N	664	-0-	-80	-0-	664	2			Y	-0-					-0-
06	750	N	67	-0-	-683	-0-	67	2			Y	-0-					-0-
07	806	N	118	-0-	-688	-0-	118	2			Y	-0-					-0-
*08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
05	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	190	2	7	9	Y	6					102
04	242	N	242	-0-	-0-	-0-	234	2	8	9	Y	7					109
05	245	N	245	-0-	-0-	-0-	239	2	6	9	Y	5					114
06	238	N	238	-0-	-0-	-0-	232	2	6	9	Y	5					119
07	342	N	342	-0-	-0-	-0-	338	2	4	9	Y	4					123
08	217	N	158	-0-	-59	-0-	155	2	3	9	Y	3					126

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
*08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					2
04	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1					3
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					3
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					3
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					3
*08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	324	-0-	-389	-0-	324	2			Y	-0-					-0-
04	737	X	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	713	X	637	-0-	-76	-0-	637	2			Y	-0-					-0-
06	570	X	378	-0-	-192	-0-	378	2			Y	-0-					-0-
07	589	N	436	-0-	-153	-0-	436	2			Y	-0-					-0-
08	589	N	381	-0-	-208	-0-	381	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
05	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	2			Y	-0-					-0-
07	713	N	622	-0-	-91	-0-	622	2			Y	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2019 - P/A 04/11/19

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

03	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

03	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					4
04	1080	N	866	-0-	-214	-0-	865	2	1	9	Y	1					5
05	837	N	454	-0-	-383	-0-	453	2	1	9	Y	1					6
06	750	N	533	-0-	-217	-0-	532	2	1	9	Y	1					7
07	899	N	487	-0-	-412	-0-	486	2	1	9	Y	1	7	1			1
*08	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1					2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					1
04	2050	N	2050	-0-	-0-	-0-	2049	2	1	9	N	1	1	1			1
05	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					1
06	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-	1	1			-0-
07	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	N	1					1
*08	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3066	X	3066	-0-	-0-	-0-	3066	2			Y	-0-					-0-
04	2820	X	2344	-0-	-476	-0-	2344	2			Y	-0-					-0-
05	3496	X	3496	-0-	-0-	-0-	3496	2			Y	-0-					-0-
06	2820	X	2503	-0-	-317	-0-	2503	2			Y	-0-					-0-
07	3069	X	2242	-0-	-827	-0-	2242	2			Y	-0-					-0-
08	3503	X	2938	-0-	-565	-0-	2938	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
05	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
07	1767	N	1478	-0-	-289	-0-	1478	2			N	-0-					-0-
*08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	928	2			N	-0-					88
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					88
05	1271	N	990	-0-	-281	-0-	990	2			N	-0-					88
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					88
07	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					88
*08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
06	900	N	718	-0-	-182	-0-	718	2			N	-0-					-0-
07	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	270	N	90	-0-	-180	-0-	90	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	1085	N	992	-0-	-93	-0-	992	2			N	-0-					-0-
08	1085	N	838	-0-	-247	-0-	838	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
04	1350	N	1013	-0-	-337	-0-	1013	2			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	2			N	-0-					-0-
06	990	N	977	-0-	-13	-0-	977	2			N	-0-					-0-
07	1054	N	975	-0-	-79	-0-	975	2			N	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					113
04	690	N	670	-0-	-20	-0-	670	2			Y	-0-					113
05	837	N	794	-0-	-43	-0-	794	2			Y	-0-					113
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					113
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					113
*08	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2315	-0-	-165	-0-	2315	2			N	-0-					-0-
04	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					-0-
05	3596	X	3418	-0-	-178	-0-	3418	2			N	-0-					-0-
06	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
07	4385	X	4385	-0-	-0-	-0-	4385	2			N	-0-					-0-
*08	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
04	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
07	2998	N	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
*08	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
05	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-					-0-
06	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
07	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					-0-
*08	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	A	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/07/2019 - P/A 03/07/19

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	930	N	257	-0-	-673	-0-	257	3			N	-0-					-0-
05	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	540	N	45	-0-	-495	-0-	45	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

03	126 N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
04	150 N	16	-0-	-134	-0-	16	3		N	-0-			-0-
05	156 N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
06	130 N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
07	124 N	124	-0-	-0-	-0-	124	3		N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

03	180 N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
04	210 N	13	-0-	-197	-0-	13	3		N	-0-			-0-
05	186 N	29	-0-	-157	-0-	29	3		N	-0-			-0-
06	180 N	-0-	-0-	-180	-0-				N	-0-			-0-
07	161 N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

03	62 N	37	-0-	-25	-0-	37	3		N	-0-			-0-
04	30 N	29	-0-	-1	-0-	29	3		N	-0-			-0-
05	33 N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
06	32 N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
07	34 N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

03	475 N	475	-0-	-0-	-0-	475	3		N	-0-			-0-
04	510 N	47	-0-	-463	-0-	47	3		N	-0-			-0-
05	571 N	571	-0-	-0-	-0-	571	3		N	-0-			-0-
06	457 N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
07	408 N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	540	N	26	-0-	-514	-0-	26	3			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	930	N	27	-0-	-903	-0-	27	3			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	510	N	19	-0-	-491	-0-	19	3			N	-0-					-0-
05	527	N	70	-0-	-457	-0-	70	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	1410	N	40	-0-	-1370	-0-	40	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
04	2340	N	98	-0-	-2242	-0-	98	3			N	-0-					-0-
05	2232	N	1201	-0-	-1031	-0-	1201	3			N	-0-					-0-
06	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
07	3100	N	4324	-0-	1224	1224	4324	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	1224					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
04	510	N	209	-0-	-301	-0-	208	3	1	9	Y	1	1	8			-0-
05	558	N	35	-0-	-523	-0-	35	3			Y	-0-					-0-
06	480	N	116	-0-	-364	-0-	116	3			Y	-0-					-0-
07	217	N	29	-0-	-188	-0-	29	3			Y	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	840	N	323	-0-	-517	-0-	323	3			N	-0-					-0-
05	868	N	83	-0-	-785	-0-	83	3			N	-0-					-0-
06	840	N	225	-0-	-615	-0-	225	3			N	-0-					-0-
07	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	618	-0-	-33	-0-	618	3			Y	-0-					-0-
04	600	N	224	-0-	-376	-0-	224	3			Y	-0-					-0-
05	651	N	53	-0-	-598	-0-	53	3			Y	-0-					-0-
06	600	N	111	-0-	-489	-0-	111	3			Y	-0-					-0-
07	217	N	108	-0-	-109	-0-	108	3			Y	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

03	527	N	189	-0-	-338	-0-	188	3	1	9	Y	1					16
04	180	N	59	-0-	-121	-0-	58	3	1	9	Y	1					17
05	155	N	3	-0-	-152	-0-	3	3			Y	-0-					17
06	180	N	60	-0-	-120	-0-	59	3	1	9	Y	1					18
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					18
*08	313	N	313	-0-	-0-	-0-	312	3	1	9	Y	1					19

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

03	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
04	1230	N	167	-0-	-1063	-0-	167	3			Y	-0-					-0-
05	1085	N	6	-0-	-1079	-0-	6	3			Y	-0-					-0-
06	900	N	171	-0-	-729	-0-	171	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
04	510	N	142	-0-	-368	-0-	142	3			N	-0-					-0-
05	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
06	450	N	73	-0-	-377	-0-	73	3			N	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
08	434	N	149	-0-	-285	-0-	149	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	330	N	29	-0-	-301	-0-	29	3			N	-0-					-0-
05	341	N	79	-0-	-262	-0-	79	3			N	-0-					-0-
06	330	N	63	-0-	-267	-0-	63	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	605	3	10	9	Y	9					14
04	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1					15
05	217	N	148	-0-	-69	-0-	148	3			Y	-0-					15
06	210	N	45	-0-	-165	-0-	45	3			Y	-0-					15
07	217	N	19	-0-	-198	-0-	19	3			Y	-0-					15
08	155	N	122	-0-	-33	-0-	122	3			Y	-0-					15

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2057	-0-	-144	-0-	2057	3			Y	-0-					-0-
04	2070	N	748	-0-	-1322	-0-	748	3			Y	-0-					-0-
05	2201	N	228	-0-	-1973	-0-	228	3			Y	-0-					-0-
06	1980	N	477	-0-	-1503	-0-	477	3			Y	-0-					-0-
07	775	N	171	-0-	-604	-0-	171	3			Y	-0-					-0-
*08	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	186	-0-	-310	-0-	186	3			N	-0-					-0-
04	360	N	97	-0-	-263	-0-	97	3			N	-0-					-0-
05	527	N	10	-0-	-517	-0-	10	3			N	-0-					-0-
06	180	N	21	-0-	-159	-0-	21	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	790	-0-	-78	-0-	790	3			N	-0-					-0-
04	780	N	303	-0-	-477	-0-	303	3			N	-0-					-0-
05	837	N	56	-0-	-781	-0-	56	3			N	-0-					-0-
06	750	N	136	-0-	-614	-0-	136	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	1178	N	974	-0-	-204	-0-	974	3			Y	-0-					-0-
04	960	N	380	-0-	-580	-0-	380	3			Y	-0-					-0-
05	1023	N	91	-0-	-932	-0-	91	3			Y	-0-					-0-
06	930	N	307	-0-	-623	-0-	307	3			Y	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	3			Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					7
04	390	N	163	-0-	-227	-0-	163	3			Y	-0-					7
05	403	N	97	-0-	-306	-0-	97	3			Y	-0-					7
06	390	N	134	-0-	-256	-0-	132	3	2	9	Y	2					9
07	155	N	67	-0-	-88	-0-	64	3	3	9	Y	3	3	8			9
*08	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1					10

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	5	5	8			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

03	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
04	1230	N	676	-0-	-554	-0-	676	3			N	-0-					-0-
05	1395	N	500	-0-	-895	-0-	500	3			N	-0-					-0-
06	1500	N	189	-0-	-1311	-0-	189	3			N	-0-					-0-
07	713	N	234	-0-	-479	-0-	234	3			N	-0-					-0-
*08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					5
04	480	N	122	-0-	-358	-0-	122	3			N	-0-					5
05	372	N	76	-0-	-296	-0-	76	3			N	-0-					5
06	390	N	125	-0-	-265	-0-	125	3			N	-0-					5
07	124	N	44	-0-	-80	-0-	44	3			N	-0-					5
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

03	5296	X	5296	-0-	-0-	-0-	5279	3	17	9	N	15					108
04	4830	X	2020	-0-	-2810	-0-	2001	3	19	9	N	17					125
05	4991	X	3168	-0-	-1823	-0-	3166	3	2	9	N	2					127
06	4830	X	2281	-0-	-2549	-0-	2275	3	6	9	N	5					132
*07	4991	X	1317	-0-	-3674	-0-	1317	3			N	-0-					132
*08	6036	X	6036	-0-	-0-	-0-	6027	3	9	9	N	8					140

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

03	62	N	47	-0-	-15	-0-	47	3			N	-0-					4
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					4
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					4
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					4
*07	14	N	7	-0-	-7	-0-	7	3			N	-0-					4
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
07	155	N	11	-0-	-144	-0-	11	3			Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

03	1209	N	568	-0-	-641	-0-	568	3			N	-0-					-0-
04	1170	N	289	-0-	-881	-0-	289	3			N	-0-					-0-
05	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
06	540	N	427	-0-	-113	-0-	427	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	1209	N	1192	-0-	-17	-0-	1192	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

03	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
05	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

03	527	N	522	-0-	-5	-0-	522	3			N	-0-					104
04	510	N	496	-0-	-14	-0-	495	3	1	9	N	1					105
05	527	N	525	-0-	-2	-0-	524	3	1	9	N	1					106
06	510	N	442	-0-	-68	-0-	440	3	2	9	N	2					108
07	527	N	497	-0-	-30	-0-	496	3	1	9	N	1					109
*08	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					110

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

03	186	N	175	-0-	-11	-0-	175	3			N	-0-					20
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					20
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					20
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					20
08	186	N	91	-0-	-95	-0-	91	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

03	620	N	500	-0-	-120	-0-	47	1	453	2	Y	-0-						-0-
04	600	N	548	-0-	-52	-0-	19	1	529	2	Y	-0-						-0-
05	620	N	574	-0-	-46	-0-	40	1	534	2	Y	-0-						-0-
06	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-						-0-
07	647	N	647	-0-	-0-	-0-	40	1	607	2	Y	-0-						-0-
*08	685	N	685	-0-	-0-	-0-	46	1	639	2	Y	-0-						-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

03	2015	N	1637	-0-	-378	-0-	153	1	1474	2	Y	9	10	1				3
							10	9										
04	1950	N	1793	-0-	-157	-0-	63	1	1719	2	Y	10	7	1				6
							11	9										
05	2015	N	1876	-0-	-139	-0-	131	1	1735	2	Y	9	11	1				4
							10	9										
06	2173	N	2173	-0-	-0-	-0-	176	1	1986	2	Y	10	10	1				4
							11	9										
07	2111	N	2111	-0-	-0-	-0-	130	1	1973	2	Y	7	9	1				2
							8	9										
*08	2234	N	2234	-0-	-0-	-0-	151	1	2074	2	Y	8	6	1				4
							9	9										

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

03	744	N	600	-0-	-144	-0-	56	1	544	2	Y	-0-						-0-
04	720	N	658	-0-	-62	-0-	23	1	635	2	Y	-0-						-0-
05	744	N	689	-0-	-55	-0-	48	1	641	2	Y	-0-						-0-
06	798	N	798	-0-	-0-	-0-	65	1	733	2	Y	-0-						-0-
07	776	N	776	-0-	-0-	-0-	48	1	728	2	Y	-0-						-0-
*08	822	N	822	-0-	-0-	-0-	56	1	766	2	Y	-0-						-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

03	155	N	100	-0-	-55	-0-	9	1	91	2	N	-0-						-0-
04	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-						-0-
05	155	N	115	-0-	-40	-0-	8	1	107	2	N	-0-						-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-						-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-						-0-
*08	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-						-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	814	-0-	-364	-0-	75	1	726	2	N	12	13	1			4
							13	9									
04	1080	N	890	-0-	-190	-0-	31	1	846	2	N	12	9	1			7
							13	9									
05	1147	N	932	-0-	-215	-0-	64	1	855	2	N	12	14	1			5
							13	9									
06	1077	N	1077	-0-	-0-	-0-	87	1	977	2	N	12	13	1			4
							13	9									
07	1046	N	1046	-0-	-0-	-0-	64	1	971	2	N	10	11	1			3
							11	9									
*08	1106	N	1106	-0-	-0-	-0-	74	1	1021	2	N	10	8	1			5
							11	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					150
04	930	N	552	-0-	-378	-0-	552	2			N	-0-					150
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					150
*06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					150
*07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					150
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					150

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1043	-0-	-166	-0-	1043	2			N	-0-					-0-
04	1110	N	1075	-0-	-35	-0-	1075	2			N	-0-					-0-
05	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
07	1116	N	980	-0-	-136	-0-	980	2			N	-0-					-0-
08	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY //CONT.// 569415
WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					145
04	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					145
05	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145
07	2325	N	1718	-0-	-607	-0-	1718	3			N	-0-					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	95	1	13	3	N	-0-					11
04	106	N	106	-0-	-0-	-0-	92	1	14	3	N	-0-					11
05	110	N	110	-0-	-0-	-0-	95	1	15	3	N	-0-					11
06	108	N	108	-0-	-0-	-0-	92	1	16	3	N	-0-					11
*07	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					11
*08	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					22
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
05	527	N	500	-0-	-27	-0-	500	3			N	-0-					22
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					22
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					22
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
04	1380	N	1294	-0-	-86 B	-0-	1294	2			N	-0-					-0-
05	1426	N	1301	-0-	-125 B	-0-	1301	2			N	-0-					-0-
06	1320	N	1266	-0-	-54 B	-0-	1266	2			N	-0-					-0-
07	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
*08	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	#	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
*08	806	N	743	-0-	-63	-0-	743	2			N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2164	N	2164	-0-	-0-	-0-	112 7	1 9	2045	2	Y	6	6	1			5
04	2030	N	2030	-0-	-0-	-0-	107 11	1 9	1912	2	Y	10	2	0	8	1	5
05	2284	N	2284	-0-	-0-	-0-	124 12	1 9	2148	2	Y	11	11	1			5
06	2256	N	2256	-0-	-0-	-0-	126 10	1 9	2120	2	Y	9	2	0	7	1	5
07	2108	N	2039	-0-	-69	-0-	118 8	1 9	1913	2	Y	7	6	1			6
*08	2572	N	2572	-0-	-0-	-0-	151 8	1 9	2413	2	Y	7	4	0	4	1	5

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4235	X	4235	-0-		-0-	-0-	219	1	3996	2	Y	18	6	1			159
								20	9									
04	3894	X	3894	-0-		-0-	-0-	207	1	3677	2	Y	9	2	0	14	1	152
								10	9									
05	4096	X	4096	-0-		-0-	-0-	223	1	3861	2	Y	11	11	1			152
								12	9									
06	3963	X	3963	-0-		-0-	-0-	222	1	3731	2	Y	9	2	0	7	1	5
								10	9									
07	4123	X	3773	-0-		-350	-0-	218	1	3547	2	Y	7	6	1			6
								8	9									
08	4123	X	3662	-0-		-461	-0-	215	1	3439	2	Y	7	4	0	4	1	5
								8	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	4004	-0-		-181	-0-	201	1	3664	2	Y	126	63	1			115
								139	9									
04	4068	X	4068	-0-		-0-	-0-	211	1	3750	2	Y	97	24	0	138	1	50
								107	9									
05	4482	X	4482	-0-		-0-	-0-	238	1	4126	2	Y	107	107	1			50
								118	9									
06	4336	X	4336	-0-		-0-	-0-	238	1	4003	2	Y	86	21	0	66	1	49
								95	9									
07	4140	X	4140	-0-		-0-	-0-	235	1	3825	2	Y	73	64	1			58
								80	9									
08	4123	X	4057	-0-		-66	-0-	234	1	3738	2	Y	77	41	0	40	1	54
								85	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-		-0-	-0-	29	1	530	2	Y	-0-					-0-
04	540	N	388	-0-		-152	-0-	21	1	367	2	Y	-0-					-0-
05	589	N	552	-0-		-37	-0-	30	1	522	2	Y	-0-					-0-
06	540	N	539	-0-		-1	-0-	30	1	509	2	Y	-0-					-0-
07	501	N	501	-0-		-0-	-0-	29	1	472	2	Y	-0-					-0-
08	558	N	549	-0-		-9	-0-	32	1	517	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-		-0-	-0-	22	1	408	2	N	-0-					28
04	471	N	471	-0-		-0-	-0-	25	1	446	2	N	-0-					28
05	476	N	476	-0-		-0-	-0-	26	1	450	2	N	-0-					28
06	491	N	491	-0-		-0-	-0-	28	1	463	2	N	-0-					28
07	507	N	507	-0-		-0-	-0-	29	1	478	2	N	-0-					28
*08	506	N	506	-0-		-0-	-0-	30	1	476	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1596	N	1596	-0-		-0-	-0-	83	1	1513	2	N	-0-					-0-
04	1196	N	1196	-0-		-0-	-0-	64	1	1132	2	N	-0-					-0-
05	1147	N	1138	-0-		-9	-0-	62	1	1076	2	N	-0-					-0-
06	1110	N	1023	-0-		-87	-0-	57	1	966	2	N	-0-					-0-
07	1147	N	819	-0-		-328	-0-	47	1	772	2	N	-0-					-0-
08	1147	N	844	-0-		-303	-0-	50	1	794	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1195	N	1195	-0-	-0-	-0-	62	1	1126	2	Y	6	6	1			5
							7	9									
04	1026	N	1026	-0-	-0-	-0-	54	1	961	2	Y	10	2	0	8	1	5
							11	9									
05	1114	N	1114	-0-	-0-	-0-	60	1	1042	2	Y	11	11	1			5
							12	9									
06	1095	N	1095	-0-	-0-	-0-	61	1	1024	2	Y	9	2	0	7	1	5
							10	9									
07	1090	N	1090	-0-	-0-	-0-	63	1	1019	2	Y	7	6	1			6
							8	9									
*08	1035	N	1035	-0-	-0-	-0-	61	1	966	2	Y	7	4	0	4	1	5
							8	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

03	2126	N	2126	-0-	-0-	-0-	110	1	2009	2	Y	6	6	1			5
							7	9									
04	1449	N	1449	-0-	-0-	-0-	77	1	1368	2	Y	4	1	0	6	1	2
							4	9									
05	1590	N	1590	-0-	-0-	-0-	86	1	1492	2	Y	11	8	1			5
							12	9									
06	1304	N	1304	-0-	-0-	-0-	73	1	1221	2	Y	9	2	0	7	1	5
							10	9									
07	2030	N	2030	-0-	-0-	-0-	117	1	1905	2	Y	7	6	1			6
							8	9									
*08	1854	N	1854	-0-	-0-	-0-	109	1	1737	2	Y	7	4	0	4	1	5
							8	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

03	1827	N	1827	-0-	-0-	-0-	95	1	1730	2	Y	2	1	1			2
							2	9									
04	1693	N	1693	-0-	-0-	-0-	90	1	1602	2	Y	1	1	1			2
							1	9									
05	1804	N	1804	-0-	-0-	-0-	98	1	1705	2	Y	1	1	1			-0-
							1	9									
06	1710	N	1598	-0-	-112	-0-	87	1	1459	2	Y	47	9	0	12	1	26
							52	9									
07	1847	N	1847	-0-	-0-	-0-	102	1	1665	2	Y	73	41	1			58
							80	9									
*08	1712	N	1712	-0-	-0-	-0-	96	1	1531	2	Y	77	41	0	40	1	54
							85	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-		-0-	-0-	41 187	1 9	745	2	Y	170	63	1			199
04	901	N	901	-0-		-0-	-0-	40 150	1 9	711	2	Y	136	24	0	138	1	173
05	889	N	889	-0-		-0-	-0-	42 118	1 9	729	2	Y	107	107	1			50
06	880	N	880	-0-		-0-	-0-	44 95	1 9	741	2	Y	86	21	0	66	1	49
07	794	N	794	-0-		-0-	-0-	41 80	1 9	673	2	Y	73	64	1			58
*08	802	N	802	-0-		-0-	-0-	42 85	1 9	675	2	Y	77	41	0	40	1	54

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2155	N	2155	-0-		-0-	-0-	111 12	1 9	2032	2	Y	11	11	1			10
04	2878	N	2878	-0-		-0-	-0-	152 22	1 9	2704	2	Y	20	3	0	17	1	10
05	3031	N	3031	-0-		-0-	-0-	164 23	1 9	2844	2	Y	21	21	1			10
06	2680	N	2680	-0-		-0-	-0-	149 19	1 9	2512	2	Y	17	4	0	13	1	10
07	1606	N	1606	-0-		-0-	-0-	92 17	1 9	1497	2	Y	15	13	1			12
*08	3100	N	3425	-0-		325	325	201 17	1 9	3207	2	Y	15	8	0	8	1	11

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-		-0-	-0-	41 1	1 9	753	2	Y	1	1	1			1
04	735	N	735	-0-		-0-	-0-	39	1	696	2	Y	-0-	1	1			-0-
05	782	N	782	-0-		-0-	-0-	43 1	1 9	738	2	Y	1	1	1			-0-
06	767	N	767	-0-		-0-	-0-	43 1	1 9	723	2	Y	1	1	1			-0-
07	744	N	738	-0-		-6	-0-	43 2	1 9	693	2	Y	2	1	1			1
08	744	N	728	-0-		-16	-0-	43	1	685	2	Y	-0-					1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-		-0-	-0-	93	1	1704	2	Y	-0-					8
04	1673	N	1673	-0-		-0-	-0-	89	1	1584	2	Y	-0-					8
05	1766	N	1766	-0-		-0-	-0-	96	1	1670	2	Y	-0-					8
06	1748	N	1748	-0-		-0-	-0-	98	1	1650	2	Y	-0-					-0-
07	1705	N	1660	-0-		-45	-0-	96	1	1564	2	Y	-0-					-0-
08	1705	N	1643	-0-		-62	-0-	97	1	1546	2	Y	-0-					-0-

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	1269	-0-		-0-	-0-	65	1	1191	2	Y	12	6	1			42
								13	9									
04	1200	N	1169	-0-		-31	-0-	62	1	1096	2	Y	10	2	0	14	1	36
								11	9									
05	1302	N	1270	-0-		-32	-0-	69	1	1189	2	Y	11	11	1			36
								12	9									
06	1230	N	1195	-0-		-35	-0-	66	1	1119	2	Y	9	2	0	7	1	36
								10	9									
07	1116	N	1116	-0-		-0-	-0-	64	1	1044	2	Y	7	6	1			37
								8	9									
08	1240	N	1107	-0-		-133	-0-	65	1	1034	2	Y	7	4	0	4	1	36
								8	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2303	N	2303	-0-		-0-	-0-	119	1	2170	2	Y	13	6	1			12
								14	9									
04	2122	N	2122	-0-		-0-	-0-	112	1	2000	2	Y	9	2	0	14	1	5
								10	9									
05	2208	N	2208	-0-		-0-	-0-	120	1	2076	2	Y	11	11	1			5
								12	9									
06	2188	N	2188	-0-		-0-	-0-	122	1	2056	2	Y	9	2	0	7	1	5
								10	9									
07	2125	N	2125	-0-		-0-	-0-	123	1	1994	2	Y	7	6	1			6
								8	9									
*08	2184	N	2184	-0-		-0-	-0-	128	1	2048	2	Y	7	4	0	4	1	5
								8	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2401	-0-		-296	-0-	122	1	2234	2	Y	41	29	1			140
								45	9									
04	2610	X	2112	-0-		-498	-0-	109	1	1938	2	Y	59	8	0	42	1	149
								65	9									
05	2697	X	2104	-0-		-593	-0-	111	1	1924	2	Y	63	54	1			158
								69	9									
06	2610	X	1992	-0-		-618	-0-	109	1	1836	2	Y	43	8	0	30	1	163
								47	9									
07	1751	X	1751	-0-		-0-	-0-	100	1	1626	2	Y	23	20	1			166
								25	9									
08	2387	X	1579	-0-		-808	-0-	92	1	1470	2	Y	15	8	0	8	1	11
								17	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3831	X	3831	-0-		-0-	-0-	199	1	3631	2	N	1	1	1			1
								1	9									
04	3484	X	3484	-0-		-0-	-0-	185	1	3299	2	N	-0-	1	1			-0-
05	3312	X	3312	-0-		-0-	-0-	181	1	3130	2	N	1	1	1			-0-
								1	9									
06	2940	X	2582	-0-		-358	-0-	145	1	2436	2	N	1	1	1			-0-
								1	9									
07	3038	X	2770	-0-		-268	-0-	160	1	2608	2	N	2	1	1			1
								2	9									
*08	3276	X	3276	-0-		-0-	-0-	193	1	3083	2	N	-0-					1

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		166	-0-	166	565	9	1	157	2	Y	-0-					13
04	T. A.		177	-0-	177	742	9	1	168	2	Y	-0-					13
05	919	X	177	-0-	-742	-0-	10	1	167	2	Y	-0-					13
06	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
07	T. A.		69	-0-	69	69	4	1	65	2	Y	-0-					-0-
08	T. A.		72	-0-	72	141	4	1	68	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

03	7626	X	7175	-0-	-451	-0-	373	1	6802	2	Y	-0-					-0-
04	7380	X	6908	-0-	-472	-0-	368	1	6540	2	Y	-0-					-0-
05	7626	X	7328	-0-	-298	-0-	400	1	6928	2	Y	-0-					-0-
06	7196	X	7196	-0-	-0-	-0-	404	1	6792	2	Y	-0-					-0-
07	6548	X	6548	-0-	-0-	-0-	379	1	6169	2	Y	-0-					-0-
08	6820	X	4875	-0-	-1945	-0-	287	1	4588	2	Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

03	7347	X	7204	-0-	-143	-0-	389	1	6798	2	N	15					102
							17	9									
04	7110	X	7102	-0-	-8	-0-	404	1	6677	2	N	19					121
							21	9									
05	7414	X	7414	-0-	-0-	-0-	6968	1	427	2	N	17					138
							19	9									
06	7691	X	7691	-0-	-0-	-0-	476	1	7198	2	N	15					153
							17	9									
07	7347	X	7119	-0-	-228	-0-	445	1	6657	2	N	15					168
							17	9									
08	7347	X	6771	-0-	-576	-0-	455	1	6305	2	N	10					178
							11	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					20
04	270	N	18	-0-	-252	-0-	18	2			Y	-0-					20
05	273	N	273	-0-	-0-	-0-	218	2	55	9	Y	50					70
06	210	N	121	-0-	-89	-0-	110	2	11	9	Y	10					80
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					80
*08	68	N	62	-0-	-6	-0-	62	2			Y	-0-					80

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					90
04	780	N	128	-0-	-652	-0-	128	2			Y	-0-					90
05	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					90
06	1590	N	1233	-0-	-357	-0-	1233	2			Y	-0-					90
07	DLQ G-10		183	-0-	183	183	183	2			Y	-0-					90
*08	653	N	470	-0-	-183	-0-	470	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

03	3100	N	5777	-0-	2677	3460	5777	2			N	-0-					147
04	3879	X	419	-0-	-3460	-0-	419	2			N	-0-					147
05	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					147
06	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					147
07	1457	X	610	-0-	-847	-0-	610	2			N	-0-					147
08	1457	X	403	-0-	-1054	-0-	403	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

03	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					43
04	660	N	166	-0-	-494	-0-	166	2			N	-0-					43
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					43
06	1590	N	1466	-0-	-124	-0-	1466	2			N	-0-					43
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					43
08	1023	N	300	-0-	-723	-0-	300	2			N	-0-					43

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

03	3100	N	2399	-0-	-701	7542	2399	2			Y	-0-					47
04	3000	N	2588	-0-	-412	7130	2588	2			Y	-0-					47
05	3100	N	2750	-0-	-350	6780	2750	2			Y	-0-					47
06	3000	N	3360	-0-	360	7140	3360	2			Y	-0-					47
07	3100	N	3596	-0-	496	7636	3596	2			Y	-0-					47
*08	3100	N	3153	-0-	53	7689	3153	2			Y	-0-					47

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					73
04	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					73
05	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					73
06	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					73
07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					73
*08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

03	5363	X	5019	-0-	-344	-0-	5011	2	8	9	N	7					209
04	5190	X	5103	-0-	-87	-0-	5095	2	8	9	N	7					216
05	5642	X	5424	-0-	-218	-0-	5420	2	4	9	N	4					220
06	5460	X	5164	-0-	-296	-0-	5107	2	57	9	N	52	72	1			200
07	5642	X	5260	-0-	-382	-0-	5246	2	14	9	N	13					213
08	5425	X	5277	-0-	-148	-0-	5254	2	23	9	N	21					234

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

03	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					73
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					73
05	93	N	48	-0-	-45	-0-	48	2			Y	-0-					73
06	90	N	-0-	-0-	-90	-0-					Y	-0-					73
07	93	N	-0-	-0-	-93	-0-					Y	-0-					73
08	62	N	57	-0-	-5	-0-	57	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

03	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1					30
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					30
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					30
06	464	N	464	-0-	-0-	-0-	460	2	4	9	N	4	5	1			29
07	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					30
*08	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					31

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

03	465	N	444	-0-	-21	-0-	443	2	1	9	N	1					5
04	450	N	421	-0-	-29	-0-	421	2			N	-0-					5
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					5
06	424	N	424	-0-	-0-	-0-	420	2	4	9	N	4	5	1			4
07	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1					5
*08	462	N	462	-0-	-0-	-0-	461	2	1	9	N	1					6

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1709	-0-	-120	-0-	1705	2	4	9	Y	4					197
04	1724	N	1724	-0-	-0-	-0-	1721	2	3	9	Y	3					200
05	1922	N	1812	-0-	-110	-0-	1810	2	2	9	Y	2					202
06	1737	N	1737	-0-	-0-	-0-	1711	2	26	9	Y	24	34	1			192
07	1768	N	1768	-0-	-0-	-0-	1761	2	7	9	Y	6					198
08	1798	N	1757	-0-	-41	-0-	1746	2	11	9	Y	10					208

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

03	775	N	539	-0-	-236	-0-	537	2	2	9	N	2					31
04	518	N	518	-0-	-0-	-0-	517	2	1	9	N	1					32
05	651	N	545	-0-	-106	-0-	545	2			N	-0-					32
06	510	N	420	-0-	-90	-0-	410	2	10	9	N	9	12	1			29
07	527	N	404	-0-	-123	-0-	402	2	2	9	N	2					31
08	558	N	392	-0-	-166	-0-	388	2	4	9	N	4					35

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					9
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					9
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					9
06	420	N	344	-0-	-76	-0-	343	2	1	9	N	1	2	1			8
07	403	N	293	-0-	-110	-0-	292	2	1	9	N	1					9
08	403	N	285	-0-	-118	-0-	284	2	1	9	N	1					10

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

03	1149	N	1149	-0-	-0-	-0-	1008	2	141	9	N	128	191	1			134
04	990	N	934	-0-	-56	-0-	917	2	17	9	N	15	2	1			147
05	1118	N	1118	-0-	-0-	-0-	1105	2	13	9	N	12	1	1			158
06	1300	N	1300	-0-	-0-	-0-	1287	2	13	9	N	12	2	1			168
07	1375	N	1375	-0-	-0-	-0-	1355	2	20	9	N	18	2	1			184
*08	1282	N	1282	-0-	-0-	-0-	1177	2	105	9	N	95	1	1			278

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

03	DLQ G-10		2454	-0-	2454	8482	2448	2	6	9	Y	5					219
04	DLQ G-10		402	-0-	402	8884	396	2	6	9	Y	5					224
05	11199	X	2315	-0-	-8884	-0-	2312	2	3	9	Y	3					227
06	3180	X	1734	-0-	-1446	-0-	1691	2	43	9	Y	39	55	1			211
07	2821	X	1701	-0-	-1120	-0-	1689	2	12	9	Y	11					222
08	2449	X	1636	-0-	-813	-0-	1618	2	18	9	Y	16					238

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

03	1002	N	1002	-0-	-0-	-0-	944	2	58	9	N	53	23	1			208
04	1163	N	1163	-0-	-0-	-0-	1083	2	80	9	N	73	34	1	1	4	246
05	922	N	922	-0-	-0-	-0-	850	2	72	9	N	65	215	1			96
06	980	N	980	-0-	-0-	-0-	918	2	62	9	N	56	38	1			114
07	1371	N	1371	-0-	-0-	-0-	1310	2	61	9	N	55	30	1			139
*08	1021	N	1021	-0-	-0-	-0-	989	2	32	9	N	29	11	1			157

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	1	-0-	-371	-0-	1	2			N	-0-					85
04	560	N	560	-0-	-0-	-0-	559	2	1	9	N	1					86
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					86
06	332	N	332	-0-	-0-	-0-	328	2	4	9	N	4	5	1			85
07	589	N	247	-0-	-342	-0-	247	2			N	-0-					85
*08	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					87

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3197	-0-	-957	-0-	3167	2	30	9	N	27	15	1			151
04	4020	X	3936	-0-	-84	-0-	3903	2	33	9	N	30	23	1			158
05	3689	X	2314	-0-	-1375	-0-	2284	2	30	9	N	27	15	1			170
06	5910	X	5910	-0-	-0-	-0-	5851	2	59	9	N	54	26	1			198
07	4998	X	4998	-0-	-0-	-0-	4950	2	48	9	N	44	20	1			222
*08	4061	X	3773	-0-	-288	-0-	3741	2	32	9	N	29	180	1	4	8	67

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4345	X	4345	-0-	-0-	-0-	4316	2	29	9	N	26	15	1			150
04	3841	X	3841	-0-	-0-	-0-	3808	2	33	9	N	30	22	1			158
05	4224	X	4224	-0-	-0-	-0-	4183	2	41	9	N	37	15	1			180
06	2130	X	1116	-0-	-1014	-0-	949	2	167	9	N	152	217	1	1	8	114
07	2201	X	-0-	-0-	-2201	-0-					N	42	20	1			136
08	2201	X	-0-	-0-	-2201	-0-					N	34	7	1			163

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3424	X	3424	-0-	-0-	-0-	3391	2	33	9	N	30	15	1			169
04	3939	X	3939	-0-	-0-	-0-	3907	2	32	9	N	29	22	1			176
05	5376	X	5376	-0-	-0-	-0-	5341	2	35	9	N	32	15	1			193
06	4473	X	4473	-0-	-0-	-0-	4386	2	87	9	N	79	25	1			247
07	5405	X	5405	-0-	-0-	-0-	5365	2	40	9	N	36	20	1			263
*08	4279	X	4279	-0-	-0-	-0-	4246	2	33	9	N	30	199	1	1	8	93

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591

PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	49	1	891	2	Y	-0-					-0-
04	870	N	854	-0-	-16	-0-	45	1	809	2	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	49	1	850	2	Y	-0-					-0-
06	870	N	775	-0-	-95	-0-	43	1	732	2	Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	50	1	792	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	63	1	1144	2	Y	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	60	1	1070	2	Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	66	1	1147	2	Y	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	68	1	1138	2	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	67	1	1084	2	Y	-0-					-0-
*08	1138	N	1138	-0-	-0-	-0-	67	1	1071	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					-0-
08	310	N	272	-0-	-38	-0-	16	1	256	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	21	1	380	2	Y	-0-					-0-
05	434	N	425	-0-	-9	-0-	23	1	402	2	Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	23	1	386	2	Y	-0-					-0-
07	403	N	392	-0-	-11	-0-	23	1	369	2	Y	-0-					-0-
08	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	51	1	926	2	Y	-0-					1
04	930	N	887	-0-	-43	-0-	47	1	840	2	Y	-0-					1
05	992	N	938	-0-	-54	-0-	51	1	887	2	Y	-0-					1
06	980	N	980	-0-	-0-	-0-	55	1	925	2	Y	-0-					1
07	930	N	909	-0-	-21	-0-	53	1	856	2	Y	-0-					1
08	930	N	906	-0-	-24	-0-	53	1	853	2	Y	-0-					1

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
04	450	N	386	-0-	-64	-0-	21	1	365	2	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	26	1	417	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	39	1	708	2	Y	-0-					-0-
04	720	N	690	-0-	-30	-0-	37	1	653	2	Y	-0-					-0-
05	744	N	726	-0-	-18	-0-	40	1	686	2	Y	-0-					-0-
06	720	N	709	-0-	-11	-0-	40	1	669	2	Y	-0-					-0-
07	713	N	679	-0-	-34	-0-	39	1	640	2	Y	-0-					-0-
08	713	N	667	-0-	-46	-0-	39	1	628	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
04	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	37	1	668	2	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
05	746	N	746	-0-	-0-	-0-	41	1	705	2	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	38	1	625	2	Y	-0-					-0-
*08	951	N	951	-0-	-0-	-0-	56	1	895	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	59	1	1082	2	Y	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	60	1	1075	2	Y	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	66	1	1136	2	Y	-0-					-0-
06	1050	N	889	-0-	-161	-0-	50	1	839	2	Y	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	68	1	1112	2	Y	-0-					-0-
*08	1369	N	1369	-0-	-0-	-0-	81	1	1288	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0-	-0-	83	1	1515	2	N	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	77	1	1370	2	N	-0-					-0-
05	1612	N	1499	-0-	-113	-0-	82	1	1417	2	N	-0-					-0-
06	1560	N	1422	-0-	-138	-0-	80	1	1342	2	N	-0-					-0-
07	1488	N	1473	-0-	-15	-0-	85	1	1388	2	N	-0-					-0-
08	1488	N	1371	-0-	-117	-0-	81	1	1290	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	66	1	1204	2	N	-0-					-0-
04	1230	N	1173	-0-	-57	-0-	62	1	1111	2	N	-0-					-0-
05	1271	N	1249	-0-	-22	-0-	68	1	1181	2	N	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	67	1	1133	2	N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	67	1	1097	2	N	-0-					-0-
08	1240	N	1136	-0-	-104	-0-	67	1	1069	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					-0-
04	570	N	504	-0-	-66	-0-	27	1	477	2	Y	-0-					-0-
05	620	N	460	-0-	-160	-0-	25	1	435	2	Y	-0-					-0-
06	600	N	454	-0-	-146	-0-	25	1	429	2	Y	-0-					-0-
07	527	N	446	-0-	-81	-0-	26	1	420	2	Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	24	1	391	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	67	1	1227	2	Y	1	1	1			1
							1	9									
04	1078	N	1078	-0-	-0-	-0-	57	1	1021	2	Y	-0-	1	1			-0-
05	1240	N	1167	-0-	-73	-0-	64	1	1102	2	Y	1	1	1			-0-
							1	9									
06	1200	N	1022	-0-	-178	-0-	57	1	964	2	Y	1	1	1			-0-
							1	9									
07	1116	N	990	-0-	-126	-0-	57	1	931	2	Y	2	1	1			1
							2	9									
08	1178	N	1057	-0-	-121	-0-	62	1	995	2	Y	-0-					1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	43	1	792	2	Y	1					1
							1	9									
04	840	N	814	-0-	-26	-0-	43	1	771	2	Y	-0-	1	1			-0-
05	872	N	872	-0-	-0-	-0-	48	1	823	2	Y	1	1	1			-0-
							1	9									
06	837	N	837	-0-	-0-	-0-	47	1	789	2	Y	1	1	1			-0-
							1	9									
07	837	N	725	-0-	-112	-0-	42	1	681	2	Y	2	1	1			1
							2	9									
08	868	N	846	-0-	-22	-0-	50	1	796	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	18	1	305	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	17	1	294	2	Y	-0-					-0-
07	279	N	19	-0-	-260	-0-	1	1	18	2	Y	-0-					-0-
08	279	N	91	-0-	-188	-0-	5	1	86	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	36	1	658	2	N	-0-					58
04	964	N	964	-0-	-0-	-0-	51	1	913	2	N	-0-					58
05	988	N	988	-0-	-0-	-0-	54	1	934	2	N	-0-					58
06	700	N	700	-0-	-0-	-0-	39	1	661	2	N	-0-					58
07	753	N	753	-0-	-0-	-0-	44	1	709	2	N	-0-					58
*08	879	N	879	-0-	-0-	-0-	52	1	827	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					5
04	660	N	620	-0-	-40	-0-	33	1	587	2	Y	-0-					5
05	713	N	653	-0-	-60	-0-	36	1	617	2	Y	-0-					5
06	660	N	632	-0-	-28	-0-	35	1	597	2	Y	-0-					5
07	620	N	409	-0-	-211	-0-	24	1	385	2	Y	-0-					5
08	620	N	448	-0-	-172	-0-	26	1	422	2	Y	-0-					5

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	15	1	233	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	30	1	554	2	Y	1	1	1			1
							1	9									
04	540	N	436	-0-	-104	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	781	N	781	-0-	-0-	-0-	43	1	737	2	Y	1	1	1			-0-
							1	9									
06	648	N	648	-0-	-0-	-0-	36	1	611	2	Y	1	1	1			-0-
							1	9									
07	846	N	846	-0-	-0-	-0-	49	1	795	2	Y	2	1	1			1
							2	9									
*08	800	N	800	-0-	-0-	-0-	47	1	753	2	Y	-0-					1

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	39	1	703	2	Y	6	6	1			5
							7	9									
04	878	N	878	-0-	-0-	-0-	47	1	831	2	Y	-0-	1	0	4	1	-0-
05	785	N	785	-0-	-0-	-0-	43	1	742	2	Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	50	1	835	2	Y	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	58	1	950	2	Y	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	71	1	1136	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	910	N	910	-0-	-0-	-0-	47	1	863	2	N	-0-					25
04	960	N	845	-0-	-115	-0-	45	1	800	2	N	-0-					25
05	930	N	851	-0-	-79	-0-	46	1	805	2	N	-0-					25
06	870	N	844	-0-	-26	-0-	47	1	797	2	N	-0-					25
07	868	N	798	-0-	-70	-0-	46	1	752	2	N	-0-					25
08	837	N	797	-0-	-40	-0-	47	1	750	2	N	-0-					25

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3663	X	3663	-0-	-0-	-0-	189 32	1 9	3442	2	Y	29	29	1			26
04	3536	X	3536	-0-	-0-	-0-	185 54	1 9	3297	2	Y	49	8	0	42	1	25
05	3629	X	3629	-0-	-0-	-0-	195 59	1 9	3375	2	Y	54	54	1			25
06	3610	X	3610	-0-	-0-	-0-	200 46	1 9	3364	2	Y	42	10	0	33	1	24
07	3398	X	3398	-0-	-0-	-0-	194 41	1 9	3163	2	Y	37	32	1			29
*08	3307	X	3307	-0-	-0-	-0-	192 42	1 9	3073	2	Y	38	20	0	20	1	27

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1321	N	1321	-0-	-0-	-0-	69 1	1 9	1251	2	Y	1	1	1			1
04	1350	N	1205	-0-	-145	-0-	64	1	1141	2	Y	-0-	1	1			-0-
05	1333	N	1265	-0-	-68	-0-	69 1	1 9	1195	2	Y	1	1	1			-0-
06	1290	N	582	-0-	-708	-0-	33 1	1 9	548	2	Y	1	1	1			-0-
07	1425	N	1425	-0-	-0-	-0-	82	1	1343	2	Y	-0-					-0-
08	1271	N	1113	-0-	-158	-0-	66	1	1047	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	67 7	1 9	1216	2	Y	6	6	1			5
04	1198	N	1198	-0-	-0-	-0-	63 11	1 9	1124	2	Y	10	2	0	8	1	5
05	1276	N	1276	-0-	-0-	-0-	69 12	1 9	1195	2	Y	11	11	1			5
06	1252	N	1252	-0-	-0-	-0-	70 10	1 9	1172	2	Y	9	2	0	7	1	5
07	1208	N	1208	-0-	-0-	-0-	69 8	1 9	1131	2	Y	7	6	1			6
*08	1112	N	1112	-0-	-0-	-0-	65 8	1 9	1039	2	Y	7	4	0	4	1	5

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	32	1	590	2	Y	-0-					-0-
04	630	N	408	-0-	-222	-0-	22	1	386	2	Y	-0-					-0-
05	868	N	441	-0-	-427	-0-	24	1	417	2	Y	-0-					-0-
06	600	N	238	-0-	-362	-0-	13	1	225	2	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	32	1	525	2	Y	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	32	1	504	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
04	240	N	165	-0-	-75	-0-	9	1	156	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	8	1	142	2	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	8	1	130	2	Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	8	1	121	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1777	X	1777	-0-	-0-	-0-	92	1	1683	2	Y	2	1	1			2
							2	9									
04	1500	X	1500	-0-	-0-	-0-	80	1	1418	2	Y	2	3	1			1
							2	9									
05	1271	X	1109	-0-	-162	-0-	60	1	1047	2	Y	2	2	1			1
							2	9									
06	2093	N	2093	-0-	-0-	-0-	116	1	1953	2	Y	22	4	0	6	1	13
							24	9									
07	1952	N	1952	-0-	-0-	-0-	111	1	1801	2	Y	36	20	1			29
							40	9									
*08	1879	N	1879	-0-	-0-	-0-	108	1	1729	2	Y	38	20	0	20	1	27
							42	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	38	1	690	2	Y	-0-					-0-
04	660	N	650	-0-	-10	-0-	35	1	615	2	Y	-0-					-0-
05	682	N	657	-0-	-25	-0-	36	1	621	2	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	36	1	613	2	Y	-0-					-0-
07	707	N	707	-0-	-0-	-0-	41	1	666	2	Y	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	41	1	654	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	9	1	173	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	9	1	159	2	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	9	1	157	2	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	9	1	153	2	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	9	1	139	2	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	8	1	126	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	155	N	61	-0-	-94	-0-	4	1	57	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	16	1	293	2	Y	-0-					-0-
05	372	N	296	-0-	-76	-0-	16	1	280	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	32	1	586	2	Y	6	1	1	5	8	1
							7	9									
04	575	N	575	-0-	-0-	-0-	31	1	544	2	Y	-0-	1	1			-0-
05	596	N	596	-0-	-0-	-0-	32	1	563	2	Y	1	1	1			-0-
							1	9									
06	579	N	579	-0-	-0-	-0-	32	1	546	2	Y	1	1	1			-0-
							1	9									
07	560	N	560	-0-	-0-	-0-	32	1	526	2	Y	2	1	1			1
							2	9									
08	558	N	536	-0-	-22	-0-	32	1	504	2	Y	-0-					1

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

03	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					-0-
04	720	N	664	-0-	-56	-0-	35	1	629	2	Y	-0-					-0-
05	744	N	707	-0-	-37	-0-	39	1	668	2	Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	39	1	637	2	Y	-0-					-0-
08	713	N	661	-0-	-52	-0-	39	1	622	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

03	436	N	436	-0-	-0-	-0-	23	1	413	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	12	1	206	2	Y	-0-					-0-
06	420	N	145	-0-	-275	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	256	-0-	-116	-0-	15	1	241	2	Y	-0-					-0-
08	217	N	180	-0-	-37	-0-	11	1	169	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

03	479	N	479	-0-	-0-	-0-	25	1	454	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	23	1	412	2	Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	24	1	414	2	Y	-0-					-0-
06	450	N	278	-0-	-172	-0-	16	1	262	2	Y	-0-					-0-
07	465	N	193	-0-	-272	-0-	11	1	182	2	Y	-0-					-0-
08	434	N	341	-0-	-93	-0-	20	1	321	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

03	1443	N	1443	-0-	-0-	-0-	75	1	1368	2	N	-0-					15
04	1380	N	1333	-0-	-47	-0-	71	1	1262	2	N	-0-					15
05	1457	N	1394	-0-	-63	-0-	76	1	1318	2	N	-0-					15
06	1410	N	1313	-0-	-97	-0-	74	1	1239	2	N	-0-					15
07	1364	N	1260	-0-	-104	-0-	73	1	1187	2	N	-0-					15
08	1395	N	1270	-0-	-125	-0-	75	1	1195	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

03	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	26	1	467	2	Y	-0-					-0-
05	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	38	1	637	2	Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	77	1	1252	2	Y	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	53	1	842	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	31	1	568	2	Y	2	1	1			2
							2	9									
04	609	N	609	-0-	-0-	-0-	32	1	576	2	Y	1	1	1			2
							1	9									
05	647	N	647	-0-	-0-	-0-	35	1	611	2	Y	1	1	1			-0-
							1	9									
06	632	N	632	-0-	-0-	-0-	35	1	596	2	Y	1	1	1			-0-
							1	9									
07	597	N	597	-0-	-0-	-0-	34	1	561	2	Y	2	1	1			1
							2	9									
*08	596	N	596	-0-	-0-	-0-	35	1	561	2	Y	-0-					1

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	29	1	523	2	Y	11	11	1			10
							12	9									
04	630	N	446	-0-	-184	-0-	23	1	401	2	Y	20	3	0	17	1	10
							22	9									
05	651	N	389	-0-	-262	-0-	20	1	346	2	Y	21	21	1			10
							23	9									
06	540	N	311	-0-	-229	-0-	16	1	276	2	Y	17	4	0	13	1	10
							19	9									
07	465	N	196	-0-	-269	-0-	10	1	169	2	Y	15	13	1			12
							17	9									
08	403	N	168	-0-	-235	-0-	9	1	142	2	Y	15	8	0	8	1	11
							17	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
04	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	35	1	589	2	Y	-0-					-0-
07	620	N	595	-0-	-25	-0-	34	1	559	2	Y	2	2	8			-0-
							2	9									
08	620	N	610	-0-	-10	-0-	36	1	574	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1094	N	1094	-0-	-0-	-0-	57	1	1037	2	Y	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	54	1	954	2	Y	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	58	1	1000	2	Y	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	62	1	1039	2	Y	-0-					-0-
07	1054	N	1048	-0-	-6	-0-	61	1	987	2	Y	-0-					-0-
08	1054	N	1008	-0-	-46	-0-	59	1	949	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

03	956	N	956	-0-	-0-	-0-	50	1	905	2	Y	1	1	1			1
							1	9									
04	877	N	877	-0-	-0-	-0-	47	1	830	2	Y	-0-	1	1			-0-
05	930	N	930	-0-	-0-	-0-	51	1	878	2	Y	1	1	1			-0-
							1	9									
06	894	N	894	-0-	-0-	-0-	50	1	843	2	Y	1	1	1			-0-
							1	9									
07	899	N	860	-0-	-39	-0-	50	1	806	2	Y	4	1	1	2	8	1
							4	9									
08	899	N	682	-0-	-217	-0-	40	1	642	2	Y	-0-					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

03	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					-0-
04	870	N	815	-0-	-55	-0-	43	1	772	2	Y	-0-					-0-
05	899	N	877	-0-	-22	-0-	48	1	829	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-
07	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					-0-
08	806	N	777	-0-	-29	-0-	46	1	731	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

03	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					15
04	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					15
05	566	N	566	-0-	-0-	-0-	31	1	535	2	Y	-0-					15
06	510	N	503	-0-	-7	-0-	28	1	475	2	Y	-0-					-0-
07	589	N	454	-0-	-135	-0-	26	1	428	2	Y	-0-					-0-
08	558	N	420	-0-	-138	-0-	25	1	395	2	Y	-0-					-0-

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

03	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	11	1	198	2	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

03	612	N	612	-0-	-0-	-0-	32	1	580	2	Y	-0-					-0-
04	600	N	565	-0-	-35	-0-	30	1	535	2	Y	-0-					-0-
05	620	N	600	-0-	-20	-0-	33	1	567	2	Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	37	1	596	2	Y	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1412	N	1412	-0-	-0-	-0-	73	1	1339	2	Y	-0-	13	1			-0-
04	1620	N	1514	-0-	-106	-0-	81	1	1433	2	Y	-0-					-0-
05	1674	N	1665	-0-	-9	-0-	91	1	1574	2	Y	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	86	1	1452	2	Y	-0-					-0-
07	1550	N	1366	-0-	-184	-0-	79	1	1287	2	Y	-0-					-0-
08	1674	N	1544	-0-	-130	-0-	91	1	1453	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	29	1	530	2	Y	1	1	1			1
							1	9									
04	570	N	533	-0-	-37	-0-	28	1	505	2	Y	-0-	1	1			-0-
05	574	N	574	-0-	-0-	-0-	31	1	542	2	Y	1	1	1			-0-
							1	9									
06	674	N	674	-0-	-0-	-0-	38	1	635	2	Y	1	1	1			-0-
							1	9									
07	610	N	610	-0-	-0-	-0-	35	1	573	2	Y	2	1	1			1
							2	9									
*08	783	N	783	-0-	-0-	-0-	46	1	737	2	Y	-0-					1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	33	1	600	2	Y	-0-					-0-
04	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	34	1	581	2	Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	35	1	582	2	Y	-0-					-0-
07	589	N	558	-0-	-31	-0-	32	1	526	2	Y	-0-					-0-
08	620	N	530	-0-	-90	-0-	31	1	499	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-
04	360	N	352	-0-	-8	-0-	19	1	333	2	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	19	1	322	2	Y	-0-					-0-
07	372	N	314	-0-	-58	-0-	18	1	296	2	Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	53	1	967	2	Y	-0-					-0-
04	869	N	869	-0-	-0-	-0-	46	1	823	2	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	47	1	806	2	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	41	1	687	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	49	1	796	2	Y	-0-					-0-
*08	935	N	935	-0-	-0-	-0-	55	1	880	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	30	1	541	2	Y	-0-					-0-
04	570	N	524	-0-	-46	-0-	28	1	496	2	Y	-0-					-0-
05	589	N	555	-0-	-34	-0-	30	1	525	2	Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	30	1	490	2	Y	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1083	N	1083	-0-	-0-	-0-	56	1	1025	2	Y	2	1	1			2
							2	9									
04	1050	N	1028	-0-	-22	-0-	55	1	972	2	Y	1	1	1			2
							1	9									
05	1147	N	1112	-0-	-35	-0-	61	1	1050	2	Y	1	1	1			-0-
							1	9									
06	1050	N	1026	-0-	-24	-0-	57	1	968	2	Y	1	1	1			-0-
							1	9									
07	1054	N	954	-0-	-100	-0-	55	1	897	2	Y	2	1	1			1
							2	9									
08	1085	N	923	-0-	-162	-0-	54	1	869	2	Y	-0-					1

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	37	1	642	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	2	Y	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	37	1	596	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1231	N	1231	-0-	-0-	-0-	64	1	1165	2	Y	2	1	1			2
							2	9									
04	1140	N	1090	-0-	-50	-0-	58	1	1031	2	Y	1	1	1			2
							1	9									
05	1223	N	1223	-0-	-0-	-0-	67	1	1155	2	Y	1	1	1			-0-
							1	9									
06	1140	N	1136	-0-	-4	-0-	64	1	1071	2	Y	1	1	1			-0-
							1	9									
07	1103	N	1103	-0-	-0-	-0-	64	1	1037	2	Y	2	1	1			1
							2	9									
*08	1112	N	1112	-0-	-0-	-0-	66	1	1046	2	Y	-0-					1

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

03	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					-0-
04	480	N	440	-0-	-40	-0-	23	1	417	2	Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	27	1	460	2	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	27	1	462	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					-0-
08	496	N	490	-0-	-6	-0-	29	1	461	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

03	238	N	238	-0-	-0-	-0-	12	1	226	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	17	1	276	2	Y	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	42	1	670	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

03	1096	N	1096	-0-	-0-	-0-	57	1	1039	2	Y	-0-					-0-
04	930	N	842	-0-	-88	-0-	45	1	797	2	Y	-0-					-0-
05	961	N	401	-0-	-560	-0-	22	1	379	2	Y	-0-					-0-
06	930	N	271	-0-	-659	-0-	15	1	256	2	Y	-0-					-0-
07	868	N	331	-0-	-537	-0-	19	1	312	2	Y	-0-					-0-
08	403	N	370	-0-	-33	-0-	22	1	348	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

03	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	40	1	717	2	Y	-0-					-0-
05	930	N	686	-0-	-244	-0-	37	1	649	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	37	1	630	2	Y	-0-					-0-
07	775	N	628	-0-	-147	-0-	36	1	592	2	Y	-0-					-0-
08	682	N	661	-0-	-21	-0-	39	1	622	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					-0-
04	330	N	270	-0-	-60	-0-	14	1	256	2	Y	-0-					-0-
05	341	N	260	-0-	-81	-0-	14	1	246	2	Y	-0-					-0-
06	300	N	235	-0-	-65	-0-	13	1	222	2	Y	-0-					-0-
07	279	N	208	-0-	-71	-0-	12	1	196	2	Y	-0-					-0-
08	248	N	176	-0-	-72	-0-	10	1	166	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	28	1	498	2	Y	-0-					-0-
05	589	N	441	-0-	-148	-0-	24	1	417	2	Y	-0-					-0-
06	570	N	341	-0-	-229	-0-	19	1	322	2	Y	-0-					-0-
07	558	N	478	-0-	-80	-0-	28	1	450	2	Y	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	48	1	871	2	Y	1	1	1			1
							1	9									
04	1046	N	1046	-0-	-0-	-0-	56	1	990	2	Y	-0-	1	1			-0-
05	992	N	812	-0-	-180	-0-	44	1	767	2	Y	1	1	1			-0-
							1	9									
06	926	N	926	-0-	-0-	-0-	52	1	873	2	Y	1	1	1			-0-
							1	9									
07	1114	N	1114	-0-	-0-	-0-	64	1	1048	2	Y	2	1	1			1
							2	9									
*08	1134	N	1134	-0-	-0-	-0-	67	1	1067	2	Y	-0-					1

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	44	1	795	2	Y	-0-					-0-
04	809	N	809	-0-	-0-	-0-	43	1	766	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	47	1	811	2	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	48	1	802	2	Y	-0-					-0-
07	837	N	782	-0-	-55	-0-	45	1	737	2	Y	-0-					-0-
08	868	N	764	-0-	-104	-0-	45	1	719	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	40	1	738	2	Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	38	1	672	2	Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	38	1	657	2	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	38	1	643	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	38	1	619	2	Y	-0-					-0-
*08	672	N	672	-0-	-0-	-0-	40	1	632	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
05	432	N	432	-0-	-0-	-0-	24	1	408	2	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	32	1	523	2	Y	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

03	913	N	913	-0-	-0-	-0-	47	1	865	2	Y	1	1	1			1
							1	9									
04	840	N	818	-0-	-22	-0-	44	1	774	2	Y	-0-	1	1			-0-
05	899	N	863	-0-	-36	-0-	47	1	815	2	Y	1	1	1			-0-
							1	9									
06	870	N	846	-0-	-24	-0-	47	1	798	2	Y	1	1	1			-0-
							1	9									
07	911	N	911	-0-	-0-	-0-	53	1	856	2	Y	2	1	1			1
							2	9									
*08	947	N	947	-0-	-0-	-0-	56	1	891	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

03	473	N	473	-0-	-0-	-0-	25	1	448	2	Y	-0-					-0-
04	480	N	439	-0-	-41	-0-	23	1	416	2	Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	26	1	451	2	Y	-0-					-0-
06	450	N	441	-0-	-9	-0-	25	1	416	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	25	1	410	2	Y	-0-					-0-
08	465	N	439	-0-	-26	-0-	26	1	413	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

03	694	N	694	-0-	-0-	-0-	36	1	658	2	Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
05	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	42	1	710	2	Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	44	1	723	2	Y	-0-					-0-
*08	914	N	914	-0-	-0-	-0-	54	1	860	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

03	865	N	865	-0-	-0-	-0-	45	1	819	2	Y	1	1	1			1
							1	9									
04	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-	1	1			-0-
05	620	N	610	-0-	-10	-0-	33	1	576	2	Y	1	1	1			-0-
							1	9									
06	603	N	603	-0-	-0-	-0-	34	1	568	2	Y	1	1	1			-0-
							1	9									
07	642	N	642	-0-	-0-	-0-	37	1	603	2	Y	2	1	1			1
							2	9									
08	620	N	605	-0-	-15	-0-	36	1	569	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	79	1	1437	2	Y	38	19	1			35
							42	9									
04	1590	N	1429	-0-	-161	-0-	74	1	1323	2	Y	29	7	0	42	1	15
							32	9									
05	1643	N	1514	-0-	-129	-0-	81	1	1398	2	Y	32	32	1			15
							35	9									
06	1519	N	1519	-0-	-0-	-0-	84	1	1406	2	Y	26	6	0	20	1	15
							29	9									
07	1547	N	1547	-0-	-0-	-0-	89	1	1450	2	Y	7	16	1			6
							8	9									
*08	1771	N	1771	-0-	-0-	-0-	104	1	1659	2	Y	7	4	0	4	1	5
							8	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1992	N	1992	-0-	-0-	-0-	103	1	1888	2	Y	1	1	1			1
							1	9									
04	1845	N	1845	-0-	-0-	-0-	98	1	1747	2	Y	-0-	1	1			-0-
05	1991	N	1991	-0-	-0-	-0-	109	1	1881	2	Y	1	1	1			-0-
							1	9									
06	1890	N	1854	-0-	-36	-0-	104	1	1743	2	Y	6	1	0	2	1	3
							7	9									
07	1943	N	1943	-0-	-0-	-0-	112	1	1823	2	Y	7	4	1			6
							8	9									
08	1922	N	1833	-0-	-89	-0-	108	1	1717	2	Y	7	4	0	4	1	5
							8	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	70	1	1283	2	Y	6	6	1			5
							7	9									
04	1890	N	1233	-0-	-657	-0-	65	1	1157	2	Y	10	2	0	8	1	5
							11	9									
05	1519	N	1174	-0-	-345	-0-	63	1	1099	2	Y	11	11	1			5
							12	9									
06	1320	N	1059	-0-	-261	-0-	59	1	990	2	Y	9	2	0	7	1	5
							10	9									
07	1271	N	1257	-0-	-14	-0-	73	1	1184	2	Y	-0-	5	1			-0-
08	1178	N	1113	-0-	-65	-0-	66	1	1047	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1357	N	1357	-0-	-0-	-0-	70	1	1280	2	Y	6	6	1			5
							7	9									
04	1214	N	1214	-0-	-0-	-0-	65	1	1149	2	Y	-0-	1	0	4	1	-0-
05	1082	N	1082	-0-	-0-	-0-	59	1	1023	2	Y	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	59	1	988	2	Y	-0-					-0-
07	976	N	976	-0-	-0-	-0-	56	1	919	2	Y	1					1
							1	9									
*08	974	N	974	-0-	-0-	-0-	57	1	917	2	Y	-0-					1

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-
04	480	N	420	-0-	-60	-0-	22	1	398	2	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	23	1	406	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	23	1	382	2	Y	-0-					-0-
07	434	N	363	-0-	-71	-0-	21	1	342	2	Y	-0-					-0-
08	434	N	373	-0-	-61	-0-	22	1	351	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1849	N	1849	-0-	-0-	-0-	94	1	1723	2	Y	29	29	1			26
							32	9									
04	1696	N	1696	-0-	-0-	-0-	90	1	1606	2	Y	-0-	4	0	22	1	-0-
05	1845	N	1845	-0-	-0-	-0-	101	1	1744	2	Y	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	106	1	1781	2	Y	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	104	1	1693	2	Y	15	3	1			12
							17	9									
*08	1810	N	1810	-0-	-0-	-0-	106	1	1687	2	Y	15	8	0	8	1	11
							17	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	2	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

03	2015	X	1694	-0-	-321	-0-	87	1	1595	2	N	11	11	1			10
							12	9									
04	1950	X	1737	-0-	-213	-0-	92	1	1644	2	N	1	2	0	9	1	-0-
							1	9									
05	2015	X	1502	-0-	-513	-0-	82	1	1420	2	N	-0-					-0-
06	1950	X	1621	-0-	-329	-0-	91	1	1530	2	N	-0-					-0-
07	2015	X	1501	-0-	-514	-0-	87	1	1413	2	N	1					1
							1	9									
08	1798	X	1173	-0-	-625	-0-	69	1	1104	2	N	-0-					1

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

03	1219	N	1219	-0-	-0-	-0-	63	1	1149	2	Y	6	6	1			5
							7	9									
04	1110	N	1040	-0-	-70	-0-	55	1	974	2	Y	10	2	0	8	1	5
							11	9									
05	1271	N	915	-0-	-356	-0-	49	1	854	2	Y	11	11	1			5
							12	9									
06	1170	N	942	-0-	-228	-0-	52	1	880	2	Y	9	2	0	7	1	5
							10	9									
07	1085	N	878	-0-	-207	-0-	50	1	820	2	Y	7	6	1			6
							8	9									
08	930	N	864	-0-	-66	-0-	50	1	806	2	Y	7	4	0	4	1	5
							8	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

03	669	N	669	-0-	-0-	-0-	35	1	633	2	Y	1	1	1			1
							1	9									
04	613	N	613	-0-	-0-	-0-	33	1	580	2	Y	-0-	1	1			-0-
05	646	N	646	-0-	-0-	-0-	35	1	610	2	Y	1	1	1			-0-
							1	9									
06	570	N	528	-0-	-42	-0-	30	1	497	2	Y	1	1	1			-0-
							1	9									
07	620	N	412	-0-	-208	-0-	24	1	386	2	Y	2	1	1			1
							2	9									
08	651	N	500	-0-	-151	-0-	29	1	471	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	N	2288	-0-	-0-	-0-	119	1	2167	2	Y	2	1	1			2
							2	9									
04	2176	N	2176	-0-	-0-	-0-	116	1	2059	2	Y	1	1	1			2
							1	9									
05	2467	N	2467	-0-	-0-	-0-	135	1	2331	2	Y	1	1	1			-0-
							1	9									
06	2100	N	1784	-0-	-316	-0-	100	1	1683	2	Y	1	1	1			-0-
							1	9									
07	2146	N	2146	-0-	-0-	-0-	124	1	2020	2	Y	2	1	1			1
							2	9									
08	2139	N	2041	-0-	-98	-0-	120	1	1921	2	Y	-0-					1

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2027	N	2027	-0-	-0-	-0-	98	1	1790	2	Y	126	63	1			115
							139	9									
04	1602	N	1602	-0-	-0-	-0-	80	1	1415	2	Y	97	24	0	138	1	50
							107	9									
05	1714	N	1714	-0-	-0-	-0-	87	1	1509	2	Y	107	107	1			50
							118	9									
06	1636	N	1636	-0-	-0-	-0-	86	1	1455	2	Y	86	21	0	66	1	49
							95	9									
07	1550	N	1532	-0-	-18	-0-	84	1	1368	2	Y	73	64	1			58
							80	9									
*08	1575	N	1575	-0-	-0-	-0-	88	1	1402	2	Y	77	41	0	40	1	54
							85	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	47	1	849	2	Y	1	1	1			1
							1	9									
04	918	N	918	-0-	-0-	-0-	49	1	869	2	Y	-0-	1	1			-0-
05	421	N	421	-0-	-0-	-0-	23	1	397	2	Y	1	1	1			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	24	1	404	2	Y	1	1	1			-0-
							1	9									
07	620	N	410	-0-	-210	-0-	24	1	384	2	Y	2	1	1			1
							2	9									
*08	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					1

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	47	1	861	2	Y	126	63	1			115
							139	9									
04	955	N	955	-0-	-0-	-0-	45	1	803	2	Y	97	24	0	138	1	50
							107	9									
05	961	N	934	-0-	-27	-0-	45	1	771	2	Y	107	107	1			50
							118	9									
06	1002	N	1002	-0-	-0-	-0-	51	1	856	2	Y	86	21	0	66	1	49
							95	9									
07	992	N	941	-0-	-51	-0-	50	1	811	2	Y	73	64	1			58
							80	9									
08	930	N	903	-0-	-27	-0-	48	1	770	2	Y	77	41	0	40	1	54
							85	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	26	1	443	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	29	1	475	2	Y	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	49	1	899	2	Y	-0-					-0-
04	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	51	1	880	2	Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	52	1	872	2	Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	51	1	829	2	Y	-0-					-0-
*08	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	51	1	940	2	Y	-0-					-0-
04	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	54	1	938	2	Y	1	1	1			-0-
							1	9									
06	964	N	964	-0-	-0-	-0-	54	1	909	2	Y	1	1	1			-0-
							1	9									
07	930	N	930	-0-	-0-	-0-	54	1	874	2	Y	2	1	1			1
							2	9									
*08	1407	N	1407	-0-	-0-	-0-	83	1	1324	2	Y	-0-					1

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					-0-
04	480	N	279	-0-	-201	-0-	15	1	264	2	Y	-0-					-0-
05	496	N	308	-0-	-188	-0-	17	1	291	2	Y	-0-					-0-
06	450	N	237	-0-	-213	-0-	13	1	224	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	14	1	227	2	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-					-0-
04	672	N	672	-0-	-0-	-0-	28	1	502	2	Y	129	10	0	53	1	66
							142	9									
05	620	N	456	-0-	-164	-0-	25	1	431	2	Y	-0-	66	1			-0-
06	600	N	583	-0-	-17	-0-	33	1	550	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	63	1	1000	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	22	1	387	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	22	1	361	2	Y	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	22	1	357	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	34	1	605	2	Y	-0-					-0-
05	589	N	507	-0-	-82	-0-	28	1	479	2	Y	-0-					-0-
06	570	N	569	-0-	-1	-0-	32	1	537	2	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	32	1	516	2	Y	-0-					-0-
08	496	N	456	-0-	-40	-0-	27	1	429	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	36	1	651	2	Y	-0-					-0-
04	721	N	721	-0-	-0-	-0-	38	1	683	2	Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	42	1	719	2	Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	39	1	656	2	Y	-0-					-0-
07	744	N	716	-0-	-28	-0-	41	1	675	2	Y	-0-					-0-
08	775	N	710	-0-	-65	-0-	42	1	668	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	4	1	68	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	5	1	86	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	46	1	842	2	Y	-0-					-0-
04	814	N	814	-0-	-0-	-0-	43	1	771	2	Y	-0-					-0-
05	846	N	846	-0-	-0-	-0-	46	1	800	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	47	1	795	2	Y	-0-					-0-
07	806	N	802	-0-	-4	-0-	46	1	756	2	Y	-0-					-0-
08	806	N	786	-0-	-20	-0-	46	1	740	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-	-0-	-0-	56 7	1 9	1025	2	Y	6	6	1			5
04	1066	N	1066	-0-	-0-	-0-	57	1	1009	2	Y	-0-	1	0	4	1	-0-
05	899	N	850	-0-	-49	-0-	46	1	804	2	Y	-0-					-0-
06	870	N	869	-0-	-1	-0-	49	1	820	2	Y	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	61 1	1 9	994	2	Y	1					1
*08	911	N	911	-0-	-0-	-0-	54	1	857	2	Y	-0-					1

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	35	1	644	2	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
05	758	N	758	-0-	-0-	-0-	41	1	717	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	42	1	710	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	39	1	635	2	Y	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	41	1	660	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	33	1	595	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	37	1	637	2	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	534	2	Y	-0-					-0-
07	620	N	616	-0-	-4	-0-	36	1	579	2	Y	1					1
							1	9									
08	620	N	558	-0-	-62	-0-	33	1	525	2	Y	-0-					1

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	46	1	841	2	Y	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	63	1	1116	2	Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	68	1	1178	2	Y	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	82	1	1388	2	Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	70	1	1141	2	Y	1	1	8			-0-
							1	9									
*08	1219	N	1219	-0-	-0-	-0-	72	1	1147	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
04	450	N	443	-0-	-7	-0-	24	1	419	2	Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	29	1	494	2	Y	-0-					-0-
06	480	N	441	-0-	-39	-0-	25	1	416	2	Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	25	1	407	2	Y	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	33	1	525	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	35	1	629	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	38	1	652	2	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	2	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	41	1	647	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	51	1	923	2	Y	-0-					-0-
04	930	N	887	-0-	-43	-0-	47	1	840	2	Y	-0-					-0-
05	961	N	937	-0-	-24	-0-	51	1	886	2	Y	-0-					-0-
06	930	N	840	-0-	-90	-0-	47	1	793	2	Y	-0-					-0-
07	868	N	806	-0-	-62	-0-	47	1	759	2	Y	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	55	1	882	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
04	480	N	363	-0-	-117	-0-	19	1	344	2	Y	-0-					-0-
05	434	N	344	-0-	-90	-0-	19	1	325	2	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	25	1	423	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	24	1	382	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	50	1	920	2	Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	44	1	792	2	Y	-0-					-0-
05	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	43	1	725	2	Y	-0-					-0-
07	868	N	721	-0-	-147	-0-	42	1	678	2	Y	1					1
							1	9									
08	837	N	695	-0-	-142	-0-	41	1	654	2	Y	-0-					1

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	67	1	1228	2	Y	-0-					-0-
04	1320	N	1132	-0-	-188	-0-	60	1	1072	2	Y	-0-					-0-
05	1333	N	1217	-0-	-116	-0-	66	1	1151	2	Y	-0-					-0-
06	1260	N	1100	-0-	-160	-0-	62	1	1038	2	Y	-0-					-0-
07	1178	N	1152	-0-	-26	-0-	67	1	1085	2	Y	-0-					-0-
08	1209	N	1129	-0-	-80	-0-	67	1	1062	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2712	N	2712	-0-	-0-	-0-	141	1	2564	2	Y	6	1	1			69
							7	9									
04	2814	N	2814	-0-	-0-	-0-	150	1	2663	2	Y	1	1	1			69
							1	9									
05	2325	N	2191	-0-	-134	-0-	120	1	2070	2	Y	1	1	1			69
							1	9									
06	2488	N	2488	-0-	-0-	-0-	139	1	2337	2	Y	11	1	1			79
							12	9									
07	2514	N	2514	-0-	-0-	-0-	145	1	2365	2	Y	4	1	1			82
							4	9									
08	2201	N	1903	-0-	-298	-0-	112	1	1790	2	Y	1					83
							1	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2784	-0-	-6	-0-	144	1	2633	2	Y	6	1	1			58
							7	9									
04	2700	X	2541	-0-	-159	-0-	135	1	2404	2	Y	2	1	1			59
							2	9									
05	2790	X	2658	-0-	-132	-0-	145	1	2512	2	Y	1	1	1			59
							1	9									
06	2700	N	2613	-0-	-87	-0-	146	1	2455	2	Y	11	1	1			69
							12	9									
07	2635	N	2497	-0-	-138	-0-	144	1	2350	2	Y	3	1	1			71
							3	9									
08	2666	N	2448	-0-	-218	-0-	144	1	2303	2	Y	1					72
							1	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3082	X	3082	-0-	-0-	-0-	160	1	2920	2	Y	2	1	1			2
							2	9									
04	2820	X	2721	-0-	-99	-0-	145	1	2574	2	Y	2	3	1			1
							2	9									
05	2914	X	2486	-0-	-428	-0-	136	1	2348	2	Y	2	2	1			1
							2	9									
06	2820	X	2318	-0-	-502	-0-	130	1	2187	2	Y	1	1	1			1
							1	9									
07	2676	N	2676	-0-	-0-	-0-	155	1	2520	2	Y	1	1	1			1
							1	9									
*08	2594	N	2594	-0-	-0-	-0-	153	1	2439	2	Y	2	1	0	1	1	1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1479	N	1479	-0-	-0-	-0-	77	1	1401	2	Y	1	1	1			1
							1	9									
04	1380	N	1234	-0-	-146	-0-	66	1	1168	2	Y	-0-	1	1			-0-
05	1505	N	1505	-0-	-0-	-0-	82	1	1422	2	Y	1	1	1			-0-
							1	9									
06	1380	N	1378	-0-	-2	-0-	77	1	1300	2	Y	1	1	1			-0-
							1	9									
07	1434	N	1434	-0-	-0-	-0-	83	1	1349	2	Y	2	1	1			1
							2	9									
*08	1423	N	1423	-0-	-0-	-0-	84	1	1339	2	Y	-0-					1

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
05	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	26	1	425	2	Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3219	X	3219	-0-	-0-	-0-	167	1	3051	2	Y	1	1	1			1
							1	9									
04	3000	X	2947	-0-	-53	-0-	157	1	2790	2	Y	-0-	1	1			-0-
05	3104	X	3104	-0-	-0-	-0-	169	1	2934	2	Y	1	1	1			-0-
							1	9									
06	3149	X	3149	-0-	-0-	-0-	177	1	2971	2	Y	1	1	1			-0-
							1	9									
07	3038	X	3003	-0-	-35	-0-	174	1	2827	2	Y	2	1	1			1
							2	9									
08	3038	X	2911	-0-	-127	-0-	172	1	2739	2	Y	-0-					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	22	1	363	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					-0-
08	310	N	194	-0-	-116	-0-	11	1	183	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	28	1	500	2	Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	32	1	548	2	Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	2	Y	-0-					-0-
07	558	N	466	-0-	-92	-0-	27	1	439	2	Y	-0-					-0-
08	558	N	193	-0-	-365	-0-	11	1	182	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	45	1	823	2	Y	-0-					-0-
04	840	N	793	-0-	-47	-0-	42	1	751	2	Y	-0-					-0-
05	877	N	877	-0-	-0-	-0-	48	1	829	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	48	1	804	2	Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	54	1	879	2	Y	-0-					-0-
*08	1021	N	1021	-0-	-0-	-0-	60	1	961	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3435	X	3435	-0-	-0-	-0-	175	1	3190	2	Y	64	32	1			58
							70	9									
04	3180	X	3180	-0-	-0-	-0-	166	1	2961	2	Y	48	12	0	69	1	25
							53	9									
05	3397	X	3397	-0-	-0-	-0-	182	1	3156	2	Y	54	54	1			25
							59	9									
06	3333	X	3333	-0-	-0-	-0-	184	1	3103	2	Y	42	10	0	33	1	24
							46	9									
07	3179	X	3179	-0-	-0-	-0-	182	1	2956	2	Y	37	32	1			29
							41	9									
*08	3217	X	3217	-0-	-0-	-0-	187	1	2988	2	Y	38	20	0	20	1	27
							42	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	N	1561	-0-		-0-	-0-	81	1	1473	2	Y	6	6	1			5
								7	9									
04	1320	N	1243	-0-		-77	-0-	66	1	1166	2	Y	10	2	0	8	1	5
								11	9									
05	1612	N	1147	-0-		-465	-0-	62	1	1073	2	Y	11	11	1			5
								12	9									
06	1500	N	984	-0-		-516	-0-	55	1	919	2	Y	9	2	0	7	1	5
								10	9									
07	1271	N	1271	-0-		-0-	-0-	73	1	1190	2	Y	7	6	1			6
								8	9									
*08	1397	N	1397	-0-		-0-	-0-	82	1	1307	2	Y	7	4	0	4	1	5
								8	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-		-0-	-0-	90	1	1639	2	Y	17	17	1			16
								19	9									
04	1643	N	1643	-0-		-0-	-0-	86	1	1525	2	Y	29	5	0	25	1	15
								32	9									
05	1735	N	1735	-0-		-0-	-0-	93	1	1607	2	Y	32	32	1			15
								35	9									
06	1717	N	1717	-0-		-0-	-0-	95	1	1593	2	Y	26	6	0	20	1	15
								29	9									
07	1638	N	1638	-0-		-0-	-0-	93	1	1521	2	Y	22	19	1	1	8	17
								24	9									
*08	1618	N	1618	-0-		-0-	-0-	94	1	1499	2	Y	23	12	0	12	1	16
								25	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2434	N	2434	-0-		-0-	-0-	126	1	2301	2	Y	6	6	1			5
								7	9									
04	1810	N	1810	-0-		-0-	-0-	96	1	1703	2	Y	10	2	0	8	1	5
								11	9									
05	1798	N	1376	-0-		-422	-0-	74	1	1290	2	Y	11	11	1			5
								12	9									
06	1800	N	1800	-0-		-0-	-0-	100	1	1690	2	Y	9	2	0	7	1	5
								10	9									
07	1860	N	1738	-0-		-122	-0-	100	1	1630	2	Y	7	6	1			6
								8	9									
*08	1962	N	1962	-0-		-0-	-0-	115	1	1844	2	Y	3	3	0	4	1	2
								3	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-		-0-	-0-	53	1	962	2	Y	-0-					-0-
04	941	N	941	-0-		-0-	-0-	50	1	891	2	Y	-0-					-0-
05	1006	N	1006	-0-		-0-	-0-	55	1	951	2	Y	-0-					-0-
06	970	N	970	-0-		-0-	-0-	54	1	916	2	Y	-0-					-0-
07	935	N	935	-0-		-0-	-0-	54	1	881	2	Y	-0-					-0-
08	930	N	904	-0-		-26	-0-	53	1	851	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1808	N	1808	-0-	-0-	-0-	94	1	1707	2	Y	6	6	1			5
							7	9									
04	2485	N	2485	-0-	-0-	-0-	132	1	2342	2	Y	10	2	0	8	1	5
							11	9									
05	1966	N	1966	-0-	-0-	-0-	107	1	1847	2	Y	11	11	1			5
							12	9									
06	2056	N	2056	-0-	-0-	-0-	115	1	1931	2	Y	9	2	0	7	1	5
							10	9									
07	1781	N	1781	-0-	-0-	-0-	103	1	1670	2	Y	7	6	1			6
							8	9									
*08	1605	N	1605	-0-	-0-	-0-	94	1	1508	2	Y	3	3	0	4	1	2
							3	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

03	434	N	380	-0-	-54	-0-	77	1	303	2	N	-0-					-0-
04	420	N	39	-0-	-381	-0-	10	1	29	2	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	105	1	521	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	42	1	63	2	N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

03	527	N	484	-0-	-43	-0-	98	1	386	2	N	-0-					-0-
04	510	N	52	-0-	-458	-0-	13	1	39	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	480	N	431	-0-	-49	-0-	73	1	358	2	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	28	1	43	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

03	1240	N	1082	-0-	-158	-0-	219	1	863	2	N	-0-					-0-
04	1020	N	191	-0-	-829	-0-	49	1	142	2	N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	276	1	1365	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	108	1	165	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

03	713	N	660	-0-	-53	-0-	133	1	527	2	N	-0-					-0-
04	690	N	69	-0-	-621	-0-	18	1	51	2	N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	56	1	937	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	129	1	635	2	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	50	1	76	2	N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
*10	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
*11	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
*12	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
*01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
*02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
*03	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
*04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
*05	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
*06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
*07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

03	558	N	329	-0-	-229	-0-	327	2	2	9	Y	2					11
04	360	N	46	-0-	-314	-0-	46	2			Y	-0-					11
05	532	N	532	-0-	-0-	-0-	526	2	6	9	Y	5					16
06	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5					21
07	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					21
*08	335	N	243	-0-	-92	-0-	243	2			Y	-0-					21

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

03	3929	X	3929	-0-	-0-	-0-	184	1	3745	2	Y	-0-					26
04	4334	X	4334	-0-	-0-	-0-	24	1	4310	2	Y	-0-					26
05	4864	X	4864	-0-	-0-	-0-	122	1	4742	2	Y	-0-					26
06	4712	X	4712	-0-	-0-	-0-	191	1	4521	2	Y	-0-					26
07	DLQ G-10		5152	-0-	5152	5152	28	1	5124	2	Y	-0-					26
*08	9093	X	3941	-0-	-5152	-0-	24	1	3917	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

03	3100	N	3639	-0-	539	635	171	1	3468	2	Y	-0-					24
04	3000	N	3319	-0-	319	954	18	1	3301	2	Y	-0-					24
05	3536	X	2582	-0-	-954	-0-	64	1	2518	2	Y	-0-					24
06	2935	X	2935	-0-	-0-	-0-	119	1	2816	2	Y	-0-					24
07	DLQ G-10		3775	-0-	3775	3775	20	1	3755	2	Y	-0-					24
*08	8369	X	4594	-0-	-3775	-0-	29	1	4565	2	Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

03	5361	X	5361	-0-	-0-	-0-	252	1	5109	2	Y	-0-					25
04	4156	X	4156	-0-	-0-	-0-	23	1	4133	2	Y	-0-					25
05	4943	X	4943	-0-	-0-	-0-	124	1	4819	2	Y	-0-					25
06	4535	X	4535	-0-	-0-	-0-	184	1	4351	2	Y	-0-					25
07	DLQ G-10		3182	-0-	3182	3182	17	1	3165	2	Y	-0-					25
*08	6766	X	3584	-0-	-3182	-0-	22	1	3562	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

03	496	N	492	-0-	-4	-0-	490	2	2	9	Y	2					13
04	360	N	44	-0-	-316	-0-	44	2			Y	-0-					13
05	505	N	505	-0-	-0-	-0-	499	2	6	9	Y	5					18
06	480	N	344	-0-	-136	-0-	338	2	6	9	Y	5					23
07	DLQ G-10		138	-0-	138	138	138	2			Y	-0-					23
*08	362	N	224	-0-	-138	-0-	224	2			Y	-0-					23

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	376	2	2	9	Y	2					11
04	330	N	47	-0-	-283	-0-	47	2			Y	-0-					11
05	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5					16
06	447	N	447	-0-	-0-	-0-	441	2	6	9	Y	5					21
07	DLQ G-10		118	-0-	118	118	118	2			Y	-0-					21
*08	275	N	157	-0-	-118	-0-	157	2			Y	-0-					21

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	341	2	3	9	Y	3					18
04	330	N	139	-0-	-191	-0-	139	2			Y	-0-					18
05	795	N	795	-0-	-0-	-0-	788	2	7	9	Y	6					24
06	536	N	536	-0-	-0-	-0-	529	2	7	9	Y	6					30
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					30
*08	296	N	208	-0-	-88	-0-	206	2	2	9	Y	2	2	8			30

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	807	2	2	9	Y	2					16
04	540	N	96	-0-	-444	-0-	96	2			Y	-0-					16
05	1309	N	1309	-0-	-0-	-0-	1303	2	6	9	Y	5					21
06	1001	N	1001	-0-	-0-	-0-	995	2	6	9	Y	5					26
07	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					26
*08	415	N	283	-0-	-132	-0-	283	2			Y	-0-					26

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	415	-0-	-112	-0-	413	2	2	9	Y	2					15
04	540	N	51	-0-	-489	-0-	51	2			Y	-0-					15
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					20
06	561	N	561	-0-	-0-	-0-	555	2	6	9	Y	5					25
07	DLQ G-10		141	-0-	141	141	141	2			Y	-0-					25
*08	343	N	202	-0-	-141	-0-	202	2			Y	-0-					25

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2385	N	2385	-0-	-0-	-0-	2368	2	17	9	N	15	189	1			29
04	2185	N	2185	-0-	-0-	-0-	2174	2	11	9	N	10					39
05	2201	N	2059	-0-	-142	-0-	2048	2	11	9	N	10					49
06	2130	N	362	-0-	-1768	-0-	336	2	26	9	N	24					73
07	2201	N	-0-	-0-	-2201	-0-					N	13					86
08	2046	N	459	-0-	-1587	-0-	445	2	14	9	N	13					99

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	585	2	3	9	N	3					193
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					193
05	1118	N	1118	-0-	-0-	-0-	1115	2	3	9	N	3					196
06	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3					199
07	807	N	807	-0-	-0-	-0-	798	2	9	9	N	8					207
*08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					207

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

03	378	N	378	-0-	-0-	-0-	377	3	1	9	N	1					114
04	360	N	325	-0-	-35	-0-	325	2			N	-0-					114
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					114
06	360	N	46	-0-	-314	-0-	43	2	3	9	N	3	3	1			114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	279	N	76	-0-	-203	-0-	75	2	1	9	N	1					115

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

03	186	N	123	-0-	-63	-0-	12	1	110	2	N	1	1	1			51
							1	9									
04	150	N	115	-0-	-35	-0-	8	1	106	2	N	1	1	1			51
							1	9									
05	155	N	131	-0-	-24	-0-	9	1	103	2	N	17	1	1			67
							19	9									
06	120	N	108	-0-	-12	-0-	10	1	97	2	N	1	1	1			67
							1	9									
07	180	N	180	-0-	-0-	-0-	11	1	162	2	N	6					73
							7	9									
08	124	N	113	-0-	-11	-0-	9	1	104	2	N	-0-	1	1			72

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

03	62	N	-0-	-0-	-62	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	4	-0-	4	4	4	3		Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	4				Y	-0-			-0-
08	T. A.	106	-0-	106	110	106	3		Y	-0-			-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49637	X	49637	-0-	-0-	-0-	44199	2	1438	3	Y	575	551	0			126
							3367	4	633	9							
04	46080	X	44300	-0-	-1780	-0-	25050	2	1138	3	Y	472	494	0			104
							17593	4	519	9							
05	45828	X	45828	-0-	-0-	-0-	40802	2	1089	3	Y	483	457	0			130
							3406	4	531	9							
06	45996	X	45996	-0-	-0-	-0-	36022	2	793	3	Y	359	371	0			118
							8786	4	395	9							
*07	46330	X	46330	-0-	-0-	-0-	39016	2	1287	3	Y	355	345	0			128
							5636	4	391	9							
*08	45547	X	45547	-0-	-0-	-0-	38128	2	1747	3	Y	302	298	0			132
							5340	4	332	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	1989	-0-	-2227	-0-	1967	3	22	9	Y	20					76
04	2760	X	1762	-0-	-998	-0-	1733	3	29	9	Y	26	48	0			54
05	2542	X	1812	-0-	-730	-0-	1792	3	20	9	Y	18					72
06	2310	X	1254	-0-	-1056	-0-	1245	3	9	9	Y	8					80
07	2532	N	2532	-0-	-0-	-0-	2320	3	202	4	Y	9					89
							10	9									
*08	2606	N	2606	-0-	-0-	-0-	2554	3	33	4	Y	17					106
							19	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	77	3	22	9	N	20					76
04	100	N	100	-0-	-0-	-0-	71	3	29	9	N	26	48	0			54
05	93	N	38	-0-	-55	-0-	18	3	20	9	N	18					72
06	90	N	23	-0-	-67	-0-	14	3	9	9	N	8					80
07	93	N	40	-0-	-53	-0-	28	3	2	4	N	9					89
							10	9									
*08	52	N	52	-0-	-0-	-0-	32	3	1	4	N	17					106
							19	9									

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2227	X	2227	-0-	-0-	-0-	2141	3	86	9	N	78					311
04	2123	X	2123	-0-	-0-	-0-	2005	3	118	9	N	107	201	0			217
05	2095	X	2095	-0-	-0-	-0-	2017	3	78	9	N	71					288
06	1950	X	1566	-0-	-384	-0-	1533	3	33	9	N	30					318
07	3347	X	3347	-0-	-0-	-0-	3041	3	264	4	N	38					356
							42	9									
*08	3100	N	3629	-0-	529	529	3508	3	45	4	N	69					425
							76	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

03	5990	X	5990	-0-	-0-	-0-	5786	2	204	9	N	185	185	1			-0-
04	5730	X	5380	-0-	-350	-0-	5119	2	261	9	N	237	187	1			50
05	6355	X	5739	-0-	-616	-0-	5612	2	127	9	N	115					165
06	6150	X	4097	-0-	-2053	-0-	4032	2	65	9	N	59	159	1			65
07	6169	X	-0-	-0-	-6169	-0-					N	-0-	1	5			64
*08	5983	X	-0-	-0-	-5983	-0-					N	27	27	8			64

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

03	7378	X	3168	-0-	-4210	-0-	3168	2			N	-0-					-0-
04	7140	X	5011	-0-	-2129	-0-	5010	2	1	9	N	1	1	1			-0-
05	6355	X	2907	-0-	-3448	-0-	2906	2	1	9	N	1	1	1			-0-
06	6150	X	-0-	-0-	-6150	-0-					N	5	5	8			-0-
07	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
08	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

03	7750	X	7091	-0-	-659	-0-	7091	2			N	-0-					-0-
04	7500	X	6765	-0-	-735	-0-	6765	2			N	-0-					-0-
05	7781	X	6814	-0-	-967	-0-	6814	2			N	-0-					-0-
06	7140	X	-0-	-0-	-7140	-0-					N	5	5	8			-0-
07	7192	X	-0-	-0-	-7192	-0-					N	-0-					-0-
*08	7099	X	-0-	-0-	-7099	-0-					N	3	3	8			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

03	1313	N	1313	-0-	-0-	-0-	1296	3	17	9	N	15	3	8			155
04	1260	N	1110	-0-	-150	-0-	1096	3	14	9	N	13					168
05	1302	N	1125	-0-	-177	-0-	1121	3	4	9	N	4					172
06	1260	N	1103	-0-	-157	-0-	1080	3	23	9	N	21	5	8			188
07	1147	N	1045	-0-	-102	-0-	1027	3	18	9	N	16					204
*08	1469	N	1469	-0-	-0-	-0-	1362	3	107	9	N	97	186	1			115

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		227118	-0-	227118	920423	220387	3	2801	4	Y	3573	3399	0	80	1	849
							3930	9					1	6			
04	T. A.		141433	-0-	141433	1061856	138327	3	3106	9	Y	2824	2797	0	84	1	792
05	T. A.		207083	-0-	207083	1268939	203694	3	3389	9	Y	3081	2821	0	91	1	961
06	1434821	X	165882	-0-	-1268939	-0-	163408	3	2474	9	Y	2249	2202	0	87	1	921
07	214797	X	214797	-0-	-0-	-0-	211816	3	2981	9	Y	2710	2595	0	82	1	954
*08	177627	X	177627	-0-	-0-	-0-	175445	3	2182	9	Y	1984	2102	0			836

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

03 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

03	1660 N	1660	-0-	-0-	-0-	1267	3	393	9	Y	357	331	0			33
04	1275 N	1275	-0-	-0-	-0-	765	3	510	9	Y	464	459	0			38
05	DLQ G-10	5104	-0-	5104	5104	4581	3	523	9	Y	475	460	0			53
06	DLQ G-10	1189	-0-	1189	6293	809	3	380	9	Y	345	358	0			40
07	DLQ G-10	8413	-0-	8413	14706	7680	3	733	9	Y	666	619	0			87
08	DLQ G-10	2648	-0-	2648	17354	1967	3	681	9	Y	619	603	0			103

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

03	0	N	-0-	-0-	-0-	-0-				Y	84	59	1			182
04	0	N	-0-	-0-	-0-	-0-				Y	17	71	1			128
05	0	N	-0-	-0-	-0-	-0-				Y	47	61	1			114
06	0	N	-0-	-0-	-0-	-0-				Y	50	57	1			107
07	0	N	-0-	-0-	-0-	-0-				Y	44					151
08	0	N	-0-	-0-	-0-	-0-				Y	48	64	1			135

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

03	806	N	763	-0-	-43	-0-	762	2	1 9	N	1					15
04	780	N	277	-0-	-503	-0-	277	2		N	-0-					15
05	806	N	573	-0-	-233	-0-	573	2		N	-0-					15
06	750	N	386	-0-	-364	-0-	386	2		N	-0-					15
*07	1024	N	1024	-0-	-0-	-0-	1024	2		N	-0-					15
*08	695	N	695	-0-	-0-	-0-	695	2		N	-0-					15

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					57
04	210	N	76	-0-	-134	-0-	76	2			N	-0-					57
05	217	N	174	-0-	-43	-0-	174	2			N	-0-					57
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					57
*07	93	N	-0-	-0-	-93	-0-					N	-0-					57
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	303	-0-	-207	-0-	303	3			N	-0-					-0-
05	527	N	76	-0-	-451	-0-	76	3			N	-0-					-0-
06	510	N	422	-0-	-88	-0-	422	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1726	-0-	-103	-0-	1726	3			N	-0-					-0-
04	1680	N	1184	-0-	-496	-0-	1184	3			N	-0-					-0-
05	1705	N	438	-0-	-1267	-0-	438	3			N	-0-					-0-
06	1680	N	978	-0-	-702	-0-	978	3			N	-0-					-0-
07	1209	N	858	-0-	-351	-0-	858	3			N	-0-					-0-
*08	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
05	403	N	217	-0-	-186	-0-	217	3			N	-0-					-0-
06	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
*07	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4171	X	4171	-0-	-0-	-0-	4171	2			N	-0-					41
04	2700	X	1881	-0-	-819	-0-	1881	2			N	-0-					41
05	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					41
06	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					41
07	2790	X	2773	-0-	-17	-0-	2773	2			N	-0-					41
*08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	58	N	-0-	-0-	-58 B	-0-					N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*07	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (SIMPSON) //CONT.// 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
*07	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

03	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
04	2010	N	1405	-0-	-605	-0-	1405	2			N	-0-					-0-
05	2077	N	325	-0-	-1752	-0-	325	2			N	-0-					-0-
06	1980	N	854	-0-	-1126	-0-	854	2			N	-0-					-0-
07	1457	N	309	-0-	-1148	-0-	309	2			N	-0-					-0-
*08	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	114	1	110	2	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	11	1	17	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	69	1	66	2	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	9	1	6	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	8	1	7	2	N	-0-					6
04	11	N	11	-0-	-0-	-0-	7	1	4	2	N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	11	N	-0-	-0-	-11	-0-					N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	240	N	21	-0-	-219	-0-	21	2			N	-0-					-0-
05	248	N	61	-0-	-187	-0-	61	2			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	210	N	25	-0-	-185	-0-	25	2			N	-0-					-0-
05	248	N	72	-0-	-176	-0-	72	2			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
05	341	N	84	-0-	-257	-0-	84	2			N	-0-					-0-
06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	13	-0-	-328	-0-	13	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	690	N	92	-0-	-598	-0-	92	2			N	-0-					-0-
05	713	N	263	-0-	-450	-0-	263	2			N	-0-					-0-
06	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
04	390	N	21	-0-	-369	-0-	21	2			N	-0-					-0-
05	403	N	59	-0-	-344	-0-	59	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
05	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

03	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
04	480	N	37	-0-	-443	-0-	37	2			N	-0-					-0-
05	589	N	106	-0-	-483	-0-	106	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

03	899	N	859	-0-	-40	-0-	859	2			N	-0-					-0-
04	870	N	68	-0-	-802	-0-	68	2			N	-0-					-0-
05	899	N	196	-0-	-703	-0-	196	2			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	2			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	2			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

03	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

03	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
04	630	N	20	-0-	-610	-0-	20	2			N	-0-					-0-
05	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	270	N	66	-0-	-204	-0-	66	2			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
06	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
06	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

03	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	209	-0-	-287	-0-	209	2			N	-0-					-0-
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	496	N	5	-0-	-491	-0-	5	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

03	310	N	117	-0-	-193	-0-	117	2			N	-0-					-0-
04	150	N	7	-0-	-143	-0-	7	2			N	-0-					-0-
05	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	2			N	-0-					-0-
05	186	N	69	-0-	-117	-0-	69	2			N	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

03	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
04	180	N	5	-0-	-175	-0-	5	2			N	-0-					-0-
05	217	N	15	-0-	-202	-0-	15	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	240	N	28	-0-	-212	-0-	28	2			N	-0-					-0-
05	341	N	80	-0-	-261	-0-	80	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
05	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	420	N	46	-0-	-374	-0-	46	2			N	-0-					-0-
05	527	N	132	-0-	-395	-0-	132	2			N	-0-					-0-
06	570	N	436	-0-	-134	-0-	436	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-
05	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
04	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
04	210	N	13	-0-	-197	-0-	13	2			N	-0-					-0-
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
06	210	N	59	-0-	-151	-0-	59	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	330	N	40	-0-	-290	-0-	40	2			N	-0-					-0-
05	434	N	114	-0-	-320	-0-	114	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
06	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
05	217	N	57	-0-	-160	-0-	57	2			N	-0-					-0-
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
04	180	N	11	-0-	-169	-0-	11	2			N	-0-					-0-
05	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
04	300	N	32	-0-	-268	-0-	32	2			N	-0-					-0-
05	310	N	93	-0-	-217	-0-	93	2			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	15	-0-	-195	-0-	15	2			N	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	300	N	43	-0-	-257	-0-	43	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
04	300	N	60	-0-	-240	-0-	60	2			N	-0-					-0-
05	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	180	N	18	-0-	-162	-0-	18	2			N	-0-					-0-
05	248	N	52	-0-	-196	-0-	52	2			N	-0-					-0-
06	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	330	N	22	-0-	-308	-0-	22	2			N	-0-					-0-
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
04	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
05	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
04	360	N	29	-0-	-331	-0-	29	2			N	-0-					-0-
05	465	N	83	-0-	-382	-0-	83	2			N	-0-					-0-
06	720	N	412	-0-	-308	-0-	412	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	77	-0-	-171	-0-	77	2			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-
05	186	N	23	-0-	-163	-0-	23	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	270	N	23	-0-	-247	-0-	23	2			N	-0-					-0-
05	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
06	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	270	N	29	-0-	-241	-0-	29	2			N	-0-					-0-
05	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	114	-0-	-165	-0-	114	2			N	-0-					-0-
04	210	N	13	-0-	-197	-0-	13	2			N	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	300	N	70	-0-	-230	-0-	70	2			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	25	1	270	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	23	1	251	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	23	1	256	3	N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	24	1	261	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15 B	-5479	326	3			N	-0-					-0-
04	330	N	286	-0-	-44 B	-5479	286	3			N	-0-					-0-
05	341	N	304	-0-	-37 B	-5479	304	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-5479	288	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-5479	287	3			N	-0-					-0-
08	310	N	256	-0-	-54 B	-5479	256	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
04	330	N	26	-0-	-304 B	-0-	26	2			N	-0-					-0-
05	372	N	74	-0-	-298 B	-0-	74	2			N	-0-					-0-
06	300	N	36	-0-	-264 B	-0-	36	2			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	168	-0-	-235 B	-601	168	2			N	-0-					-0-
04	210	N	4	-0-	-206 B	-601	4	2			N	-0-					-0-
05	248	N	11	-0-	-237 B	-601	11	2			N	-0-					-0-
06	150	N	606	-0-	456 B	-145	606	2			N	-0-					-0-
07	565	N	710	-0-	145 B	-0-	710	2			N	-0-					-0-
*08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	950	-0-	-11 B	-0-	80	1	870	3	N	-0-					-0-
04	930	N	900	-0-	-30 B	-0-	76	1	824	3	N	-0-					-0-
05	961	N	947	-0-	-14 B	-0-	77	1	870	3	N	-0-					-0-
06	930	N	915	-0-	-15 B	-0-	77	1	838	3	N	-0-					-0-
*07	912	N	912	-0-	-0- B	-0-	76	1	836	3	N	-0-					-0-
*08	961	N	936	-0-	-25 B	-0-	78	1	858	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	74	-0-	-174	-0-	74	2			Y	-0-					47
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					47
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					47
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					47
*07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					47
*08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	5	-0-	-8	-0-	5	2			Y	-0-					1
04	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					1
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					1
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					1
*07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					1
08	31	N	15	-0-	-16	-0-	15	2			Y	-0-					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	27	-0-	-66	-0-	27	2			Y	-0-					23
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					23
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					23
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					23
*07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					23
*08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					56
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					56
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					56
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					56
07	T. A.		339	-0-	339	339	339	2			Y	-0-					56
08	T. A.		383	-0-	383	722	383	2			Y	-0-					56

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	44	2	9	9	Y	8					38
04	25	N	25	-0-	-0-	-0-	16	2	9	9	Y	8	45	1			1
05	268	N	268	-0-	-0-	-0-	262	2	6	9	Y	5					6
06	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					8
*07	145	N	145	-0-	-0-	-0-	137	2	8	9	Y	7					15
*08	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					17

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	47	-0-	-108	-0-	39	2	8	9	Y	7					45
04	193	N	193	-0-	-0-	-0-	182	2	11	9	Y	10	53	1			2
05	203	N	203	-0-	-0-	-0-	199	2	4	9	Y	4					6
06	177	N	177	-0-	-0-	-0-	174	2	3	9	Y	3					9
*07	168	N	168	-0-	-0-	-0-	158	2	10	9	Y	9					18
*08	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2					20

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	45	-0-	-79	-0-	38	2	7	9	Y	6					36
04	25	N	25	-0-	-0-	-0-	17	2	8	9	Y	7	42	1			1
05	210	N	210	-0-	-0-	-0-	206	2	4	9	Y	4					5
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3					8
*07	118	N	118	-0-	-0-	-0-	111	2	7	9	Y	6					14
*08	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3					17

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	32	2	6	9	Y	5					24
04	65	N	65	-0-	-0-	-0-	58	2	7	9	Y	6	28	1			2
05	134	N	134	-0-	-0-	-0-	132	2	2	9	Y	2					4
06	92	N	92	-0-	-0-	-0-	91	2	1	9	Y	1					5
07	DLQ G-10		109	-0-	109	109	102	2	7	9	Y	6					11
08	DLQ G-10		94	-0-	94	203	93	2	1	9	Y	1					12

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	-0-	-0-	-1100	-0-					Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
07	DLQ G-10		484	-0-	484	484	484	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	484					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	426	-0-	-256	-0-	426	3			N	-0-					217
04	600	N	447	-0-	-153	-0-	446	3	1	9	N	1					218
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					218
06	420	N	-0-	-0-	-420	-0-					N	-0-					218
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					218
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	876	2	50	9	N	45					142
04	840	N	96	-0-	-744	-0-	96	2			N	-0-					142
05	868	N	72	-0-	-796	-0-	72	2			N	-0-					142
*06	900	N	71	-0-	-829	-0-	71	2			N	-0-					142
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					142
*08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					142

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1170	N	861	-0-	-309	-0-	861	3			N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	1147	N	157	-0-	-990	-0-	157	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
04 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
05 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
06 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
07 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
08 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10478	X	8303	-0-	-2175	-0-	614	1	7689	2	N	-0-	1	1			188
04	9960	X	-0-	-0-	-9960	-0-					N	-0-					188
05	9858	X	-0-	-0-	-9858	-0-					N	-0-					188
06	9000	X	-0-	-0-	-9000	-0-					N	-0-					188
07	8835	X	-0-	-0-	-8835	-0-					N	-0-					188
08	8308	X	-0-	-0-	-8308	-0-					N	-0-					188

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

03	3224	X	1360	-0-	-1864	-0-	97 43	1 9	1220	2	N	39	43	1			99
04	1410	X	-0-	-0-	-1410	-0-					N	-0-					99
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
06	1620	X	-0-	-0-	-1620	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
08	1364	X	-0-	-0-	-1364	-0-					N	-0-					99

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

03	682	N	565	-0-	-117	-0-	42	1	523	2	N	-0-	1	1			27
04	630	N	-0-	-0-	-630	-0-					N	-0-					27
05	992	N	-0-	-0-	-992	-0-					N	-0-					27
06	540	N	-0-	-0-	-540	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

03	2077	N	1844	-0-	-233	-0-	136	1	1708	2	N	-0-	1	1			113
04	1920	N	-0-	-0-	-1920	-0-					N	-0-					113
05	1891	N	-0-	-0-	-1891	-0-					N	-0-					113
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

03	713	N	458	-0-	-255	-0-	34 1	1 9	423	2	N	1	2	1			42
04	630	N	-0-	-0-	-630	-0-					N	-0-					42
05	465	N	-0-	-0-	-465	-0-					N	-0-					42
06	450	N	-0-	-0-	-450	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

03	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-	1	1			29
04	30	N	-0-	-0-	-30	-0-					N	-0-					29
05	93	N	-0-	-0-	-93	-0-					N	-0-					29
06	60	N	-0-	-0-	-60	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6014	X	5686	-0-	-328	-0-	420	1	5266	2	N	-0-					143
04	5640	X	-0-	-0-	-5640	-0-					N	-0-					143
05	5828	X	-0-	-0-	-5828	-0-					N	-0-					143
06	5640	X	-0-	-0-	-5640	-0-					N	-0-					143
07	5704	X	-0-	-0-	-5704	-0-					N	-0-					143
08	5673	X	-0-	-0-	-5673	-0-					N	-0-					143

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11625	X	10392	-0-	-1233	-0-	768	1	9624	2	N	-0-	5	1			68
04	10680	X	-0-	-0-	-10680	-0-					N	-0-					68
05	10850	X	-0-	-0-	-10850	-0-					N	-0-					68
06	10440	X	-0-	-0-	-10440	-0-					N	-0-					68
07	10788	X	-0-	-0-	-10788	-0-					N	-0-					68
08	10385	X	-0-	-0-	-10385	-0-					N	-0-					68

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4722	X	4722	-0-	-0-	-0-	343 80	1 9	4299	2	N	73	91	1			162
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					162
05	4650	X	-0-	-0-	-4650	-0-					N	-0-					162
06	4560	X	-0-	-0-	-4560	-0-					N	-0-					162
07	4712	X	-0-	-0-	-4712	-0-					N	-0-					162
08	4712	X	-0-	-0-	-4712	-0-					N	-0-					162

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1104	-0-	-570	-0-	82	1	1022	2	N	-0-					87
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					87
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					87
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3725	X	3725	-0-	-0-	-0-	274 11	1 9	3440	2	N	10	11	1			172
04	3510	X	-0-	-0-	-3510	-0-					N	-0-					172
05	3565	X	-0-	-0-	-3565	-0-					N	-0-					172
06	3600	X	-0-	-0-	-3600	-0-					N	-0-					172
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					172
08	3720	X	-0-	-0-	-3720	-0-					N	-0-					172

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7068	X	5520	-0-	-1548	-0-	408 1	1 9	5111	2	N	1	12	1			114
04	6840	X	-0-	-0-	-6840	-0-					N	-0-					114
05	7068	X	-0-	-0-	-7068	-0-					N	-0-					114
06	6480	X	-0-	-0-	-6480	-0-					N	-0-					114
07	6696	X	-0-	-0-	-6696	-0-					N	-0-					114
08	5518	X	-0-	-0-	-5518	-0-					N	-0-					114

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	9999	-0-	-76	-0-	738	1	9253	2	N	7					147
							8	9									
04	9570	X	-0-	-0-	-9570	-0-					N	-0-					147
05	9858	X	-0-	-0-	-9858	-0-					N	-0-					147
06	9690	X	-0-	-0-	-9690	-0-					N	-0-					147
07	10013	X	-0-	-0-	-10013	-0-					N	-0-					147
08	10013	X	-0-	-0-	-10013	-0-					N	-0-					147

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-	1	1			84
04	60	N	-0-	-0-	-60	-0-					N	-0-					84
05	62	N	-0-	-0-	-62	-0-					N	-0-					84
06	60	N	-0-	-0-	-60	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5383	-0-	-569	-0-	396	1	4964	2	N	21	20	1			225
							23	9									
04	5760	X	-0-	-0-	-5760	-0-					N	-0-					225
05	5952	X	-0-	-0-	-5952	-0-					N	-0-					225
06	5520	X	-0-	-0-	-5520	-0-					N	-0-					225
07	5518	X	-0-	-0-	-5518	-0-					N	-0-					225
08	5394	X	-0-	-0-	-5394	-0-					N	-0-					225

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3606	-0-	-145	-0-	266	1	3340	2	N	-0-	2	1			126
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					126
05	3689	X	-0-	-0-	-3689	-0-					N	-0-					126
06	3570	X	-0-	-0-	-3570	-0-					N	-0-					126
07	3689	X	-0-	-0-	-3689	-0-					N	-0-					126
08	3596	X	-0-	-0-	-3596	-0-					N	-0-					126

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	9363	-0-	-371	-0-	692	1	8671	2	N	-0-					93
04	9420	X	-0-	-0-	-9420	-0-					N	-0-					93
05	9765	X	-0-	-0-	-9765	-0-					N	-0-					93
06	9450	X	-0-	-0-	-9450	-0-					N	-0-					93
07	9765	X	-0-	-0-	-9765	-0-					N	-0-					93
08	9362	X	-0-	-0-	-9362	-0-					N	-0-					93

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1032	3	91	9	Y	83					179
04	2209	N	2209	-0-	-0-	-0-	1912	3	297	9	Y	270	353	1			96
05	2022	N	2022	-0-	-0-	-0-	1732	3	290	9	Y	264					360
06	1774	N	1774	-0-	-0-	-0-	1666	3	108	9	Y	98	173	1			285
07	1671	N	1671	-0-	-0-	-0-	1612	3	59	9	Y	54	162	1			177
*08	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					177

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	349	-0-	-85	-0-	334	2	15	9	Y	14	10	8			122
04	360	N	319	-0-	-41	-0-	311	2	8	9	Y	7					129
05	341	N	318	-0-	-23	-0-	309	2	9	9	Y	8					137
06	330	N	283	-0-	-47	-0-	270	2	13	9	Y	12	114	1			35
07	498	N	498	-0-	-0-	-0-	475	2	23	9	Y	21					56
08	310	N	260	-0-	-50	-0-	218	2	42	9	Y	38					94

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	255	-0-	-55	-0-	255	2			N	-0-					100
*04	300	#	196	-0-	-104	-0-	196	2			N	-0-					100
*05	310	#	197	-0-	-113	-0-	197	2			N	-0-					100
06	300	#	91	-0-	-209	-0-	91	2			N	-0-					100
07	310	#	200	-0-	-110	-0-	200	2			N	-0-					100
08	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	#	560	-0-	-29	-0-	554	2	6	9	N	5					74
04	570	#	536	-0-	-34	-0-	525	2	11	9	N	10					84
*05	589	#	528	-0-	-61	-0-	525	2	3	9	N	3					87
*06	540	#	499	-0-	-41	-0-	496	2	3	9	N	3					90
07	558	#	519	-0-	-39	-0-	511	2	8	9	N	7					97
08	558	#	514	-0-	-44	-0-	514	2			N	-0-					97

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	#	126	-0-	-91	-0-	126	2			N	-0-					79
04	210	#	9	-0-	-201	-0-	1	2	8	9	N	7	86	3			-0-
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
08	124	#	-0-	-0-	-124	-0-					N	-0-					-0-

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/19/2019 - P/A 03/19/19

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

03	2147	R	2147	-0-	-0-	-0-	2145	3	2	9	N	2					96
04	930	#	786	-0-	-144	-0-	785	3	1	9	N	1					97
05	961	#	785	-0-	-176	-0-	779	3	6	9	N	5					102
06	930	#	768	-0-	-162	-0-	768	3			N	-0-					102
07	961	#	769	-0-	-192	-0-	765	3	4	9	N	4					106
08	961	#	801	-0-	-160	-0-	790	3	11	9	N	10					116

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

03	477	R	477	-0-	-0-	-0-	467	3	10	9	N	9					140
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					140
05	473	R	473	-0-	-0-	-0-	462	3	11	9	N	10					150
06	450	#	438	-0-	-12	-0-	435	3	3	9	N	3					153
07	465	#	459	-0-	-6	-0-	456	3	3	9	N	3					156
08	465	#	459	-0-	-6	-0-	459	3			N	-0-					156

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/04/2019 - P/A 04/04/19

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

03	558	#	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	510	#	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	527	#	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	510	#	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	#	522	-0-	-5	-0-	522	3			N	-0-					-0-
*08	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	R	1198	-0-	-0-	-0-	87	1	1105	3	N	5					103
							6	9									
04	990	#	980	-0-	-10	-0-	84	1	894	3	N	2					105
							2	9									
05	1023	#	476	-0-	-547	-0-	87	1	383	3	N	5					110
							6	9									
06	990	#	849	-0-	-141	-0-	84	1	765	3	N	-0-					110
07	1023	#	798	-0-	-225	-0-	87	1	711	3	N	-0-					110
08	1023	#	429	-0-	-594	-0-	87	1	342	3	N	-0-					110

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	1215	-0-	-56	-0-	87	1	1124	3	N	4					141
							4	9									
04	1320	#	1131	-0-	-189	-0-	84	1	1043	3	N	4					145
							4	9									
05	1364	#	1095	-0-	-269	-0-	87	1	1006	3	N	2					147
							2	9									
06	1320	#	1033	-0-	-287	-0-	84	1	949	3	N	-0-					147
07	1240	#	1036	-0-	-204	-0-	87	1	949	3	N	-0-					147
08	1209	#	829	-0-	-380	-0-	87	1	740	3	N	2					149
							2	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	851	-0-	-48	-0-	87	1	756	3	N	7					157
							8	9									
04	870	#	462	-0-	-408	-0-	84	1	375	3	N	3					160
							3	9									
05	951	R	951	-0-	-0-	-0-	87	1	863	3	N	1					161
							1	9									
06	903	R	903	-0-	-0-	-0-	84	1	810	3	N	8					169
							9	9									
07	868	#	839	-0-	-29	-0-	87	1	746	3	N	5					174
							6	9									
08	961	#	562	-0-	-399	-0-	87	1	475	3	N	-0-					174

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	#	142	-0-	-509	-0-	127	3	15	9	N	14					162
04	240	#	124	-0-	-116	-0-	123	3	1	9	N	1					163
05	186	#	122	-0-	-64	-0-	121	3	1	9	N	1					164
06	180	#	5	-0-	-175	-0-	5	3			N	-0-					164
07	204	R	204	-0-	-0-	-0-	203	3	1	9	N	1					165
*08	571	R	571	-0-	-0-	-0-	571	3			N	-0-					165

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	R	1070	-0-	-0-	-0-	1070	3			N	-0-					135
04	0	#	-0-	-0-	-0-	-0-					N	-0-					135
05	0	#	-0-	-0-	-0-	-0-					N	-0-					135
06	0	#	-0-	-0-	-0-	-0-					N	-0-					135
07	1178	#	-0-	-0-	-1178	-0-					N	-0-					135
08	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					156
04	660	N	633	-0-	-27	-0-	633	2			N	-0-					156
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					156
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					156
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					156
*08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

03	1550	N	1515	-0-	-35	-0-	1495	2	20	9	N	18					129
04	1470	N	1466	-0-	-4	-0-	1446	2	20	9	N	18					147
05	1519	N	1504	-0-	-15	-0-	1486	2	18	9	N	16					163
06	1470	N	1422	-0-	-48	-0-	1415	2	7	9	N	6					169
07	1519	N	1443	-0-	-76	-0-	1434	2	9	9	N	8	165	1			12
08	1519	N	1337	-0-	-182	-0-	1328	2	9	9	N	8					20

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

03	155	N	109	-0-	-46	-0-	109	3			N	-0-					114
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					114
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					114
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					114
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					114
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					49
04	1204	N	1204	-0-	-0-	-0-	1193	3	11	9	N	10					59
05	1369	N	1369	-0-	-0-	-0-	1367	3	2	9	N	2					61
06	1020	N	994	-0-	-26	-0-	994	3			N	-0-					61
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					61
08	1054	N	741	-0-	-313	-0-	741	3			N	-0-					61

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					1
04	570	N	211	-0-	-359	-0-	211	2			N	-0-					1
05	620	N	24	-0-	-596	-0-	24	2			N	-0-					1
06	660	N	118	-0-	-542	-0-	118	2			N	-0-					1
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					1
08	31	N	-0-	-0-	-31	-0-					N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
04	1200	N	494	-0-	-706	-0-	494	2			N	-0-					-0-
05	1364	N	38	-0-	-1326	-0-	38	2			N	-0-					-0-
06	1560	N	260	-0-	-1300	-0-	260	2			N	-0-					-0-
07	496	N	91	-0-	-405	-0-	91	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29	-0-	91	1	748	2	N	-0-					-0-
04	630	N	74	-0-	-556	-0-	7	1	67	2	N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1157	-0-	-21	-0-	126	1	1031	2	N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	95	1	900	2	N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	122	1	997	2	N	-0-					-0-
04	1050	N	98	-0-	-952	-0-	9	1	89	2	N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	105	1	866	2	N	-0-					-0-
04	690	N	85	-0-	-605	-0-	8	1	77	2	N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1084	-0-	-1	-0-	118	1	966	2	N	-0-					18
04	780	N	176	-0-	-604	-0-	17	1	159	2	N	-0-					18
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					18
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					18
07	186	N	-0-	-0-	-186	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	59	1	480	2	N	-0-					-0-
04	390	N	252	-0-	-138	-0-	24	1	228	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
04	300	N	19	-0-	-281	-0-	1	1	18	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	17	1	451	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	9	1	441	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	25	6			-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	6					66
05	T. A.		-0-	-0-	-0-	-0-					Y	8					74
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	48	1			26
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
08	T. A.		-0-	-0-	-0-	-0-					Y	5					31

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	464	-0-	-32	-0-	464	3			N	-0-					-0-
04	480	#	64	-0-	-416	-0-	64	3			N	-0-					-0-
05	496	#	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	465	#	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1421	-0-	-36	-0-	1421	3			N	-0-					-0-
04	1560	N	1366	-0-	-194	-0-	1366	3			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					-0-
*06	1380	N	1283	-0-	-97	-0-	1283	3			N	-0-					-0-
*07	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	832	N	832	-0-	-0-	-0-	756	3	76	9	N	69	77	1			-0-
*02	896	N	-0-	-0-	-896	-0-	1135	3			N	-0-					-0-
*03	1147	N	918	-0-	-229	-0-	918	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*05	3100	N	3994	-0-	894	894	3782	3	212	9	N	193	150	1			43
*06	3000	N	3103	-0-	103	997	2950	3	153	9	N	139	91	1			91
*07	3017	N	2020	-0-	-997	-0-	1950	3	70	9	N	64	114	1			41
08	1798		NO RPT	-0-	-1798	-0-					Y	NO RPT					41

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

03	3007		2732	-0-	-275	-0-	2706	2	26	9	Y	24					168
04	2730	#	2646	-0-	-84	-0-	2615	2	31	9	Y	28	6	8			190
05	2790	#	2745	-0-	-45	-0-	2724	2	21	9	Y	19	186	1			23
06	2700	#	2538	-0-	-162	-0-	2520	2	18	9	Y	16					39
07	2728	N	2629	-0-	-99	-0-	2611	2	18	9	Y	16					55
08	2759	N	2681	-0-	-78	-0-	2664	2	17	9	Y	15					70

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

03	1178	N	1144	-0-	-34	-0-	1144	2			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	6			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	6			N	-0-					-0-
07	1240	N	486	-0-	-754	-0-	486	6			N	-0-					-0-
08	1674	N	188	-0-	-1486	-0-	188	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					96
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					96
05	1922	N	723	-0-	-1199	-0-	723	2			N	-0-					96
06	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					96
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					96
*08	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					269
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					269
05	372	N	214	-0-	-158	-0-	214	2			N	-0-					269
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					269
07	403	N	330	-0-	-73	-0-	330	2			N	-0-					269
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

03	248	N	240	-0-	-8	-0-	240	2			N	-0-					97
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					97
05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					97
*06	240	N	20	-0-	-220	-0-	20	2			N	-0-					97
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	248	N	20	-0-	-228	-0-	20	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	1080	N	897	-0-	-183	-0-	897	2			N	-0-					-0-
05	1116	N	897	-0-	-219	-0-	897	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
05	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
06	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
07	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
05	589	N	522	-0-	-67	-0-	522	3			Y	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	480	N	78	-0-	-402	-0-	78	2			N	-0-					-0-
05	496	N	58	-0-	-438	-0-	58	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
04	660	N	50	-0-	-610	-0-	50	2			Y	-0-					-0-
05	589	N	33	-0-	-556	-0-	33	2			Y	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
07	DLQ G-10		159	-0-	159	159	159	2			Y	-0-					-0-
08	DLQ G-10		614	-0-	614	773	614	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	18	2			Y	-0-					-0-
08	DLQ G-10		53	-0-	53	71	53	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	2			Y	-0-					-0-
05	124	N	9	-0-	-115	-0-	9	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
08	DLQ G-10		62	-0-	62	84	62	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	2			Y	-0-					-0-
05	124	N	19	-0-	-105	-0-	19	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
08	DLQ G-10		120	-0-	120	211	120	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	X	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
04	29	X	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
05	19	X	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
08	DLQ G-10		120	-0-	120	211	120	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
04	660	N	32	-0-	-628	-0-	32	2			Y	-0-					-0-
05	558	N	21	-0-	-537	-0-	21	2			Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
08	DLQ G-10		227	-0-	227	327	227	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	2			Y	-0-					-0-
05	186	N	18	-0-	-168	-0-	18	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		45	-0-	45	45	45	2			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	141	96	2			Y	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	1			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
04	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	1			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	1			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					191
04	180	N	67	-0-	-113	-0-	67	2			N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

03	62	N	51	-0-	-11	-0-	51	2			N	-0-					102
04	30	N	-0-	-0-	-30	-0-					N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
06	60	N	-0-	-0-	-60	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

03	31	N	30	-0-	-1	-0-	30	2			N	-0-					145
04	11	N	-0-	-0-	-11	-0-					N	-0-					145
05	31	N	-0-	-0-	-31	-0-					N	-0-					145
06	30	N	-0-	-0-	-30	-0-					N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					200
04	30	N	-0-	-0-	-30	-0-					N	-0-					200
05	62	N	-0-	-0-	-62	-0-					N	-0-					200
06	60	N	-0-	-0-	-60	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

03	682	N	569	-0-	-113	-0-	569	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

03	1550	N	1024	-0-	-526	-0-	1024	2			Y	-0-					-0-
04	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

03	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

03	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	2		Y	-0-			-0-
04	420	N	-0-	-0-	-420	-0-				Y	-0-			-0-
05	403	N	-0-	-0-	-403	-0-				Y	-0-			-0-
06	450	N	-0-	-0-	-450	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	881	-0-	-142	-0-	881	2		Y	-0-			-0-
04	900	N	-0-	-0-	-900	-0-				Y	-0-			-0-
05	682	N	-0-	-0-	-682	-0-				Y	-0-			-0-
06	840	N	-0-	-0-	-840	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1798	N	1652	-0-	-146	-0-	1652	2		Y	-0-			-0-
04	1710	N	-0-	-0-	-1710	-0-				Y	-0-			-0-
05	1550	N	-0-	-0-	-1550	-0-				Y	-0-			-0-
06	1590	N	-0-	-0-	-1590	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	2		Y	-0-			-0-
04	210	N	-0-	-0-	-210	-0-				Y	-0-			-0-
05	434	N	-0-	-0-	-434	-0-				Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	52	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
04	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	2		N	-0-			-0-
04	540	N	-0-	-0-	-540	-0-				N	-0-			-0-
05	403	N	-0-	-0-	-403	-0-				N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

03	279	N	56	-0-	-223	-0-	56	2		N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

03	186	N	35	-0-	-151	-0-	35	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

03	589	N	503	-0-	-86	-0-	503	2		N	-0-			-0-
04	570	N	-0-	-0-	-570	-0-				N	-0-			-0-
05	620	N	-0-	-0-	-620	-0-				N	-0-			-0-
06	480	N	-0-	-0-	-480	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

03	651	N	579	-0-	-72	-0-	579	2			Y	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

03	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

03	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

03	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

03	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

03	1209	N	774	-0-	-435	-0-	774	2			Y	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

03	527	N	360	-0-	-167	-0-	360	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

03	527	N	436	-0-	-91	-0-	436	2			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	6	-0-	-211	-0-	6	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2		N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
05	341	N	-0-	-0-	-341	-0-				N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	899	N	716	-0-	-183	-0-	716	2		N	-0-			-0-
04	960	N	-0-	-0-	-960	-0-				N	-0-			-0-
05	837	N	-0-	-0-	-837	-0-				N	-0-			-0-
06	690	N	-0-	-0-	-690	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	568	2		N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-				N	-0-			-0-
05	341	N	-0-	-0-	-341	-0-				N	-0-			-0-
06	540	N	-0-	-0-	-540	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	322	-0-	-143	-0-	322	2		N	-0-			-0-
04	480	N	-0-	-0-	-480	-0-				N	-0-			-0-
05	434	N	-0-	-0-	-434	-0-				N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	614	-0-	-254	-0-	614	2		N	-0-			-0-
04	930	N	-0-	-0-	-930	-0-				N	-0-			-0-
05	806	N	-0-	-0-	-806	-0-				N	-0-			-0-
06	600	N	-0-	-0-	-600	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	2		N	-0-			-0-
04	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
05	434	N	-0-	-0-	-434	-0-				N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

03	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
05	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

03	1519	N	1126	-0-	-393	-0-	1126	2		N	-0-			-0-
04	1530	N	-0-	-0-	-1530	-0-				N	-0-			-0-
05	1116	N	-0-	-0-	-1116	-0-				N	-0-			-0-
06	1080	N	-0-	-0-	-1080	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

03	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

03	558	N	116	-0-	-442	-0-	116	2		N	-0-			-0-
04	600	N	-0-	-0-	-600	-0-				N	-0-			-0-
05	496	N	-0-	-0-	-496	-0-				N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

03	93	N	50	-0-	-43	-0-	50	2		N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	1215	2		N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
06	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

03	747	N	747	-0-	-0-	-0-	747	2		N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-				N	-0-			-0-
05	465	N	-0-	-0-	-465	-0-				N	-0-			-0-
06	450	N	-0-	-0-	-450	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

03	775	N	401	-0-	-374	-0-	401	2		N	-0-			-0-
04	750	N	-0-	-0-	-750	-0-				N	-0-			-0-
05	868	N	-0-	-0-	-868	-0-				N	-0-			-0-
06	390	N	-0-	-0-	-390	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

03	775	N	583	-0-	-192	-0-	583	2		N	-0-			-0-
04	720	N	-0-	-0-	-720	-0-				N	-0-			-0-
05	775	N	-0-	-0-	-775	-0-				N	-0-			-0-
06	570	N	-0-	-0-	-570	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

03	744	N	738	-0-	-6	-0-	738	2		N	-0-			-0-
04	630	N	-0-	-0-	-630	-0-				N	-0-			-0-
05	651	N	-0-	-0-	-651	-0-				N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	2		N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	340	-0-	-94	-0-	340	2		N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	465	N	-0-	-0-	-465	-0-				N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	8	-0-	-271	-0-	8	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	8	N	-0-	-0-	-8	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	340	2		N	-0-			-0-
04	390	N	-0-	-0-	-390	-0-				N	-0-			-0-
05	403	N	-0-	-0-	-403	-0-				N	-0-			-0-
06	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	133	-0-	-115	-0-	133	2		N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2		N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
05	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	887	2		N	-0-			-0-
04	870	N	-0-	-0-	-870	-0-				N	-0-			-0-
05	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
06	870	N	-0-	-0-	-870	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	237	-0-	-42	-0-	237	2		N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
06	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	255	-0-	-117	-0-	255	2		N	-0-			-0-
04	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
05	465	N	-0-	-0-	-465	-0-				N	-0-			-0-
06	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

03	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	178	-0-	-256	-0-	178	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	529	-0-	-525	-0-	529	2			N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	2		N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	64	-0-	-308	-0-	64	2		N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
05	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	929	2		N	-0-			-0-
04	570	N	-0-	-0-	-570	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	840	N	-0-	-0-	-840	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	2		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	390	N	-0-	-0-	-390	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	393	-0-	-41	-0-	393	2		N	-0-			-0-
04	510	N	-0-	-0-	-510	-0-				N	-0-			-0-
05	465	N	-0-	-0-	-465	-0-				N	-0-			-0-
06	390	N	-0-	-0-	-390	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

03	1147	N	803	-0-	-344	-0-	803	2			N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
04	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2		N	-0-			-0-
04	480	N	-0-	-0-	-480	-0-				N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-				N	-0-			-0-
06	420	N	-0-	-0-	-420	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	30	-0-	-125	-0-	30	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-				N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

03	372	N	59	-0-	-313	-0-	59	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1374	N	1374	-0-	-0-	-0-	1374	2		N	-0-			23
04	1020	N	-0-	-0-	-1020	-0-				N	-0-			23
05	1240	N	-0-	-0-	-1240	-0-				N	-0-			23
06	1200	N	-0-	-0-	-1200	-0-				N	-0-			23
07	0	N	-0-	-0-	-0-	-0-				N	-0-			23
08	0	N	-0-	-0-	-0-	-0-				N	-0-			23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

03	749	N	749	-0-	-0-	-0-	749	2		N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-				N	-0-			-0-
05	558	N	-0-	-0-	-558	-0-				N	-0-			-0-
06	720	N	-0-	-0-	-720	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

03	158	N	158	-0-	-0-	-0-	158	2		N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-				N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

03	93	N	-0-	-0-	-93	-0-				N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
06	1590	N	-0-	-0-	-1590	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
05	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
06	2580	N	-0-	-0-	-2580	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	120	-0-	-190	-0-	120	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	84	-0-	-164	-0-	84	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	24	-0-	-162	-0-	24	2			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	584	-0-	-284	-0-	584	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	718	1	692	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	102	1	69	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1223	-0-	-885	-0-	131	1	1092	2	N	-0-					138
04	2040	X	290	-0-	-1750	-0-	36	1	254	2	N	-0-					138
05	1612	X	166	-0-	-1446	-0-	11	1	155	2	N	-0-					138
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					138
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					138
08	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					138

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

03	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	149	3			Y	-0-					2
04	180	N	38	-0-	-142	-0-	38	3			Y	-0-					2
05	186	N	-0-	-0-	-186	-0-					Y	-0-					2
06	150	N	-0-	-0-	-150	-0-					Y	-0-					2
07	31	N	-0-	-0-	-31	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	206	3			Y	-0-					5
04	210	N	57	-0-	-153	-0-	57	3			Y	-0-					5
05	217	N	-0-	-0-	-217	-0-					Y	-0-					5
06	210	N	-0-	-0-	-210	-0-					Y	-0-					5
07	62	N	-0-	-0-	-62	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	251	-0-	-121	-0-	251	3			Y	-0-					2
04	390	N	72	-0-	-318	-0-	72	3			Y	-0-					2
05	341	N	-0-	-0-	-341	-0-					Y	-0-					2
06	240	N	-0-	-0-	-240	-0-					Y	-0-					2
07	62	N	-0-	-0-	-62	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					5
04	120	N	22	-0-	-98	-0-	22	3			Y	-0-					5
05	155	N	-0-	-0-	-155	-0-					Y	-0-					5
06	120	N	-0-	-0-	-120	-0-					Y	-0-					5
07	31	N	-0-	-0-	-31	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
04	11	N	2	-0-	-9	-0-	2	3			Y	-0-					1
05	10	N	-0-	-0-	-10	-0-					Y	-0-					1
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1
07	2	N	-0-	-0-	-2	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					17
04	480	N	97	-0-	-383	-0-	97	3			Y	-0-					17
05	465	N	-0-	-0-	-465	-0-					Y	-0-					17
06	390	N	-0-	-0-	-390	-0-					Y	-0-					17
07	93	N	-0-	-0-	-93	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	307	-0-	-65	-0-	307	3			Y	-0-					14
04	360	N	73	-0-	-287	-0-	73	3			Y	-0-					14
05	341	N	-0-	-0-	-341	-0-					Y	-0-					14
06	300	N	-0-	-0-	-300	-0-					Y	-0-					14
07	62	N	-0-	-0-	-62	-0-					Y	-0-					14
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	176	-0-	-72	-0-	176	3			Y	-0-					12
04	240	N	32	-0-	-208	-0-	32	3			Y	-0-					12
05	217	N	-0-	-0-	-217	-0-					Y	-0-					12
06	180	N	-0-	-0-	-180	-0-					Y	-0-					12
07	31	N	-0-	-0-	-31	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					1
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	5	N	-0-	-0-	-5	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
04	150	N	22	-0-	-128	-0-	22	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			Y	-0-					5
04	240	N	37	-0-	-203	-0-	37	3			Y	-0-					5
05	155	N	-0-	-0-	-155	-0-					Y	-0-					5
06	180	N	-0-	-0-	-180	-0-					Y	-0-					5
07	31	N	-0-	-0-	-31	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
04	60	N	8	-0-	-52	-0-	8	3			Y	-0-					3
05	62	N	-0-	-0-	-62	-0-					Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	8	N	-0-	-0-	-8	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	7	1	98	2	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
07	155	X	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-
08	155	X	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	26	1	197	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	33	1	216	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	40	1	227	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	25	1	199	2	Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	345	-0-	-120	-0-	23	1	322	2	Y	-0-					-0-
04	390	X	385	-0-	-5	-0-	28	1	357	2	Y	-0-					-0-
05	409	X	409	-0-	-0-	-0-	30	1	379	2	Y	-0-					-0-
06	352	X	352	-0-	-0-	-0-	28	1	324	2	Y	-0-					-0-
07	403	X	173	-0-	-230	-0-	13	1	160	2	Y	-0-					-0-
08	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-			-0-
06	20	N	20	-0-	-0-	-0-	4	1	16	2	Y	-0-			-0-
07	T. A.		23	-0-	23	23	4	1	19	2	Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	23					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

03	558	N	471	-0-	-87	-0-	471	2			Y	-0-			-0-
04	480	N	471	-0-	-9	-0-	471	2			Y	-0-			-0-
05	496	N	350	-0-	-146	-0-	350	2			Y	-0-			-0-
06	450	N	359	-0-	-91	-0-	359	2			Y	-0-			-0-
07	496	N	422	-0-	-74	-0-	422	2			Y	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

03	155	N	147	-0-	-8	-0-	147	2			Y	-0-			-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-			-0-
05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-			-0-
06	178	N	178	-0-	-0-	-0-	178	2			Y	-0-			-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

03	403	N	46	-0-	-357	-0-	46	2			Y	-0-			-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-			-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		288	-0-	288	858	288	2			Y	-0-					-0-
04	T. A.		253	-0-	253	1111	253	2			Y	-0-					-0-
05	1353	X	242	-0-	-1111	-0-	242	2			Y	-0-					-0-
06	270	N	34	-0-	-236	-0-	34	2			Y	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	2			Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

03	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
04	T. A.		25	-0-	25	38	2	1	23	2	Y	-0-					-0-
05	T. A.		23	-0-	23	61	2	1	21	2	Y	-0-					-0-
06	T. A.		23	-0-	23	84	2	1	21	2	Y	-0-					-0-
07	109	N	25	-0-	-84	-0-	2	1	23	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

03	470	N	470	-0-	-0-	-0-	31	1	439	2	Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	32	1	408	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	34	1	426	2	Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	41	1	475	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

03	427	X	1	-0-	-426	-0-	1	2			Y	-0-					-0-
04	150	N	14	-0-	-136	-0-	1	1	13	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

03	327	N	327	-0-	-0-	-0-	21	1	306	2	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	29	1	336	2	Y	-0-					-0-
07	403	N	393	-0-	-10	-0-	30	1	363	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	14	1	187	2	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	553	-0-	-5	-0-	34	1	491	2	Y	25	44	1			15
							28	9									
04	553	X	553	-0-	-0-	-0-	38	1	485	2	Y	27	22	1			20
							30	9									
05	620	X	593	-0-	-27	-0-	42	1	528	2	Y	21	21	1			20
							23	9									
06	600	X	541	-0-	-59	-0-	42	1	486	2	Y	12	22	1			10
							13	9									
07	620	X	572	-0-	-48	-0-	42	1	520	2	Y	9	12	1			7
							10	9									
08	589	X	NO RPT	-0-	-589	-0-					Y	NO RPT					7

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1	2	1			1
							1	9									
04	120	N	48	-0-	-72	-0-	3	1	44	2	Y	1	1	1			1
							1	9									
05	93	N	50	-0-	-43	-0-	4	1	45	2	Y	1	1	1			1
							1	9									
06	90	N	48	-0-	-42	-0-	4	1	42	2	Y	2	1	1			2
							2	9									
07	62	N	29	-0-	-33	-0-	2	1	25	2	Y	2	2	1			2
							2	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	23	2	Y	2	1	1			1
							2	9									
05	62	N	26	-0-	-36	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	30	N	25	-0-	-5	-0-	2	1	21	2	Y	2	1	1			2
							2	9									
07	31	N	27	-0-	-4	-0-	2	1	23	2	Y	2	2	1			2
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	466	-0-	-30	-0-	30	1	435	2	Y	1	2	1			1
							1	9									
04	480	X	402	-0-	-78	-0-	29	1	372	2	Y	1	1	1			1
							1	9									
05	496	X	440	-0-	-56	-0-	33	1	406	2	Y	1	1	1			1
							1	9									
06	480	X	359	-0-	-121	-0-	28	1	329	2	Y	2	1	1			2
							2	9									
07	465	X	412	-0-	-53	-0-	31	1	379	2	Y	2	2	1			2
							2	9									
08	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	1 2	1 9	16	2	Y	2					2
04	30	N	13	-0-	-17	-0-	1 2	1 9	10	2	Y	2	2	1			2
05	31	N	21	-0-	-10	-0-	1 1	1 9	19	2	Y	1	2	1			1
06	30	N	23	-0-	-7	-0-	1 3	1 9	19	2	Y	3	2	1			2
07	21	N	21	-0-	-0-	-0-	1 2	1 9	18	2	Y	2	3	1			1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	12	1	145	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	16	1	230	2	Y	-0-					-0-
04	480	N	316	-0-	-164	-0-	23	1	293	2	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	32	1	397	2	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	24	1	277	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	23	1	288	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	43 2	1 9	614	2	Y	2	2	1			1
04	640	N	640	-0-	-0-	-0-	47 1	1 9	592	2	Y	1	1	1			1
05	626	N	626	-0-	-0-	-0-	47 1	1 9	578	2	Y	1	1	1			1
06	536	N	536	-0-	-0-	-0-	42 2	1 9	492	2	Y	2	1	1			2
07	807	N	807	-0-	-0-	-0-	61 1	1 9	745	2	Y	1	2	1			1
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
04	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	762	-0-	-13	-0-	762	2			Y	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
05	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
06	750	N	535	-0-	-215	-0-	535	2			Y	-0-					-0-
07	806	N	587	-0-	-219	-0-	587	2			Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	266	-0-	-75	-0-	19	1	247	2	Y	-0-					-0-
04	330	X	292	-0-	-38	-0-	20	1	272	2	Y	-0-					-0-
05	341	X	308	-0-	-33	-0-	21	1	287	2	Y	-0-					-0-
06	305	X	305	-0-	-0-	-0-	21	1	284	2	Y	-0-					-0-
07	310	X	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					-0-
05	62	N	17	-0-	-45	-0-	1	1	16	2	Y	-0-					-0-
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	47	1	355	2	Y	-0-					-0-
04	420	N	278	-0-	-142	-0-	37	1	241	2	Y	-0-					-0-
05	434	N	267	-0-	-167	-0-	40	1	227	2	Y	-0-					-0-
06	390	N	224	-0-	-166	-0-	25	1	199	2	Y	-0-					-0-
07	279	N	222	-0-	-57	-0-	17	1	205	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
04	150	N	122	-0-	-28	-0-	9	1	113	2	Y	-0-					-0-
05	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	7	1	87	2	Y	-0-					-0-
07	124	N	49	-0-	-75	-0-	4	1	45	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	X	210	-0-	-162	-0-	14	1	196	2	Y	-0-			-0-
04	300	X	250	-0-	-50	-0-	18	1	232	2	Y	-0-			-0-
05	403	X	296	-0-	-107	-0-	22	1	274	2	Y	-0-			-0-
06	390	X	291	-0-	-99	-0-	23	1	268	2	Y	-0-			-0-
07	403	X	351	-0-	-52	-0-	26	1	325	2	Y	-0-			-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	287	-0-	-333	-0-	20	1	267	2	Y	-0-			-0-
04	300	N	279	-0-	-21	-0-	19	1	260	2	Y	-0-			-0-
05	290	N	290	-0-	-0-	-0-	21	1	269	2	Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-			-0-
07	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	676	-0-	-6	-0-	676	2			Y	-0-			-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-			-0-
05	682	N	679	-0-	-3	-0-	679	2			Y	-0-			-0-
06	734	N	734	-0-	-0-	-0-	734	2			Y	-0-			-0-
07	713	N	643	-0-	-70	-0-	643	2			Y	-0-			-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	300	-0-	-134	-0-	21	1	279	2	Y	-0-					-0-
04	420	X	324	-0-	-96	-0-	22	1	302	2	Y	-0-					-0-
05	434	X	349	-0-	-85	-0-	23	1	326	2	Y	-0-					-0-
06	324	X	324	-0-	-0-	-0-	22	1	302	2	Y	-0-					-0-
07	341	X	314	-0-	-27	-0-	20	1	294	2	Y	-0-					-0-
08	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	2	Y	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	2	1	23	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	67	-0-	-26	-0-	4	1	63	2	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	714	-0-	-247	-0-	48 37	1 9	629	2	Y	34	39	1			43
04	930	X	750	-0-	-180	-0-	47 50	1 9	653	2	Y	45	37	1			51
05	961	X	760	-0-	-201	-0-	48 34	1 9	678	2	Y	31	75	1			7
06	713	X	713	-0-	-0-	-0-	48 14	1 9	651	2	Y	13	12	1			8
07	775	X	667	-0-	-108	-0-	42 11	1 9	614	2	Y	10	12	1			6
08	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	X	1561	-0-	-0-	-0-	95	1	1453	2	Y	12	22	1			7
							13	9									
04	870	X	630	-0-	-240	-0-	45	1	570	2	Y	14	11	1			10
							15	9									
05	899	X	759	-0-	-140	-0-	56	1	692	2	Y	10	10	1			10
							11	9									
06	1500	X	661	-0-	-839	-0-	52	1	605	2	Y	4	11	1			3
							4	9									
07	1550	X	645	-0-	-905	-0-	48	1	594	2	Y	3	4	1			2
							3	9									
08	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					2

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	14	1	197	2	Y	1	2	1			1
							1	9									
04	99	N	99	-0-	-0-	-0-	7	1	91	2	Y	1	1	1			1
							1	9									
05	124	N	50	-0-	-74	-0-	4	1	45	2	Y	1	1	1			1
							1	9									
06	210	N	48	-0-	-162	-0-	4	1	42	2	Y	2	1	1			2
							2	9									
07	93	N	59	-0-	-34	-0-	4	1	53	2	Y	2	2	1			2
							2	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	5	1	25	2	Y	-0-					-0-
04	60	N	17	-0-	-43	-0-	3	1	14	2	Y	-0-					-0-
05	62	N	21	-0-	-41	-0-	4	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	4	1	19	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	30	1	153	2	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	44	1	200	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	45	1	184	2	Y	-0-					-0-
07	248	X	137	-0-	-111	-0-	25	1	112	2	Y	-0-					-0-
08	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	25	1	125	2	Y	-0-			-0-
04	180	N	126	-0-	-54	-0-	22	1	104	2	Y	-0-			-0-
05	186	N	104	-0-	-82	-0-	19	1	85	2	Y	-0-			-0-
06	150	N	85	-0-	-65	-0-	17	1	68	2	Y	-0-			-0-
07	124	N	102	-0-	-22	-0-	19	1	83	2	Y	-0-			-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

03	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-			-0-
05	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-			-0-
06	150	N	87	-0-	-63	-0-	7	1	80	2	Y	-0-			-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

03	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-			-0-
04	53	N	53	-0-	-0-	-0-	9	1	44	2	Y	-0-			-0-
05	46	N	46	-0-	-0-	-0-	8	1	38	2	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-			-0-
07	62	N	26	-0-	-36	-0-	5	1	21	2	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

03	235	N	235	-0-	-0-	-0-	28	1	207	2	Y	-0-			-0-
04	249	N	249	-0-	-0-	-0-	33	1	216	2	Y	-0-			-0-
05	267	N	267	-0-	-0-	-0-	40	1	227	2	Y	-0-			-0-
06	240	N	224	-0-	-16	-0-	25	1	199	2	Y	-0-			-0-
07	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-			-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

03	713	N	652	-0-	-61	-0-	652	2			N	-0-			-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-			-0-
07	713	N	684	-0-	-29	-0-	684	2			N	-0-			-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	247	-0-	-156	-0-	17	1	230	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	17	1	230	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	392	-0-	-104	-0-	33	1	358	2	N	1	2	1			1
							1	9									
04	480	N	385	-0-	-95	-0-	37	1	346	2	N	2					3
							2	9									
05	434	N	417	-0-	-17	-0-	37	1	379	2	N	1	3	1			1
							1	9									
06	402	N	402	-0-	-0-	-0-	35	1	366	2	N	1					2
							1	9									
07	431	N	431	-0-	-0-	-0-	40	1	389	2	N	2	3	1			1
							2	9									
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	714	-0-	-30	-0-	59	1	654	2	N	1	2	1			1
							1	9									
04	660	N	633	-0-	-27	-0-	61	1	571	2	N	1					2
							1	9									
05	744	N	668	-0-	-76	-0-	60	1	607	2	N	1	2	1			1
							1	9									
06	690	N	638	-0-	-52	-0-	56	1	581	2	N	1					2
							1	9									
07	676	N	676	-0-	-0-	-0-	63	1	612	2	N	1	2	1			1
							1	9									
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1135	-0-	-74	-0-	1135	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

03	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
04	270	N	162	-0-	-108	-0-	12	1	150	2	Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-
06	180	N	126	-0-	-54	-0-	10	1	116	2	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	19	2	Y	1					1
							1	9									
05	31	N	22	-0-	-9	-0-	1	1	19	2	Y	2	2	1			1
							2	9									
06	30	N	23	-0-	-7	-0-	1	1	19	2	Y	3	2	1			2
							3	9									
07	31	N	22	-0-	-9	-0-	1	1	19	2	Y	2	3	1			1
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

03	248	X	196	-0-	-52	-0-	13	1	182	2	Y	1	2	1			1
							1	9									
04	180	X	148	-0-	-32	-0-	11	1	136	2	Y	1	1	1			1
							1	9									
05	186	X	147	-0-	-39	-0-	11	1	135	2	Y	1	1	1			1
							1	9									
06	180	X	139	-0-	-41	-0-	11	1	126	2	Y	2	1	1			2
							2	9									
07	155	N	150	-0-	-5	-0-	11	1	137	2	Y	2	2	1			2
							2	9									
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

03	157	N	157	-0-	-0-	-0-	10	1	146	2	Y	1	2	1			1
							1	9									
04	240	N	196	-0-	-44	-0-	14	1	181	2	Y	1	1	1			1
							1	9									
05	186	N	134	-0-	-52	-0-	10	1	123	2	Y	1	1	1			1
							1	9									
06	150	N	116	-0-	-34	-0-	9	1	105	2	Y	2	1	1			2
							2	9									
07	217	N	125	-0-	-92	-0-	9	1	114	2	Y	2	2	1			2
							2	9									
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	34	1	455	2	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	34	1	472	2	Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	35	1	484	2	Y	1	1	1			-0-
							1	9									
06	503	N	503	-0-	-0-	-0-	34	1	465	2	Y	4	2	1			2
							4	9									
07	527	N	488	-0-	-39	-0-	31	1	455	2	Y	2	3	1			1
							2	9									
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	34	1	487	2	Y	2	2	1			1
							2	9									
04	516	N	516	-0-	-0-	-0-	38	1	477	2	Y	1	1	1			1
							1	9									
05	533	N	533	-0-	-0-	-0-	40	1	492	2	Y	1	1	1			1
							1	9									
06	427	N	427	-0-	-0-	-0-	34	1	391	2	Y	2	1	1			2
							2	9									
07	527	N	35	-0-	-492	-0-	3	1	31	2	Y	1	2	1			1
							1	9									
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
05	13	X	1	-0-	-12	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

03	124	N	124	-0-	-0-	-0-	8	1	115	2	Y	1	2	1			1
							1	9									
04	81	N	81	-0-	-0-	-0-	6	1	74	2	Y	1	1	1			1
							1	9									
05	93	N	26	-0-	-67	-0-	2	1	23	2	Y	1	1	1			1
							1	9									
06	120	N	25	-0-	-95	-0-	2	1	21	2	Y	2	1	1			2
							2	9									
07	93	N	27	-0-	-66	-0-	2	1	23	2	Y	2	2	1			2
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

03	217	N	133	-0-	-84	-0-	9	1	124	2	Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

03	479	N	479	-0-	-0-	-0-	34	1	445	2	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	34	1	472	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
07	527	N	363	-0-	-164	-0-	23	1	340	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

03	285	N	285	-0-	-0-	-0-	20	1	265	2	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	21	1	285	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

03	53	N	53	-0-	-0-	-0-	3 1 1 9	49	2	Y	1	2	1			1
04	37	N	37	-0-	-0-	-0-	3 1 1 9	33	2	Y	1	1	1			1
05	50	N	50	-0-	-0-	-0-	4 1 1 9	45	2	Y	1	1	1			1
06	60	N	49	-0-	-11	-0-	4 1 2 9	43	2	Y	2	1	1			2
07	51	N	51	-0-	-0-	-0-	4 1 2 9	45	2	Y	2	2	1			2
08	62	N	NO RPT	-0-	-62	-0-				Y	NO RPT					2

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

03	372	X	287	-0-	-85	-0-	20 1	267	2	Y	-0-					-0-
04	360	X	232	-0-	-128	-0-	16 1	216	2	Y	-0-					-0-
05	372	X	333	-0-	-39	-0-	22 1	311	2	Y	-0-					-0-
06	310	X	310	-0-	-0-	-0-	21 1	289	2	Y	-0-					-0-
07	299	X	299	-0-	-0-	-0-	19 1	280	2	Y	-0-					-0-
08	341	X	NO RPT	-0-	-341	-0-				Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

03	93	N	76	-0-	-17	-0-	5 1	71	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	6 1	77	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5 1	77	2	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5 1	73	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	5 1	74	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

03	573	N	573	-0-	-0-	-0-	37 1	536	2	Y	-0-					-0-
04	538	N	538	-0-	-0-	-0-	39 1	499	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	40 1	495	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	38 1	444	2	Y	-0-					-0-
07	558	N	541	-0-	-17	-0-	41 1	500	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-				Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	2					2
04	30	N	13	-0-	-17	-0-	1 2	1 9	10	2	Y	2	2	1			2
05	21	N	21	-0-	-0-	-0-	1 1	1 9	19	2	Y	1	2	1			1
06	33	N	33	-0-	-0-	-0-	2 3	1 9	28	2	Y	3	2	1			2
07	40	N	40	-0-	-0-	-0-	2 2	1 9	36	2	Y	2	3	1			1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	416	-0-	-111	-0-	27 12	1 9	377	2	Y	11	22	1			6
04	540	X	398	-0-	-142	-0-	28 12	1 9	358	2	Y	11	7	1			10
05	558	X	361	-0-	-197	-0-	26 11	1 9	324	2	Y	10	10	1			10
06	540	X	401	-0-	-139	-0-	31 9	1 9	361	2	Y	8	11	1			7
07	481	X	481	-0-	-0-	-0-	36 7	1 9	438	2	Y	6	8	1			5
08	403	X	NO RPT	-0-	-403	-0-					Y	NO RPT					5

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	488	-0-	-70	-0-	32	1	456	2	Y	-0-					-0-
04	540	X	479	-0-	-61	-0-	35	1	444	2	Y	-0-					-0-
05	558	X	532	-0-	-26	-0-	40	1	492	2	Y	-0-					-0-
06	540	X	473	-0-	-67	-0-	38	1	435	2	Y	-0-					-0-
07	516	X	516	-0-	-0-	-0-	39	1	477	2	Y	-0-					-0-
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	378	-0-	-242	-0-	27	1	351	2	Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	22	1	304	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	28	1	361	2	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	34	1	467	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	55	-0-	-38	-0-	6	1	49	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	45	1	588	2	Y	-0-					-0-
04	628	N	628	-0-	-0-	-0-	42	1	586	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	Y	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	Y	4	2	1			2
							4	9									
07	651	N	574	-0-	-77	-0-	36	1	536	2	Y	2	3	1			1
							2	9									
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	232	-0-	-171	-0-	16	1	216	2	Y	-0-					-0-
04	390	X	290	-0-	-100	-0-	19	1	271	2	Y	-0-					-0-
05	403	X	310	-0-	-93	-0-	21	1	289	2	Y	-0-					-0-
06	287	X	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
07	326	X	326	-0-	-0-	-0-	21	1	305	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	58	1	443	2	Y	-0-					-0-
04	600	N	536	-0-	-64	-0-	71	1	465	2	Y	-0-					-0-
05	589	N	556	-0-	-33	-0-	83	1	473	2	Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	43	1	300	2	Y	-0-					-0-
07	558	N	178	-0-	-380	-0-	14	1	164	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
04	120	N	73	-0-	-47	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	2	Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	5	1	63	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	1	1	13	2	Y	-0-					-0-
05	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
08	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-					-0-
04	450	N	367	-0-	-83	-0-	27	1	340	2	Y	-0-					-0-
05	434	N	375	-0-	-59	-0-	28	1	347	2	Y	-0-					-0-
06	390	N	297	-0-	-93	-0-	24	1	273	2	Y	-0-					-0-
07	372	N	333	-0-	-39	-0-	25	1	308	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	25	2	Y	2					2
							2	9									
07	56	N	56	-0-	-0-	-0-	4	1	50	2	Y	2	2	1			2
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	14	1	195	2	Y	1	2	1			1
							1	9									
04	270	N	270	-0-	-0-	-0-	20	1	249	2	Y	1	1	1			1
							1	9									
05	269	N	269	-0-	-0-	-0-	20	1	248	2	Y	1	1	1			1
							1	9									
06	253	N	253	-0-	-0-	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
07	279	X	272	-0-	-7	-0-	20	1	250	2	Y	2	2	1			2
							2	9									
08	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					2

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	17	1	239	2	Y	2	2	1			1
							2	9									
04	270	N	258	-0-	-12	-0-	19	1	238	2	Y	1	1	1			1
							1	9									
05	403	N	341	-0-	-62	-0-	25	1	315	2	Y	1	1	1			1
							1	9									
06	321	N	321	-0-	-0-	-0-	25	1	294	2	Y	2	1	1			2
							2	9									
07	345	N	345	-0-	-0-	-0-	26	1	318	2	Y	1	2	1			1
							1	9									
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	X	544	-0-	-0-	-0-	35	1	496	2	Y	12	22	1			7
							13	9									
04	570	X	548	-0-	-22	-0-	39	1	494	2	Y	14	11	1			10
							15	9									
05	620	X	537	-0-	-83	-0-	39	1	487	2	Y	10	10	1			10
							11	9									
06	600	X	404	-0-	-196	-0-	31	1	363	2	Y	9	11	1			8
							10	9									
07	620	X	547	-0-	-73	-0-	40	1	496	2	Y	10	11	1			7
							11	9									
08	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					7

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	5	1	66	2	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	2	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	12	1	171	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	5	1	66	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	260	-0-	-236	-0-	18	1	242	2	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
05	341	N	275	-0-	-66	-0-	20	1	255	2	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	19	1	278	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	419	-0-	-77	-0-	49	1	370	2	Y	-0-					-0-
04	720	N	491	-0-	-229	-0-	65	1	426	2	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	96	1	553	2	Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	77	1	602	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	51	1	609	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	10	1	117	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	X	710	-0-	-282	-0-	47 37	1 9	626	2	Y	34	39	1			43
04	960	X	718	-0-	-242	-0-	45 50	1 9	623	2	Y	45	37	1			51
05	992	X	678	-0-	-314	-0-	43 34	1 9	601	2	Y	31	75	1			7
06	690	X	656	-0-	-34	-0-	44 14	1 9	598	2	Y	13	12	1			8
07	744	X	653	-0-	-91	-0-	41 11	1 9	601	2	Y	10	12	1			6
08	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					6

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4 2	1 9	58	2	Y	2					2
04	64	N	64	-0-	-0-	-0-	4 3	1 9	57	2	Y	3	2	1			3
05	52	N	52	-0-	-0-	-0-	3 1	1 9	48	2	Y	1	3	1			1
06	60	N	43	-0-	-17	-0-	3 3	1 9	37	2	Y	3	2	1			2
07	62	N	42	-0-	-20	-0-	3 2	1 9	37	2	Y	2	3	1			1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	478	-0-	-18	-0-	31	1	447	2	Y	-0-					-0-
04	495	X	495	-0-	-0-	-0-	36	1	459	2	Y	-0-					-0-
05	589	X	466	-0-	-123	-0-	35	1	431	2	Y	-0-					-0-
06	570	X	440	-0-	-130	-0-	35	1	405	2	Y	-0-					-0-
07	589	X	469	-0-	-120	-0-	35	1	434	2	Y	-0-					-0-
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	15	1	203	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	16	1	189	2	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	17	1	205	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

03	124	N	57	-0-	-67	-0-	4	1	53	2	Y	-0-					-0-
04	120	N	52	-0-	-68	-0-	3	1	49	2	Y	-0-					-0-
05	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
08	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

03	450	X	450	-0-	-0-	-0-	29	1	408	2	Y	12	22	1			7
							13	9									
04	540	X	517	-0-	-23	-0-	37	1	465	2	Y	14	11	1			10
							15	9									
05	558	X	478	-0-	-80	-0-	35	1	432	2	Y	10	10	1			10
							11	9									
06	540	X	435	-0-	-105	-0-	34	1	394	2	Y	6	11	1			5
							7	9									
07	527	X	489	-0-	-38	-0-	37	1	448	2	Y	4	6	1			3
							4	9									
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

03	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

03	465	X	253	-0-	-212	-0-	18	1	235	2	Y	-0-					-0-
04	450	X	343	-0-	-107	-0-	23	1	320	2	Y	-0-					-0-
05	465	X	336	-0-	-129	-0-	22	1	314	2	Y	-0-					-0-
06	335	X	335	-0-	-0-	-0-	23	1	312	2	Y	-0-					-0-
07	341	X	321	-0-	-20	-0-	21	1	300	2	Y	-0-					-0-
08	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	22	1	315	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	6	1	88	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	9	1	114	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	T. A.		20	-0-	20	31	1	1	19	2	Y	-0-					-0-
06	T. A.		33	-0-	33	64	2	1	31	2	Y	-0-					-0-
07	64	N	-0-	-0-	-64	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	X	384	-0-	-329	-0-	24	1	320	2	Y	36	39	1			45
							40	9									
04	690	X	495	-0-	-195	-0-	30	1	413	2	Y	47	39	1			53
							52	9									
05	713	X	528	-0-	-185	-0-	31	1	435	2	Y	56	77	1			32
							62	9									
06	456	X	456	-0-	-0-	-0-	30	1	411	2	Y	14	38	1			8
							15	9									
07	527	X	439	-0-	-88	-0-	27	1	401	2	Y	10	12	1			6
							11	9									
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					6

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		31	-0-	31	31	2	1	29	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	31					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	X	782	-0-	-0-	-0-	129	1	653	2	Y	-0-					-0-
04	780	X	587	-0-	-193	-0-	104	1	483	2	Y	-0-					-0-
05	806	X	545	-0-	-261	-0-	99	1	446	2	Y	-0-					-0-
06	780	X	527	-0-	-253	-0-	104	1	423	2	Y	-0-					-0-
07	775	X	612	-0-	-163	-0-	115	1	497	2	Y	-0-					-0-
08	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	X	299	-0-	-0-	-0-	49	1	250	2	Y	-0-					-0-
04	270	X	227	-0-	-43	-0-	40	1	187	2	Y	-0-					-0-
05	217	X	200	-0-	-17	-0-	36	1	164	2	Y	-0-					-0-
06	300	X	190	-0-	-110	-0-	38	1	152	2	Y	-0-					-0-
07	310	X	222	-0-	-88	-0-	42	1	180	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	33	-0-	-91	-0-	6	1	27	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	9	1	37	2	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	10	1	42	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
04	150	N	82	-0-	-68	-0-	6	1	76	2	Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	8	1	95	2	Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	7	1	78	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		17	-0-		17	17	1	1	15	2	Y	1					1
								1	9									
04	T. A.		125	-0-		125	142	9	1	115	2	Y	1	1	1			1
								1	9									
05	T. A.		46	-0-		46	188	3	1	42	2	Y	1	1	1			1
								1	9									
06	T. A.		47	-0-		47	235	4	1	41	2	Y	2	1	1			2
								2	9									
07	311	N	76	-0-		-235	-0-	6	1	69	2	Y	1	2	1			1
								1	9									
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					1

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	X	534	-0-		-0-	-0-	34	1	487	2	Y	12	22	1			7
								13	9									
04	570	X	500	-0-		-70	-0-	35	1	450	2	Y	14	11	1			10
								15	9									
05	620	X	542	-0-		-78	-0-	40	1	491	2	Y	10	10	1			10
								11	9									
06	600	X	450	-0-		-150	-0-	35	1	406	2	Y	8	11	1			7
								9	9									
07	620	X	500	-0-		-120	-0-	37	1	456	2	Y	6	8	1			5
								7	9									
08	527	X	NO RPT	-0-		-527	-0-					Y	NO RPT					5

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-		-0-	-0-	39	1	199	2	Y	-0-					-0-
04	240	N	25	-0-		-215	-0-	4	1	21	2	Y	-0-					-0-
05	186	N	112	-0-		-74	-0-	20	1	92	2	Y	-0-					-0-
06	240	N	85	-0-		-155	-0-	17	1	68	2	Y	-0-					-0-
07	94	N	94	-0-		-0-	-0-	18	1	76	2	Y	-0-					-0-
08	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	X	463	-0-		-157	-0-	30	1	396	2	Y	34	39	1			43
								37	9									
04	600	X	455	-0-		-145	-0-	27	1	378	2	Y	45	37	1			51
								50	9									
05	620	X	449	-0-		-171	-0-	28	1	387	2	Y	31	75	1			7
								34	9									
06	450	X	418	-0-		-32	-0-	28	1	376	2	Y	13	12	1			8
								14	9									
07	465	X	400	-0-		-65	-0-	25	1	364	2	Y	10	12	1			6
								11	9									
08	465	X	NO RPT	-0-		-465	-0-					Y	NO RPT					6

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	12	-0-		-2	-0-	1	1	11	2	Y	-0-					-0-
04	169	N	169	-0-		-0-	-0-	13	1	156	2	Y	-0-					-0-
05	231	N	231	-0-		-0-	-0-	17	1	214	2	Y	-0-					-0-
06	239	N	239	-0-		-0-	-0-	19	1	220	2	Y	-0-					-0-
07	270	N	270	-0-		-0-	-0-	20	1	250	2	Y	-0-					-0-
08	217	N	NO RPT	-0-		-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	5	1	21	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	4 1	1 9	55	2	Y	1	2	1			1
04	120	N	74	-0-	-46	-0-	5 1	1 9	68	2	Y	1	1	1			1
05	124	N	26	-0-	-98	-0-	2 1	1 9	23	2	Y	1	1	1			1
06	60	N	25	-0-	-35	-0-	2 2	1 9	21	2	Y	2	1	1			2
07	62	N	27	-0-	-35	-0-	2 2	1 9	23	2	Y	2	2	1			2
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	5	1	25	2	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	4	1	18	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	4	1	19	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	20	1	265	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	19	1	271	2	Y	1	1	1			-0-
							1	9									
06	284	N	284	-0-	-0-	-0-	19	1	261	2	Y	4	2	1			2
							4	9									
07	279	N	274	-0-	-5	-0-	17	1	255	2	Y	2	3	1			1
							2	9									
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	16	1	229	2	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	16	1	197	2	Y	-0-					-0-
06	240	N	150	-0-	-90	-0-	12	1	138	2	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	34	1	487	2	Y	2	2	1			1
							2	9									
04	491	N	491	-0-	-0-	-0-	36	1	454	2	Y	1	1	1			1
							1	9									
05	463	N	463	-0-	-0-	-0-	34	1	428	2	Y	1	1	1			1
							1	9									
06	413	N	413	-0-	-0-	-0-	33	1	378	2	Y	2	1	1			2
							2	9									
07	496	N	443	-0-	-53	-0-	33	1	409	2	Y	1	2	1			1
							1	9									
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	98	-0-	-88	-0-	7	1	91	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	5	1	72	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

03	521	N	521	-0-	-0-	-0-	34	1	487	2	Y	-0-					-0-
04	480	N	245	-0-	-235	-0-	18	1	227	2	Y	-0-					-0-
05	713	N	373	-0-	-340	-0-	28	1	345	2	Y	-0-					-0-
06	510	N	327	-0-	-183	-0-	26	1	301	2	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	29	1	358	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

03	279	X	188	-0-	-91	-0-	13 4	1 9	171	2	Y	4	4	1			5
04	270	X	186	-0-	-84	-0-	12 4	1 9	170	2	Y	4	4	1			5
05	279	X	193	-0-	-86	-0-	12 7	1 9	174	2	Y	6	8	1			3
06	183	X	183	-0-	-0-	-0-	12 4	1 9	167	2	Y	4	5	1			2
07	186	X	159	-0-	-27	-0-	10 2	1 9	147	2	Y	2	3	1			1
08	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

03	325	N	325	-0-	-0-	-0-	23	1	302	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	22	1	303	2	Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	25 1	1 9	349	2	Y	1	1	1			-0-
06	365	N	365	-0-	-0-	-0-	25 4	1 9	336	2	Y	4	2	1			2
07	353	N	353	-0-	-0-	-0-	22 2	1 9	329	2	Y	2	3	1			1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

03	443	N	443	-0-	-0-	-0-	29	1	414	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	30	1	386	2	Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	30	1	378	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	31	1	386	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

03	283	N	283	-0-	-0-	-0-	18	1	265	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	18	1	228	2	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	33	1	488	2	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	15	1	220	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	18	1	261	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	171	-0-	-77	-0-	12	1	159	2	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	172	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	153	-0-	-64	-0-	10	1	143	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
05	310	N	163	-0-	-147	-0-	12	1	151	2	Y	-0-					-0-
06	150	N	47	-0-	-103	-0-	4	1	43	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
07	T. A.		550	-0-	550	550	550	2			Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	550					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
04	300	N	248	-0-	-52	-0-	18	1	230	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	18	1	223	2	Y	-0-					-0-
06	360	N	199	-0-	-161	-0-	16	1	183	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	123	-0-		-32	-0-	8	1	115	2	Y	-0-					-0-
04	150	N	104	-0-		-46	-0-	8	1	96	2	Y	-0-					-0-
05	186	N	122	-0-		-64	-0-	9	1	113	2	Y	-0-					-0-
06	120	N	87	-0-		-33	-0-	7	1	80	2	Y	-0-					-0-
07	93	N	90	-0-		-3	-0-	7	1	83	2	Y	-0-					-0-
08	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-		-0-	-0-	1169	2			Y	-0-					-0-
04	1198	N	1198	-0-		-0-	-0-	1198	2			Y	-0-					-0-
05	1307	N	1307	-0-		-0-	-0-	1307	2			Y	-0-					-0-
06	1332	N	1332	-0-		-0-	-0-	1332	2			Y	-0-					-0-
07	T. A.		998	-0-		998	998	998	2			Y	-0-					-0-
08	T. A.		NO RPT	-0-		-0-	998					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	X	763	-0-		-0-	-0-	124	1	639	2	Y	-0-					-0-
04	727	X	727	-0-		-0-	-0-	130	1	597	2	Y	-0-					-0-
05	961	X	673	-0-		-288	-0-	122	1	551	2	Y	-0-					-0-
06	930	X	296	-0-		-634	-0-	57	1	239	2	Y	-0-					-0-
07	961	X	536	-0-		-425	-0-	96	1	440	2	Y	-0-					-0-
08	775	X	NO RPT	-0-		-775	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-		-0-	-0-	7	1	97	2	Y	-0-					-0-
04	133	N	133	-0-		-0-	-0-	10	1	123	2	Y	-0-					-0-
05	146	N	146	-0-		-0-	-0-	11	1	135	2	Y	-0-					-0-
06	137	N	137	-0-		-0-	-0-	11	1	126	2	Y	-0-					-0-
07	147	N	147	-0-		-0-	-0-	11	1	136	2	Y	-0-					-0-
08	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-		-0-	-0-	17	1	251	2	Y	-0-					-0-
04	366	N	366	-0-		-0-	-0-	27	1	339	2	Y	-0-					-0-
05	365	N	365	-0-		-0-	-0-	27	1	338	2	Y	-0-					-0-
06	319	N	319	-0-		-0-	-0-	25	1	294	2	Y	-0-					-0-
07	368	N	368	-0-		-0-	-0-	28	1	340	2	Y	-0-					-0-
08	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-					-0-
04	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	16	1	189	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	17	1	204	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	30	1	386	2	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	31	1	381	2	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	31	1	357	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	31	1	386	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		6	-0-	6	6	4	2	2	9	Y	2	2	1			1
04	T. A.		4	-0-	4	10	3	2	1	9	Y	1	1	1			1
05	T. A.		27	-0-	27	37	2	1	24	2	Y	1	1	1			1
							1	9									
06	T. A.		38	-0-	38	75	3	1	33	2	Y	2	1	1			2
							2	9									
07	92	N	17	-0-	-75	-0-	1	1	15	2	Y	1	2	1			1
							1	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	542	-0-	-78	-0-	88	1	454	2	Y	-0-					-0-
04	510	N	491	-0-	-19	-0-	119	1	372	2	Y	-0-					-0-
05	527	N	423	-0-	-104	-0-	112	1	311	2	Y	-0-					-0-
06	510	N	403	-0-	-107	-0-	108	1	295	2	Y	-0-					-0-
07	496	N	412	-0-	-84	-0-	128	1	284	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	54	1	281	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					-0-
05	341	N	230	-0-	-111	-0-	61	1	169	2	Y	-0-					-0-
06	330	N	244	-0-	-86	-0-	65	1	179	2	Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	81	1	177	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	52	1	269	2	Y	-0-					-0-
04	390	N	292	-0-	-98	-0-	71	1	221	2	Y	-0-					-0-
05	341	N	300	-0-	-41	-0-	79	1	221	2	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	76	1	208	2	Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	91	1	202	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
04	570	N	424	-0-	-146	-0-	424	2			Y	-0-					-0-
05	589	N	473	-0-	-116	-0-	473	2			Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	255	-0-	-148	-0-	18	1	237	2	Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	16	1	227	2	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	20	1	277	2	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	16	1	220	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	18	1	265	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	22	1	308	2	N	-0-					-0-
04	300	N	271	-0-	-29	-0-	20	1	251	2	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	22	1	278	2	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	26	1	305	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	28	1	346	2	N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	X	291	-0-	-81	-0-	21	1	270	2	Y	-0-					-0-
04	360	X	283	-0-	-77	-0-	19	1	264	2	Y	-0-					-0-
05	372	X	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-
06	283	X	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
07	287	X	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
04	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	25	1	294	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	8	1	54	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	16	1	215	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	15	1	223	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	32 2	1 9	463	2	Y	2	2	1			1
04	471	N	471	-0-	-0-	-0-	34 1	1 9	436	2	Y	1	1	1			1
05	422	N	422	-0-	-0-	-0-	31 1	1 9	390	2	Y	1	1	1			1
06	406	N	406	-0-	-0-	-0-	32 2	1 9	372	2	Y	2	1	1			2
07	496	N	441	-0-	-55	-0-	33 1	1 9	407	2	Y	1	2	1			1
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	302	-0-	-163	-0-	21 3	1 9	278	2	Y	3	4	1			4
04	450	X	387	-0-	-63	-0-	26 6	1 9	355	2	Y	5	4	1			5
05	446	X	446	-0-	-0-	-0-	29 9	1 9	408	2	Y	8	7	1			6
06	428	X	428	-0-	-0-	-0-	28 18	1 9	382	2	Y	16	14	1			8
07	403	X	335	-0-	-68	-0-	21 11	1 9	303	2	Y	10	12	1			6
08	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					6

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	X	528	-0-	-123	-0-	88	1	440	2	Y	-0-					-0-
04	727	X	727	-0-	-0-	-0-	129	1	598	2	Y	-0-					-0-
05	630	X	630	-0-	-0-	-0-	114	1	516	2	Y	-0-					-0-
06	613	X	613	-0-	-0-	-0-	121	1	492	2	Y	-0-					-0-
07	744	X	594	-0-	-150	-0-	110	1	484	2	Y	-0-					-0-
08	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	40	1	200	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	49	1	225	2	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	56	1	255	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	58	1	237	2	Y	-0-					-0-
07	279	X	221	-0-	-58	-0-	42	1	179	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	538	-0-	-20	-0-	34 13	1 9	491	2	Y	12	22	1			7
04	510	X	497	-0-	-13	-0-	35 15	1 9	447	2	Y	14	11	1			10
05	589	X	497	-0-	-92	-0-	36 11	1 9	450	2	Y	10	10	1			10
06	570	X	460	-0-	-110	-0-	36 4	1 9	420	2	Y	4	11	1			3
07	589	X	378	-0-	-211	-0-	28 3	1 9	347	2	Y	3	4	1			2
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					2

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	410	-0-	-117	-0-	26 13	1 9	371	2	Y	12	22	1			7
04	479	X	479	-0-	-0-	-0-	34 15	1 9	430	2	Y	14	11	1			10
05	527	X	508	-0-	-19	-0-	37 11	1 9	460	2	Y	10	10	1			10
06	510	X	485	-0-	-25	-0-	38 10	1 9	437	2	Y	9	11	1			8
07	527	X	496	-0-	-31	-0-	37 11	1 9	448	2	Y	10	11	1			7
08	496	X	NO RPT	-0-	-496	-0-					Y	NO RPT					7

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	300	-0-	-10	-0-	21	1	279	2	Y	-0-					-0-
04	300	X	255	-0-	-45	-0-	17	1	238	2	Y	-0-					-0-
05	279	X	199	-0-	-80	-0-	13	1	186	2	Y	-0-					-0-
06	300	X	254	-0-	-46	-0-	17	1	237	2	Y	-0-					-0-
07	310	X	240	-0-	-70	-0-	15	1	225	2	Y	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	42	1	328	2	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	43	1	281	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	47	1	274	2	Y	-0-					-0-
06	360	N	196	-0-	-164	-0-	22	1	174	2	Y	-0-					-0-
07	341	N	232	-0-	-109	-0-	18	1	214	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

03	124	N	38	-0-	-86	-0-	3	1	35	2	Y	-0-					-0-
04	90	N	43	-0-	-47	-0-	3	1	40	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

03	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	2	1	21	2	Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	2	1	21	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

03	372	X	322	-0-	-50	-0-	21	1	300	2	Y	1	2	1			1
							1	9									
04	360	X	326	-0-	-34	-0-	24	1	301	2	Y	1	1	1			1
							1	9									
05	372	X	269	-0-	-103	-0-	20	1	248	2	Y	1	1	1			1
							1	9									
06	360	X	253	-0-	-107	-0-	20	1	231	2	Y	2	1	1			2
							2	9									
07	341	X	272	-0-	-69	-0-	20	1	250	2	Y	2	2	1			2
							2	9									
08	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					2

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

03	651	X	639	-0-	-12	-0-	41	1	585	2	Y	12	22	1			7
							13	9									
04	630	X	595	-0-	-35	-0-	42	1	538	2	Y	14	11	1			10
							15	9									
05	651	X	592	-0-	-59	-0-	43	1	538	2	Y	10	10	1			10
							11	9									
06	630	X	518	-0-	-112	-0-	40	1	471	2	Y	6	11	1			5
							7	9									
07	651	X	593	-0-	-58	-0-	44	1	545	2	Y	4	6	1			3
							4	9									
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

03	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	2	1	27	2	Y	-0-					-0-
05	13	N	3	-0-	-10	-0-	3	2			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
08	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	521	-0-	-37	-0-	34	1	487	2	Y	-0-					-0-
04	660	X	620	-0-	-40	-0-	45	1	575	2	Y	-0-					-0-
05	682	X	635	-0-	-47	-0-	47	1	588	2	Y	-0-					-0-
06	660	X	612	-0-	-48	-0-	49	1	563	2	Y	-0-					-0-
07	663	X	663	-0-	-0-	-0-	50	1	613	2	Y	-0-					-0-
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	24	2	Y	1	2	1			1
							1	9									
04	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-	1	1			-0-
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	22	2	Y	2					2
							2	9									
07	51	N	51	-0-	-0-	-0-	4	1	45	2	Y	2	2	1			2
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	30	1	427	2	Y	2	2	1			1
							2	9									
04	454	N	454	-0-	-0-	-0-	33	1	420	2	Y	1	1	1			1
							1	9									
05	440	N	440	-0-	-0-	-0-	33	1	406	2	Y	1	1	1			1
							1	9									
06	450	N	381	-0-	-69	-0-	30	1	349	2	Y	2	1	1			2
							2	9									
07	465	N	324	-0-	-141	-0-	24	1	299	2	Y	1	2	1			1
							1	9									
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	453	-0-	-74	-0-	29	1	411	2	Y	12	22	1			7
							13	9									
04	480	X	401	-0-	-79	-0-	28	1	358	2	Y	14	11	1			10
							15	9									
05	496	X	400	-0-	-96	-0-	29	1	360	2	Y	10	10	1			10
							11	9									
06	480	X	375	-0-	-105	-0-	29	1	337	2	Y	8	11	1			7
							9	9									
07	496	X	426	-0-	-70	-0-	32	1	387	2	Y	6	8	1			5
							7	9									
08	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					5

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	4	1	15	2	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	4	1	19	2	Y	-0-					-0-
08	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	20	2	Y	2	2	1			1
							2	9									
04	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	46	2	Y	2					2
							2	9									
07	54	N	54	-0-	-0-	-0-	4	1	48	2	Y	2	2	1			2
							2	9									
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	278	-0-	-63	-0-	20	1	258	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
07	279	N	220	-0-	-59	-0-	14	1	206	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	13	1	171	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	40	1	564	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	56	1	783	2	Y	1	1	1			-0-
							1	9									
06	1202	N	1202	-0-	-0-	-0-	82	1	1116	2	Y	4	2	1			2
							4	9									
07	1189	N	1189	-0-	-0-	-0-	76	1	1111	2	Y	2	3	1			1
							2	9									
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	8	1	103	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	5	1	63	2	Y	-0-					-0-
06	120	N	63	-0-	-57	-0-	5	1	58	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	156	-0-	-61	-0-	10	1	146	2	Y	-0-					-0-
04	210	N	147	-0-	-63	-0-	11	1	136	2	Y	-0-					-0-
05	217	N	145	-0-	-72	-0-	11	1	134	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	11	1	126	2	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	304	-0-	-161	-0-	21	1	283	2	Y	-0-					-0-
04	450	X	324	-0-	-126	-0-	22	1	302	2	Y	-0-					-0-
05	465	X	343	-0-	-122	-0-	23	1	320	2	Y	-0-					-0-
06	360	X	303	-0-	-57	-0-	21	1	282	2	Y	-0-					-0-
07	372	X	302	-0-	-70	-0-	19	1	283	2	Y	-0-					-0-
08	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	345	-0-	-151	-0-	24	1	321	2	Y	-0-					-0-
04	480	X	362	-0-	-118	-0-	24	1	338	2	Y	-0-					-0-
05	496	X	383	-0-	-113	-0-	26	1	357	2	Y	-0-					-0-
06	360	X	360	-0-	-0-	-0-	25	1	335	2	Y	-0-					-0-
07	372	X	325	-0-	-47	-0-	21	1	304	2	Y	-0-					-0-
08	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	24 2	1 9	341	2	Y	2	2	1			1
04	356	N	356	-0-	-0-	-0-	26 1	1 9	329	2	Y	1	1	1			1
05	366	N	366	-0-	-0-	-0-	27 1	1 9	338	2	Y	1	1	1			1
06	344	N	344	-0-	-0-	-0-	27 2	1 9	315	2	Y	2	1	1			2
07	372	N	370	-0-	-2	-0-	28 1	1 9	341	2	Y	1	2	1			1
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	20	1	242	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	442	-0-	-85	-0-	29	1	413	2	Y	-0-					-0-
04	480	X	403	-0-	-77	-0-	29	1	374	2	Y	-0-					-0-
05	496	X	474	-0-	-22	-0-	35	1	439	2	Y	-0-					-0-
06	480	X	431	-0-	-49	-0-	34	1	397	2	Y	-0-					-0-
07	496	X	455	-0-	-41	-0-	34	1	421	2	Y	-0-					-0-
08	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	565	-0-	-24	-0-	37	1	528	2	Y	-0-					-0-
04	600	X	531	-0-	-69	-0-	39	1	492	2	Y	-0-					-0-
05	651	X	547	-0-	-104	-0-	41	1	506	2	Y	-0-					-0-
06	630	X	488	-0-	-142	-0-	39	1	449	2	Y	-0-					-0-
07	651	X	542	-0-	-109	-0-	41	1	501	2	Y	-0-					-0-
08	558	X	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	455	-0-	-72	-0-	29	1	413	2	Y	12	22	1			7
							13	9									
04	450	X	406	-0-	-44	-0-	29	1	362	2	Y	14	11	1			10
							15	9									
05	558	X	502	-0-	-56	-0-	37	1	454	2	Y	10	10	1			10
							11	9									
06	540	X	444	-0-	-96	-0-	35	1	405	2	Y	4	11	1			3
							4	9									
07	558	X	432	-0-	-126	-0-	32	1	397	2	Y	3	4	1			2
							3	9									
08	496	X	NO RPT	-0-	-496	-0-					Y	NO RPT					2

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	235	-0-	-44	-0-	15	1	219	2	Y	1	2	1			1
							1	9									
04	240	X	157	-0-	-83	-0-	11	1	145	2	Y	1	1	1			1
							1	9									
05	248	X	147	-0-	-101	-0-	11	1	135	2	Y	1	1	1			1
							1	9									
06	240	X	140	-0-	-100	-0-	11	1	127	2	Y	2	1	1			2
							2	9									
07	197	N	197	-0-	-0-	-0-	15	1	180	2	Y	2	2	1			2
							2	9									
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1	2	1			1
							1	9									
04	210	N	172	-0-	-38	-0-	12	1	159	2	Y	1	1	1			1
							1	9									
05	217	N	172	-0-	-45	-0-	13	1	158	2	Y	1	1	1			1
							1	9									
06	240	N	162	-0-	-78	-0-	13	1	147	2	Y	2	1	1			2
							2	9									
07	193	N	193	-0-	-0-	-0-	14	1	177	2	Y	2	2	1			2
							2	9									
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	744	-0-	-93	-0-	52	1	692	2	Y	-0-					-0-
04	810	N	749	-0-	-61	-0-	50	1	699	2	Y	-0-					-0-
05	762	N	762	-0-	-0-	-0-	51	1	710	2	Y	1	1	1			-0-
							1	9									
06	746	N	746	-0-	-0-	-0-	51	1	691	2	Y	4	2	1			2
							4	9									
07	775	N	722	-0-	-53	-0-	46	1	674	2	Y	2	3	1			1
							2	9									
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	230	-0-	-204	-0-	16	1	214	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	17	1	229	2	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	19	1	255	2	Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	15	1	216	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	247	-0-	-218	-0-	17	1	230	2	Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	17	1	241	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					-0-
07	279	N	195	-0-	-84	-0-	12	1	183	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	141	-0-	-200	-0-	10	1	131	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	2	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-
07	248	N	20	-0-	-228	-0-	1	1	19	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	145	-0-	-72	-0-	10	1	135	2	Y	-0-			-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-			-0-
05	155	N	138	-0-	-17	-0-	9	1	129	2	Y	-0-			-0-
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-			-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-			-0-
04	330	N	293	-0-	-37	-0-	20	1	273	2	Y	-0-			-0-
05	341	N	250	-0-	-91	-0-	17	1	233	2	Y	-0-			-0-
06	330	N	2	-0-	-328	-0-	2	2			Y	-0-			-0-
07	319	N	319	-0-	-0-	-0-	20	1	299	2	Y	-0-			-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	49	1	369	2	Y	-0-			-0-
04	482	N	482	-0-	-0-	-0-	64	1	418	2	Y	-0-			-0-
05	499	N	499	-0-	-0-	-0-	74	1	425	2	Y	-0-			-0-
06	420	N	420	-0-	-0-	-0-	47	1	373	2	Y	-0-			-0-
07	496	N	417	-0-	-79	-0-	32	1	385	2	Y	-0-			-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	13	1	98	2	Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	17	1	108	2	Y	-0-			-0-
05	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	13	1	99	2	Y	-0-			-0-
07	124	N	112	-0-	-12	-0-	9	1	103	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	38	1	539	2	Y	2	2	1			1
							2	9									
04	720	N	539	-0-	-181	-0-	39	1	499	2	Y	1	1	1			1
							1	9									
05	620	N	527	-0-	-93	-0-	39	1	487	2	Y	1	1	1			1
							1	9									
06	570	N	367	-0-	-203	-0-	29	1	336	2	Y	2	1	1			2
							2	9									
07	496	N	450	-0-	-46	-0-	34	1	415	2	Y	1	2	1			1
							1	9									
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	14	1	190	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	46	1	658	2	Y	2	2	1			1
							2	9									
04	661	N	661	-0-	-0-	-0-	48	1	612	2	Y	1	1	1			1
							1	9									
05	658	N	658	-0-	-0-	-0-	49	1	608	2	Y	1	1	1			1
							1	9									
06	618	N	618	-0-	-0-	-0-	49	1	567	2	Y	2	1	1			2
							2	9									
07	682	N	664	-0-	-18	-0-	50	1	613	2	Y	1	2	1			1
							1	9									
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	20	1	250	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	60	2	Y	1					1
							1	9									
05	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			1
							1	9									
06	120	N	63	-0-	-57	-0-	4	1	56	2	Y	3	2	1			2
							3	9									
07	62	N	60	-0-	-2	-0-	4	1	54	2	Y	2	3	1			1
							2	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-		-0-	-0-	23	1	250	2	N	2	3	1			1
								2	9									
04	261	N	261	-0-		-0-	-0-	25	1	234	2	N	2					3
								2	9									
05	274	N	274	-0-		-0-	-0-	24	1	248	2	N	2	3	1			2
								2	9									
06	269	N	269	-0-		-0-	-0-	24	1	244	2	N	1					3
								1	9									
07	302	N	302	-0-		-0-	-0-	28	1	273	2	N	1	3	1			1
								1	9									
08	248	N	NO RPT	-0-		-248	-0-					N	NO RPT					1

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-		-0-	-0-	17	1	250	2	Y	-0-					-0-
04	244	N	244	-0-		-0-	-0-	18	1	226	2	Y	-0-					-0-
05	270	N	270	-0-		-0-	-0-	20	1	250	2	Y	-0-					-0-
06	319	N	319	-0-		-0-	-0-	25	1	294	2	Y	-0-					-0-
07	343	N	343	-0-		-0-	-0-	26	1	317	2	Y	-0-					-0-
08	279	N	NO RPT	-0-		-279	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-		-0-	-0-	24	1	341	2	Y	2	2	1			1
								2	9									
04	343	N	343	-0-		-0-	-0-	25	1	317	2	Y	1	1	1			1
								1	9									
05	341	N	341	-0-		-0-	-0-	25	1	315	2	Y	1	1	1			1
								1	9									
06	339	N	339	-0-		-0-	-0-	27	1	310	2	Y	2	1	1			2
								2	9									
07	542	N	542	-0-		-0-	-0-	41	1	500	2	Y	1	2	1			1
								1	9									
08	341	N	NO RPT	-0-		-341	-0-					Y	NO RPT					1

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-		-0-	-0-	39	1	560	2	Y	2	2	1			1
								2	9									
04	564	N	564	-0-		-0-	-0-	41	1	522	2	Y	1	1	1			1
								1	9									
05	584	N	584	-0-		-0-	-0-	43	1	540	2	Y	1	1	1			1
								1	9									
06	549	N	549	-0-		-0-	-0-	43	1	504	2	Y	2	1	1			2
								2	9									
07	589	N	589	-0-		-0-	-0-	44	1	544	2	Y	1	2	1			1
								1	9									
08	589	N	NO RPT	-0-		-589	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	4	1	57	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	57	2	Y	1					1
							1	9									
05	63	N	63	-0-	-0-	-0-	4	1	58	2	Y	1	1	1			1
							1	9									
06	62	N	62	-0-	-0-	-0-	4	1	55	2	Y	3	2	1			2
							3	9									
07	62	N	40	-0-	-22	-0-	2	1	36	2	Y	2	3	1			1
							2	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	204	-0-	-75	-0-	13	1	191	2	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	18	1	236	2	Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	17	1	213	2	Y	-0-					-0-
06	210	N	140	-0-	-70	-0-	11	1	129	2	Y	-0-					-0-
07	248	N	177	-0-	-71	-0-	13	1	164	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	9	1	110	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	34	1	483	2	Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	37	1	476	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	38	1	441	2	Y	-0-					-0-
07	527	N	516	-0-	-11	-0-	39	1	477	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	456	-0-	-40	-0-	32	1	424	2	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	30	1	418	2	Y	1	1	1			-0-
							1	9									
06	589	N	589	-0-	-0-	-0-	40	1	545	2	Y	4	2	1			2
							4	9									
07	548	N	548	-0-	-0-	-0-	35	1	511	2	Y	2	3	1			1
							2	9									
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	15	1	215	2	Y	2	2	1			1
							2	9									
04	246	N	246	-0-	-0-	-0-	18	1	227	2	Y	1	1	1			1
							1	9									
05	229	N	229	-0-	-0-	-0-	17	1	211	2	Y	1	1	1			1
							1	9									
06	210	N	183	-0-	-27	-0-	14	1	167	2	Y	2	1	1			2
							2	9									
07	248	N	234	-0-	-14	-0-	18	1	215	2	Y	1	2	1			1
							1	9									
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	22	1	313	2	Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	18	1	227	2	Y	-0-					-0-
05	372	N	241	-0-	-131	-0-	18	1	223	2	Y	-0-					-0-
06	330	N	175	-0-	-155	-0-	14	1	161	2	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	20	1	242	2	Y	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	7	1	31	2	Y	-0-					-0-
05	93	N	22	-0-	-71	-0-	4	1	18	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	8	1	36	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	20	1	265	2	Y	-0-					-0-
04	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	25	1	346	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
07	341	N	263	-0-	-78	-0-	17	1	246	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-		-0-	-0-	11	1	125	2	N	2	3	1			1
								2	9									
04	175	N	175	-0-		-0-	-0-	17	1	156	2	N	2					3
								2	9									
05	208	N	208	-0-		-0-	-0-	18	1	188	2	N	2	3	1			2
								2	9									
06	179	N	179	-0-		-0-	-0-	16	1	162	2	N	1					3
								1	9									
07	185	N	185	-0-		-0-	-0-	17	1	167	2	N	1	3	1			1
								1	9									
08	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					1

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-		-0-	-0-	80	1	412	2	N	-0-					-0-
04	540	N	434	-0-		-106	-0-	104	1	330	2	N	-0-					-0-
05	496	N	451	-0-		-45	-0-	119	1	332	2	N	-0-					-0-
06	480	N	434	-0-		-46	-0-	116	1	318	2	N	-0-					-0-
07	444	N	444	-0-		-0-	-0-	137	1	307	2	N	-0-					-0-
08	465	N	NO RPT	-0-		-465	-0-					N	NO RPT					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-		-0-	-0-	48	1	529	2	N	2	3	1			1
								2	9									
04	577	N	577	-0-		-0-	-0-	55	1	520	2	N	2					3
								2	9									
05	527	N	506	-0-		-21	-0-	45	1	459	2	N	2	3	1			2
								2	9									
06	540	N	462	-0-		-78	-0-	41	1	420	2	N	1					3
								1	9									
07	558	N	470	-0-		-88	-0-	44	1	425	2	N	1	3	1			1
								1	9									
08	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					1

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	446	-0-		-112	-0-	37	1	408	2	N	1	2	1			1
								1	9									
04	605	N	605	-0-		-0-	-0-	58	1	545	2	N	2					3
								2	9									
05	634	N	634	-0-		-0-	-0-	57	1	576	2	N	1	3	1			1
								1	9									
06	625	N	625	-0-		-0-	-0-	55	1	569	2	N	1					2
								1	9									
07	646	N	646	-0-		-0-	-0-	60	1	584	2	N	2	3	1			1
								2	9									
08	620	N	NO RPT	-0-		-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	46	1	502	2	N	1	2	1			1
							1	9									
04	540	N	491	-0-	-49	-0-	47	1	442	2	N	2					3
							2	9									
05	558	N	507	-0-	-51	-0-	45	1	461	2	N	1	3	1			1
							1	9									
06	540	N	491	-0-	-49	-0-	43	1	447	2	N	1					2
							1	9									
07	513	N	513	-0-	-0-	-0-	48	1	463	2	N	2	3	1			1
							2	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

03	14B2 EXT		-0-	-0-	-0-	-0-					N	3	4	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	4	1			2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1	4	1			1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

03	683	N	683	-0-	-0-	-0-	57	1	624	2	N	2	3	1			1
							2	9									
04	662	N	662	-0-	-0-	-0-	63	1	597	2	N	2					3
							2	9									
05	698	N	698	-0-	-0-	-0-	62	1	634	2	N	2	3	1			2
							2	9									
06	690	N	690	-0-	-0-	-0-	61	1	628	2	N	1					3
							1	9									
07	682	N	570	-0-	-112	-0-	53	1	516	2	N	1	3	1			1
							1	9									
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

03	248	N	208	-0-	-40	-0-	17	1	187	2	N	4	6	1			3
							4	9									
04	152	N	152	-0-	-0-	-0-	14	1	134	2	N	4					7
							4	9									
05	155	N	155	-0-	-0-	-0-	14	1	138	2	N	3	6	1			4
							3	9									
06	210	N	151	-0-	-59	-0-	13	1	136	2	N	2					6
							2	9									
07	155	N	155	-0-	-0-	-0-	14	1	139	2	N	2	6	1			2
							2	9									
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

03	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
06	810	N	552	-0-	-258	-0-	552	2			N	-0-					-0-
07	868	N	531	-0-	-337	-0-	531	2			N	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		438	-0-	438	1061	31	1	407	2	Y	-0-					-0-
04	T. A.		344	-0-	344	1405	23	1	321	2	Y	-0-					-0-
05	1747	X	342	-0-	-1405	-0-	23	1	319	2	Y	-0-					-0-
06	420	N	334	-0-	-86	-0-	23	1	311	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

03	456	N	456	-0-	-0-	-0-	38	1	417	2	N	1	2	1			1
							1	9									
04	433	N	433	-0-	-0-	-0-	41	1	390	2	N	2					3
							2	9									
05	456	N	456	-0-	-0-	-0-	41	1	414	2	N	1	3	1			1
							1	9									
06	450	N	450	-0-	-0-	-0-	40	1	409	2	N	1					2
							1	9									
07	441	N	441	-0-	-0-	-0-	41	1	398	2	N	2	3	1			1
							2	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

03	488	N	488	-0-	-0-	-0-	40	1	441	2	N	6	8	1			4
							7	9									
04	466	N	466	-0-	-0-	-0-	44	1	416	2	N	5					9
							6	9									
05	490	N	490	-0-	-0-	-0-	43	1	441	2	N	5	9	1			5
							6	9									
06	482	N	482	-0-	-0-	-0-	42	1	437	2	N	3					8
							3	9									
07	496	N	493	-0-	-3	-0-	46	1	445	2	N	2	8	1			2
							2	9									
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

03	1042	N	1042	-0-	-0-	-0-	124	1	918	2	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	120	1	959	2	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	124	1	368	2	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	1			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	1			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

03	683	N	683	-0-	-0-	-0-	45	1	638	2	N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	49	1	617	2	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	53	1	653	2	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	52	1	603	2	N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	55	1	673	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	X	518	-0-	-0-	-0-	34	1	482	2	Y	2	4	1			1
							2	9									
04	480	X	368	-0-	-112	-0-	26	1	339	2	Y	3	2	1			2
							3	9									
05	496	X	457	-0-	-39	-0-	34	1	421	2	Y	2	2	1			2
							2	9									
06	510	X	467	-0-	-43	-0-	37	1	426	2	Y	4	2	1			4
							4	9									
07	527	X	495	-0-	-32	-0-	37	1	454	2	Y	4	5	1			3
							4	9									
08	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					3

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	16	1	203	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	16	1	188	2	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	13	1	159	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	255	-0-	-179	-0-	18	1	237	2	N	-0-					-0-
04	420	X	273	-0-	-147	-0-	18	1	255	2	N	-0-					-0-
05	434	X	300	-0-	-134	-0-	20	1	280	2	N	-0-					-0-
06	254	X	254	-0-	-0-	-0-	17	1	237	2	N	-0-					-0-
07	279	X	267	-0-	-12	-0-	17	1	250	2	N	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	X	357	-0-	-0-	-0-	25	1	331	2	Y	1					1
							1	9									
04	300	X	208	-0-	-92	-0-	14	1	193	2	Y	1	1	1			1
							1	9									
05	310	X	209	-0-	-101	-0-	14	1	194	2	Y	1	1	1			1
							1	9									
06	360	X	204	-0-	-156	-0-	14	1	187	2	Y	3	2	1			2
							3	9									
07	372	X	196	-0-	-176	-0-	12	1	182	2	Y	2	3	1			1
							2	9									
08	372	X	NO RPT	-0-	-372	-0-					Y	NO RPT					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	7	10	1			5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	6					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	5	10	1			6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	4					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	3	10	1			3
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	29	1 2 9	322	2	N	2	3	1			1
04	360	N	347	-0-	-13	-0-	33	1 2 9	312	2	N	2					3
05	366	N	366	-0-	-0-	-0-	33	1 2 9	331	2	N	2	3	1			2
06	359	N	359	-0-	-0-	-0-	32	1 1 9	326	2	N	1					3
07	372	N	369	-0-	-3	-0-	34	1 1 9	334	2	N	1	3	1			1
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	778	-0-	-90	-0-	65	1 1 9	712	2	N	1	2	1			1
04	893	N	893	-0-	-0-	-0-	86	1 2 9	805	2	N	2					3
05	797	N	797	-0-	-0-	-0-	72	1 1 9	724	2	N	1	3	1			1
06	750	N	696	-0-	-54	-0-	61	1 1 9	634	2	N	1					2
07	868	N	787	-0-	-81	-0-	73	1 2 9	712	2	N	2	3	1			1
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	652	-0-	-309	-0-	54	1 3 9	595	2	N	3	5	1			2
04	870	N	365	-0-	-505	-0-	35	1 4 9	326	2	N	4					6
05	744	N	433	-0-	-311	-0-	39	1 2 9	392	2	N	2	5	1			3
06	850	N	850	-0-	-0-	-0-	76	1 2 9	772	2	N	2					5
07	515	N	515	-0-	-0-	-0-	49	1 1 9	465	2	N	1	5	1			1
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	56	1 7 9	622	2	N	6	9	1			4
04	685	N	685	-0-	-0-	-0-	65	1 7 9	613	2	N	6					10
05	703	N	703	-0-	-0-	-0-	63	1 4 9	636	2	N	4	9	1			5
06	950	N	950	-0-	-0-	-0-	84	1 4 9	862	2	N	4					9
07	713	N	697	-0-	-16	-0-	65	1 3 9	629	2	N	3	9	1			3
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	286	-0-	-179	-0-	20	1	266	2	N	-0-					-0-
04	270	N	228	-0-	-42	-0-	15	1	213	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	2	N	-0-					-0-
06	270	N	220	-0-	-50	-0-	15	1	205	2	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	15	1	218	2	N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	242	-0-	-68	-0-	20 3	1 9	219	2	N	3	4	1			2
04	240	N	232	-0-	-8	-0-	22 2	1 9	208	2	N	2					4
05	248	N	245	-0-	-3	-0-	22 2	1 9	221	2	N	2	4	1			2
06	240	N	240	-0-	-0-	-0-	21 1	1 9	218	2	N	1					3
07	248	N	247	-0-	-1	-0-	23 2	1 9	222	2	N	2	4	1			1
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	17	1	184	2	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	16	1	156	2	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	15	1	158	2	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	16	1	163	2	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	17	1	162	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	49	1	536	2	N	3	4	1			2
							3	9									
04	648	N	648	-0-	-0-	-0-	62	1	583	2	N	3					5
							3	9									
05	657	N	657	-0-	-0-	-0-	59	1	597	2	N	1	4	1			2
							1	9									
06	647	N	647	-0-	-0-	-0-	57	1	588	2	N	2					4
							2	9									
07	686	N	686	-0-	-0-	-0-	64	1	621	2	N	1	4	1			1
							1	9									
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

03	1302	N	1222	-0-	-80	-0-	101	1	1117	2	N	4	6	1			3
							4	9									
04	1440	N	16	-0-	-1424	-0-	2	1	14	2	N	-0-					3
05	1333	N	871	-0-	-462	-0-	75	1	796	2	N	-0-	3	1			-0-
06	1752	N	1752	-0-	-0-	-0-	154	1	1598	2	N	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	152	1	1476	2	N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

03	775	N	707	-0-	-68	-0-	58	1	646	2	N	3	4	1			2
							3	9									
04	955	N	955	-0-	-0-	-0-	92	1	860	2	N	3					5
							3	9									
05	817	N	817	-0-	-0-	-0-	73	1	743	2	N	1	4	1			2
							1	9									
06	810	N	810	-0-	-0-	-0-	71	1	737	2	N	2					4
							2	9									
07	842	N	842	-0-	-0-	-0-	78	1	763	2	N	1	4	1			1
							1	9									
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	21	-0-	21	21	2	1	19	2	N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	21					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	120	-0-	-66	-0-	9	1	111	2	N	-0-					-0-
04	360	N	44	-0-	-316	-0-	4	1	40	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	51	1	516	2	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	28	1	289	2	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	38	1	413	2	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	54	1	513	2	N	-0-					-0-
05	527	N	447	-0-	-80	-0-	39	1	408	2	N	-0-					-0-
06	450	N	348	-0-	-102	-0-	31	1	317	2	N	-0-					-0-
07	589	N	498	-0-	-91	-0-	47	1	451	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	884	-0-	-108	-0-	74	1	807	2	N	3	4	1			2
							3	9									
04	930	N	921	-0-	-9	-0-	88	1	831	2	N	2					4
							2	9									
05	961	N	961	-0-	-0-	-0-	86	1	873	2	N	2	4	1			2
							2	9									
06	899	N	899	-0-	-0-	-0-	79	1	819	2	N	1					3
							1	9									
07	968	N	968	-0-	-0-	-0-	90	1	876	2	N	2	4	1			1
							2	9									
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1669	N	1669	-0-		-0-	-0-	139	1	1529	2	N	1	2	1			1
								1	9									
04	1740	N	991	-0-		-749	-0-	92	1	898	2	N	1					2
								1	9									
05	1822	N	1822	-0-		-0-	-0-	163	1	1658	2	N	1	2	1			1
								1	9									
06	1792	N	1792	-0-		-0-	-0-	158	1	1633	2	N	1					2
								1	9									
07	1867	N	1867	-0-		-0-	-0-	174	1	1692	2	N	1	2	1			1
								1	9									
08	1829	N	NO RPT	-0-		-1829	-0-					N	NO RPT					1

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	79	-0-		-355	-0-	6	1	72	2	N	1	2	1			1
								1	9									
04	660	N	37	-0-		-623	-0-	4	1	32	2	N	1					2
								1	9									
05	1394	N	1394	-0-		-0-	-0-	125	1	1268	2	N	1	2	1			1
								1	9									
06	704	N	704	-0-		-0-	-0-	62	1	641	2	N	1					2
								1	9									
07	761	N	761	-0-		-0-	-0-	71	1	689	2	N	1	2	1			1
								1	9									
08	806	N	NO RPT	-0-		-806	-0-					N	NO RPT					1

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-		-0-	-0-	82	1	903	2	N	-0-					-0-
04	720	N	718	-0-		-2	-0-	69	1	649	2	N	-0-					-0-
05	809	N	809	-0-		-0-	-0-	73	1	736	2	N	-0-					-0-
06	753	N	753	-0-		-0-	-0-	67	1	686	2	N	-0-					-0-
07	744	N	674	-0-		-70	-0-	63	1	611	2	N	-0-					-0-
08	744	N	NO RPT	-0-		-744	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	509	-0-		-173	-0-	43	1	466	2	N	-0-					-0-
04	681	N	681	-0-		-0-	-0-	65	1	616	2	N	-0-					-0-
05	589	N	542	-0-		-47	-0-	49	1	493	2	N	-0-					-0-
06	753	N	753	-0-		-0-	-0-	66	1	687	2	N	-0-					-0-
07	756	N	756	-0-		-0-	-0-	71	1	685	2	N	-0-					-0-
08	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	53	N	53	-0-		-0-	-0-	5	1	48	2	N	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	43	1	474	2	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	40	1	376	2	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	41	1	417	2	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	42	1	432	2	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	44	1	425	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

03	633	N	633	-0-	-0-	-0-	45	1	588	2	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	N	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	N	4	2	1			2
							4	9									
07	606	N	606	-0-	-0-	-0-	39	1	565	2	N	2	3	1			1
							2	9									
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

03	380	N	380	-0-	-0-	-0-	31	1	348	2	N	1	2	1			1
							1	9									
04	347	N	347	-0-	-0-	-0-	33	1	312	2	N	2					3
							2	9									
05	434	N	365	-0-	-69	-0-	33	1	331	2	N	1	3	1			1
							1	9									
06	360	N	358	-0-	-2	-0-	32	1	325	2	N	1					2
							1	9									
07	372	N	370	-0-	-2	-0-	34	1	334	2	N	2	3	1			1
							2	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	410	-0-	-55	-0-	34	1	375	2	N	1	2	1			1
								1 9									
04	421	N	421	-0-	-0-	-0-	40	1	379	2	N	2					3
								2 9									
05	359	N	359	-0-	-0-	-0-	32	1	326	2	N	1	3	1			1
								1 9									
06	416	N	416	-0-	-0-	-0-	37	1	378	2	N	1					2
								1 9									
07	459	N	459	-0-	-0-	-0-	43	1	414	2	N	2	3	1			1
								2 9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	10	1	132	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	31	1	347	2	N	1	2	1			1
								1 9									
04	450	N	427	-0-	-23	-0-	41	1	384	2	N	2					3
								2 9									
05	456	N	456	-0-	-0-	-0-	41	1	414	2	N	1	3	1			1
								1 9									
06	435	N	435	-0-	-0-	-0-	38	1	396	2	N	1					2
								1 9									
07	437	N	437	-0-	-0-	-0-	41	1	394	2	N	2	3	1			1
								2 9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	31	1	346	2	N	3	4	1			2
								3 9									
04	376	N	376	-0-	-0-	-0-	36	1	338	2	N	2					4
								2 9									
05	396	N	396	-0-	-0-	-0-	35	1	359	2	N	2	4	1			2
								2 9									
06	386	N	386	-0-	-0-	-0-	34	1	351	2	N	1					3
								1 9									
07	400	N	400	-0-	-0-	-0-	37	1	361	2	N	2	4	1			1
								2 9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	25	1	317	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	25	1	294	2	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	177	-0-	-102	-0-	15	1 2 9	160	2	N	2	3	1			1
04	154	N	154	-0-	-0-	-0-	15	1 2 9	137	2	N	2					3
05	184	N	184	-0-	-0-	-0-	16	1 2 9	166	2	N	2	3	1			2
06	180	N	172	-0-	-8	-0-	15	1 1 9	156	2	N	1					3
07	185	N	185	-0-	-0-	-0-	17	1 1 9	167	2	N	1	3	1			1
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	45	1 2 9	491	2	N	2	3	1			1
04	577	N	577	-0-	-0-	-0-	55	1 2 9	520	2	N	2					3
05	588	N	588	-0-	-0-	-0-	52	1 2 9	534	2	N	2	3	1			2
06	518	N	518	-0-	-0-	-0-	45	1 1 9	472	2	N	1					3
07	643	N	643	-0-	-0-	-0-	60	1 1 9	582	2	N	1	3	1			1
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	50	1	663	2	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	45	1	623	2	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1 1 9	639	2	N	1	1	1			-0-
06	665	N	665	-0-	-0-	-0-	45	1 4 9	616	2	N	4	2	1			2
07	623	N	623	-0-	-0-	-0-	40	1 2 9	581	2	N	2	3	1			1
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	57	1	631	2	N	-0-					-0-
04	600	N	526	-0-	-74	-0-	50	1	476	2	N	-0-					-0-
05	651	N	444	-0-	-207	-0-	40	1	404	2	N	-0-					-0-
06	660	N	388	-0-	-272	-0-	34	1	354	2	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	44	1	424	2	N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	37	1	536	2	N	-0-			-0-
04	466	N	466	-0-	-0-	-0-	34	1	432	2	N	-0-			-0-
05	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-			-0-
06	438	N	438	-0-	-0-	-0-	35	1	403	2	N	-0-			-0-
07	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

03	587	N	587	-0-	-0-	-0-	49	1	538	2	N	-0-			-0-
04	545	N	545	-0-	-0-	-0-	52	1	493	2	N	-0-			-0-
05	558	N	445	-0-	-113	-0-	40	1	405	2	N	-0-			-0-
06	570	N	511	-0-	-59	-0-	45	1	466	2	N	-0-			-0-
07	609	N	609	-0-	-0-	-0-	57	1	552	2	N	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

03	753	N	753	-0-	-0-	-0-	63	1	690	2	N	-0-			-0-
04	693	N	693	-0-	-0-	-0-	66	1	627	2	N	-0-			-0-
05	744	N	569	-0-	-175	-0-	51	1	518	2	N	-0-			-0-
06	720	N	653	-0-	-67	-0-	58	1	595	2	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	67	1	651	2	N	-0-			-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

03	915	N	915	-0-	-0-	-0-	77	1	838	2	N	-0-			-0-
04	930	N	728	-0-	-202	-0-	69	1	659	2	N	-0-			-0-
05	899	N	791	-0-	-108	-0-	70	1	721	2	N	-0-			-0-
06	900	N	816	-0-	-84	-0-	72	1	744	2	N	-0-			-0-
07	744	N	555	-0-	-189	-0-	52	1	503	2	N	-0-			-0-
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

03	372	N	14	-0-	-358	-0-	1	1	13	2	N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
06	14	N	4	-0-	-10	-0-	4	2			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	63	1	695	2	N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	69	1	651	2	N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	68	1	693	2	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	67	1	692	2	N	-0-					-0-
07	682	N	671	-0-	-11	-0-	63	1	608	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1424	N	1424	-0-	-0-	-0-	119	1	1305	2	N	-0-					-0-
04	990	N	950	-0-	-40	-0-	91	1	859	2	N	-0-					-0-
05	1023	N	968	-0-	-55	-0-	87	1	881	2	N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	95	1	994	2	N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	111	1	1083	2	N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	25	1	280	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	27	1	260	2	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	26	1	263	2	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	26	1	271	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	35	1	344	2	N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	147	-0-	-70	-0-	24	1	123	2	N	-0-					-0-
04	390	X	108	-0-	-282	-0-	19	1	89	2	N	-0-					-0-
05	403	X	194	-0-	-209	-0-	35	1	159	2	N	-0-					-0-
06	390	X	282	-0-	-108	-0-	56	1	226	2	N	-0-					-0-
07	355	X	355	-0-	-0-	-0-	67	1	288	2	N	-0-					-0-
08	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	57	1	625	2	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	58	1	546	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	44	1	441	2	N	-0-					-0-
06	660	N	590	-0-	-70	-0-	52	1	538	2	N	-0-					-0-
07	620	N	519	-0-	-101	-0-	48	1	471	2	N	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	11	1	104	2	N	-0-					-0-
05	155	N	114	-0-	-41	-0-	10	1	104	2	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	706	-0-	-7	-0-	59	1	647	2	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	65	1	612	2	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	55	1	563	2	N	-0-					-0-
06	690	N	557	-0-	-133	-0-	49	1	508	2	N	-0-					-0-
07	713	N	473	-0-	-240	-0-	44	1	429	2	N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1232	N	1232	-0-	-0-	-0-	103	1	1129	2	N	-0-					-0-
04	1200	N	1043	-0-	-157	-0-	100	1	943	2	N	-0-					-0-
05	1116	N	742	-0-	-374	-0-	67	1	675	2	N	-0-					-0-
06	1200	N	542	-0-	-658	-0-	48	1	494	2	N	-0-					-0-
07	1085	N	908	-0-	-177	-0-	85	1	823	2	N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	705	-0-	-225	-0-	59	1	646	2	N	-0-					-0-
04	1080	N	782	-0-	-298	-0-	75	1	707	2	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	61	1	622	2	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	73	1	751	2	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	67	1	656	2	N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	29 3	1 9	323	2	N	3	5	1			2
04	349	N	349	-0-	-0-	-0-	33 4	1 9	312	2	N	4					6
05	372	N	301	-0-	-71	-0-	27 2	1 9	272	2	N	2	5	1			3
06	330	N	316	-0-	-14	-0-	28 2	1 9	286	2	N	2					5
07	372	N	78	-0-	-294	-0-	7 1	1 9	70	2	N	1	5	1			1
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	320	-0-	-145	-0-	26 2	1 9	292	2	N	2	3	1			1
04	390	N	318	-0-	-72	-0-	30 2	1 9	286	2	N	2					3
05	372	N	335	-0-	-37	-0-	30 2	1 9	303	2	N	2	3	1			2
06	330	N	330	-0-	-0-	-0-	29 1	1 9	300	2	N	1					3
07	341	N	338	-0-	-3	-0-	31 1	1 9	306	2	N	1	3	1			1
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	76	1	836	2	N	2	3	1			1
							2	9									
04	921	N	921	-0-	-0-	-0-	88	1	831	2	N	2					3
							2	9									
05	946	N	946	-0-	-0-	-0-	85	1	859	2	N	2	3	1			2
							2	9									
06	896	N	896	-0-	-0-	-0-	79	1	816	2	N	1					3
							1	9									
07	924	N	924	-0-	-0-	-0-	86	1	837	2	N	1	3	1			1
							1	9									
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	31	1	339	2	N	3	5	1			2
							3	9									
04	450	N	349	-0-	-101	-0-	33	1	312	2	N	4					6
							4	9									
05	369	N	369	-0-	-0-	-0-	33	1	334	2	N	2	5	1			3
							2	9									
06	360	N	356	-0-	-4	-0-	31	1	323	2	N	2					5
							2	9									
07	372	N	369	-0-	-3	-0-	34	1	334	2	N	1	5	1			1
							1	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	64	1	704	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	70	1	662	2	N	-0-					-0-
05	744	N	713	-0-	-31	-0-	64	1	649	2	N	-0-					-0-
06	720	N	529	-0-	-191	-0-	47	1	482	2	N	-0-					-0-
07	744	N	599	-0-	-145	-0-	56	1	543	2	N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	443	-0-	-115	-0-	37	1	406	2	N	-0-					-0-
04	510	N	430	-0-	-80	-0-	41	1	389	2	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	43	1	434	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	50	1	514	2	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	61	1	596	2	N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	15	1	166	2	N	14	20	1			9
							15	9									
04	187	N	187	-0-	-0-	-0-	17	1	156	2	N	13					22
							14	9									
05	193	N	193	-0-	-0-	-0-	16	1	166	2	N	10	21	1			11
							11	9									
06	189	N	189	-0-	-0-	-0-	16	1	164	2	N	8					19
							9	9									
07	192	N	192	-0-	-0-	-0-	17	1	167	2	N	7	20	1			6
							8	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	610	-0-	-72	-0-	51	1	558	2	N	1	2	1			1
							1	9									
04	570	N	554	-0-	-16	-0-	53	1	499	2	N	2					3
							2	9									
05	651	N	548	-0-	-103	-0-	49	1	499	2	N	-0-	2	1			1
06	600	N	593	-0-	-7	-0-	52	1	540	2	N	1					2
							1	9									
07	611	N	611	-0-	-0-	-0-	57	1	553	2	N	1	2	1			1
							1	9									
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	145	-0-	-134	-0-	12	1	130	2	N	3	5	1			2
							3	9									
04	210	N	134	-0-	-76	-0-	12	1	118	2	N	4					6
							4	9									
05	184	N	184	-0-	-0-	-0-	16	1	166	2	N	2	5	1			3
							2	9									
06	267	N	267	-0-	-0-	-0-	23	1	242	2	N	2					5
							2	9									
07	336	N	336	-0-	-0-	-0-	31	1	304	2	N	1	5	1			1
							1	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	5	1	66	2	N	-0-					-0-
04	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	8	1	119	2	N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		18	-0-	18	18	1	1	17	2	N	-0-					-0-
04	T. A.		7	-0-	7	25	1	1	6	2	N	-0-					-0-
05	T. A.		10	-0-	10	35	1	1	9	2	N	-0-					-0-
06	T. A.		25	-0-	25	60	2	1	23	2	N	-0-					-0-
07	63	X	3	-0-	-60	-0-	3	2			N	-0-					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	41	1	539	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	37	1	510	2	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	N	1	1	1			-0-
							1	9									
06	647	N	647	-0-	-0-	-0-	44	1	599	2	N	4	2	1			2
							4	9									
07	663	N	663	-0-	-0-	-0-	42	1	619	2	N	2	3	1			1
							2	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	46	1	605	2	N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	48	1	665	2	N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	51	1	708	2	N	1	1	1			-0-
							1	9									
06	632	N	632	-0-	-0-	-0-	43	1	585	2	N	4	2	1			2
							4	9									
07	657	N	657	-0-	-0-	-0-	42	1	613	2	N	2	3	1			1
							2	9									
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	61	1	877	2	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	64	1	816	2	N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	65	1	810	2	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	65	1	756	2	N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	67	1	818	2	N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	296	-0-	-76	-0-	21	1	275	2	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	22	1	302	2	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
06	300	N	256	-0-	-44	-0-	17	1	239	2	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	19	1	273	2	N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	34	1	487	2	N	2	2	1			1
							2	9									
04	491	N	491	-0-	-0-	-0-	36	1	454	2	N	1	1	1			1
							1	9									
05	487	N	487	-0-	-0-	-0-	36	1	450	2	N	1	1	1			1
							1	9									
06	458	N	458	-0-	-0-	-0-	36	1	420	2	N	2	1	1			2
							2	9									
07	492	N	492	-0-	-0-	-0-	37	1	454	2	N	1	2	1			1
							1	9									
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	29	1	400	2	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	29	1	403	2	N	1	1	1			-0-
							1	9									
06	360	N	99	-0-	-261	-0-	6	1	89	2	N	4	2	1			2
							4	9									
07	372	N	357	-0-	-15	-0-	23	1	332	2	N	2	3	1			1
							2	9									
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	37	1	522	2	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	41	1	479	2	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	36	1	444	2	N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	37	1	493	2	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	35	1	491	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	36	1	503	2	N	1	1	1			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	36	1	489	2	N	4	2	1			2
							4	9									
07	625	N	625	-0-	-0-	-0-	40	1	583	2	N	2	3	1			1
							2	9									
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	550	-0-	-39	-0-	35	1	502	2	N	12	22	1			7
							13	9									
04	570	X	568	-0-	-2	-0-	40	1	513	2	N	14	11	1			10
							15	9									
05	651	X	589	-0-	-62	-0-	43	1	535	2	N	10	10	1			10
							11	9									
06	630	X	547	-0-	-83	-0-	43	1	495	2	N	8	11	1			7
							9	9									
07	651	X	573	-0-	-78	-0-	43	1	523	2	N	6	8	1			5
							7	9									
08	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					5

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	X	274	-0-	-67	-0-	19	1	255	2	N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	24	1	336	2	N	-0-					-0-
05	341	X	299	-0-	-42	-0-	20	1	279	2	N	-0-					-0-
06	302	X	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
07	372	X	301	-0-	-71	-0-	19	1	282	2	N	-0-					-0-
08	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	101	-0-	-147	-0-	7	1	94	2	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	30	1	370	2	N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	X	725	-0-	-0-	-0-	46	1	666	2	N	12	22	1			7
							13	9									
04	730	X	730	-0-	-0-	-0-	52	1	663	2	N	14	11	1			10
							15	9									
05	651	X	650	-0-	-1	-0-	48	1	591	2	N	10	10	1			10
							11	9									
06	690	X	633	-0-	-57	-0-	49	1	574	2	N	9	11	1			8
							10	9									
07	744	X	466	-0-	-278	-0-	35	1	420	2	N	10	11	1			7
							11	9									
08	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					7

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	40	1	531	2	N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	38	1	531	2	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	43	1	600	2	N	1	1	1			-0-
							1	9									
06	625	N	625	-0-	-0-	-0-	42	1	579	2	N	4	2	1			2
							4	9									
07	606	N	606	-0-	-0-	-0-	39	1	565	2	N	2	3	1			1
							2	9									
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	2	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	2	N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	46	1	609	2	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	43	1	592	2	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	48	1	673	2	N	1	1	1			-0-
							1	9									
06	464	N	464	-0-	-0-	-0-	31	1	429	2	N	4	2	1			2
							4	9									
07	546	N	546	-0-	-0-	-0-	36	1	508	2	N	2	3	1			1
							2	9									
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	45	1	588	2	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	42	1	586	2	N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	42	1	579	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	39	1	565	2	N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	563	-0-	-119	-0-	39	1	521	2	N	3	4	1			4
							3	9									
04	660	X	458	-0-	-202	-0-	30	1	422	2	N	5	4	1			5
							6	9									
05	682	X	518	-0-	-164	-0-	34	1	475	2	N	8	7	1			6
							9	9									
06	540	X	441	-0-	-99	-0-	28	1	389	2	N	22	16	1			12
							24	9									
07	558	X	424	-0-	-134	-0-	26	1	380	2	N	16	19	1			9
							18	9									
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	109	-0-		-77	-0-	7	1	99	2	N	3	4	1			4
								3	9									
04	186	N	186	-0-		-0-	-0-	12	1	168	2	N	5	4	1			5
								6	9									
05	198	N	198	-0-		-0-	-0-	13	1	176	2	N	8	7	1			6
								9	9									
06	167	N	167	-0-		-0-	-0-	10	1	142	2	N	14	14	1			6
								15	9									
07	186	N	126	-0-		-60	-0-	8	1	110	2	N	7	9	1			4
								8	9									
08	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					4

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1176	-0-		-95	-0-	98	1	1078	2	N	-0-					-0-
04	1320	N	948	-0-		-372	-0-	91	1	857	2	N	-0-					-0-
05	1302	N	866	-0-		-436	-0-	77	1	789	2	N	-0-					-0-
06	1140	N	971	-0-		-169	-0-	86	1	885	2	N	-0-					-0-
07	992	N	819	-0-		-173	-0-	76	1	743	2	N	-0-					-0-
08	868	N	NO RPT	-0-		-868	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-		-0-	-0-	45	1	489	2	N	15	21	1			10
								17	9									
04	561	N	561	-0-		-0-	-0-	52	1	494	2	N	14					24
								15	9									
05	586	N	586	-0-		-0-	-0-	51	1	524	2	N	10	22	1			12
								11	9									
06	575	N	575	-0-		-0-	-0-	50	1	515	2	N	9					21
								10	9									
07	590	N	590	-0-		-0-	-0-	54	1	528	2	N	7	22	1			6
								8	9									
08	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					6

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-		-0-	-0-	14	1	199	2	N	-0-					-0-
04	316	N	316	-0-		-0-	-0-	23	1	293	2	N	-0-					-0-
05	365	N	365	-0-		-0-	-0-	27	1	338	2	N	-0-					-0-
06	215	N	215	-0-		-0-	-0-	17	1	198	2	N	-0-					-0-
07	341	N	292	-0-		-49	-0-	22	1	270	2	N	-0-					-0-
08	372	N	NO RPT	-0-		-372	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-		-0-	-0-	27	1	400	2	N	-0-					-0-
04	716	N	716	-0-		-0-	-0-	53	1	663	2	N	-0-					-0-
05	525	N	525	-0-		-0-	-0-	39	1	486	2	N	-0-					-0-
06	420	N	270	-0-		-150	-0-	21	1	249	2	N	-0-					-0-
07	620	N	551	-0-		-69	-0-	41	1	510	2	N	-0-					-0-
08	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-		-0-	-0-	32	1	461	2	N	-0-					-0-
04	540	N	422	-0-		-118	-0-	31	1	391	2	N	-0-					-0-
05	620	N	346	-0-		-274	-0-	26	1	320	2	N	-0-					-0-
06	480	N	305	-0-		-175	-0-	24	1	281	2	N	-0-					-0-
07	434	N	397	-0-		-37	-0-	30	1	367	2	N	-0-					-0-
08	341	N	NO RPT	-0-		-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	10 1	1 9	133	2	N	1					1
04	164	N	164	-0-	-0-	-0-	11 1	1 9	152	2	N	1	1	1			1
05	244	N	244	-0-	-0-	-0-	16 1	1 9	227	2	N	1	1	1			1
06	221	N	221	-0-	-0-	-0-	15 3	1 9	203	2	N	3	2	1			2
07	155	N	150	-0-	-5	-0-	9 2	1 9	139	2	N	2	3	1			1
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	X	570	-0-	-174	-0-	40 4	1 9	526	2	N	4	4	1			5
04	720	X	594	-0-	-126	-0-	40 4	1 9	550	2	N	4	4	1			5
05	744	X	633	-0-	-111	-0-	42 10	1 9	581	2	N	9	8	1			6
06	587	X	587	-0-	-0-	-0-	39 24	1 9	524	2	N	22	16	1			12
07	620	X	528	-0-	-92	-0-	33 18	1 9	477	2	N	16	19	1			9
08	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					9

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
05	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	15	1	213	2	N	1	1	1			-0-
							1	9									
06	224	N	224	-0-	-0-	-0-	15	1	205	2	N	4	2	1			2
							4	9									
07	216	N	216	-0-	-0-	-0-	14	1	200	2	N	2	3	1			1
							2	9									
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	X	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	8	1	100	2	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	24	-0-	-410	-0-	1	1	21	2	N	2	2	1			1
							2	9									
04	150	N	49	-0-	-101	-0-	4	1	44	2	N	1	1	1			1
							1	9									
05	68	N	68	-0-	-0-	-0-	5	1	62	2	N	1	1	1			1
							1	9									
06	672	N	672	-0-	-0-	-0-	53	1	617	2	N	2	1	1			2
							2	9									
07	861	N	861	-0-	-0-	-0-	65	1	795	2	N	1	2	1			1
							1	9									
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
06	690	N	687	-0-	-3	-0-	687	2			N	-0-					-0-
07	713	N	635	-0-	-78	-0-	635	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		17	-0-	17	17	1	1	16	2	N	-0-					-0-
04	T. A.		12	-0-	12	29	1	1	11	2	N	-0-					-0-
05	T. A.		29	-0-	29	58	2	1	27	2	N	-0-					-0-
06	T. A.		30	-0-	30	88	2	1	28	2	N	-0-					-0-
07	132	X	44	-0-	-88	-0-	3	1	41	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	X	258	-0-	-207	-0-	18	1	240	2	N	-0-					-0-
04	450	X	299	-0-	-151	-0-	20	1	279	2	N	-0-					-0-
05	465	X	315	-0-	-150	-0-	21	1	294	2	N	-0-					-0-
06	302	X	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
07	310	X	298	-0-	-12	-0-	19	1	279	2	N	-0-					-0-
08	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	46	2	1	9	N	1					65
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					65
05	31	N	-0-	-0-	-31	-0-					N	1					66
06	60	N	35	-0-	-25	-0-	3	1	32	2	N	-0-					66
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					66
*08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	600	N	343	-0-	-257	-0-	343	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	90	N	14	-0-	-76	-0-	1	2	13	4	N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	38	-0-	-22	-0-	5	1	33	2	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	540	N	162	-0-	-378	-0-	162	2			N	-0-					-0-
07	589	N	170	-0-	-419	-0-	170	2			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	990	-0-	-188	-0-	4	1	986	2	N	-0-					-0-
04	1020	N	860	-0-	-160	-0-	1	1	859	2	N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
07	2776	N	2776	-0-	-0-	-0-	21	1	2755	2	N	-0-					-0-
*08	1690	N	1690	-0-	-0-	-0-	92	1	1598	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1454	-0-	-158	-0-	4	1	1450	2	N	-0-					-0-
04	1560	N	103	-0-	-1457	-0-	103	2			N	-0-					-0-
05	1612	N	2	-0-	-1610	-0-	2	2			N	-0-					-0-
06	1410	N	2	-0-	-1408	-0-	2	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	3	1	1055	2	N	-0-					-0-
*08	1643	N	1643	-0-	-0-	-0-	5	1	1638	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2177	-0-	-210	-0-	4	1	2173	2	N	-0-					-0-
04	2460	N	-0-	-0-	-2460	-0-					N	-0-					-0-
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					5
04	330	N	29	-0-	-301	-0-	29	3			Y	-0-					5
05	217	N	29	-0-	-188	-0-	29	3			Y	-0-					5
06	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					6
07	DLQ G-10		26	-0-	26	26	26	3			Y	-0-					6
*08	148	N	122	-0-	-26	-0-	122	3			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	354	3	1	9	Y	1					7
04	330	N	6	-0-	-324	-0-	6	3			Y	-0-					7
05	341	N	7	-0-	-334	-0-	6	3	1	9	Y	1					8
06	330	N	255	-0-	-75	-0-	254	3	1	9	Y	1					9
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					9
*08	194	N	188	-0-	-6	-0-	188	3			Y	-0-					9

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	465	3	1	9	Y	1					3
04	450	N	32	-0-	-418	-0-	31	3	1	9	Y	1					4
05	527	N	31	-0-	-496	-0-	31	3			Y	-0-					4
06	450	N	247	-0-	-203	-0-	246	3	1	9	Y	1					5
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					6
08	0	N	-0-	-0-	-0-	-0-					Y	1					7

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	91	3	1	9	Y	1					4
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					4
05	124	N	1	-0-	-123	-0-	1	3			Y	-0-					4
06	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					4
07	DLQ G-10		15	-0-	15	15	15	3			Y	-0-					4
*08	15	N	-0-	-0-	-15	-0-					Y	-0-					4

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
04	270	N	32	-0-	-238	-0-	31	3	1	9	Y	1					1
05	248	N	32	-0-	-216	-0-	31	3	1	9	Y	1					2
06	180	N	30	-0-	-150	-0-	30	3			Y	-0-					2
07	DLQ G-10		134	-0-	134	134	133	3	1	9	Y	1					3
*08	268	N	134	-0-	-134	-0-	133	3	1	9	Y	1					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	48	3	1	9	Y	1					4
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					4
05	62	N	13	-0-	-49	-0-	13	3			Y	-0-					4
06	60	N	39	-0-	-21	-0-	38	3	1	9	Y	1					5
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					5
*08	84	N	78	-0-	-6	-0-	78	3			Y	-0-					5

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	302	-0-	-411	-0-	300	3	2	9	Y	2	1	8			7
04	270	N	83	-0-	-187	-0-	83	3			Y	-0-					7
05	279	N	87	-0-	-192	-0-	83	3	4	9	Y	4	3	8			8
06	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					9
07	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					9
*08	99	N	67	-0-	-32	-0-	67	3			Y	-0-					9

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	720	N	93	-0-	-627	-0-	93	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	420	N	208	-0-	-212	-0-	208	3			N	-0-					-0-
05	434	N	48	-0-	-386	-0-	48	3			N	-0-					-0-
06	420	N	171	-0-	-249	-0-	171	3			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	687	-0-	-336	-0-	687	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	18	1	87	3	Y	-0-					1
04	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					1
*07	97	N	97	-0-	-0-	-0-	13	1	82	3	Y	2					3
							2	9									
*08	100	N	100	-0-	-0-	-0-	18	1	82	3	Y	-0-					3

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

03	14B2	EXT	1	-0-	1	2	1	3			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	2					Y	NO RPT					-0-
*06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

03	521	N	521	-0-	-0-	-0-	29	1	492	3	Y	-0-					-0-
04	450	N	444	-0-	-6	-0-	24	1	420	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	510	N	368	-0-	-142	-0-	22	1	346	3	Y	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	23	1	435	3	Y	-0-					-0-
*08	434	N	428	-0-	-6	-0-	23	1	405	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
*08	93	N	85	-0-	-8	-0-	12	1	73	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	1	N	-0-	-0-	-1	-0-					N	-0-					3
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	5					5
*08	1	N	-0-	-0-	-1	-0-					N	-0-					5

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	374	-0-	-29	-0-	48	1	326	3	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	48	1	311	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	360	N	356	-0-	-4	-0-	48	1	308	3	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	68	1	378	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	58	1	319	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
*07	91	X	91	-0-	-0-	-0-	14	1	77	3	Y	-0-					-0-
*08	217	X	85	-0-	-132	-0-	13	1	72	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					9
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					9
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					9
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-	7	1			2
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					2
*08	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	54 1	1 9	342	3	N	1	2	1			2
04	390	N	353	-0-	-37	-0-	52	1	301	3	N	-0-					2
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	335	-0-	-55	-0-	47	1	288	3	N	-0-					2
*07	421	N	421	-0-	-0-	-0-	58	1	363	3	N	-0-					2
*08	417	N	417	-0-	-0-	-0-	57	1	360	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	118	3	Y	1					1
							1	9									
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	133	N	133	-0-	-0-	-0-	14	1	119	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	15	1	119	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
*08	279	N	278	-0-	-1	-0-	15	1	263	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-			-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-			-0-
*08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	69	1	524	3	Y	-0-			-0-
04	540	N	487	-0-	-53	-0-	47	1	440	3	Y	-0-			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-
06	587	N	587	-0-	-0-	-0-	97	1	490	3	Y	-0-			-0-
*07	583	N	583	-0-	-0-	-0-	88	1	495	3	Y	-0-			-0-
*08	575	N	575	-0-	-0-	-0-	83	1	492	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	12	1	90	3	Y	-0-			-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	831	N	831	-0-	-0-	-0-	138	1	693	3	Y	-0-			-0-
*07	887	N	887	-0-	-0-	-0-	134	1	753	3	Y	-0-			-0-
*08	488	N	488	-0-	-0-	-0-	70	1	418	3	Y	-0-			-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	24	1	161	3	N	-0-			-0-
04	180	N	179	-0-	-1	-0-	24	1	155	3	N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-			-0-
*07	168	N	168	-0-	-0-	-0-	26	1	142	3	N	-0-			-0-
*08	186	N	161	-0-	-25	-0-	25	1	136	3	N	-0-			-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	127	1	339	3	N	6					10
							7	9									
04	493	N	493	-0-	-0-	-0-	129	1	349	3	N	14	9	1			15
							15	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					15
06	475	N	475	-0-	-0-	-0-	127	1	339	3	N	8					16
							9	9									
*07	459	N	459	-0-	-0-	-0-	135	1	318	3	N	5	12	1			9
							6	9									
*08	527	N	432	-0-	-95	-0-	131	1	297	3	N	4					13
							4	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	32	1	221	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	32	1	207	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	233	-0-	-7	-0-	31	1	202	3	N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	38	1	207	3	N	-0-					-0-
*08	248	N	238	-0-	-10	-0-	37	1	201	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	26	1	144	3	Y	-0-			-0-
04	210	N	180	-0-	-30	-0-	29	1	151	3	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-			-0-
*07	185	N	185	-0-	-0-	-0-	26	1	159	3	Y	-0-			-0-
*08	229	N	229	-0-	-0-	-0-	34	1	195	3	Y	-0-			-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-			-0-
04	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	103	N	103	-0-	-0-	-0-	17	1	86	3	Y	-0-			-0-
*07	105	N	105	-0-	-0-	-0-	16	1	89	3	Y	-0-			-0-
*08	105	N	105	-0-	-0-	-0-	15	1	90	3	Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-			-0-
04	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-			-0-
*07	112	N	112	-0-	-0-	-0-	17	1	95	3	Y	-0-			-0-
*08	124	N	110	-0-	-14	-0-	17	1	93	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-			-0-
04	87	N	87	-0-	-0-	-0-	12	1	75	3	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	16	1	88	3	Y	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	16	1	86	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-			-0-
04	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-			-0-
*08	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					4
04	73	N	73	-0-	-0-	-0-	8	1	63	3	N	2	3	1			3
							2	9									
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	60	N	56	-0-	-4	-0-	6	1	49	3	N	1	1	1			2
							1	9									
*07	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					2
*08	62	N	56	-0-	-6	-0-	5	1	50	3	N	1	1	1			2
							1	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	70	1	392	3	Y	-0-					18
04	457	N	457	-0-	-0-	-0-	81	1	376	3	Y	-0-					18
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					18
06	450	N	409	-0-	-41	-0-	87	1	322	3	Y	-0-					18
*07	403	N	403	-0-	-0-	-0-	92	1	311	3	Y	-0-					18
*08	416	N	416	-0-	-0-	-0-	82	1	334	3	Y	-0-					18

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	256	-0-	-116	-0-	39	1	217	3	Y	-0-					-0-
04	270	N	247	-0-	-23	-0-	44	1	203	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	226	-0-	-14	-0-	48	1	178	3	Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	56	1	189	3	Y	-0-					-0-
*08	248	N	245	-0-	-3	-0-	48	1	197	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					3
04	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					3
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		1	-0-	1	1	1	3			Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					1
06	T. A.		-0-	-0-	-0-	1					Y	-0-					1
07	T. A.		-0-	-0-	-0-	1					Y	-0-					1
*08	T. A.		-0-	-0-	-0-	1					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

03	341	N	331	-0-	-10	-0-	23	1	308	3	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	19	1	280	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	308	-0-	-22	-0-	21	1	287	3	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
*08	341	N	334	-0-	-7	-0-	23	1	311	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

03	310	N	282	-0-	-28	-0-	18	1	264	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	26	-0-	-244	-0-	2	1	24	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

03	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
04	600	N	593	-0-	-7	-0-	39	1	554	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	593	-0-	-7	-0-	40	1	553	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	70	1	560	3	N	-0-					-0-
*08	620	N	618	-0-	-2	-0-	71	1	547	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
*07	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-			-0-
*08	163	N	163	-0-	-0-	-0-	19	1	144	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-			-0-
*07	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-			-0-
*08	31	N	29	-0-	-2	-0-	6	1	23	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	15	1	250	3	Y	-0-			-0-
04	270	N	241	-0-	-29	-0-	13	1	228	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	270	N	233	-0-	-37	-0-	14	1	219	3	Y	-0-			-0-
*07	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-			-0-
*08	225	N	225	-0-	-0-	-0-	12	1	213	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-			-0-
04	150	N	137	-0-	-13	-0-	3	1	134	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-			-0-
*08	186	N	81	-0-	-105	-0-	81	3			Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-			-0-
*07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-			-0-
*08	39	N	39	-0-	-0-	-0-	6	1	33	3	Y	-0-			-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

03	264	N	264	-0-	-0-	-0-	18	1	222	3	N	22	16	1			18
							24	9									
04	210	N	205	-0-	-5	-0-	15	1	171	3	N	17	20	1			15
							19	9									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					15
06	270	N	179	-0-	-91	-0-	16	1	152	3	N	10	13	1			11
							11	9									
*07	184	N	184	-0-	-0-	-0-	12	1	161	3	N	10	12	1			9
							11	9									
*08	186	N	181	-0-	-5	-0-	12	1	158	3	N	10	8	1			11
							11	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

03	372	N	341	-0-	-31	-0-	58	1	283	3	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	44	1	317	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	349	N	349	-0-	-0-	-0-	42	1	307	3	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	47	1	307	3	Y	-0-					-0-
*08	372	N	357	-0-	-15	-0-	66	1	291	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

03	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

03	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-
04	T. A.		230	-0-	230	240	20	1	210	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	240					Y	NO RPT					-0-
*06	304	N	64	-0-	-240	-0-	6	1	58	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	10	1	59	3	Y	-0-					-0-
*08	93	N	68	-0-	-25	-0-	8	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	32	1	409	3	N	13	9	1			10
							14	9									
04	442	N	442	-0-	-0-	-0-	35	1	392	3	N	14	13	1			11
							15	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					11
06	450	N	426	-0-	-24	-0-	40	1	377	3	N	8	10	1			9
							9	9									
*07	452	N	452	-0-	-0-	-0-	30	1	412	3	N	9	10	1			8
							10	9									
*08	465	N	452	-0-	-13	-0-	32	1	410	3	N	9	7	1			10
							10	9									

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

03	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	151	-0-	-149	-0-	10	1	141	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					-0-
*08	310	N	97	-0-	-213	-0-	11	1	86	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

03	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	17	1	129	3	N	1	1	1			1
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	149	-0-	-1	-0-	17	1	132	3	N	-0-					1
*07	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					1
*08	155	N	153	-0-	-2	-0-	14	1	139	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	1	3	1	9	N	1	1	1			2
04	30	N	17	-0-	-13	-0-	1	1	14	3	N	2	1	1			3
							2	9									
*05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					3
06	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					3
*07	30	N	30	-0-	-0-	-0-	4	1	25	3	N	1	1	1			3
							1	9									
*08	62	N	-0-	-0-	-62	-0-					N	-0-					3

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	141	-0-	-45	-0-	8	1	133	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	88	-0-	-62	-0-	6	1	82	2	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	20	1	116	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	38	1	185	3	Y	-0-					-0-
04	270	N	150	-0-	-120	-0-	18	1	132	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	271	N	271	-0-	-0-	-0-	33	1	238	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	48	1	214	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	15	1	72	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	72	1	320	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
*08	124	N	101	-0-	-23	-0-	7	1	94	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	1	1			-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	3	1			1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
*08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
04	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

03	589	N	556	-0-	-33	-0-	4	1	551	3	N	1					3
							1	9									
04	540	N	509	-0-	-31	-0-	508	3	1	9	N	1	3	1			1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	552	N	552	-0-	-0-	-0-	54	1	497	3	N	1					2
							1	9									
*07	552	N	552	-0-	-0-	-0-	54	1	498	3	N	-0-	2	1			-0-
*08	589	N	564	-0-	-25	-0-	57	1	504	3	N	3					3
							3	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	40	-0-	-84	-0-	5	1	35	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	26	1	143	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	25	1	139	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	332	-0-	-102	-0-	37	1	295	3	N	-0-	1	1			2
04	300	N	261	-0-	-39	-0-	29	1	232	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	330	N	269	-0-	-61	-0-	29	1	240	3	N	-0-					2
*07	282	N	282	-0-	-0-	-0-	22	1	260	3	N	-0-	1	1			1
*08	279	N	251	-0-	-28	-0-	22	1	229	3	N	-0-					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	1	1	83	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*08	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	18	1	119	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	22	1	119	3	N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	21	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

03	90	N	90	-0-	-0-	-0-	3	1	87	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

03	155	N	145	-0-	-10	-0-	17	1	128	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	13	1	125	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	144	-0-	-6	-0-	24	1	120	3	Y	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	23	1	129	3	Y	-0-					-0-
*08	155	N	152	-0-	-3	-0-	22	1	130	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

03	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

03	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

03	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	1	1	39	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	36	-0-	-24	-0-	1	1	35	3	Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

03	310	N	273	-0-	-37	-0-	10	1	263	3	Y	-0-					-0-
04	300	N	269	-0-	-31	-0-	10	1	259	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	272	N	272	-0-	-0-	-0-	10	1	262	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	35	1	353	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

03	155	N	139	-0-	-16	-0-	24	1	115	3	Y	-0-			-0-
04	146	N	146	-0-	-0-	-0-	18	1	128	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-			-0-
*07	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-			-0-
*08	158	N	158	-0-	-0-	-0-	29	1	129	3	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

03	217	N	210	-0-	-7	-0-	14	1	196	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	210	N	203	-0-	-7	-0-	14	1	189	3	N	-0-			-0-
*07	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-			-0-
*08	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

03	434	N	396	-0-	-38	-0-	26	1	370	3	N	-0-			-0-
04	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-			-0-
*07	349	N	349	-0-	-0-	-0-	39	1	310	3	N	-0-			-0-
*08	341	N	332	-0-	-9	-0-	38	1	294	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

03	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-			-0-
04	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-			-0-
*07	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-			-0-
*08	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

03	190	N	190	-0-	-0-	-0-	24	1	166	3	Y	-0-			-0-
04	185	N	185	-0-	-0-	-0-	25	1	160	3	Y	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	184	N	184	-0-	-0-	-0-	25	1	159	3	Y	-0-			-0-
*07	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-			-0-
*08	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	58	1	323	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	63	1	291	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	238	-0-	-122	-0-	51	1	187	3	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	54	1	183	3	Y	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	81	1	329	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-					-0-
04	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	828	-0-	-40	-0-	54 3	1 9	771	3	N	3	4	1			3
04	847	N	847	-0-	-0-	-0-	56 4	1 9	787	3	N	4					7
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7
06	823	N	823	-0-	-0-	-0-	55 3	1 9	765	3	N	3	4	1			5
*07	830	N	830	-0-	-0-	-0-	92 3	1 9	735	3	N	3					8
*08	868	N	817	-0-	-51	-0-	94	1	723	3	N	-0-	2	1			6

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	26	1	145	3	Y	-0-					-0-
04	180	N	128	-0-	-52	-0-	23	1	105	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	111	-0-	-69	-0-	24	1	87	3	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	25	1	84	3	Y	-0-					-0-
*08	124	N	101	-0-	-23	-0-	20	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

03	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*08	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					1
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					1
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1
*07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
*08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	117	1	655	3	Y	-0-					5
04	746	N	746	-0-	-0-	-0-	132	1	614	3	Y	-0-					5
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					5
06	685	N	685	-0-	-0-	-0-	146	1	539	3	Y	-0-					5
*07	739	N	739	-0-	-0-	-0-	169	1	570	3	Y	-0-					5
*08	775	N	744	-0-	-31	-0-	147	1	597	3	Y	-0-					5

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1
04	30	N	20	-0-	-10	-0-	2	1	17	3	Y	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	2					3
*08	31	N	-0-	-0-	-31	-0-					Y	1	1	1			3

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	10	1	45	3	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					1
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					1
*07	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					1
*08	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	3	1	44	2	Y	1					2
							1	9									
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					2
*07	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					2
*08	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					2

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-	1	1			-0-
04	180	N	167	-0-	-13	-0-	14	1	153	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	146	-0-	-4	-0-	14	1	132	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
*08	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

03	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					1
04	120	N	23	-0-	-97	-0-	3	1	20	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					1
*07	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					1
*08	206	N	206	-0-	-0-	-0-	25	1	181	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

03	553	N	553	-0-	-0-	-0-	61	1	488	3	N	4	3	1			6
							4	9									
04	621	N	621	-0-	-0-	-0-	69	1	549	3	N	3					9
							3	9									
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					9
06	450	N	427	-0-	-23	-0-	46	1	381	3	N	-0-					8
*07	264	N	264	-0-	-0-	-0-	21	1	242	3	N	1	4	1			5
							1	9									
*08	465	N	284	-0-	-181	-0-	25	1	259	3	N	-0-					5

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

03	99	N	99	-0-	-0-	-0-	5	1	93	2	Y	1					1
							1	9									
04	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	44	-0-	-46	-0-	3	1	41	2	Y	-0-					1
*07	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					1
*08	95	N	95	-0-	-0-	-0-	14	1	81	2	Y	-0-					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	3	1	144	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	2	1	135	3	Y	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	2	1	151	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	170	N	170	-0-	-0-	-0-	22	1	148	3	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	26	1	156	3	Y	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	27	1	154	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		14	-0-	14	14	14	3			Y	-0-					-0-
04	14B2 EXT		32	-0-	32	46	32	3			Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	46					Y	NO RPT					-0-
06	14B2 EXT		18	-0-	18	64	2	1	16	3	Y	-0-					-0-
07	14B2 EXT		15	-0-	15	79	2	1	13	3	Y	-0-					-0-
*08	14B2 EXT		15	-0-	15	94	2	1	13	3	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*08	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

03	434	N	394	-0-	-40	-0-	44 1	1 9	349	3	N	1	1	1			1
04	420	N	172	-0-	-248	-0-	19	1	153	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	81	-0-	-309	-0-	10	1	71	3	N	-0-					1
*07	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					1
*08	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

03	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	39	1	214	3	N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	48	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	1					2
04	370	N	370	-0-	-0-	-0-	20	1	350	3	Y	-0-	2	1			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					Y	1					1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					1
*07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
*08	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	476	-0-	-4	-0-	32	1	444	3	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	57	1	450	3	N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	58	1	446	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	370	-0-	-126	-0-	63	1	307	3	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	48	1	346	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	367	N	367	-0-	-0-	-0-	44	1	323	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	54	1	357	3	Y	5					5
							6	9									
*08	422	N	422	-0-	-0-	-0-	78	1	344	3	Y	-0-					5

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					1
04	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					1
*07	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					1
*08	94	N	94	-0-	-0-	-0-	14	1	80	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	6 36	1 9	71	3	N	33					54
04	98	N	98	-0-	-0-	-0-	5 28	1 9	65	3	N	25					79
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					79
06	120	N	96	-0-	-24	-0-	5 26	1 9	65	3	N	24					47
*07	129	N	129	-0-	-0-	-0-	7 40	1 9	82	3	N	36					83
*08	124	N	22	-0-	-102	-0-	1 4	1 9	17	3	N	4					87

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

03	372	N	371	-0-	-1	-0-	20	1	351	2	Y	-0-					1
04	360	N	360	-0-	-0-	-0-	22	1	338	2	Y	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1
06	360	N	315	-0-	-45	-0-	20	1	295	2	Y	-0-					1
*07	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-					1
*08	372	N	371	-0-	-1	-0-	54	1	317	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

03	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-
04	360	N	298	-0-	-62	-0-	18	1	280	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	215	-0-	-85	-0-	14	1	201	2	Y	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					-0-
*08	279	N	248	-0-	-31	-0-	36	1	212	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-	1	1			1
04	120	N	75	-0-	-45	-0-	6	1	69	3	N	-0-	1	1			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-					-0-
*07	1052	N	1052	-0-	-0-	-0-	71	1	1	2	N	-0-					-0-
							980	3									
*08	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

03	651	N	475	-0-	-176	-0-	120	1	355	3	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	136	1	403	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	510	N	510	-0-	-0-	-0-	105	1	405	3	Y	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	152	1	407	3	Y	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	275	1	409	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

03	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1					1
							1	9									
04	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	70	-0-	-20	-0-	5	1	65	2	Y	-0-					1
*07	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
*08	93	N	86	-0-	-7	-0-	12	1	74	2	Y	-0-					1

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	13	1	345	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	210	N	178	-0-	-32	-0-	7	1	171	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-	1	1			1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
*07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
*08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	36	1	461	3	N	7	7	1			7
							8	9									
04	481	N	481	-0-	-0-	-0-	39	1	435	3	N	6	7	1			6
							7	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					6
06	480	N	404	-0-	-76	-0-	38	1	362	3	N	4	5	1			5
							4	9									
*07	495	N	495	-0-	-0-	-0-	33	1	458	3	N	4	5	1			4
							4	9									
*08	496	N	485	-0-	-11	-0-	34	1	445	3	N	5	4	1			5
							6	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	3	1	142	3	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*08	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*08	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	25	-0-	-35	-0-	3	1	22	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					2
04	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					2
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2
06	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					2
*07	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-					2
*08	108	N	108	-0-	-0-	-0-	12	1	96	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	16	1	164	3	Y	-0-					6
04	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					6
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					6
06	180	N	169	-0-	-11	-0-	15	1	154	3	Y	-0-					6
*07	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-					6
*08	186	N	163	-0-	-23	-0-	18	1	145	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
*08	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	9	1	46	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	13	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	13	1	226	2	Y	1					1
							1	9									
04	240	N	233	-0-	-7	-0-	14	1	219	2	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					1
*07	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					1
*08	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*08	155	N	126	-0-	-29	-0-	10	1	116	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	3	1	121	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	41	1	499	3	N	1					12
							1	9									
04	536	N	536	-0-	-0-	-0-	41	1	493	3	N	2					14
							2	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					14
06	545	N	545	-0-	-0-	-0-	39	1	503	3	N	3					5
							3	9									
*07	561	N	561	-0-	-0-	-0-	41	1	516	3	N	4					9
							4	9									
*08	850	N	850	-0-	-0-	-0-	69	1	774	3	N	6					15
							7	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	2	1	94	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	90	N	89	-0-	-1	-0-	2	1	87	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*08	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	6	1	89	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	62	-0-	-28	-0-	22	1	40	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	14	1	96	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3489	-0-	-200	-0-	221	1	3268	2	Y	-0-					-0-
04	3570	X	2502	-0-	-1068	-0-	293	1	2209	2	Y	-0-					-0-
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-
06	3570	X	970	-0-	-2600	-0-	339	1	631	2	Y	-0-					-0-
*07	12	X	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
*08	3503	X	3225	-0-	-278	-0-	412	1	2813	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	84	1	872	3	Y	-0-					-0-
04	930	N	912	-0-	-18	-0-	89	1	823	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	969	N	969	-0-	-0-	-0-	86	1	883	3	Y	-0-					-0-
*07	990	N	990	-0-	-0-	-0-	85	1	905	3	Y	-0-					-0-
*08	1172	N	1172	-0-	-0-	-0-	98	1	1074	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*08	31	N	18	-0-	-13	-0-	2	1	15	3	N	1					1
							1	9									

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	15	1	116	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	5	-0-	-175	-0-	2	1	3	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	19	1	126	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1	3	1			3
							1	9									
04	128	N	128	-0-	-0-	-0-	11	1	111	3	N	5	3	1			5
							6	9									
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	120	N	118	-0-	-2	-0-	17	1	101	3	N	-0-					6
*07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-	2	1			4
*08	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-	1	1			1
04	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					1
*07	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					1
*08	62	N	-0-	-0-	-62	-0-					N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	20	1	351	2	Y	1					2
							1	9									
04	416	N	416	-0-	-0-	-0-	25	1	391	2	Y	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2
06	360	N	293	-0-	-67	-0-	19	1	274	2	Y	-0-					2
*07	417	N	417	-0-	-0-	-0-	28	1	388	2	Y	1					3
							1	9									
*08	479	N	479	-0-	-0-	-0-	69	1	410	2	Y	-0-					3

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	52	1	422	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	44	1	397	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	335	-0-	-25	-0-	24	1	311	3	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	26	1	313	3	Y	-0-					-0-
*08	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	10	1	58	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	7	1	197	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	7	1	189	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	191	-0-	-19	-0-	7	1	184	3	N	-0-					1
*07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					1
*08	194	N	194	-0-	-0-	-0-	17	1	177	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-	5	1			4
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-	2	1			2
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
06	30	N	19	-0-	-11	-0-	2	1	14	3	N	3					6
							3	9									
*07	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-	2	1			4
*08	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					4

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	34	1	239	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	47	1	239	3	N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	34	1	244	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	51	1	280	3	N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	41	1	276	3	N	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	18	1	233	3	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	12	1	65	3	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	18	1	226	3	N	-0-	5	1			4
04	240	N	234	-0-	-6	-0-	19	1	215	3	N	-0-	2	1			2
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
06	240	N	238	-0-	-2	-0-	23	1	215	3	N	-0-					1
*07	388	N	388	-0-	-0-	-0-	26	1	362	3	N	-0-					1
*08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					1

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	46	N	46	-0-	-0-	-0-	16	1	30	2	Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	7	1	49	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	18	1	465	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	17	1	440	3	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	40	1	407	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	269	-0-	-41	-0-	20	1	249	3	N	-0-					1
04	270	N	242	-0-	-28	-0-	20	1	222	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	233	-0-	-37	-0-	22	1	211	3	N	-0-					1
*07	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					1
*08	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	10	1	75	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	63	-0-	-57	-0-	22	1	41	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	390	-0-	-385	-0-	14	1	373	3	Y	3			43
							3	9							
04	705	N	705	-0-	-0-	-0-	23	1	681	3	Y	1			44
							1	9							
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			44
06	390	N	144	-0-	-246	-0-	8	1	135	3	Y	1			47
							1	9							
*07	154	N	154	-0-	-0-	-0-	9	1	143	3	Y	2			49
							2	9							
*08	527	N	187	-0-	-340	-0-	11	1	176	3	Y	-0-			49

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-			-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-			-0-
*07	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-			-0-
*08	75	N	75	-0-	-0-	-0-	8	1	67	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-			1
04	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-			1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			1
06	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-			1
*07	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-			1
*08	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-			-0-
04	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
*07	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
*08	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-			1
04	540	N	529	-0-	-11	-0-	48	1	481	3	N	-0-			1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1
06	542	N	542	-0-	-0-	-0-	79	1	463	3	N	-0-			1
*07	542	N	542	-0-	-0-	-0-	74	1	468	3	N	-0-			1
*08	588	N	588	-0-	-0-	-0-	65	1	523	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	26	-0-	-98	-0-	2	1	24	3	Y	-0-					-0-
04	90	N	23	-0-	-67	-0-	2	1	21	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

03	140	N	140	-0-	-0-	-0-	17	1	123	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	23	1	115	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

03	372	N	299	-0-	-73	-0-	16	1	282	2	Y	1					1
							1	9									
04	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	169	-0-	-131	-0-	11	1	158	2	Y	-0-					1
*07	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					1
*08	296	N	296	-0-	-0-	-0-	43	1	253	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	13	1	78	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

03	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-
04	210	N	184	-0-	-26	-0-	15	1	169	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

03	124	N	108	-0-	-16	-0-	4	1	104	3	N	-0-					-0-
04	120	N	101	-0-	-19	-0-	4	1	96	3	N	1					1
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	111	N	111	-0-	-0-	-0-	4	1	107	3	N	-0-					1
*07	128	N	128	-0-	-0-	-0-	5	1	122	3	N	1	1	1			1
							1	9									
*08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	21	1	175	3	Y	5					5
							6	9									
04	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					5
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5
06	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-	5	1			-0-
*07	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-	5	1			3
04	150	N	131	-0-	-19	-0-	11	1	120	3	N	-0-	2	1			1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	135	N	135	-0-	-0-	-0-	13	1	119	3	N	3	1	1			3
							3	9									
*07	135	N	135	-0-	-0-	-0-	9	1	125	3	N	1	2	1			2
							1	9									
*08	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1	1	1			2
							1	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	52	1	396	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	630	N	302	-0-	-328	-0-	106	1	196	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	90	N	5	-0-	-85	-0-	1	1	4	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

03	217	N	208	-0-	-9	-0-	22	1	180	3	Y	5					5
							6	9									
04	210	N	185	-0-	-25	-0-	19	1	166	3	Y	-0-					5
05	217	N	182	-0-	-35	-0-	12	1	170	3	Y	-0-					5
06	210	N	167	-0-	-43	-0-	12	1	155	3	Y	-0-	5	1			-0-
*07	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
*08	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

03	202	N	202	-0-	-0-	-0-	7	1	195	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					-0-
*08	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

03	609	N	609	-0-	-0-	-0-	54	1	555	3	Y	-0-					-0-
04	750	N	721	-0-	-29	-0-	71	1	650	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	600	N	513	-0-	-87	-0-	46	1	467	3	Y	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	59	1	623	3	Y	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	49	1	541	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

03	186	N	120	-0-	-66	-0-	10	1	110	3	Y	-0-					-0-
04	150	N	70	-0-	-80	-0-	5	1	65	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*08	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

03	279	N	192	-0-	-87	-0-	16	1	176	3	Y	-0-					-0-
04	270	N	173	-0-	-97	-0-	13	1	160	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	261	N	261	-0-	-0-	-0-	112	1	149	3	Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	115	1	147	3	Y	-0-					-0-
*08	279	N	257	-0-	-22	-0-	123	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	11	1	296	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	11	1	2	2	N	-0-					-0-
							285	3									
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	11	1	3	2	N	-0-					-0-
							282	3									
*07	300	N	300	-0-	-0-	-0-	11	1	2	2	N	-0-					-0-
							287	3									
*08	310	N	306	-0-	-4	-0-	27	1	6	2	N	-0-					-0-
							273	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*08	15	N	9	-0-	-6	-0-	1	1	8	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	50	1	272	3	Y	-0-	21	1			10
04	330	N	324	-0-	-6	-0-	52	1	272	3	Y	-0-					10
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					10
06	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-					10
*07	301	N	301	-0-	-0-	-0-	43	1	258	3	Y	-0-					10
*08	343	N	343	-0-	-0-	-0-	51	1	292	3	Y	-0-					10

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	119	-0-	-98	-0-	10	1	109	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	47	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	13	1	183	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	198	-0-	-12	-0-	13	1	185	3	Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
*08	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	31	1	167	3	Y	-0-	4	1			2
04	210	N	185	-0-	-25	-0-	30	1	155	3	Y	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					2
*07	186	N	186	-0-	-0-	-0-	26	1	160	3	Y	-0-					2
*08	217	N	209	-0-	-8	-0-	31	1	178	3	Y	-0-					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	6	-0-	-56	-0-	1	1	5	3	Y	-0-					4
04	60	N	37	-0-	-23	-0-	2	1	21	3	Y	13					17
							14	9									
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	88	N	88	-0-	-0-	-0-	5	1	72	3	Y	10	20	1			11
							11	9									
*07	82	N	82	-0-	-0-	-0-	6	1	73	3	Y	3					14
							3	9									
*08	84	N	84	-0-	-0-	-0-	7	1	73	3	Y	4					18
							4	9									

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	169	1	554	3	Y	-0-					1
04	694	N	694	-0-	-0-	-0-	158	1	536	3	Y	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	690	N	634	-0-	-56	-0-	136	1	498	3	Y	-0-	1	1			-0-
*07	639	N	639	-0-	-0-	-0-	142	1	497	3	Y	-0-					-0-
*08	682	N	617	-0-	-65	-0-	144	1	473	3	Y	-0-					-0-

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	570	-0-	-19	-0-	66	1	504	3	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	50	1	464	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	540	N	505	-0-	-35	-0-	84	1	421	3	Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	77	1	430	3	Y	-0-					-0-
*08	558	N	473	-0-	-85	-0-	68	1	405	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
*08	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

03	341	N	324	-0-	-17	-0-	12	1	312	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	11	1	294	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					-0-
*08	310	N	288	-0-	-22	-0-	26	1	262	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

03	434	N	309	-0-	-125	-0-	28	1	281	3	Y	-0-					20
04	420	N	251	-0-	-169	-0-	22	1	229	3	Y	-0-					20
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					20
06	300	N	204	-0-	-96	-0-	18	1	186	3	Y	-0-					20
*07	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-					20
*08	347	N	347	-0-	-0-	-0-	39	1	308	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

03	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	32	1	453	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	570	N	512	-0-	-58	-0-	34	1	478	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	60	1	479	3	N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	84	1	645	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

03	713	N	402	-0-	-311	-0-	26	1	376	3	N	-0-	1	1			2
04	540	N	380	-0-	-160	-0-	25	1	355	3	N	-0-					2
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	390	N	380	-0-	-10	-0-	25	1	355	3	N	-0-					2
*07	384	N	384	-0-	-0-	-0-	43	1	341	3	N	-0-					2
*08	406	N	406	-0-	-0-	-0-	46	1	358	3	N	2	1	1			3
							2	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

03	220	N	220	-0-	-0-	-0-	1	1	219	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

03	492	N	492	-0-	-0-	-0-	31	1	461	2	Y	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	128	1	968	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	554	N	554	-0-	-0-	-0-	194	1	360	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	118	1	805	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

03	372	N	255	-0-	-117	-0-	255	3			Y	-0-					7
04	240	N	79	-0-	-161	-0-	79	3			Y	-0-					7
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	240	N	239	-0-	-1	-0-	239	3			Y	-0-					7
*07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					7
*08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	88	-0-		-5	-0-	9	1	79	3	Y	-0-			-0-
04	90	N	86	-0-		-4	-0-	8	1	78	3	Y	-0-			-0-
05	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT			-0-
06	90	N	88	-0-		-2	-0-	9	1	79	3	Y	-0-			-0-
*07	91	N	91	-0-		-0-	-0-	10	1	81	3	Y	-0-			-0-
*08	93	N	92	-0-		-1	-0-	10	1	82	3	Y	-0-			-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	196	N	196	-0-		-0-	-0-	1	1	195	3	N	-0-			-0-
04	185	N	185	-0-		-0-	-0-	185	3			N	-0-			-0-
*05	186	N	NO RPT	-0-		-186	-0-					N	NO RPT			-0-
06	220	N	220	-0-		-0-	-0-	22	1	198	3	N	-0-			-0-
*07	213	N	213	-0-		-0-	-0-	21	1	192	3	N	-0-			-0-
*08	217	N	210	-0-		-7	-0-	21	1	189	3	N	-0-			-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	-0-	-0-		-186	-0-					Y	-0-			-0-
04	214	N	214	-0-		-0-	-0-	21	1	193	3	Y	-0-			-0-
*05	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
06	201	N	201	-0-		-0-	-0-	33	1	168	3	Y	-0-			-0-
*07	193	N	193	-0-		-0-	-0-	29	1	164	3	Y	-0-			-0-
*08	189	N	189	-0-		-0-	-0-	27	1	162	3	Y	-0-			-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	SI MULT		-0-	-0-		-0-	-0-					N	-0-			-0-
05	SI MULT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
06	SI MULT		-0-	-0-		-0-	-0-					N	-0-			-0-
07	SI MULT		-0-	-0-		-0-	-0-					N	-0-			-0-
*08	SI MULT		-0-	-0-		-0-	-0-					N	-0-			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-		-0-	-0-	17	1	205	3	Y	-0-			-0-
04	264	N	264	-0-		-0-	-0-	18	1	246	3	Y	-0-			-0-
*05	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT			-0-
06	511	N	511	-0-		-0-	-0-	38	1	473	3	Y	-0-			-0-
*07	333	N	333	-0-		-0-	-0-	24	1	309	3	Y	-0-			-0-
*08	446	N	446	-0-		-0-	-0-	30	1	416	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	235	-0-		-13	-0-	18	1	217	3	Y	-0-			-0-
04	240	N	230	-0-		-10	-0-	16	1	214	3	Y	-0-			-0-
05	248	N	NO RPT	-0-		-248	-0-					Y	NO RPT			-0-
06	240	N	226	-0-		-14	-0-	17	1	209	3	Y	-0-			-0-
*07	234	N	234	-0-		-0-	-0-	17	1	217	3	Y	-0-			-0-
*08	248	N	235	-0-		-13	-0-	16	1	219	3	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	139	N	139	-0-		-0-	-0-	16	1	123	3	Y	-0-			-0-
04	127	N	127	-0-		-0-	-0-	12	1	115	3	Y	-0-			-0-
05	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT			-0-
06	120	N	113	-0-		-7	-0-	19	1	94	3	Y	-0-			-0-
*07	112	N	112	-0-		-0-	-0-	17	1	95	3	Y	-0-			-0-
*08	124	N	119	-0-		-5	-0-	17	1	102	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
04	450	N	234	-0-	-216	-0-	234	2			N	-0-					-0-
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	870	N	760	-0-	-110	-0-	760	2			N	-0-					-0-
*07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*08	930	N	566	-0-	-364	-0-	566	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

03	279	N	243	-0-	-36	-0-	9	1	234	3	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	10	1	278	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	330	N	330	-0-	-0-	-0-	12	1	318	3	Y	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	14	1	374	3	Y	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	33	1	331	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

03	2085	N	2085	-0-	-0-	-0-	424	1	1661	3	N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	421	1	1506	3	N	-0-					-0-
*05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
06	1857	N	1857	-0-	-0-	-0-	379	1	1478	3	N	-0-					-0-
*07	2048	N	2048	-0-	-0-	-0-	409	1	1639	3	N	-0-					-0-
*08	2351	N	2351	-0-	-0-	-0-	450	1	1901	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		144	-0-	144	144	14	1	130	3	Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	144					Y	NO RPT					-0-
06	14B2 EXT		50	-0-	50	194	8	1	42	3	Y	-0-					-0-
07	14B2 EXT		32	-0-	32	226	5	1	27	3	Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	226					Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					1
04	90	N	64	-0-	-26	-0-	8	1	55	3	Y	1					2
							1	9									
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2
06	90	N	58	-0-	-32	-0-	8	1	50	3	Y	-0-					1
*07	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					1
*08	62	N	35	-0-	-27	-0-	4	1	31	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	172	1	674	3	N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	180	1	644	3	N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	748	N	748	-0-	-0-	-0-	153	1	595	3	N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	169	1	678	3	N	-0-					-0-
*08	980	N	980	-0-	-0-	-0-	188	1	792	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	216	1	848	3	N	-0-					-0-
04	1050	N	991	-0-	-59	-0-	217	1	774	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	1020	N	965	-0-	-55	-0-	197	1	768	3	N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	216	1	867	3	N	-0-					-0-
*08	1177	N	1177	-0-	-0-	-0-	225	1	952	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	20	1	524	3	N	-0-					-0-
04	540	N	526	-0-	-14	-0-	19	1	506	3	N	1					1
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	520	-0-	-20	-0-	19	1	501	3	N	-0-					1
*07	551	N	551	-0-	-0-	-0-	20	1	530	3	N	1	1	1			1
							1	9									
*08	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	532	-0-	-274	-0-	532	3			Y	-0-					-0-
04	750	N	174	-0-	-576	-0-	174	3			Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-	-39	-0-	11	1	290	3	N	1					1
							1	9									
04	304	N	304	-0-	-0-	-0-	11	1	293	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					2
*07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-	1	1			1
*08	341	N	306	-0-	-35	-0-	28	1	278	3	N	-0-					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	1					1
04	1028	N	1028	-0-	-0-	-0-	67	1	961	3	Y	-0-	1	1			-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-					-0-
*08	279	N	242	-0-	-37	-0-	17	1	225	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	54	1	17	2	Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	95	1	4	2	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	195	1	765	3	N	-0-					-0-
04	870	N	831	-0-	-39	-0-	182	1	649	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	941	N	941	-0-	-0-	-0-	192	1	749	3	N	-0-					-0-
*07	997	N	997	-0-	-0-	-0-	199	1	798	3	N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	184	1	778	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	134	-0-	-114	-0-	27	1	107	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	56	1	200	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	24	1	92	3	N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	24	1	98	3	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	72	1	304	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

03	93	N	69	-0-	-24	-0-	14	1	55	3	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	26	1	93	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	107	N	107	-0-	-0-	-0-	22	1	85	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					-0-
*08	124	N	115	-0-	-9	-0-	22	1	93	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

03	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	185	N	185	-0-	-0-	-0-	14	1	171	3	Y	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
*08	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	8	1			5
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-	3	1			2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					1
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
*08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

03	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	119	-0-	-31	-0-	9	1	110	3	N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

03	1402	N	1402	-0-	-0-	-0-	163	1	1239	3	Y	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	128	1	1199	3	Y	-0-					-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1356	N	1356	-0-	-0-	-0-	225	1	1131	3	Y	-0-					-0-
*07	1395	N	1395	-0-	-0-	-0-	211	1	1184	3	Y	-0-					-0-
*08	1397	N	1397	-0-	-0-	-0-	201	1	1196	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

03	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-
04	420	N	391	-0-	-29	-0-	26	1	365	3	N	-0-					-0-
05	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	59	1	471	3	N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	51	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	40	1	568	3	N	6	7	1			6
							7	9									
04	613	N	613	-0-	-0-	-0-	40	1	565	3	N	7					13
							8	9									
05	620	N	608	-0-	-12	-0-	39	1	567	3	N	2	4	1			11
							2	9									
06	600	N	556	-0-	-44	-0-	37	1	513	3	N	5	7	1			9
							6	9									
*07	422	N	422	-0-	-0-	-0-	47	1	372	3	N	3					12
							3	9									
*08	912	N	912	-0-	-0-	-0-	104	1	807	3	N	1	4	1			9
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

03	334	N	334	-0-	-0-	-0-	12	1	322	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	22	1	599	3	N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	21	1	557	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	22	1	558	3	N	-0-					-0-
*07	625	N	625	-0-	-0-	-0-	23	1	602	3	N	-0-					-0-
*08	589	N	486	-0-	-103	-0-	44	1	442	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

03	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	51	1	406	3	N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1805	N	1805	-0-	-0-	-0-	117	1	1686	3	N	2	2	1			2
							2	9									
04	1662	N	1662	-0-	-0-	-0-	110	1	1552	3	N	-0-					2
05	1737	N	1737	-0-	-0-	-0-	112	1	1624	3	N	1	1	1			2
							1	9									
06	1530	N	1152	-0-	-378	-0-	77	1	1074	3	N	1	1	1			2
							1	9									
*07	1535	N	1535	-0-	-0-	-0-	171	1	1364	3	N	-0-					2
*08	1592	N	1592	-0-	-0-	-0-	182	1	1410	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
*08	93	N	49	-0-	-44	-0-	6	1	43	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-					-0-
04	570	N	428	-0-	-142	-0-	28	1	400	3	N	-0-					-0-
05	589	N	395	-0-	-194	-0-	26	1	369	3	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	48	1	666	3	N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	54	1	426	3	N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	48	1	368	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
*08	186	N	160	-0-	-26	-0-	18	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	32	1	381	3	Y	-0-					-0-
04	420	N	389	-0-	-31	-0-	27	1	362	3	Y	-0-					-0-
05	403	N	399	-0-	-4	-0-	29	1	370	3	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	28	1	344	3	Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					-0-
*08	403	N	377	-0-	-26	-0-	25	1	352	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	88	-0-	-67	-0-	6	1	82	3	N	-0-	7	1			5
04	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-	2	1			3
05	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					3
06	90	N	90	-0-	-0-	-0-	13	1	76	3	N	1					4
							1	9									
*07	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-	1	1			3
*08	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-					3

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
05	186	N	150	-0-	-36	-0-	10	1	140	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	19	1	151	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	20	1	153	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	12	1	177	3	N	25	12	1			21
							28	9									
04	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5					26
							6	9									
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	6	1			20
06	150	N	17	-0-	-133	-0-	1	1	12	3	N	4	7	1			17
							4	9									
*07	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					18
*08	161	N	161	-0-	-0-	-0-	18	1	136	3	N	6	10	1			14
							7	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*08	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	8	1	224	3	Y	-0-					-0-
04	240	N	183	-0-	-57	-0-	7	1	176	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	8	1	220	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	8	1	202	3	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	8	1	198	3	Y	-0-					-0-
*08	217	N	188	-0-	-29	-0-	17	1	171	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	35	1	276	3	N	-0-					-0-
*08	310	N	298	-0-	-12	-0-	34	1	264	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*08	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		317	-0-	317	1054	28	1	289	3	Y	-0-					-0-
04	T. A.		317	-0-	317	1371	31	1	286	3	Y	-0-					-0-
05	1585	X	214	-0-	-1371	-0-	23	1	191	3	Y	-0-					-0-
06	300	N	275	-0-	-25	-0-	25	1	250	3	Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	17	1	134	3	N	-0-					2
04	150	N	136	-0-	-14	-0-	17	1	119	3	N	-0-					2
05	155	N	132	-0-	-23	-0-	17	1	115	3	N	-0-	2	1			-0-
06	150	N	113	-0-	-37	-0-	15	1	98	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

03	1490	N	1490	-0-	-0-	-0-	82	1	1408	3	Y	-0-			-0-
04	1439	N	1439	-0-	-0-	-0-	79	1	1360	3	Y	-0-			-0-
05	1481	N	1481	-0-	-0-	-0-	80	1	1401	3	Y	-0-			-0-
06	1455	N	1455	-0-	-0-	-0-	86	1	1369	3	Y	-0-			-0-
*07	1478	N	1478	-0-	-0-	-0-	74	1	1404	3	Y	-0-			-0-
*08	1470	N	1470	-0-	-0-	-0-	78	1	1392	3	Y	-0-			-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

03	186	N	181	-0-	-5	-0-	37	1	144	3	N	-0-			-0-
04	180	N	164	-0-	-16	-0-	36	1	128	3	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	46	1	152	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	35	1	137	3	N	-0-			-0-
*07	226	N	226	-0-	-0-	-0-	45	1	181	3	N	-0-			-0-
*08	402	N	402	-0-	-0-	-0-	77	1	325	3	N	-0-			-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

03	225	N	225	-0-	-0-	-0-	31	1	193	3	N	1	1	1	1
							1	9							
04	215	N	215	-0-	-0-	-0-	32	1	183	3	N	-0-			1
05	219	N	219	-0-	-0-	-0-	36	1	183	3	N	-0-			1
06	211	N	211	-0-	-0-	-0-	30	1	181	3	N	-0-			1
*07	224	N	224	-0-	-0-	-0-	31	1	193	3	N	-0-			1
*08	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	267	1	1046	3	N	-0-			-0-
04	1212	N	1212	-0-	-0-	-0-	265	1	947	3	N	-0-			-0-
05	1158	N	1158	-0-	-0-	-0-	270	1	888	3	N	-0-			-0-
06	861	N	861	-0-	-0-	-0-	176	1	685	3	N	-0-			-0-
*07	1264	N	1264	-0-	-0-	-0-	252	1	1012	3	N	-0-			-0-
*08	1229	N	1229	-0-	-0-	-0-	235	1	994	3	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

03	310	N	308	-0-	-2	-0-	308	3			Y	-0-			-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-			-0-
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-			-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-			-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-			-0-
*08	310	N	191	-0-	-119	-0-	191	3			Y	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-			-0-
04	172	N	172	-0-	-0-	-0-	20	1	152	3	N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-			-0-
06	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-			-0-
*08	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	T. A.		-0-	-0-	-1	-0-					N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-			-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-			-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
*08	217	N	204	-0-	-13	-0-	204	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

03	527	N	408	-0-	-119	-0-	34	1	373	2	N	1					33
							1	9									
04	480	N	437	-0-	-43	-0-	32	1	404	2	N	1					34
							1	9									
05	465	N	-0-	-0-	-465	-0-					N	-0-					34
06	390	N	98	-0-	-292	-0-	7	1	84	2	N	6					40
							7	9									
*07	479	N	479	-0-	-0-	-0-	476	2	3	9	N	3					43
*08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					43

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

03	250	N	250	-0-	-0-	-0-	205	1	45	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	207	1	50	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	39	1	49	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	46	1	38	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	64	1	35	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	71	1	33	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

03	433	N	433	-0-	-0-	-0-	356	1	77	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	340	1	82	3	N	-0-					-0-
05	403	N	127	-0-	-276	-0-	56	1	71	3	N	-0-					-0-
06	390	N	101	-0-	-289	-0-	55	1	46	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	85	1	46	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	89	1	42	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

03	1674	N	1584	-0-	-90	-0-	151	1	1433	3	N	-0-					-0-
04	1530	N	1521	-0-	-9	-0-	138	1	1383	3	N	-0-					-0-
05	1550	N	1522	-0-	-28	-0-	145	1	1377	3	N	-0-					-0-
06	1530	N	1520	-0-	-10	-0-	143	1	1377	3	N	-0-					-0-
*07	1523	N	1523	-0-	-0-	-0-	129	1	1394	3	N	-0-					-0-
*08	1519	N	1517	-0-	-2	-0-	128	1	1389	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

03	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

03	248	N	181	-0-	-67	-0-	7	1	174	3	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	4	1	121	3	Y	-0-					-0-
05	217	N	115	-0-	-102	-0-	4	1	111	3	Y	-0-					-0-
06	180	N	103	-0-	-77	-0-	4	1	99	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
*08	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	4	1	96	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	3	1	82	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	3	1	84	3	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*08	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

03	341	N	327	-0-	-14	-0-	32	1	295	3	N	-0-					4
04	330	N	325	-0-	-5	-0-	37	1	287	3	N	1	3	1			2
							1	9									
05	341	N	332	-0-	-9	-0-	35	1	296	3	N	1	1	1			2
							1	9									
06	330	N	320	-0-	-10	-0-	37	1	282	3	N	1	1	1			2
							1	9									
*07	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					2
*08	341	N	318	-0-	-23	-0-	30	1	287	3	N	1	1	1			2
							1	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	178	-0-	-132	-0-	17	1	160	3	Y	1					4
							1	9									
04	590	N	590	-0-	-0-	-0-	56	1	532	3	Y	2					6
							2	9									
05	558	N	443	-0-	-115	-0-	45	1	395	3	Y	3	8	1			1
							3	9									
06	272	N	272	-0-	-0-	-0-	27	1	242	3	Y	3					4
							3	9									
*07	239	N	239	-0-	-0-	-0-	25	1	214	3	Y	-0-					4
*08	434	N	95	-0-	-339	-0-	11	1	84	3	Y	-0-					4

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

03	775	N	652	-0-	-123	-0-	23	1	629	3	Y	-0-					85
04	720	N	625	-0-	-95	-0-	19	1	600	3	Y	5					90
							6	9									
05	882	N	882	-0-	-0-	-0-	36	1	846	3	Y	-0-					90
06	926	N	926	-0-	-0-	-0-	47	1	879	3	Y	-0-					90
*07	835	N	835	-0-	-0-	-0-	47	1	779	3	Y	8					98
							9	9									
*08	868	N	761	-0-	-107	-0-	43	1	718	3	Y	-0-					98

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

03	9	N	-0-	-0-	-9	-0-					Y	-0-					2
04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
05	6	N	-0-	-0-	-6	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

03	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
06	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					3
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
*08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*08	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

03	93	N	72	-0-	-21	-0-	69	1	3	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	55	1	28	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	69	1	6	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	59	1	15	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	72	1	16	3	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	65	1	11	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	217	N	154	-0-	-63	-0-	154	3			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	544	-0-	-107	-0-	63	1	481	3	Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	58	1	545	3	Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	125	1	617	3	Y	-0-					-0-
06	700	N	700	-0-	-0-	-0-	116	1	584	3	Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	109	1	609	3	Y	-0-					-0-
*08	744	N	714	-0-	-30	-0-	103	1	611	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	26	1	310	3	N	-0-					-0-
04	330	N	328	-0-	-2	-0-	23	1	305	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	24	1	315	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	25	1	304	3	N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-					-0-
*08	341	N	340	-0-	-1	-0-	23	1	317	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	806	N	511	-0-	-295	-0-	511	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-	9	1			6
04	542	N	542	-0-	-0-	-0-	45	1	497	3	N	-0-	4	1			2
05	545	N	545	-0-	-0-	-0-	47	1	498	3	N	-0-	1	1			1
06	480	N	467	-0-	-13	-0-	44	1	423	3	N	-0-					1
*07	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					1
*08	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

03	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

03	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	4	1	109	3	N	-0-					-0-
*08	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

03	310	N	294	-0-	-16	-0-	29	1	265	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	28	1	266	3	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	31	1	267	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	29	1	260	3	Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	31	1	265	3	Y	1					1
							1	9									
*08	310	N	307	-0-	-3	-0-	34	1	272	3	Y	1					2
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
	MAYFIELD 46				WELL #: 2	RRCID -> 084727	COMPL. DATE 10/17/1979					TOTAL DEPTH 8791	PERF. 6406 - 7164				
03	527	N	484	-0-	-43	-0-	35	1	448	3	Y	1					5
							1	9									
04	510	N	388	-0-	-122	-0-	34	1	354	3	Y	-0-					5
05	527	N	381	-0-	-146	-0-	32	1	349	3	Y	-0-					5
06	480	N	430	-0-	-50	-0-	40	1	390	3	Y	-0-	4	1			1
*07	446	N	446	-0-	-0-	-0-	64	1	382	3	Y	-0-					1
*08	475	N	475	-0-	-0-	-0-	59	1	416	3	Y	-0-					1
	WARD 127				WELL #: 4	RRCID -> 085620	COMPL. DATE 11/22/1979					TOTAL DEPTH 6725	PERF. 5602 - 6603				
03	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
	ESPY 57				WELL #: 4	RRCID -> 085654	COMPL. DATE 12/04/1979					TOTAL DEPTH 6231	PERF. 4326 - 5764				
03	279	N	215	-0-	-64	-0-	112	1	103	3	Y	-0-					1
04	210	N	207	-0-	-3	-0-	108	1	99	3	Y	-0-					1
05	248	N	208	-0-	-40	-0-	112	1	95	3	Y	1	2	1			-0-
							1	9									
06	210	N	189	-0-	-21	-0-	107	1	82	3	Y	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	112	1	93	3	Y	-0-					-0-
*08	217	N	208	-0-	-9	-0-	113	1	95	3	Y	-0-					-0-
	CAUTHORN, MACK "130"				WELL #: 1302	RRCID -> 085940	COMPL. DATE 12/21/1979					TOTAL DEPTH 7500	PERF. 6789 - 6797				
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
	SHURLEY 95				WELL #: 4	RRCID -> 086173	COMPL. DATE 01/14/1980					TOTAL DEPTH 6218	PERF. 5525 - 5990				
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	39	1	308	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
05	186	N	154	-0-	-32	-0-	15	1	139	3	N	-0-					-0-
06	210	N	103	-0-	-107	-0-	11	1	92	3	N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
*08	155	N	66	-0-	-89	-0-	6	1	60	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	28	1	341	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	27	1	325	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	27	1	329	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	25	1	322	3	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	26	1	324	3	N	-0-					-0-
*08	341	N	332	-0-	-9	-0-	27	1	304	3	N	1					1
							1	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	580	-0-	-40	-0-	42	1	538	3	Y	-0-					1
04	578	N	578	-0-	-0-	-0-	45	1	533	3	Y	-0-					1
05	620	N	580	-0-	-40	-0-	46	1	534	3	Y	-0-					1
06	599	N	599	-0-	-0-	-0-	49	1	550	3	Y	-0-					1
*07	578	N	578	-0-	-0-	-0-	42	1	536	3	Y	-0-					1
*08	605	N	605	-0-	-0-	-0-	49	1	556	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

03	744	N	736	-0-	-8	-0-	48	1	688	3	N	-0-	2	1			1
04	731	N	731	-0-	-0-	-0-	48	1	682	3	N	1					2
							1	9									
05	775	N	740	-0-	-35	-0-	48	1	692	3	N	-0-					2
06	720	N	693	-0-	-27	-0-	46	1	646	3	N	1	1	1			2
							1	9									
*07	706	N	706	-0-	-0-	-0-	79	1	626	3	N	1					3
							1	9									
*08	744	N	696	-0-	-48	-0-	80	1	616	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	25	1	357	3	N	-0-					-0-
05	434	N	398	-0-	-36	-0-	26	1	372	3	N	-0-					-0-
06	420	N	390	-0-	-30	-0-	26	1	364	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	45	1	358	3	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	47	1	360	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

03	618	N	618	-0-	-0-	-0-	22	1	596	3	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	21	1	563	3	Y	-0-					-0-
05	587	N	587	-0-	-0-	-0-	21	1	566	3	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	21	1	549	3	Y	-0-					-0-
*07	561	N	561	-0-	-0-	-0-	21	1	540	3	Y	-0-					-0-
*08	589	N	575	-0-	-14	-0-	52	1	523	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

03	245	N	245	-0-	-0-	-0-	17	1	214	3	Y	13					17
							14	9									
04	176	N	176	-0-	-0-	-0-	14	1	159	3	Y	3	6	1			14
							3	9									
05	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					14
06	240	N	134	-0-	-106	-0-	12	1	122	3	Y	-0-	2	1			12
*07	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-					12
*08	155	N	127	-0-	-28	-0-	13	1	114	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	25	1	319	3	Y	5					7
							6	9									
04	379	N	379	-0-	-0-	-0-	31	1	344	3	Y	4	3	1			8
							4	9									
05	341	N	328	-0-	-13	-0-	26	1	302	3	Y	-0-					8
06	330	N	302	-0-	-28	-0-	26	1	276	3	Y	-0-	3	1			5
*07	401	N	401	-0-	-0-	-0-	50	1	351	3	Y	-0-					5
*08	341	N	326	-0-	-15	-0-	34	1	292	3	Y	-0-					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	585	-0-	-314	-0-	42	1	543	3	Y	-0-					1
04	840	N	818	-0-	-22	-0-	72	1	746	3	Y	-0-					1
05	925	N	925	-0-	-0-	-0-	210	1	714	3	Y	1					2
							1	9									
06	762	N	762	-0-	-0-	-0-	71	1	691	3	Y	-0-	1	1			1
*07	890	N	890	-0-	-0-	-0-	251	1	639	3	Y	-0-					1
*08	930	N	822	-0-	-108	-0-	229	1	593	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
04	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	55	1	14	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	53	1	10	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	55	1	10	3	Y	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	55	1	10	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	5	1	131	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	4	1	113	3	Y	-0-					-0-
05	155	N	116	-0-	-39	-0-	4	1	112	3	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	4	1	106	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
*08	124	N	73	-0-	-51	-0-	7	1	66	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*08	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	1	1	355	3	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	7	1	320	3	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	8	1	322	3	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	6	1	326	3	Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*08	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	14	1	185	3	Y	1					7
							1	9									
04	466	N	466	-0-	-0-	-0-	41	1	421	3	Y	4	2	1			9
							4	9									
05	434	N	318	-0-	-116	-0-	27	1	290	3	Y	1					10
							1	9									
06	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-	8	1			2
*07	280	N	280	-0-	-0-	-0-	40	1	240	3	Y	-0-					2
*08	400	N	400	-0-	-0-	-0-	50	1	350	3	Y	-0-					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*08	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
04	240	N	111	-0-	-129	-0-	111	3			N	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
06	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	11	1	72	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	10	1	65	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	11	1	63	3	N	-0-					-0-
*08	93	N	71	-0-	-22	-0-	11	1	60	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	6	1	39	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	34	1	258	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	26	1	242	3	Y	-0-					-0-
05	279	N	275	-0-	-4	-0-	46	1	229	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	45	1	226	3	Y	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	42	1	236	3	Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	41	1	241	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-	3	1			2
04	275	N	275	-0-	-0-	-0-	21	1	253	3	Y	1					3
							1	9									
05	279	N	260	-0-	-19	-0-	21	1	239	3	Y	-0-					3
06	276	N	276	-0-	-0-	-0-	22	1	253	3	Y	1	1	1			3
							1	9									
*07	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					3
*08	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					3

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	24	1	185	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	31	1	151	3	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	31	1	157	3	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	29	1	172	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	281	-0-	-60	-0-	10	1	271	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	12	1	327	3	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	11	1	307	3	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	11	1	297	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	12	1	303	3	Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
06	180	N	117	-0-	-63	-0-	10	1	107	3	Y	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
*08	155	N	152	-0-	-3	-0-	12	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	9	1	231	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	9	1	255	3	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	9	1	243	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	9	1	228	3	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					1
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					1
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					1
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					1
*07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					1
*08	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	30	1	375	3	Y	-0-					1
04	390	N	384	-0-	-6	-0-	30	1	354	3	Y	-0-					1
05	403	N	376	-0-	-27	-0-	30	1	346	3	Y	-0-					1
06	390	N	387	-0-	-3	-0-	32	1	355	3	Y	-0-					1
*07	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					1
*08	395	N	395	-0-	-0-	-0-	32	1	362	3	Y	1					2
							1	9									

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	39	-0-	-116	-0-	3	1	36	3	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		4	-0-	4	4	4	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	1	1	4	3	Y	20	4	1			21
							22	9									
04	5	N	4	-0-	-1	-0-	1	1	3	3	Y	-0-					21
05	11	N	4	-0-	-7	-0-	4	3			Y	-0-					21
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					21
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					21
*08	4	N	-0-	-0-	-4	-0-					Y	-0-					21

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-
04	120	N	12	-0-	-108	-0-	1	1	11	3	Y	-0-					-0-
05	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	39	1	234	3	Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	19	1	212	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	18	1	189	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	36	1	188	3	Y	-0-					-0-
*08	217	N	208	-0-	-9	-0-	32	1	176	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	10	1	137	2	Y	-0-					-0-
							151	3									
04	210	N	207	-0-	-3	-0-	9	1	26	2	Y	-0-					-0-
							172	3									
05	217	N	199	-0-	-18	-0-	10	1	5	2	Y	-0-					-0-
							184	3									
06	210	N	210	-0-	-0-	-0-	11	1	19	2	Y	-0-					-0-
							180	3									
*07	203	X	203	-0-	-0-	-0-	12	1	5	2	Y	-0-					-0-
							186	3									
*08	310	X	202	-0-	-108	-0-	11	1	5	2	Y	-0-					-0-
							186	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-	-39	-0-	19	1	283	3	N	-0-					-0-
04	330	N	247	-0-	-83	-0-	12	1	235	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	13	1	250	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	49	1	846	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	4	1	75	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	1	1	368	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	8	1	360	3	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	9	1	360	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	6	1	363	3	Y	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*08	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	1	1	195	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	4	1	170	3	Y	-0-					-0-
05	186	N	149	-0-	-37	-0-	3	1	146	3	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	2	1	140	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-					1
04	120	N	110	-0-	-10	-0-	12	1	98	3	N	-0-					1
05	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					1
06	120	N	115	-0-	-5	-0-	14	1	101	3	N	-0-					1
*07	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					1
*08	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	6	-0-	-118	-0-	1	1	5	3	N	-0-					1
04	120	N	-0-	-0-	-120	-0-					N	-0-					1
05	93	N	-0-	-0-	-93	-0-					N	-0-					1
06	6	N	-0-	-0-	-6	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	18	1	270	3	Y	-0-					-0-
04	300	N	278	-0-	-22	-0-	14	1	264	3	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	14	1	279	3	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

03	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1					1
							1	9									
04	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-	1	1			-0-
05	124	N	117	-0-	-7	-0-	6	1	110	3	Y	1					1
							1	9									
06	120	N	19	-0-	-101	-0-	1	1	18	3	Y	-0-	1	1			-0-
*07	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

03	372	N	67	-0-	-305	-0-	1	1	66	3	Y	-0-					-0-
04	360	N	90	-0-	-270	-0-	90	3			Y	-0-					-0-
05	310	N	115	-0-	-195	-0-	12	1	103	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	55	1	370	3	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	75	1	450	3	Y	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	71	1	411	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

03	155	N	77	-0-	-78	-0-	9	1	68	3	N	-0-					-0-
04	150	N	87	-0-	-63	-0-	8	1	79	3	N	-0-					-0-
05	155	N	64	-0-	-91	-0-	6	1	58	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
*08	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

03	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	9	1	46	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
*08	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	37	1	147	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	43	1	153	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	54	1	178	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	43	1	168	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	46	1	184	3	N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	45	1	189	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	24	1	359	3	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	17	1	333	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	23	1	349	3	Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	17	1	85	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	16	1	82	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	15	1	86	3	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	15	1	89	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	347	-0-	-614	-0-	25	1	322	3	Y	-0-					3
04	690	N	524	-0-	-166	-0-	46	1	478	3	Y	-0-					3
05	713	N	542	-0-	-171	-0-	45	1	497	3	Y	-0-					3
06	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-	2	1			1
*07	393	N	393	-0-	-0-	-0-	56	1	337	3	Y	-0-					1
*08	527	N	406	-0-	-121	-0-	50	1	356	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	X	7	-0-	-3	-0-	1	1	6	2	Y	-0-					-0-
04	11	X	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	14	X	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
06	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*07	24	X	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
*08	14	X	8	-0-	-6	-0-	1	1	7	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

03	372	N	303	-0-	-69	-0-	22	1	281	3	Y	-0-					-0-
04	330	N	262	-0-	-68	-0-	22	1	240	3	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	23	1	264	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	23	1	246	3	Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	34	1	237	3	Y	-0-					-0-
*08	279	N	256	-0-	-23	-0-	27	1	229	3	Y	-0-					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

03	687	N	687	-0-	-0-	-0-	140	1	547	3	N	-0-					-0-
04	630	N	587	-0-	-43	-0-	128	1	459	3	N	-0-					-0-
05	589	N	155	-0-	-434	-0-	36	1	119	3	N	-0-					-0-
06	630	N	520	-0-	-110	-0-	106	1	414	3	N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	142	1	569	3	N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	75	1	316	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

03	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					1
05	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					1
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
*07	127	N	127	-0-	-0-	-0-	12	1	114	3	N	1					2
							1	9									
*08	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

03	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
*07	397	N	397	-0-	-0-	-0-	50	1	347	3	Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

03	310	N	266	-0-	-44	-0-	22	1	244	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	19	1	224	3	Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	20	1	226	3	Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	19	1	209	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	36	1	219	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
04	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					1
05	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					1
06	165	N	165	-0-	-0-	-0-	24	1	141	3	N	-0-					1
*07	131	N	131	-0-	-0-	-0-	18	1	113	3	N	-0-					1
*08	155	N	111	-0-	-44	-0-	12	1	99	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

03	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

03	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

03	631	N	631	-0-	-0-	-0-	58	1	573	2	Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	45	1	512	2	Y	-0-					-0-
05	558	N	22	-0-	-536	-0-	2	1	20	2	Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

03	682	N	220	-0-	-462	-0-	33	1	187	3	Y	-0-					-0-
04	570	N	14	-0-	-556	-0-	2	1	12	3	Y	-0-					-0-
05	743	N	743	-0-	-0-	-0-	118	1	625	3	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	77	1	408	3	Y	-0-					-0-
*07	394	X	394	-0-	-0-	-0-	61	1	310	3	Y	21					21
							23	9									
*08	744	X	537	-0-	-207	-0-	90	1	447	3	Y	-0-					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	388	-0-	-46	-0-	43	1	345	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	34	1	349	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	39	1	356	3	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	39	1	342	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	36	1	351	3	N	-0-					-0-
*08	403	N	387	-0-	-16	-0-	37	1	350	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

03	248	N	207	-0-	-41	-0-	14	1	193	3	Y	-0-					1
04	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-	1	1			-0-
05	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
*08	434	N	231	-0-	-203	-0-	16	1	215	3	Y	-0-					-0-

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

03	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
04	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	14	N	2	-0-	-12	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	13	N	-0-	-0-	-13	-0-					N	-0-			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

03	155	N	154	-0-	-1	-0-	21	1	133	3	N	-0-			1
04	180	N	148	-0-	-32	-0-	22	1	126	3	N	-0-			1
05	155	N	149	-0-	-6	-0-	24	1	125	3	N	-0-			1
06	150	N	143	-0-	-7	-0-	20	1	123	3	N	-0-			1
*07	150	N	150	-0-	-0-	-0-	21	1	129	3	N	-0-			1
*08	155	N	147	-0-	-8	-0-	20	1	127	3	N	-0-			1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

03	14B2 EXT		2	-0-	2	7	2	3			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-			-0-
05	9	X	2	-0-	-7	-0-	2	3			N	-0-			-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

03	279	N	270	-0-	-9	-0-	270	3			N	-0-			-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-			-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-			-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-			-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
*08	279	N	266	-0-	-13	-0-	266	3			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

03	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-			-0-
04	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-			-0-
05	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-			-0-
06	180	N	107	-0-	-73	-0-	16	1	91	3	N	-0-			-0-
*07	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-			-0-
*08	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

03	465	N	430	-0-	-35	-0-	28	1	402	3	N	-0-			-0-
04	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-			-0-
05	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-			-0-
06	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-			-0-
*07	491	N	491	-0-	-0-	-0-	55	1	436	3	N	-0-			-0-
*08	470	N	470	-0-	-0-	-0-	54	1	416	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

03	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	20	1	154	3	N	-0-			-0-
05	186	N	177	-0-	-9	-0-	19	1	158	3	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	20	1	153	3	N	-0-			-0-
*07	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-			-0-
*08	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	53	1	6	2	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	95	1	4	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	93	N	49	-0-	-44	-0-	49	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	21	1	216	3	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	20	1	217	3	Y	-0-					-0-
*08	279	N	175	-0-	-104	-0-	15	1	160	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	12	1	311	3	N	1					2
							1	9									
04	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-	1	1			1
05	341	N	340	-0-	-1	-0-	12	1	328	3	N	-0-					1
06	326	N	326	-0-	-0-	-0-	12	1	314	3	N	-0-					1
*07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					1
*08	341	N	329	-0-	-12	-0-	30	1	299	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	17	1	178	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	19	1	172	3	Y	-0-					-0-
05	248	N	192	-0-	-56	-0-	21	1	171	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
*08	186	N	118	-0-	-68	-0-	10	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	192	-0-	-118	-0-	12	1	180	2	Y	-0-					-0-
04	270	N	155	-0-	-115	-0-	18	1	137	2	Y	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	1			Y	-0-					-0-
06	180	N	81	-0-	-99	-0-	28	1	53	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	11	1	291	3	N	-0-					-0-
04	300	N	291	-0-	-9	-0-	10	1	281	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	10	1	282	3	N	-0-					-0-
06	300	N	225	-0-	-75	-0-	8	1	217	3	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					-0-
*08	279	N	241	-0-	-38	-0-	22	1	219	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	267	-0-	-43	-0-	17	1	250	3	N	-0-	1	1			1
04	300	N	246	-0-	-54	-0-	16	1	229	3	N	1					2
							1	9									
05	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					2
06	270	N	267	-0-	-3	-0-	18	1	249	3	N	-0-					2
*07	234	N	234	-0-	-0-	-0-	26	1	207	3	N	1					3
							1	9									
*08	310	N	217	-0-	-93	-0-	25	1	192	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*08	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
*08	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					-0-
04	210	N	159	-0-	-51	-0-	19	1	140	2	Y	-0-					-0-
05	217	N	1	-0-	-216	-0-	1	1			Y	-0-					-0-
06	210	N	166	-0-	-44	-0-	58	1	108	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	30	1	205	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	22	1	573	3	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	20	1	530	3	N	-0-					-0-
05	620	N	617	-0-	-3	-0-	22	1	595	3	N	-0-					-0-
06	570	N	518	-0-	-52	-0-	19	1	499	3	N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	21	1	553	3	N	-0-					-0-
*08	620	N	568	-0-	-52	-0-	51	1	517	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	1	1	339	3	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	6	1	304	3	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	5	1	294	3	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	113	-0-	-42	-0-	3	1	75	2	Y	1					1
							34	3	1	9							
04	150	N	81	-0-	-69	-0-	4	1	33	2	Y	-0-					1
							44	3									
05	124	N	72	-0-	-52	-0-	4	1	22	2	Y	-0-					1
							46	3									
06	120	N	63	-0-	-57	-0-	4	1	15	2	Y	-0-					1
							44	3									
*07	64	N	64	-0-	-0-	-0-	6	1	12	2	Y	1					2
							45	3	1	9							
*08	62	N	52	-0-	-10	-0-	4	1	10	2	Y	-0-					2
							38	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

03	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

03	577	N	577	-0-	-0-	-0-	64	1	510	3	N	3	4	1			8
							3	9									
04	588	N	588	-0-	-0-	-0-	66	1	521	3	N	1					9
							1	9									
05	617	N	617	-0-	-0-	-0-	69	1	545	3	N	3	4	1			8
							3	9									
06	639	N	639	-0-	-0-	-0-	78	1	561	3	N	-0-					8
*07	617	N	617	-0-	-0-	-0-	80	1	537	3	N	-0-	3	1			5
*08	741	N	741	-0-	-0-	-0-	91	1	650	3	N	-0-					5

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

03	1147	N	980	-0-	-167	-0-	62	1	918	2	Y	-0-					-0-
04	1110	N	330	-0-	-780	-0-	39	1	291	2	Y	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-
06	960	N	161	-0-	-799	-0-	56	1	105	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	1			1
							1	9									
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					1
05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					1
06	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					1
*07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					1
*08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	12	1	89	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	84	1	157	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	72	1	488	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
*08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	53	1	597	3	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	41	1	485	3	Y	-0-					-0-
05	567	N	567	-0-	-0-	-0-	108	1	459	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	98	1	426	3	Y	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	112	1	425	3	Y	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	137	1	440	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
05	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
*07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1
*08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
*08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
*08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	63	1	447	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	90	1	456	3	N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	100	1	469	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	66	1	477	3	N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	87	1	472	3	N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	73	1	488	3	N	2					2
							2	9									

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	14	1	101	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	19	1	96	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	20	1	93	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	12	1	88	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	17	1	93	3	N	-0-					-0-
*08	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	29	1	218	3	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	45	1	225	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	45	1	227	3	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	42	1	237	3	Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	41	1	245	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	9	1	122	3	N	-0-					-0-
05	186	N	140	-0-	-46	-0-	9	1	131	3	N	-0-					-0-
06	210	N	175	-0-	-35	-0-	12	1	163	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	18	1	145	3	N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1	-0-	1	4	1	3			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	17	1	32	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	29	1	283	2	Y	-0-					-0-
04	300	N	30	-0-	-270	-0-	2	1	28	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		166	-0-	166	472	166	3			Y	-0-					-0-
04	T. A.		43	-0-	43	515	43	3			Y	-0-					-0-
05	523	X	8	-0-	-515	-0-	8	3			Y	-0-					-0-
06	150	N	82	-0-	-68	-0-	82	3			Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	8	1	103	3	N	1	1	1			1
							1	9									
04	120	N	111	-0-	-9	-0-	9	1	100	3	N	2	2	1			1
							2	9									
05	124	N	114	-0-	-10	-0-	10	1	103	3	N	1	1	1			1
							1	9									
06	120	N	110	-0-	-10	-0-	10	1	99	3	N	1	1	1			1
							1	9									
*07	115	N	115	-0-	-0-	-0-	8	1	106	3	N	1	1	1			1
							1	9									
*08	124	N	118	-0-	-6	-0-	8	1	109	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	21	1	265	3	N	21	17	1			18
							23	9									
04	233	N	233	-0-	-0-	-0-	18	1	196	3	N	17	20	1			15
							19	9									
05	248	N	212	-0-	-36	-0-	17	1	181	3	N	13	14	1			14
							14	9									
06	240	N	186	-0-	-54	-0-	17	1	159	3	N	9	12	1			11
							10	9									
*07	284	N	284	-0-	-0-	-0-	18	1	252	3	N	13	13	1			11
							14	9									
*08	266	N	266	-0-	-0-	-0-	18	1	233	3	N	14	11	1			14
							15	9									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	795	-0-	-135	-0-	5	1	790	3	N	-0-					5
04	870	N	756	-0-	-114	-0-	756	3			N	-0-	4	1			1
05	992	N	823	-0-	-169	-0-	87	1	736	3	N	-0-					1
06	780	N	694	-0-	-86	-0-	68	1	626	3	N	-0-					1
*07	675	N	675	-0-	-0-	-0-	66	1	609	3	N	-0-	1	1			-0-
*08	837	N	582	-0-	-255	-0-	59	1	523	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
*08	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*08	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					19
04	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					19
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					19
06	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-	14	1			5
*07	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					5
*08	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-					5

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	142	1	966	3	N	10					14
							11	9									
04	1124	N	1124	-0-	-0-	-0-	147	1	951	3	N	24	13	1			25
							26	9									
05	1151	N	1151	-0-	-0-	-0-	147	1	993	3	N	10	22	1			13
							11	9									
06	1086	N	1086	-0-	-0-	-0-	144	1	927	3	N	14					27
							15	9									
*07	1162	N	1162	-0-	-0-	-0-	176	1	975	3	N	10	20	1			17
							11	9									
*08	1112	N	1112	-0-	-0-	-0-	170	1	935	3	N	6					23
							7	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	65	-0-	-90	-0-	7	1	58	3	Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	19	1	165	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*08	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	1	1	134	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	14	1	126	3	N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	15	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	16	1	413	3	N	-0-					1
04	420	N	406	-0-	-14	-0-	14	1	391	3	N	1	1	1			1
							1	9									
05	434	N	433	-0-	-1	-0-	15	1	418	3	N	-0-					1
06	420	N	395	-0-	-25	-0-	15	1	380	3	N	-0-					1
*07	380	N	380	-0-	-0-	-0-	14	1	365	3	N	1	1	1			1
							1	9									
*08	434	N	298	-0-	-136	-0-	27	1	271	3	N	-0-					1

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					1
04	90	N	85	-0-	-5	-0-	3	1	82	3	N	-0-					1
05	113	N	113	-0-	-0-	-0-	4	1	109	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	3	1	81	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					1
04	97	N	97	-0-	-0-	-0-	11	1	85	3	N	1	1	1			1
							1	9									
05	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
06	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					1
*07	102	N	102	-0-	-0-	-0-	9	1	92	3	N	1					2
							1	9									
*08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					2

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	3	1	80	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	3	1	85	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	93	N	17	-0-	-76	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	2	1	315	3	N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	34	1	286	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	27	1	252	3	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	26	1	243	3	N	-0-					-0-
*08	310	N	268	-0-	-42	-0-	27	1	241	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	24	1	306	3	N	-0-					1
04	330	N	314	-0-	-16	-0-	26	1	288	3	N	-0-					1
05	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					1
06	330	N	307	-0-	-23	-0-	29	1	278	3	N	-0-					1
*07	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1
*08	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	13	1	78	3	N	1					1
							1	9									
*07	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					1
*08	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	1	1	119	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

03	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	17	1	87	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	19	1	88	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	17	1	95	3	N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	14	1	96	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

03	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	9	1	44	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	9	1	42	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	6	1	42	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
*08	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

03	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*08	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	5	1	26	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	10	1	53	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	3	1	31	3	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
*08	62	N	49	-0-	-13	-0-	7	1	42	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	7	1	43	3	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	4	1	355	3	Y	11	7	1			18
							12	9									
04	366	N	366	-0-	-0-	-0-	359	3	7	9	Y	6	13	1			11
05	438	N	438	-0-	-0-	-0-	45	1	383	3	Y	9	6	1			14
							10	9									
06	448	N	448	-0-	-0-	-0-	57	1	383	3	Y	7	11	1			10
							8	9									
*07	480	N	480	-0-	-0-	-0-	67	1	402	3	Y	10	12	1			8
							11	9									
*08	470	N	470	-0-	-0-	-0-	69	1	394	3	Y	6	6	1			8
							7	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

03	685	N	685	-0-	-0-	-0-	174	1	494	3	N	15					17
							17	9									
04	788	N	788	-0-	-0-	-0-	185	1	567	3	N	33	15	1			35
							36	9									
05	780	N	780	-0-	-0-	-0-	188	1	586	3	N	5	27	1			13
							6	9									
06	698	N	698	-0-	-0-	-0-	176	1	505	3	N	15					28
							17	9									
*07	712	N	712	-0-	-0-	-0-	193	1	508	3	N	10	21	1			17
							11	9									
*08	684	N	684	-0-	-0-	-0-	190	1	486	3	N	7					24
							8	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

03	248	N	174	-0-	-74	-0-	13	1	161	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	46	1	559	3	N	1	1	1			-0-
							1	9									
06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
*08	527	N	136	-0-	-391	-0-	11	1	125	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

03	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

03	372	N	297	-0-	-75	-0-	26	1	271	3	Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	45	1	410	3	Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	49	1	402	3	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	37	1	377	3	Y	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	6	1	125	3	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
*08	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	443	-0-	-22	-0-	27	1	416	3	Y	-0-					-0-
04	450	N	425	-0-	-25	-0-	21	1	404	3	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	21	1	399	3	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	29	1	431	3	Y	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	25	1	430	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	7	1	101	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	4	1	86	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	38	1	573	3	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	29	1	550	3	Y	-0-					-0-
05	606	N	606	-0-	-0-	-0-	30	1	576	3	Y	-0-					-0-
06	600	N	593	-0-	-7	-0-	34	1	559	3	Y	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	38	1	575	3	Y	-0-					-0-
*08	620	N	609	-0-	-11	-0-	33	1	576	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1568	N	1568	-0-	-0-	-0-	235	1	1333	2	Y	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	241	1	977	2	Y	-0-					-0-
05	1023	N	8	-0-	-1015	-0-	8	1			Y	-0-					-0-
06	1530	N	94	-0-	-1436	-0-	33	1	61	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	50	1	338	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	297	-0-	-75	-0-	18	1	279	3	Y	-0-					-0-
04	360	N	222	-0-	-138	-0-	11	1	211	3	Y	-0-					-0-
05	310	N	186	-0-	-124	-0-	9	1	177	3	Y	-0-					-0-
06	300	N	218	-0-	-82	-0-	13	1	205	3	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	14	1	242	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					-0-
04	660	N	602	-0-	-58	-0-	40	1	562	3	N	-0-					-0-
05	651	N	608	-0-	-43	-0-	39	1	569	3	N	-0-					-0-
06	660	N	603	-0-	-57	-0-	40	1	563	3	N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	68	1	541	3	N	-0-					-0-
*08	620	N	603	-0-	-17	-0-	69	1	534	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	41	1	495	3	N	-0-					1
04	466	N	466	-0-	-0-	-0-	36	1	430	3	N	-0-					1
05	415	N	415	-0-	-0-	-0-	32	1	383	3	N	-0-	1	1			-0-
06	389	N	389	-0-	-0-	-0-	28	1	361	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	28	1	352	3	N	1					1
							1	9									
*08	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	15	1	113	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	47	1	88	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	21	1	146	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
04	180	N	42	-0-	-138	-0-	5	1	37	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	180	N	39	-0-	-141	-0-	14	1	25	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	7	1	47	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	3	1	32	3	Y	-0-					-0-
05	62	N	20	-0-	-42	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	20	1	309	3	Y	-0-					-0-
04	330	N	294	-0-	-36	-0-	15	1	279	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	18	1	317	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	450	-0-	-232	-0-	5	1	445	3	Y	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	58	1	492	3	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	70	1	474	3	Y	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	74	1	448	3	Y	-0-					-0-
*08	558	N	545	-0-	-13	-0-	81	1	464	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	28	1	217	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	24	1	222	3	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	43	1	213	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	41	1	206	3	Y	-0-					-0-
07	T. A.		256	-0-	256	256	39	1	217	3	Y	-0-					-0-
*08	T. A.		256	-0-	256	512	37	1	219	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	1	1	172	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	3	1	157	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	3	1	158	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					7
04	150	N	115	-0-	-35	-0-	10	1	105	3	Y	-0-					7
05	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					7
06	110	N	110	-0-	-0-	-0-	10	1	99	3	Y	1	6	1			2
							1	9									
*07	109	N	109	-0-	-0-	-0-	16	1	93	3	Y	-0-					2
*08	113	N	113	-0-	-0-	-0-	14	1	99	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
*08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

03	558	N	408	-0-	-150	-0-	29	1	378	3	Y	1					4
							1	9									
04	480	N	386	-0-	-94	-0-	34	1	351	3	Y	1	1	1			4
							1	9									
05	496	N	210	-0-	-286	-0-	18	1	192	3	Y	-0-					4
06	390	N	2	-0-	-388	-0-	1	3	1	9	Y	1	4	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	217	N	-0-	-0-	-217	-0-					Y	-0-					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

03	279	N	198	-0-	-81	-0-	1	1	197	3	Y	-0-					-0-
04	210	N	177	-0-	-33	-0-	4	1	173	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	4	1	178	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

03	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	8	1	71	2	Y	-0-					-0-
*08	93	N	83	-0-	-10	-0-	9	1	74	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

03	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					-0-
04	240	N	177	-0-	-63	-0-	14	1	163	2	Y	-0-					-0-
05	248	N	94	-0-	-154	-0-	8	1	86	2	Y	-0-					-0-
06	240	N	58	-0-	-182	-0-	5	1	53	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	16	1	152	2	Y	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	24	1	208	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	2	1	123	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	21	1	128	3	Y	-0-					-0-
*08	124	N	99	-0-	-25	-0-	15	1	84	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	29	1	182	3	N	-0-	1	1			1
04	214	N	214	-0-	-0-	-0-	32	1	182	3	N	-0-					1
05	224	N	224	-0-	-0-	-0-	37	1	187	3	N	-0-					1
06	213	N	213	-0-	-0-	-0-	30	1	183	3	N	-0-					1
*07	225	N	225	-0-	-0-	-0-	31	1	194	3	N	-0-					1
*08	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	10	1	197	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	11	1	173	3	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	41	1	521	3	N	-0-					1
04	542	N	542	-0-	-0-	-0-	45	1	497	3	N	-0-					1
05	558	N	552	-0-	-6	-0-	47	1	505	3	N	-0-					1
06	540	N	532	-0-	-8	-0-	51	1	481	3	N	-0-					1
*07	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					1
*08	558	N	538	-0-	-20	-0-	38	1	500	3	N	-0-					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					1
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					1
05	124	N	104	-0-	-20	-0-	11	1	93	3	N	-0-					1
06	120	N	101	-0-	-19	-0-	15	1	86	3	N	-0-					1
*07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					1
*08	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					1
05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					1
06	272	N	272	-0-	-0-	-0-	26	1	246	3	N	-0-	1	1			-0-
*07	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	8	1	98	3	N	1	2	1			2
							1	9									
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-	1	1			1
05	93	N	90	-0-	-3	-0-	8	1	81	3	N	1	1	1			1
							1	9									
06	144	N	144	-0-	-0-	-0-	14	1	129	3	N	1	1	1			1
							1	9									
*07	145	N	145	-0-	-0-	-0-	10	1	134	3	N	1	1	1			1
							1	9									
*08	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	15	1	185	3	N	4	3	1			2
							4	9									
04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-	1	1			1
05	217	N	151	-0-	-66	-0-	13	1	138	3	N	-0-					1
06	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					1
*07	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
*08	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	36	1	451	3	N	-0-					1
04	473	N	473	-0-	-0-	-0-	39	1	434	3	N	-0-					1
05	496	N	491	-0-	-5	-0-	42	1	449	3	N	-0-					1
06	480	N	447	-0-	-33	-0-	42	1	404	3	N	1					2
							1	9									
*07	421	N	421	-0-	-0-	-0-	29	1	391	3	N	1	1	1			2
							1	9									
*08	502	N	502	-0-	-0-	-0-	36	1	465	3	N	1	1	1			2
							1	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	34	1	314	3	Y	-0-					1
04	296	N	296	-0-	-0-	-0-	28	1	267	3	Y	1					2
							1	9									
05	333	N	333	-0-	-0-	-0-	34	1	299	3	Y	-0-	2	1			-0-
06	330	N	301	-0-	-29	-0-	31	1	270	3	Y	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					-0-
*08	341	N	267	-0-	-74	-0-	30	1	237	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	361	-0-	-42	-0-	361	3			Y	-0-					-0-
04	390	N	51	-0-	-339	-0-	51	3			Y	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
06	360	N	111	-0-	-249	-0-	111	3			Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	68	1	479	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	87	1	440	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	95	1	444	3	N	-0-					-0-
06	540	N	518	-0-	-22	-0-	63	1	455	3	N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	98	1	535	3	N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	80	1	533	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-	2	1			1
04	121	N	121	-0-	-0-	-0-	11	1	109	3	N	1	1	1			1
							1	9									
05	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					1
06	121	N	121	-0-	-0-	-0-	18	1	103	3	N	-0-					1
*07	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					1
*08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	56	3	N	1	1	1			1
							1	9									
04	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					1
05	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					1
06	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-					1
*07	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					1
*08	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					1
*07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
*08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-	2	1			1
04	32	N	32	-0-	-0-	-0-	3	1	28	3	N	1	1	1			1
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					1
*07	32	N	32	-0-	-0-	-0-	4	1	27	3	N	1	1	1			1
							1	9									
*08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	5	1			4
							1	9									
04	30	N	27	-0-	-3	-0-	2	1	19	3	N	5	3	1			6
							6	9									
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					6
06	30	N	17	-0-	-13	-0-	2	1	14	3	N	1					7
							1	9									
*07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-	3	1			4
*08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					4

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-	1	1			1
04	150	N	138	-0-	-12	-0-	11	1	127	3	N	-0-	1	1			-0-
05	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	13	1	122	3	N	1					1
							1	9									
*07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					1
*08	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	16	1	200	3	N	2	3	1			2
							2	9									
04	212	N	212	-0-	-0-	-0-	17	1	193	3	N	2	2	1			2
							2	9									
05	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-	1	1			1
06	210	N	208	-0-	-2	-0-	20	1	187	3	N	1	1	1			1
							1	9									
*07	216	N	216	-0-	-0-	-0-	15	1	200	3	N	1	1	1			1
							1	9									
*08	217	N	214	-0-	-3	-0-	15	1	198	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	1	1			-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	4	1	58	3	N	4	3	1			1
							4	9									
*08	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	490	-0-	-68	-0-	35	1	455	3	Y	-0-					2
04	510	N	398	-0-	-112	-0-	35	1	363	3	Y	-0-					2
05	527	N	345	-0-	-182	-0-	29	1	316	3	Y	-0-					2
06	480	N	191	-0-	-289	-0-	18	1	173	3	Y	-0-	2	1			-0-
*07	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-
*08	341	N	211	-0-	-130	-0-	26	1	185	3	Y	-0-					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	63	1	447	3	N	-0-					7
04	510	N	504	-0-	-6	-0-	83	1	421	3	N	-0-					7
05	542	N	542	-0-	-0-	-0-	95	1	447	3	N	-0-					7
06	553	N	553	-0-	-0-	-0-	67	1	486	3	N	-0-					7
*07	695	N	695	-0-	-0-	-0-	108	1	587	3	N	-0-					7
*08	632	N	632	-0-	-0-	-0-	75	1	501	3	N	51					58
							56	9									

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-	3	1			3
04	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-	1	1			2
05	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					2
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					2
*07	59	N	59	-0-	-0-	-0-	8	1	50	3	N	1	1	1			2
							1	9									
*08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	95	1	670	3	N	-0-					3
04	790	N	790	-0-	-0-	-0-	130	1	660	3	N	-0-					3
05	837	N	837	-0-	-0-	-0-	147	1	690	3	N	-0-					3
06	750	N	422	-0-	-328	-0-	51	1	371	3	N	-0-					3
*07	617	N	617	-0-	-0-	-0-	96	1	521	3	N	-0-					3
*08	837	N	601	-0-	-236	-0-	75	1	502	3	N	22					25
							24	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	64	1	448	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	78	1	396	3	N	-0-					-0-
05	589	N	482	-0-	-107	-0-	85	1	397	3	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	57	1	410	3	N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	81	1	438	3	N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	64	1	430	3	N	2					2
							2	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					1
04	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					1
05	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					1
06	240	N	224	-0-	-16	-0-	21	1	203	3	N	-0-					1
*07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					1
*08	341	N	284	-0-	-57	-0-	20	1	264	3	N	-0-					1

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	61	1	309	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	107	1	504	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	67	1	483	3	N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	83	1	452	3	N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	68	1	455	3	N	1					1
							1	9									

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	13	1	68	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	13	1	66	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	12	1	72	3	Y	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

03	181	N	181	-0-	-0-	-0-	1	1	180	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	4	1	172	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	3	1	177	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

03	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					1
04	458	N	458	-0-	-0-	-0-	38	1	420	3	N	-0-					1
05	473	N	473	-0-	-0-	-0-	40	1	430	3	N	3					4
							3	9									
06	477	N	477	-0-	-0-	-0-	43	1	410	3	N	22	11	1			15
							24	9									
*07	496	N	496	-0-	-0-	-0-	32	1	438	3	N	24	21	1			18
							26	9									
*08	492	N	492	-0-	-0-	-0-	33	1	431	3	N	25	18	1			25
							28	9									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

03	186	N	185	-0-	-1	-0-	23	1	162	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	29	1	149	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	35	1	163	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	23	1	166	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	36	1	196	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	30	1	197	3	N	1					1
							1	9									

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

03	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	18	1	196	3	N	1					1
							1	9									
06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1	1	1			1
							1	9									
*07	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-	1	1			-0-
*08	217	N	213	-0-	-4	-0-	15	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	114	-0-	-41	-0-	65	1	48	3	Y	1					7
							1	9									
04	195	N	195	-0-	-0-	-0-	103	1	48	3	Y	40					47
							44	9									
05	239	N	239	-0-	-0-	-0-	105	1	50	3	Y	76					123
							84	9									
06	197	N	197	-0-	-0-	-0-	102	1	49	3	Y	42	119	1			46
							46	9									
*07	210	N	210	-0-	-0-	-0-	105	1	50	3	Y	50					96
							55	9									
*08	189	N	189	-0-	-0-	-0-	106	1	49	3	Y	31					127
							34	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	10	1	68	3	N	-0-					-0-
04	120	N	83	-0-	-37	-0-	11	1	72	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	17	1	217	3	N	23	18	1			19
							25	9									
04	255	N	255	-0-	-0-	-0-	19	1	211	3	N	23	23	1			19
							25	9									
05	259	N	259	-0-	-0-	-0-	20	1	218	3	N	19	19	1			19
							21	9									
06	250	N	250	-0-	-0-	-0-	22	1	210	3	N	16	18	1			17
							18	9									
*07	254	N	254	-0-	-0-	-0-	16	1	221	3	N	15	18	1			14
							17	9									
*08	257	N	257	-0-	-0-	-0-	17	1	222	3	N	16	13	1			17
							18	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	3	1	84	3	N	-0-					1
04	60	N	52	-0-	-8	-0-	2	1	48	3	N	2	1	1			2
							2	9									
05	93	N	88	-0-	-5	-0-	3	1	83	3	N	2					4
							2	9									
06	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					4
*07	153	N	153	-0-	-0-	-0-	6	1	147	3	N	-0-	2	1			2
*08	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					2
04	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					2
05	104	N	104	-0-	-0-	-0-	18	1	86	3	N	-0-					2
06	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					2
*07	105	N	105	-0-	-0-	-0-	16	1	89	3	N	-0-					2
*08	116	N	116	-0-	-0-	-0-	14	1	91	3	N	10					12
							11	9									

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	6	1	43	3	N	3					3
							3	9									

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	14	1	149	3	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	18	1	165	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					-0-
*08	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1
04	66	N	66	-0-	-0-	-0-	11	1	55	3	N	-0-					1
05	70	N	70	-0-	-0-	-0-	12	1	58	3	N	-0-					1
06	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					1
*07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					1
*08	62	N	62	-0-	-0-	-0-	7	1	49	3	N	5					6
							6	9									

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	9	1	45	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-	7	1			4
04	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-	3	1			1
05	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-	1	1			-0-
06	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	17	1	211	3	N	-0-	1	1			-0-
04	240	N	182	-0-	-58	-0-	15	1	167	3	N	-0-					-0-
05	248	N	57	-0-	-191	-0-	5	1	52	3	N	-0-					-0-
06	210	N	61	-0-	-149	-0-	6	1	55	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	3	1			1
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	1	1			-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	26	1	131	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	27	1	125	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	22	1	122	3	N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	19	1	129	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-	2	1			1
04	390	N	330	-0-	-60	-0-	27	1	303	3	N	-0-	1	1			-0-
05	480	N	480	-0-	-0-	-0-	41	1	439	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	37	1	356	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	30	1	407	3	N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	31	1	406	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	13	1	159	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	13	1	154	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
*08	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	39 21	1 9	494	3	N	19	14	1			16
04	540	N	539	-0-	-1	-0-	43 21	1 9	475	3	N	19	19	1			16
05	558	N	556	-0-	-2	-0-	46 18	1 9	492	3	N	16	16	1			16
06	540	N	536	-0-	-4	-0-	50 14	1 9	472	3	N	13	15	1			14
*07	550	N	550	-0-	-0-	-0-	36 14	1 9	500	3	N	13	15	1			12
*08	558	N	552	-0-	-6	-0-	38 15	1 9	499	3	N	14	11	1			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	10	-0-		-1	-0-	1	1	8	3	N	1	3	1			3
								1	9									
04	10	N	10	-0-		-0-	-0-	1	1	7	3	N	2	2	1			3
								2	9									
05	10	N	9	-0-		-1	-0-	1	1	8	3	N	-0-					3
06	10	N	1	-0-		-9	-0-	1	3			N	-0-					3
07	0	N	-0-	-0-		-0-	-0-					N	-0-	1	1			2
*08	9	N	8	-0-		-1	-0-	1	1	7	3	N	-0-					2

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-		-0-	-0-	1	1	64	3	Y	-0-					-0-
04	60	N	59	-0-		-1	-0-	59	3			Y	-0-					-0-
05	66	N	66	-0-		-0-	-0-	7	1	59	3	Y	-0-					-0-
06	65	N	65	-0-		-0-	-0-	8	1	57	3	Y	-0-					-0-
*07	71	N	71	-0-		-0-	-0-	10	1	61	3	Y	-0-					-0-
*08	68	N	68	-0-		-0-	-0-	10	1	58	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-		-0-	-0-	35	1	443	3	N	25	15	1			21
								28	9									
04	548	N	548	-0-		-0-	-0-	43	1	475	3	N	27	26	1			22
								30	9									
05	567	N	567	-0-		-0-	-0-	46	1	496	3	N	23	22	1			23
								25	9									
06	522	N	522	-0-		-0-	-0-	48	1	455	3	N	17	21	1			19
								19	9									
*07	491	N	491	-0-		-0-	-0-	32	1	441	3	N	16	20	1			15
								18	9									
*08	558	N	497	-0-		-61	-0-	34	1	444	3	N	17	14	1			18
								19	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-		-0-	-0-	1	1	224	3	N	-0-					-0-
04	216	N	216	-0-		-0-	-0-	216	3			N	-0-					-0-
05	248	N	248	-0-		-0-	-0-	26	1	222	3	N	-0-					-0-
06	219	N	219	-0-		-0-	-0-	21	1	198	3	N	-0-					-0-
*07	232	N	232	-0-		-0-	-0-	23	1	209	3	N	-0-					-0-
*08	248	N	234	-0-		-14	-0-	24	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	61	1	549	3	N	-0-					1
04	570	N	565	-0-	-5	-0-	64	1	500	3	N	1	1	1			1
							1	9									
05	589	N	576	-0-	-13	-0-	61	1	515	3	N	-0-					1
06	600	N	549	-0-	-51	-0-	63	1	486	3	N	-0-					1
*07	568	N	568	-0-	-0-	-0-	51	1	516	3	N	1					2
							1	9									
*08	589	N	547	-0-	-42	-0-	51	1	496	3	N	-0-					2

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	88	-0-	-67	-0-	3	1	85	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	7	1	193	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
*08	155	N	43	-0-	-112	-0-	4	1	39	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	15	1	136	3	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	15	1	124	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	36	1	331	3	Y	-0-					-0-
05	434	N	345	-0-	-89	-0-	37	1	308	3	Y	-0-					-0-
06	390	N	375	-0-	-15	-0-	33	1	342	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	28	1	300	3	Y	-0-					-0-
*08	341	N	304	-0-	-37	-0-	25	1	279	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	33	1	414	3	N	25	16	1			22
							28	9									
04	528	N	528	-0-	-0-	-0-	41	1	454	3	N	30	27	1			25
							33	9									
05	494	N	494	-0-	-0-	-0-	40	1	428	3	N	24	25	1			24
							26	9									
06	421	N	421	-0-	-0-	-0-	38	1	365	3	N	16	21	1			19
							18	9									
*07	443	N	443	-0-	-0-	-0-	29	1	395	3	N	17	20	1			16
							19	9									
*08	422	N	422	-0-	-0-	-0-	29	1	375	3	N	16	14	1			18
							18	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	88	1	671	3	Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	71	1	659	3	Y	-0-					-0-
05	749	N	749	-0-	-0-	-0-	126	1	623	3	Y	-0-					-0-
06	741	N	741	-0-	-0-	-0-	123	1	618	3	Y	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	115	1	644	3	Y	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	109	1	649	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

03	568	N	568	-0-	-0-	-0-	86	1	482	3	Y	-0-					4
04	600	N	530	-0-	-70	-0-	94	1	436	3	Y	-0-					4
05	558	N	546	-0-	-12	-0-	103	1	443	3	Y	-0-					4
06	540	N	516	-0-	-24	-0-	110	1	406	3	Y	-0-					4
*07	525	N	525	-0-	-0-	-0-	120	1	405	3	Y	-0-					4
*08	558	N	541	-0-	-17	-0-	107	1	434	3	Y	-0-					4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-	5	1			3
04	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-	2	1			1
05	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-	1	1			-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

03	496	X	216	-0-	-280	-0-	25	1	191	3	Y	-0-					-0-
04	300	X	210	-0-	-90	-0-	20	1	190	3	Y	-0-					-0-
05	221	X	221	-0-	-0-	-0-	37	1	184	3	Y	-0-					-0-
06	210	X	200	-0-	-10	-0-	33	1	167	3	Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	42	1	233	3	Y	-0-					-0-
*08	217	N	195	-0-	-22	-0-	28	1	167	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

03	626	N	626	-0-	-0-	-0-	73	1	553	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	57	1	529	3	Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	92	1	455	3	Y	-0-					-0-
06	480	N	433	-0-	-47	-0-	72	1	361	3	Y	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	77	1	429	3	Y	-0-					-0-
*08	558	N	422	-0-	-136	-0-	61	1	361	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

03	216	N	216	-0-	-0-	-0-	25	1	191	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	22	1	203	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	33	1	164	3	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	32	1	163	3	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	33	1	183	3	Y	-0-					-0-
*08	186	N	159	-0-	-27	-0-	23	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	53	1	402	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	75	1	373	3	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	72	1	363	3	Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	68	1	382	3	Y	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	65	1	386	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
05	465	N	236	-0-	-229	-0-	236	3			Y	-0-					-0-
06	510	N	306	-0-	-204	-0-	306	3			Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*08	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	24	1	131	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	28	1	130	3	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	31	1	132	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	35	1	120	3	Y	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	32	1	129	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
04	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					1
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
06	8	N	6	-0-	-2	-0-	6	3			Y	-0-					1
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	52 2	1 9	477	3	Y	2					4
04	480	N	381	-0-	-99	-0-	36 1	1 9	344	3	Y	1					5
05	585	N	585	-0-	-0-	-0-	60 1	1 9	524	3	Y	1	6	1			-0-
06	510	N	435	-0-	-75	-0-	44 1	1 9	390	3	Y	1					1
*07	561	N	561	-0-	-0-	-0-	59	1	502	3	Y	-0-					1
*08	589	N	432	-0-	-157	-0-	48 1	1 9	383	3	Y	1					2

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	36	1	96	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	3	1	130	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	2	1	131	3	Y	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*08	124	N	28	-0-	-96	-0-	28	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	161	-0-	-56	-0-	21	1	140	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	30	1	164	3	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	139	-0-	-140	-0-	21	1	118	3	Y	-0-					-0-
04	270	N	34	-0-	-236	-0-	6	1	28	3	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	120	N	36	-0-	-84	-0-	8	1	28	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	24	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	68	1	427	3	N	5	4	1			3
							6	9									
04	427	N	427	-0-	-0-	-0-	63	1	364	3	N	-0-					3
05	465	N	399	-0-	-66	-0-	65	1	334	3	N	-0-					3
06	450	N	434	-0-	-16	-0-	61	1	373	3	N	-0-					3
*07	469	N	469	-0-	-0-	-0-	65	1	404	3	N	-0-					3
*08	403	N	345	-0-	-58	-0-	47	1	298	3	N	-0-					3

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	18	1	91	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	6	1	496	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
05	372	N	261	-0-	-111	-0-	28	1	233	3	Y	-0-					-0-
06	360	N	257	-0-	-103	-0-	33	1	224	3	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	38	1	229	3	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	39	1	222	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	136	1	762	3	Y	-0-					1
04	570	N	557	-0-	-13	-0-	99	1	458	3	Y	-0-					1
05	961	N	409	-0-	-552	-0-	77	1	332	3	Y	-0-					1
06	870	N	377	-0-	-493	-0-	80	1	297	3	Y	-0-					1
*07	176	N	176	-0-	-0-	-0-	40	1	136	3	Y	-0-					1
*08	403	N	31	-0-	-372	-0-	6	1	25	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
04	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					1
04	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			-0-
05	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-	1	1			-0-
*07	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
*08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1					1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

03	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
04	150	N	111	-0-	-39	-0-	13	1	98	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	76	1	142	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	43	1	295	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

03	204	N	204	-0-	-0-	-0-	11	1	193	3	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
*08	62	N	3	-0-	-59	-0-	3	1			Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

03	291	N	291	-0-	-0-	-0-	16	1	275	3	Y	-0-					-0-
04	300	N	182	-0-	-118	-0-	10	1	172	3	Y	-0-					-0-
05	310	N	185	-0-	-125	-0-	10	1	175	3	Y	-0-					-0-
06	270	N	155	-0-	-115	-0-	9	1	146	3	Y	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	18	1	341	3	Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	20	1	360	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

03	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

03	428	N	428	-0-	-0-	-0-	42	1	386	3	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	40	1	381	3	Y	1					2
							1	9									
05	434	N	429	-0-	-5	-0-	44	1	384	3	Y	1	3	1			-0-
							1	9									
06	420	N	259	-0-	-161	-0-	26	1	233	3	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	30	1	251	3	Y	-0-					-0-
*08	434	N	333	-0-	-101	-0-	37	1	295	3	Y	1					1
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*08	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-					-0-
*08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

03	589	N	548	-0-	-41	-0-	20	1	528	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	19	1	521	3	N	-0-					-0-
05	589	N	544	-0-	-45	-0-	19	1	525	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	20	1	506	3	N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-					-0-
*08	558	N	537	-0-	-21	-0-	48	1	489	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

03	320	N	320	-0-	-0-	-0-	28	1	292	3	Y	-0-					-0-
04	330	N	305	-0-	-25	-0-	30	1	275	3	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	34	1	284	3	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
*07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-			-0-
*08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	163	-0-	-54	-0-	19	1	144	3	Y	-0-			-0-
04	210	N	112	-0-	-98	-0-	11	1	101	3	Y	-0-			-0-
05	155	N	49	-0-	-106	-0-	8	1	41	3	Y	-0-			-0-
06	150	N	47	-0-	-103	-0-	8	1	39	3	Y	-0-			-0-
*07	130	N	130	-0-	-0-	-0-	20	1	110	3	Y	-0-			-0-
*08	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
06	60	N	20	-0-	-40	-0-	20	3			N	-0-			-0-
*07	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
*08	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	3			N	-0-			-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
*08	124	N	103	-0-	-21	-0-	103	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

03	589	N	445	-0-	-144	-0-	43	1	402	3	Y	-0-					1
04	630	N	521	-0-	-109	-0-	49	1	471	3	Y	1					2
							1	9									
05	563	N	563	-0-	-0-	-0-	58	1	504	3	Y	1	3	1			-0-
							1	9									
06	474	N	474	-0-	-0-	-0-	48	1	424	3	Y	2					2
							2	9									
*07	495	N	495	-0-	-0-	-0-	52	1	443	3	Y	-0-					2
*08	558	N	541	-0-	-17	-0-	60	1	481	3	Y	-0-					2

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

03	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	14	1	136	3	Y	1	1	1			-0-
							1	9									
*07	215	N	215	-0-	-0-	-0-	31	1	184	3	Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

03	341	N	284	-0-	-57	-0-	22	1	262	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	19	1	261	3	N	-0-					-0-
05	310	N	283	-0-	-27	-0-	20	1	263	3	N	-0-					-0-
06	270	N	232	-0-	-38	-0-	17	1	215	3	N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	21	1	273	3	N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

03	341	N	324	-0-	-17	-0-	23	1	301	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	28	1	328	3	Y	-0-					-0-
06	300	N	207	-0-	-93	-0-	18	1	189	3	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	42	1	295	3	Y	-0-					-0-
*08	341	N	167	-0-	-174	-0-	17	1	150	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	750	N	260	-0-	-490	-0-	260	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	840	N	703	-0-	-137	-0-	703	2			N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*08	1023	N	805	-0-	-218	-0-	805	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	23	1	184	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	20	1	180	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	14	1	187	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	13	1	171	3	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
*08	186	N	184	-0-	-2	-0-	15	1	169	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	21	1	172	3	Y	5					5
							6	9									
04	182	N	182	-0-	-0-	-0-	18	1	164	3	Y	-0-					5
05	217	N	182	-0-	-35	-0-	12	1	170	3	Y	-0-					5
06	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-	5	1			-0-
*07	214	N	214	-0-	-0-	-0-	16	1	198	3	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	16	1	176	3	Y	1					1
							1	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
04	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
06	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	1	1	249	3	Y	-0-			-0-
04	270	N	251	-0-	-19	-0-	5	1	246	3	Y	-0-			-0-
05	279	N	265	-0-	-14	-0-	6	1	259	3	Y	-0-			-0-
06	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-			-0-
*07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-			-0-
*08	279	N	275	-0-	-4	-0-	275	3			Y	-0-			-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		62	-0-	62	62	5	1	57	3	Y	-0-			-0-
05	14B2 EXT		55	-0-	55	117	4	1	51	3	Y	-0-			-0-
06	14B2 EXT		46	-0-	46	163	4	1	42	3	Y	-0-			-0-
07	14B2 EXT		11	-0-	11	174	1	1	10	3	Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	174					Y	-0-			-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

03	186	N	170	-0-	-16	-0-	2	1	168	3	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-			-0-
05	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-			-0-
06	186	N	186	-0-	-0-	-0-	24	1	162	3	Y	-0-			-0-
*07	166	N	166	-0-	-0-	-0-	24	1	142	3	Y	-0-			-0-
*08	186	N	162	-0-	-24	-0-	24	1	138	3	Y	-0-			-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

03	93	N	16	-0-	-77	-0-	16	3			Y	-0-			1
04	90	N	24	-0-	-66	-0-	24	3			Y	-0-			1
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-			1
06	30	N	22	-0-	-8	-0-	3	1	19	3	Y	-0-			1
*07	26	N	26	-0-	-0-	-0-	4	1	22	3	Y	-0-			1
*08	31	N	27	-0-	-4	-0-	4	1	23	3	Y	-0-			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

03	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-			7
04	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-			7
05	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-	7	1	-0-
06	60	N	55	-0-	-5	-0-	7	1	47	3	N	1			1
							1	9							
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-			1
*08	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

03	155	N	148	-0-	-7	-0-	11	1	137	3	Y	-0-					1
04	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					1
06	191	N	191	-0-	-0-	-0-	18	1	172	3	Y	1	1	1			1
							1	9									
*07	122	N	122	-0-	-0-	-0-	17	1	105	3	Y	-0-					1
*08	188	N	188	-0-	-0-	-0-	23	1	165	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	-0-	-0-	-0-	-0-					Y	43					44
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	34	1			10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*08	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	40	1	323	3	Y	-0-					-0-
04	360	N	251	-0-	-109	-0-	25	1	226	3	Y	-0-					-0-
05	372	N	347	-0-	-25	-0-	24	1	323	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	23	1	308	3	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	26	1	313	3	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	2	1	627	3	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	12	1	571	3	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	10	1	561	3	Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*08	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	125	3	Y	4	3	1			3
							4	9									
04	123	N	123	-0-	-0-	-0-	10	1	110	3	Y	3	1	1			5
							3	9									
05	113	N	113	-0-	-0-	-0-	8	1	102	3	Y	3	4	1			4
							3	9									
06	120	N	105	-0-	-15	-0-	8	1	96	3	Y	1	2	1			3
							1	9									
*07	117	N	117	-0-	-0-	-0-	10	1	104	3	Y	3	2	1			4
							3	9									
*08	134	N	134	-0-	-0-	-0-	10	1	122	3	Y	2	2	1			4
							2	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	32	1	299	3	Y	-0-					1
04	330	N	329	-0-	-1	-0-	31	1	297	3	Y	1					2
							1	9									
05	341	N	341	-0-	-0-	-0-	35	1	306	3	Y	-0-	2	1			-0-
06	343	N	343	-0-	-0-	-0-	35	1	308	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	37	1	316	3	Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	41	1	324	3	Y	1					1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	119	-0-	-67	-0-	10	1	109	3	Y	-0-					-0-
04	180	N	133	-0-	-47	-0-	10	1	123	3	Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	108	1	118	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	108	1	110	3	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	110	1	87	3	Y	-0-					-0-
*08	217	N	131	-0-	-86	-0-	105	1	26	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					2
04	274	N	274	-0-	-0-	-0-	26	1	247	3	Y	1					3
							1	9									
05	372	N	361	-0-	-11	-0-	37	1	324	3	Y	-0-	2	1			1
06	390	N	215	-0-	-175	-0-	22	1	193	3	Y	-0-					1
*07	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-					1
*08	372	N	287	-0-	-85	-0-	32	1	255	3	Y	-0-					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*08	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	64	1	489	3	Y	-0-					-0-
04	570	N	35	-0-	-535	-0-	3	1	32	3	Y	-0-					-0-
05	496	N	94	-0-	-402	-0-	16	1	78	3	Y	-0-					-0-
06	540	N	49	-0-	-491	-0-	8	1	41	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

03	310	N	197	-0-	-113	-0-	27	1	170	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	41	1	235	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	30	1	135	3	N	-0-					-0-
06	180	N	25	-0-	-155	-0-	4	1	21	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	140	1	273	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

03	594	N	594	-0-	-0-	-0-	82	1	512	3	N	-0-	2	1			2
04	565	N	565	-0-	-0-	-0-	83	1	482	3	N	-0-					2
05	546	N	546	-0-	-0-	-0-	89	1	457	3	N	-0-					2
06	480	N	466	-0-	-14	-0-	66	1	400	3	N	-0-					2
*07	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					2
*08	496	N	39	-0-	-457	-0-	5	1	34	3	N	-0-					2

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

03	155	N	94	-0-	-61	-0-	13	1	81	3	N	-0-					1
04	120	N	118	-0-	-2	-0-	17	1	101	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	19	1	96	3	N	-0-					1
06	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					1
*07	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-					1
*08	124	N	88	-0-	-36	-0-	12	1	76	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

03	515	N	515	-0-	-0-	-0-	50	1	464	3	Y	1					3
							1	9									
04	480	N	477	-0-	-3	-0-	45	1	431	3	Y	1					4
							1	9									
05	495	N	495	-0-	-0-	-0-	51	1	442	3	Y	2	6	1			-0-
							2	9									
06	510	N	464	-0-	-46	-0-	47	1	414	3	Y	3					3
							3	9									
*07	568	N	568	-0-	-0-	-0-	60	1	508	3	Y	-0-					3
*08	506	N	506	-0-	-0-	-0-	56	1	449	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

03	104	N	104	-0-	-0-	-0-	7 1 3 9	94	3	Y	3						4
04	110	N	110	-0-	-0-	-0-	9 1 3 9	98	3	Y	3		2	1			5
05	93	N	92	-0-	-1	-0-	7 1	85	3	Y	-0-						5
06	90	N	27	-0-	-63	-0-	2 1	25	3	Y	-0-		2	1			3
07	0	N	-0-	-0-	-0-	-0-				Y	-0-						3
*08	93	N	68	-0-	-25	-0-	7 1 1 9	60	3	Y	1						4

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

03	107	N	107	-0-	-0-	-0-	12 1	95	3	N	-0-						-0-
04	116	N	116	-0-	-0-	-0-	10 1	106	3	N	-0-						-0-
05	125	N	125	-0-	-0-	-0-	12 1	113	3	N	-0-						-0-
06	97	N	97	-0-	-0-	-0-	10 1	87	3	N	-0-						-0-
*07	54	N	54	-0-	-0-	-0-	5 1	49	3	N	-0-						-0-
*08	148	N	148	-0-	-0-	-0-	14 1	134	3	N	-0-						-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

03	446	N	446	-0-	-0-	-0-	49 1	397	3	Y	-0-						-0-
04	450	N	435	-0-	-15	-0-	44 1	391	3	Y	-0-						-0-
05	442	N	442	-0-	-0-	-0-	30 1	412	3	Y	-0-						-0-
06	420	N	406	-0-	-14	-0-	29 1	377	3	Y	-0-						-0-
*07	421	N	421	-0-	-0-	-0-	32 1	389	3	Y	-0-						-0-
*08	434	N	413	-0-	-21	-0-	34 1	379	3	Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

03	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
*08	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	29	1	150	3	Y	-0-					-0-
*08	186	N	177	-0-	-9	-0-	27	1	150	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	36	1	461	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	40	1	442	3	Y	-0-					-0-
05	496	N	490	-0-	-6	-0-	37	1	453	3	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	34	1	437	3	Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	41	1	435	3	Y	-0-					-0-
*08	496	N	470	-0-	-26	-0-	34	1	436	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	73 457	1 3	3	2	N	-0-					-0-
04	510	N	471	-0-	-39	-0-	70	1	401	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	91	1	414	3	N	-0-					-0-
06	510	N	450	-0-	-60	-0-	78	1	372	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	89	1	393	3	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	181	1	352	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	16	1	75	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	26	1	116	3	N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	49	1	95	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	342	-0-	-154	-0-	13	1	329	3	Y	-0-					-0-
04	480	N	403	-0-	-77	-0-	18	1	385	3	Y	-0-					-0-
05	496	N	339	-0-	-157	-0-	22	1	317	3	Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					-0-
*08	341	N	312	-0-	-29	-0-	15	1	297	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	902	-0-	-276	-0-	124	1	778	3	N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	132	1	758	3	N	-0-					-0-
05	1209	N	735	-0-	-474	-0-	133	1	602	3	N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	186	1	889	3	N	-0-					-0-
*07	1068	N	1068	-0-	-0-	-0-	198	1	870	3	N	-0-					-0-
*08	1111	N	1111	-0-	-0-	-0-	377	1	734	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	22	1	222	3	Y	-0-					-0-
05	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	24	1	237	3	Y	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	40	1	241	3	Y	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	33	1	235	3	Y	6					6
							7	9									

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					6
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					6
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-	5	1			1
*07	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					1
*08	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	439	-0-	-150	-0-	31	1	408	3	Y	-0-					1
04	510	N	429	-0-	-81	-0-	38	1	391	3	Y	-0-					1
05	440	N	440	-0-	-0-	-0-	37	1	403	3	Y	-0-					1
06	439	N	439	-0-	-0-	-0-	41	1	398	3	Y	-0-	1	1			-0-
*07	527	N	527	-0-	-0-	-0-	75	1	452	3	Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	65	1	462	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	17	1	84	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	12	1	67	3	Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	14	1	86	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	21	1	106	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	21	1	104	3	Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	20	1	113	3	Y	-0-					-0-
*08	124	N	123	-0-	-1	-0-	18	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	1	1	170	3	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	4	1	172	3	Y	-0-			-0-
05	186	N	176	-0-	-10	-0-	4	1	172	3	Y	-0-			-0-
06	180	N	177	-0-	-3	-0-	3	1	174	3	Y	-0-			-0-
*07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-			-0-
*08	186	N	165	-0-	-21	-0-	165	3			Y	-0-			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-			-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-			-0-
05	95	N	95	-0-	-0-	-0-	16	1	79	3	Y	-0-			-0-
06	92	N	92	-0-	-0-	-0-	15	1	77	3	Y	-0-			-0-
*07	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-			-0-
*08	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-			-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
*07	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-			-0-
*08	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	40	1	316	3	N	-0-			-0-
04	284	N	284	-0-	-0-	-0-	25	1	259	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	29	1	267	3	N	-0-			-0-
06	279	N	279	-0-	-0-	-0-	29	1	250	3	N	-0-			-0-
*07	276	N	276	-0-	-0-	-0-	26	1	250	3	N	-0-			-0-
*08	279	N	272	-0-	-7	-0-	26	1	246	3	N	-0-			-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	31	1	257	3	Y	-0-			-0-
04	305	N	305	-0-	-0-	-0-	31	1	274	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-			-0-
06	270	N	270	-0-	-0-	-0-	19	1	251	3	Y	-0-			-0-
*07	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-			-0-
*08	310	N	291	-0-	-19	-0-	24	1	267	3	Y	-0-			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	3	1	91	3	N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					2
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-	1	1			1
05	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
*07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1
*08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*08	496	N	436	-0-	-60	-0-	436	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	50	1	272	3	Y	-0-					-0-
04	484	N	484	-0-	-0-	-0-	78	1	406	3	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	34	1	359	3	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	50	1	303	3	Y	-0-					-0-
*08	403	N	321	-0-	-82	-0-	48	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	14	1	125	3	N	1					13
							1	9									
04	137	N	137	-0-	-0-	-0-	15	1	120	3	N	2	8	1			7
							2	9									
05	140	N	140	-0-	-0-	-0-	15	1	123	3	N	2	3	1			6
							2	9									
06	133	N	133	-0-	-0-	-0-	15	1	116	3	N	2	3	1			5
							2	9									
*07	136	N	136	-0-	-0-	-0-	12	1	122	3	N	2					7
							2	9									
*08	135	N	135	-0-	-0-	-0-	12	1	121	3	N	2	3	1			6
							2	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	27	1	148	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	28	1	144	3	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	16	1	163	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	25	1	155	3	Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	29	1	168	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
04	90	N	50	-0-	-40	-0-	6	1	44	3	N	-0-					-0-
05	93	N	28	-0-	-65	-0-	3	1	25	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	217	N	34	-0-	-183	-0-	34	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

03	124	N	99	-0-	-25	-0-	7	1	92	3	Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	8	1	89	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

03	186	N	183	-0-	-3	-0-	10	1	167	2	Y	5					5
							6	9									
04	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-					5
05	186	N	177	-0-	-9	-0-	11	1	166	2	Y	-0-					5
06	180	N	143	-0-	-37	-0-	9	1	134	2	Y	-0-					5
*07	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					5
*08	186	N	179	-0-	-7	-0-	26	1	153	2	Y	-0-					5

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-	2	1			2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

03	179 N	179	-0-	-0-	-0-	23	1	156	3	N	-0-					-0-
04	196 N	196	-0-	-0-	-0-	26	1	170	3	N	-0-					-0-
05	248 N	198	-0-	-50	-0-	26	1	172	3	N	-0-					-0-
06	180 N	180	-0-	-0-	-0-	24	1	156	3	N	-0-					-0-
*07	115 N	115	-0-	-0-	-0-	18	1	97	3	N	-0-					-0-
*08	186 N	157	-0-	-29	-0-	24	1	133	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

03	589 N	589	-0-	-0-	-0-	81	1	508	3	N	-0-					-0-
04	360 N	316	-0-	-44	-0-	47	1	269	3	N	-0-					-0-
05	465 N	336	-0-	-129	-0-	61	1	275	3	N	-0-					-0-
06	450 N	369	-0-	-81	-0-	64	1	305	3	N	-0-					-0-
*07	354 N	354	-0-	-0-	-0-	66	1	288	3	N	-0-					-0-
*08	387 N	387	-0-	-0-	-0-	131	1	256	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

03	155 N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150 N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155 N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150 N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	141 N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	155 N	136	-0-	-19	-0-	136	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

03	248 N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240 N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248 N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240 N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*07	240 N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	248 N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

03	868 N	831	-0-	-37	-0-	58	1	738	3	N	32	13	1			20
						35	9									
04	801 N	801	-0-	-0-	-0-	66	1	734	3	N	1	15	1			6
						1	9									
05	873 N	873	-0-	-0-	-0-	74	1	797	3	N	2	5	1			3
						2	9									
06	874 N	874	-0-	-0-	-0-	83	1	789	3	N	2	3	1			2
						2	9									
*07	935 N	935	-0-	-0-	-0-	63	1	1	2	N	2	2	1			2
						869	3	2	9							
*08	868 N	785	-0-	-83	-0-	56	1	728	3	N	1	1	1			2
						1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	SHURLEY, COLLIER				WELL #: 5	RRCID -> 139011	COMPL. DATE 07/26/1999				TOTAL DEPTH 6300		PERF. 5065 - 6024				
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
	DUNBAR, NED				WELL #: 21	RRCID -> 139018	COMPL. DATE 06/13/1991				TOTAL DEPTH 6368		PERF. 5039 - 5780				
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
	DUNBAR, NED				WELL #: 22	RRCID -> 139019	COMPL. DATE 06/26/1991				TOTAL DEPTH 6300		PERF. 4910 - 6116				
03	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	245					N	-0-					-0-
	FIELDS 15				WELL #: 7	RRCID -> 139020	COMPL. DATE 07/07/1991				TOTAL DEPTH 5800		PERF. 4965 - 5022				
03	206	N	206	-0-	-0-	-0-	23	1	183	3	N	-0-					3
04	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-					3
05	144	N	144	-0-	-0-	-0-	19	1	125	3	N	-0-	3	1			-0-
06	210	N	125	-0-	-85	-0-	16	1	109	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	18	1	116	3	N	1					1
							1	9									
*08	155	N	121	-0-	-34	-0-	15	1	106	3	N	-0-					1
	FIELDS 21				WELL #: 5	RRCID -> 139021	COMPL. DATE 07/12/1991				TOTAL DEPTH 6100		PERF. 5338 - 5765				
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	24	1	115	3	Y	-0-					1
04	150	N	139	-0-	-11	-0-	17	1	122	3	Y	-0-					1
05	155	N	141	-0-	-14	-0-	18	1	123	3	Y	-0-					1
06	141	N	141	-0-	-0-	-0-	17	1	124	3	Y	-0-					1
*07	146	N	146	-0-	-0-	-0-	19	1	124	3	Y	3					4
							3	9									
*08	206	N	206	-0-	-0-	-0-	38	1	168	3	Y	-0-					4

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	93	N	8	-0-	-85	-0-	1	1	7	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	55	1	403	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	38	1	170	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	652	-0-	-216	-0-	81	1	571	3	N	-0-					1
04	840	N	736	-0-	-104	-0-	121	1	615	3	N	-0-					1
05	868	N	865	-0-	-3	-0-	152	1	713	3	N	-0-					1
06	803	N	803	-0-	-0-	-0-	98	1	705	3	N	-0-					1
*07	817	N	817	-0-	-0-	-0-	127	1	690	3	N	-0-					1
*08	868	N	744	-0-	-124	-0-	97	1	645	3	N	2					3
							2	9									

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	35	-0-	-58	-0-	4	1	31	3	N	-0-					-0-
04	120	N	19	-0-	-101	-0-	3	1	16	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	16	1	73	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	28	1	152	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	22	1	146	3	N	2					2
							2	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	799	-0-	-7	-0-	799	3			Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	3			Y	-0-					-0-
05	806	N	787	-0-	-19	-0-	787	3			Y	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	3			Y	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
*08	775	N	750	-0-	-25	-0-	750	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	24	1	314	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	31	1	319	3	Y	-0-					-0-
05	372	N	336	-0-	-36	-0-	28	1	308	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	30	1	293	3	Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-					-0-
*08	341	N	307	-0-	-34	-0-	38	1	269	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	172	-0-	-76	-0-	7	1	165	3	Y	-0-					-0-
04	210	N	80	-0-	-130	-0-	4	1	76	3	Y	-0-					-0-
05	248	N	20	-0-	-228	-0-	1	1	19	3	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	39	1	553	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	37	1	530	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	38	1	551	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	37	1	522	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	65	1	519	3	N	-0-					-0-
*08	589	N	582	-0-	-7	-0-	67	1	515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

03	589	N	283	-0-	-306	-0-	283	2			N	-0-					-0-
04	510	N	227	-0-	-283	-0-	227	2			N	-0-					-0-
05	434	N	266	-0-	-168	-0-	266	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

03	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

03	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
*08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

03	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-					1
04	480	N	460	-0-	-20	-0-	42	1	418	3	N	-0-					1
05	496	N	479	-0-	-17	-0-	51	1	428	3	N	-0-					1
06	450	N	359	-0-	-91	-0-	52	1	307	3	N	-0-					1
*07	432	N	432	-0-	-0-	-0-	59	1	373	3	N	-0-					1
*08	499	N	499	-0-	-0-	-0-	55	1	444	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	7	1	201	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	8	1	207	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	8	1	199	3	N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	53	1	763	3	N	1	3	1			3
							1	9									
04	1029	N	1029	-0-	-0-	-0-	68	1	959	3	N	2					5
							2	9									
05	868	N	542	-0-	-326	-0-	35	1	507	3	N	-0-	1	1			4
06	1046	N	1046	-0-	-0-	-0-	70	1	974	3	N	2	2	1			4
							2	9									
*07	999	N	999	-0-	-0-	-0-	111	1	886	3	N	2					6
							2	9									
*08	879	N	879	-0-	-0-	-0-	101	1	778	3	N	-0-	2	1			4

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	19	1	497	3	N	-0-					-0-
04	510	N	483	-0-	-27	-0-	17	1	465	3	N	1					1
							1	9									
05	527	N	453	-0-	-74	-0-	16	1	437	3	N	-0-					1
06	510	N	471	-0-	-39	-0-	18	1	453	3	N	-0-					1
*07	513	N	513	-0-	-0-	-0-	19	1	494	3	N	-0-					1
*08	525	N	525	-0-	-0-	-0-	47	1	478	3	N	-0-					1

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	16	1	77	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	15	1	79	3	N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	854	-0-	-14	-0-	31	1	822	3	N	1					2
							1	9									
04	820	N	820	-0-	-0-	-0-	29	1	4	2	N	-0-	1	1			1
							787	3									
05	868	N	843	-0-	-25	-0-	30	1	813	3	N	-0-					1
06	840	N	827	-0-	-13	-0-	30	1	10	2	N	-0-					1
							787	3									
*07	822	N	822	-0-	-0-	-0-	30	1	6	2	N	-0-					1
							786	3									
*08	865	N	865	-0-	-0-	-0-	76	1	15	2	N	-0-					1
							774	3									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	7	-0-	-861	-0-	7	2			Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	8	1	15	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	7	1	46	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	399	-0-	-128	-0-	40	1	359	3	N	-0-					1
04	480	N	373	-0-	-107	-0-	42	1	330	3	N	1	1	1			1
							1	9									
05	434	N	368	-0-	-66	-0-	39	1	329	3	N	-0-					1
06	390	N	344	-0-	-46	-0-	40	1	304	3	N	-0-					1
*07	368	N	368	-0-	-0-	-0-	33	1	335	3	N	-0-					1
*08	372	N	338	-0-	-34	-0-	32	1	306	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-					1
04	450	N	399	-0-	-51	-0-	36	1	363	3	N	-0-					1
05	434	N	414	-0-	-20	-0-	44	1	370	3	N	-0-					1
06	420	N	391	-0-	-29	-0-	57	1	334	3	N	-0-					1
*07	418	N	418	-0-	-0-	-0-	57	1	361	3	N	-0-					1
*08	472	N	472	-0-	-0-	-0-	52	1	420	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	21	1	195	3	N	-0-					1
04	211	N	211	-0-	-0-	-0-	24	1	187	3	N	-0-					1
05	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					1
06	210	N	208	-0-	-2	-0-	24	1	184	3	N	-0-					1
*07	214	N	214	-0-	-0-	-0-	19	1	195	3	N	-0-					1
*08	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	10	1	59	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-	1	1			1
04	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
05	186	N	177	-0-	-9	-0-	19	1	158	3	N	-0-					1
06	180	N	135	-0-	-45	-0-	20	1	115	3	N	-0-					1
*07	184	N	184	-0-	-0-	-0-	25	1	159	3	N	-0-					1
*08	186	N	164	-0-	-22	-0-	18	1	146	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1694	-0-	-135	-0-	110	1	1584	3	N	-0-					-0-
04	1590	N	1385	-0-	-205	-0-	91	1	1294	3	N	-0-					-0-
05	1829	N	1441	-0-	-388	-0-	93	1	1344	3	N	4					4
							4	9									
06	1650	N	1257	-0-	-393	-0-	84	1	1165	3	N	7	7	1			4
							8	9									
*07	1830	N	1830	-0-	-0-	-0-	204	1	1622	3	N	4					8
							4	9									
*08	1810	N	1810	-0-	-0-	-0-	207	1	1602	3	N	1					9
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	48	1	349	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	42	1	344	2	Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	47	1	353	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	41	1	323	2	Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	52	1	360	2	Y	-0-					-0-
*08	403	N	402	-0-	-1	-0-	54	1	348	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			-0-
04	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	17	1	137	3	N	2					2
							2	9									
06	151	N	151	-0-	-0-	-0-	22	1	129	3	N	-0-					2
*07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-	1	1			1
*08	155	N	139	-0-	-16	-0-	15	1	124	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	41	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	X	-0-	-0-	-32	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	21	1	130	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	22	1	127	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	25	1	128	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					2
04	14B2 EXT		662	-0-	662	662	51 3	1 9	608	3	Y	3	4	1			1
05	14B2 EXT		716	-0-	716	1378	57 2	1 9	657	3	Y	2	3	1			-0-
06	14B2 EXT		585	-0-	585	1963	49 2	1 9	534	3	Y	2					2
07	14B2 EXT		566	-0-	566	2529	49 1	1 9	516	3	Y	1	2	1			1
*08	14B2 EXT		516	-0-	516	3045	72 1	1 9	443	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*08	14	N	3	-0-	-11	-0-	3	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	129	-0-	-119	-0-	11	1	118	3	Y	-0-					-0-
04	210	N	142	-0-	-68	-0-	11	1	131	3	Y	-0-					-0-
05	248	N	235	-0-	-13	-0-	109	1	126	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	109	1	125	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-
*08	248	N	228	-0-	-20	-0-	119	1	109	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	51	1	567	3	Y	-0-					1
04	926	N	926	-0-	-0-	-0-	71	1	851	3	Y	4	4	1			1
							4	9									
05	852	N	852	-0-	-0-	-0-	139	1	707	3	Y	5	6	1			-0-
							6	9									
06	687	N	687	-0-	-0-	-0-	126	1	558	3	Y	3					3
							3	9									
*07	663	N	663	-0-	-0-	-0-	128	1	533	3	Y	2	4	1			1
							2	9									
*08	837	N	640	-0-	-197	-0-	156	1	481	3	Y	3					4
							3	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	497	-0-	-30	-0-	32	1	463	3	N	2	3	1			2
							2	9									
04	510	N	488	-0-	-22	-0-	32	1	453	3	N	3					5
							3	9									
05	496	N	492	-0-	-4	-0-	32	1	460	3	N	-0-	1	1			4
06	480	N	479	-0-	-1	-0-	32	1	444	3	N	3	3	1			4
							3	9									
*07	496	N	496	-0-	-0-	-0-	55	1	440	3	N	1					5
							1	9									
*08	496	N	489	-0-	-7	-0-	56	1	432	3	N	1	2	1			4
							1	9									

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

03	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					-0-
04	300	N	284	-0-	-16	-0-	22	1	262	3	Y	-0-					-0-
05	341	N	283	-0-	-58	-0-	23	1	260	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	22	1	243	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					-0-
*08	279	N	262	-0-	-17	-0-	37	1	225	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

03	742	N	742	-0-	-0-	-0-	41	1	701	3	Y	-0-					-0-
04	720	N	709	-0-	-11	-0-	39	1	670	3	Y	-0-					-0-
05	733	N	733	-0-	-0-	-0-	40	1	693	3	Y	-0-					-0-
06	720	N	712	-0-	-8	-0-	42	1	670	3	Y	-0-					-0-
*07	732	N	732	-0-	-0-	-0-	37	1	695	3	Y	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	38	1	678	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

03	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					1
04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					1
05	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-	1	1			-0-
06	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	3			Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

03	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*08	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	2	1	108	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	3	1	109	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	5	1	23	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	12	1	81	3	N	1					1
							1	9									

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	3	1	216	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	25	1	215	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	37	1	223	3	Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	38	1	218	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	1	1	364	3	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-
05	350	N	350	-0-	-0-	-0-	8	1	342	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	6	1	346	3	Y	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					-0-
04	210	N	138	-0-	-72	-0-	16	1	122	2	Y	-0-					-0-
05	186	N	125	-0-	-61	-0-	125	1			Y	-0-					-0-
06	180	N	97	-0-	-83	-0-	34	1	63	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	25	1	172	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

03	589	N	526	-0-	-63	-0-	65	1	461	3	N	-0-					-0-
04	570	N	540	-0-	-30	-0-	89	1	451	3	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	96	1	453	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	67	1	484	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	84	1	456	3	N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	77	1	515	3	N	2					2
							2	9									

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*08	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

03	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	7	1	62	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

03	310	N	295	-0-	-15	-0-	29	1	266	3	Y	-0-					1
04	300	N	278	-0-	-22	-0-	26	1	252	3	Y	-0-					1
05	310	N	301	-0-	-9	-0-	31	1	269	3	Y	1	2	1			-0-
							1	9									
06	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	32	1	275	3	Y	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	35	1	276	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	399	-0-	-66	-0-	39	1	360	3	Y	-0-					1
04	513	N	513	-0-	-0-	-0-	48	1	464	3	Y	1					2
							1	9									
05	496	N	494	-0-	-2	-0-	51	1	442	3	Y	1	3	1			-0-
							1	9									
06	496	N	496	-0-	-0-	-0-	50	1	444	3	Y	2					2
							2	9									
*07	509	N	509	-0-	-0-	-0-	53	1	456	3	Y	-0-					2
*08	515	N	515	-0-	-0-	-0-	57	1	458	3	Y	-0-					2

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	21	1	133	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	23	1	135	3	N	-0-					-0-
05	186	N	160	-0-	-26	-0-	26	1	134	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	22	1	134	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	22	1	142	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	1	1	269	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	6	1	268	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	6	1	268	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*08	279	N	268	-0-	-11	-0-	268	3			Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	317	-0-	-117	-0-	1	1	316	3	Y	-0-					-0-
04	390	N	289	-0-	-101	-0-	6	1	283	3	Y	-0-					-0-
05	341	N	282	-0-	-59	-0-	7	1	275	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	5	1	283	3	Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	9	1	98	3	Y	1	1	1			-0-
							1	9									
06	105	N	105	-0-	-0-	-0-	9	1	95	3	Y	1					1
							1	9									
*07	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-	1	1			-0-
*08	98	N	98	-0-	-0-	-0-	14	1	83	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-				-0-
04	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-				-0-
05	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-				-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-				-0-
*07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-				-0-
*08	31	N	27	-0-	-4	-0-	27	3			Y	-0-				-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	30	-0-	-218	-0-	4	1	26	3	N	-0-				-0-
04	180	N	12	-0-	-168	-0-	2	1	10	3	N	-0-				-0-
05	124	N	14	-0-	-110	-0-	2	1	12	3	N	-0-				-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-				-0-
*07	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-				-0-
*08	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-				-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-				-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-				-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-				-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
*08	31	N	-0-	-0-	-31	-0-					Y	1				1

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	27	1	296	3	Y	-0-				-0-
04	300	N	300	-0-	-0-	-0-	23	1	277	3	Y	-0-				-0-
05	341	N	304	-0-	-37	-0-	24	1	280	3	Y	-0-				-0-
06	300	N	285	-0-	-15	-0-	24	1	261	3	Y	-0-				-0-
*07	290	N	290	-0-	-0-	-0-	25	1	265	3	Y	-0-				-0-
*08	300	N	300	-0-	-0-	-0-	42	1	258	3	Y	-0-				-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-				-0-
04	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-				-0-
05	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-				-0-
06	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-				-0-
*07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-				-0-
*08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	2	1	517	3	Y	-0-					-0-
04	510	N	503	-0-	-7	-0-	10	1	493	3	Y	-0-					-0-
05	620	N	509	-0-	-111	-0-	12	1	497	3	Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	9	1	506	3	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	1	1	78	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	22	1	273	3	N	-0-					1
04	300	N	287	-0-	-13	-0-	24	1	263	3	N	-0-					1
05	298	N	298	-0-	-0-	-0-	25	1	273	3	N	-0-					1
06	300	N	287	-0-	-13	-0-	27	1	260	3	N	-0-					1
*07	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					1
*08	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					1
04	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					1
05	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					1
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					1
*07	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					1
*08	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		83	-0-	83	253	83	3			Y	-0-					-0-
04	T. A.		74	-0-	74	327	74	3			Y	-0-					-0-
05	404	X	77	-0-	-327	-0-	77	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*08	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
04	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
05	217	N	125	-0-	-92	-0-	125	3			Y	-0-					-0-
06	240	N	116	-0-	-124	-0-	116	3			Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	24	1	184	2	Y	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	1			Y	-0-					-0-
06	120	N	8	-0-	-112	-0-	3	1	5	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	5	1			3
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-	2	1			1
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					1
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					1
*07	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					1
*08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	4	1	285	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	33	1	278	3	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	40	1	272	3	Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	47	1	282	3	Y	-0-					-0-
*08	310	N	231	-0-	-79	-0-	34	1	197	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	341	-0-	-124	-0-	4	1	337	3	Y	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	39	1	331	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	49	1	330	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	61	1	352	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*08	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*08	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
06	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

03	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	24	1	244	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	26	1	240	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	27	1	231	3	N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	25	1	237	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	9	1	111	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
*08	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	22	1	182	3	Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					-0-
*08	217	N	213	-0-	-4	-0-	18	1	195	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	14	1	197	3	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	15	1	192	3	Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	17	1	202	3	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	45	1	370	3	Y	1					3
							1	9									
04	408	N	408	-0-	-0-	-0-	41	1	364	3	Y	3					6
							3	9									
05	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2					8
							2	9									
06	387	N	387	-0-	-0-	-0-	27	1	359	3	Y	1	8	1			1
							1	9									
*07	396	N	396	-0-	-0-	-0-	30	1	365	3	Y	1					2
							1	9									
*08	403	N	394	-0-	-9	-0-	33	1	361	3	Y	-0-					2

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	4	1	188	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*08	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	2	1	531	3	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	11	1	495	3	Y	-0-					-0-
05	589	N	484	-0-	-105	-0-	11	1	473	3	Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	9	1	518	3	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*08	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	529	-0-	-29	-0-	66	1	463	3	N	-0-					4
04	540	N	509	-0-	-31	-0-	84	1	425	3	N	-0-					4
05	496	N	466	-0-	-30	-0-	82	1	384	3	N	-0-					4
06	510	N	337	-0-	-173	-0-	41	1	296	3	N	-0-					4
*07	427	N	427	-0-	-0-	-0-	66	1	361	3	N	-0-					4
*08	465	N	431	-0-	-34	-0-	53	1	356	3	N	20					24
							22	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	36	1	254	3	N	-0-					1
04	303	N	303	-0-	-0-	-0-	50	1	253	3	N	-0-					1
05	357	N	357	-0-	-0-	-0-	63	1	294	3	N	-0-					1
06	334	N	334	-0-	-0-	-0-	41	1	293	3	N	-0-					1
*07	371	N	371	-0-	-0-	-0-	58	1	313	3	N	-0-					1
*08	310	N	219	-0-	-91	-0-	28	1	188	3	N	3					4
							3	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					1
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					1
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					1
*07	61	N	61	-0-	-0-	-0-	9	1	52	3	Y	-0-					1
*08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	4	1	353	3	Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	332	3	11	9	Y	10					10
05	403	N	399	-0-	-4	-0-	41	1	348	3	Y	9	5	1			14
							10	9									
06	388	N	388	-0-	-0-	-0-	49	1	333	3	Y	5	10	1			9
							6	9									
*07	414	N	414	-0-	-0-	-0-	58	1	349	3	Y	6	9	1			6
							7	9									
*08	403	N	399	-0-	-4	-0-	59	1	337	3	Y	3	4	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*08	124	N	92	-0-	-32	-0-	13	1	79	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

03	217	N	137	-0-	-80	-0-	137	3			Y	-0-					-0-
04	240	N	141	-0-	-99	-0-	3	1	138	3	Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	7	1	289	3	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	5	1	304	3	Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*08	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
*08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

03	217	N	198	-0-	-19	-0-	25	1	173	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	32	1	162	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	35	1	166	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	32	1	175	3	N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	27	1	179	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
04	570	N	466	-0-	-104	-0-	466	3			Y	-0-					-0-
05	527	N	272	-0-	-255	-0-	272	3			Y	-0-					-0-
06	600	N	288	-0-	-312	-0-	288	3			Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

03	233	N	233	-0-	-0-	-0-	1	1	222	3	Y	9	6	1			16
							10	9									
04	212	N	212	-0-	-0-	-0-	4	1	204	3	Y	4	11	1			9
							4	9									
05	214	N	214	-0-	-0-	-0-	5	1	201	3	Y	7	5	1			11
							8	9									
06	208	N	208	-0-	-0-	-0-	4	1	200	3	Y	4	8	1			7
							4	9									
*07	211	N	211	-0-	-0-	-0-	204	3	7	9	Y	6	8	1			5
*08	217	N	197	-0-	-20	-0-	193	3	4	9	Y	4	4	1			5

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

03	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	13	1	74	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
*08	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

03	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					1
04	629	N	629	-0-	-0-	-0-	57	1	572	3	N	-0-					1
05	659	N	659	-0-	-0-	-0-	71	1	588	3	N	-0-					1
06	641	N	641	-0-	-0-	-0-	94	1	547	3	N	-0-					1
*07	655	N	655	-0-	-0-	-0-	89	1	566	3	N	-0-					1
*08	651	N	650	-0-	-1	-0-	72	1	578	3	N	-0-					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	40	-0-	40	40	14	1	26	2		Y	-0-					-0-
07	14B2 EXT	6	-0-	6	46	6	1				Y	-0-					-0-
*08	14B2 EXT	83	-0-	83	129	11	1	72	2		Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

03	279	N	247	-0-	-32	-0-	31	1	216	3	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	40	1	202	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	43	1	202	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	29	1	206	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	38	1	204	3	N	-0-					-0-
*08	248	N	240	-0-	-8	-0-	31	1	208	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	59	1	418	3	N	-0-					-0-
04	510	N	433	-0-	-77	-0-	71	1	362	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	78	1	365	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	51	1	368	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	68	1	370	3	N	-0-					-0-
*08	434	N	404	-0-	-30	-0-	52	1	350	3	N	2					2
							2	9									

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	10	1	123	3	N	11	9	1			10
							12	9									
04	150	N	143	-0-	-7	-0-	10	1	115	3	N	16	16	1			10
							18	9									
05	155	N	109	-0-	-46	-0-	9	1	100	3	N	-0-	7	1			3
06	150	N	102	-0-	-48	-0-	10	1	92	3	N	-0-	2	1			1
*07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	1	1			-0-
*08	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1312	-0-	-362	-0-	116	1	1196	3	Y	-0-					-0-
04	1680	N	1380	-0-	-300	-0-	135	1	1245	3	Y	-0-					-0-
05	1420	N	1420	-0-	-0-	-0-	153	1	1267	3	Y	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	120	1	1230	3	Y	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	84	1	884	3	Y	-0-					-0-
*08	1426	N	1418	-0-	-8	-0-	118	1	1300	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					1
04	247	N	247	-0-	-0-	-0-	22	1	225	3	N	-0-					1
05	272	N	272	-0-	-0-	-0-	29	1	243	3	N	-0-					1
06	266	N	266	-0-	-0-	-0-	39	1	227	3	N	-0-					1
*07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					1
*08	289	N	289	-0-	-0-	-0-	32	1	257	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	1	1	69	2	N	-0-					-0-
							19	3									
04	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
05	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

03	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					1
05	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					1
06	90	N	77	-0-	-13	-0-	11	1	66	3	N	-0-					1
*07	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					1
*08	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

03	465	N	457	-0-	-8	-0-	57	1	400	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	75	1	382	3	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	87	1	409	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	59	1	428	3	N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	78	1	427	3	N	-0-					-0-
*08	496	N	471	-0-	-25	-0-	61	1	408	3	N	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

03	496	N	477	-0-	-19	-0-	47	1	430	3	N	-0-					1
04	473	N	473	-0-	-0-	-0-	54	1	418	3	N	1	1	1			1
							1	9									
05	496	N	469	-0-	-27	-0-	50	1	419	3	N	-0-					1
06	459	N	459	-0-	-0-	-0-	53	1	406	3	N	-0-					1
*07	471	N	471	-0-	-0-	-0-	43	1	427	3	N	1					2
							1	9									
*08	534	N	534	-0-	-0-	-0-	50	1	484	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	20	1	164	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	26	1	151	3	N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	24	1	156	3	N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	20	1	159	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2369	N	2369	-0-	-0-	-0-	150	1	2219	2	Y	-0-					-0-
04	2160	N	1498	-0-	-662	-0-	175	1	1323	2	Y	-0-					-0-
05	2790	N	1	-0-	-2789	-0-	1	1			Y	-0-					-0-
06	2280	N	672	-0-	-1608	-0-	235	1	437	2	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					-0-
*08	1533	N	1533	-0-	-0-	-0-	196	1	1337	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					1
04	240	N	238	-0-	-2	-0-	20	1	218	3	N	-0-					1
05	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					1
06	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					1
*07	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					1
*08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					1

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		8	-0-	8	8	8	3			Y	-0-					-0-
*08	14B2 EXT		95	-0-	95	103	5	1	90	3	Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	99	1	6	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	37					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	37					Y	-0-					-0-
05	37	X	-0-	-0-	-37	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	19	1	237	3	N	1	1	1			1
							1	9									
04	270	N	262	-0-	-8	-0-	21	1	231	3	N	9	2	1			8
							10	9									
05	266	N	266	-0-	-0-	-0-	22	1	235	3	N	8	8	1			8
							9	9									
06	250	N	250	-0-	-0-	-0-	24	1	224	3	N	2	6	1			4
							2	9									
*07	253	N	253	-0-	-0-	-0-	17	1	234	3	N	2	4	1			2
							2	9									
*08	279	N	250	-0-	-29	-0-	18	1	230	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	14	1	175	3	N	2	2	1			2
							2	9									
04	180	N	179	-0-	-1	-0-	15	1	163	3	N	1	2	1			1
							1	9									
05	186	N	185	-0-	-1	-0-	16	1	168	3	N	1	1	1			1
							1	9									
06	180	N	180	-0-	-0-	-0-	17	1	162	3	N	1	1	1			1
							1	9									
*07	181	N	181	-0-	-0-	-0-	12	1	168	3	N	1	1	1			1
							1	9									
*08	186	N	182	-0-	-4	-0-	13	1	168	3	N	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					1
04	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					1
05	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					1
06	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					1
*07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					1
*08	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	10	3	N	4	2	1			3
							4	9									
04	11	N	-0-	-0-	-11	-0-					N	1	2	1			2
05	31	N	-0-	-0-	-31	-0-					N	-0-					2
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	26	1	182	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	34	1	171	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	39	1	184	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	44	1	240	3	N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	31	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	162	-0-	-117	-0-	20	1	142	3	N	-0-					-0-
04	270	N	118	-0-	-152	-0-	19	1	99	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

03	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

03	403	N	384	-0-	-19	-0-	48	1	336	3	N	-0-					1
04	390	N	366	-0-	-24	-0-	60	1	306	3	N	-0-					1
05	403	N	402	-0-	-1	-0-	71	1	331	3	N	-0-					1
06	389	N	389	-0-	-0-	-0-	47	1	342	3	N	-0-					1
*07	443	N	443	-0-	-0-	-0-	69	1	374	3	N	-0-					1
*08	403	N	355	-0-	-48	-0-	46	1	308	3	N	1					2
							1	9									

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

03	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
04	270	N	33	-0-	-237	-0-	5	1	28	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	6	1	38	3	N	1					1
							1	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	5	1	36	3	N	3					3
							3	9									

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	38	1	209	3	N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	61	1	406	3	N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
*07	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*08	620	N	340	-0-	-280	-0-	340	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-	10	1			5
04	210	N	190	-0-	-20	-0-	16	1	174	3	N	-0-	4	1			1
05	217	N	199	-0-	-18	-0-	17	1	182	3	N	-0-	1	1			-0-
06	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-	2	1			1
04	37	N	37	-0-	-0-	-0-	3	1	33	3	N	1	1	1			1
							1	9									
05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
06	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					1
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
*08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	26	1	200	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	38	1	187	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	37	1	185	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	35	1	196	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	33	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	15	1	92	3	N	-0-			-0-
04	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-			-0-
05	116	N	116	-0-	-0-	-0-	19	1	97	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	16	1	96	3	N	-0-			-0-
*07	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-			-0-
*08	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-			-0-
05	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-			-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-			-0-
*07	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-			-0-
*08	62	N	43	-0-	-19	-0-	6	1	37	3	Y	-0-			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

03	228	N	228	-0-	-0-	-0-	1	1	227	3	Y	-0-			-0-
04	221	N	221	-0-	-0-	-0-	5	1	216	3	Y	-0-			-0-
05	248	N	219	-0-	-29	-0-	5	1	214	3	Y	-0-			-0-
06	224	N	224	-0-	-0-	-0-	4	1	220	3	Y	-0-			-0-
*07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			-0-
*08	217	N	215	-0-	-2	-0-	215	3			Y	-0-			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

03	372	N	344	-0-	-28	-0-	1	1	343	3	Y	-0-			-0-
04	360	N	355	-0-	-5	-0-	7	1	348	3	Y	-0-			-0-
05	356	N	356	-0-	-0-	-0-	8	1	348	3	Y	-0-			-0-
06	354	N	354	-0-	-0-	-0-	6	1	348	3	Y	-0-			-0-
*07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-			-0-
*08	341	N	317	-0-	-24	-0-	317	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	19	1	118	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	9	1	370	3	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	5	1	306	3	Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*08	372	N	271	-0-	-101	-0-	271	3			Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	16	1	231	3	N	1	1	1			2
							1	9									
04	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					2
05	229	N	229	-0-	-0-	-0-	25	1	204	3	N	-0-					2
06	293	N	293	-0-	-0-	-0-	43	1	250	3	N	-0-					2
*07	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-					2
*08	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	5	1	136	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					-0-
*08	155	N	140	-0-	-15	-0-	13	1	127	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	31	1	810	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	32	1	851	3	N	-0-					-0-
05	806	N	675	-0-	-131	-0-	24	1	651	3	N	-0-					-0-
06	780	N	657	-0-	-123	-0-	24	1	633	3	N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	25	1	657	3	N	-0-					-0-
*08	1033	N	1033	-0-	-0-	-0-	93	1	940	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	22	1	303	3	N	1	1	1			2
							1	9									
04	302	N	302	-0-	-0-	-0-	27	1	275	3	N	-0-	1	1			1
05	330	N	330	-0-	-0-	-0-	35	1	292	3	N	3					4
							3	9									
06	330	N	317	-0-	-13	-0-	46	1	270	3	N	1					5
							1	9									
*07	321	N	321	-0-	-0-	-0-	44	1	277	3	N	-0-	2	1			3
*08	341	N	308	-0-	-33	-0-	34	1	274	3	N	-0-					3

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	17	1	99	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					-0-
*08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					1
04	300	N	292	-0-	-8	-0-	26	1	266	3	N	-0-					1
05	310	N	306	-0-	-4	-0-	33	1	273	3	N	-0-					1
06	296	N	296	-0-	-0-	-0-	43	1	253	3	N	-0-					1
*07	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					1
*08	310	N	292	-0-	-18	-0-	32	1	260	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					1
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					1
05	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					1
06	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					1
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
*08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

03	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					2
04	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					2
05	95	N	95	-0-	-0-	-0-	17	1	78	3	N	-0-					2
06	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					2
*07	91	N	91	-0-	-0-	-0-	14	1	77	3	N	-0-					2
*08	93	N	88	-0-	-5	-0-	11	1	75	3	N	2					4
							2	9									

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

03	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					1
04	240	N	224	-0-	-16	-0-	17	1	207	3	Y	-0-					1
05	248	N	234	-0-	-14	-0-	19	1	215	3	Y	-0-					1
06	240	N	229	-0-	-11	-0-	19	1	210	3	Y	-0-					1
*07	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					1
*08	248	N	232	-0-	-16	-0-	19	1	213	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	70	1	782	3	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	63	1	749	3	Y	-0-					-0-
05	868	N	787	-0-	-81	-0-	63	1	724	3	Y	-0-					-0-
06	810	N	687	-0-	-123	-0-	58	1	629	3	Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	60	1	628	3	Y	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	122	1	748	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	1	1	84	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*08	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	31	1	373	3	N	-0-					1
04	420	N	408	-0-	-12	-0-	28	1	380	3	N	-0-					1
05	464	N	464	-0-	-0-	-0-	33	1	431	3	N	-0-					1
06	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-					1
*07	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					1
*08	465	N	371	-0-	-94	-0-	25	1	346	3	N	-0-					1

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	38	1	547	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	37	1	537	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	65	1	518	3	N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	64	1	498	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-	1	1			1
04	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-					1
05	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					1
06	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					1
*07	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					1
*08	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					1

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	49	1	701	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	48	1	685	3	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	48	1	690	3	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	48	1	666	3	N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	82	1	654	3	N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	82	1	637	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	21	1	105	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	22	1	105	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	21	1	112	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-	1	1			1
04	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-	1	1			-0-
05	14	N	14	-0-	-0-	-0-	1	1	7	3	N	5	2	1			3
							6	9									
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-	2	1			1
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-	1	1			-0-
*08	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	953	-0-	-8	-0-	118	1	835	3	N	-0-					1
04	1061	N	1061	-0-	-0-	-0-	174	1	887	3	N	-0-					1
05	1209	N	1151	-0-	-58	-0-	202	1	949	3	N	-0-					1
06	1110	N	1110	-0-	-0-	-0-	135	1	975	3	N	-0-					1
*07	1216	N	1216	-0-	-0-	-0-	189	1	1027	3	N	-0-					1
*08	1207	N	1207	-0-	-0-	-0-	156	1	1045	3	N	5					6
							6	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	27	1	139	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	30	1	140	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	27	1	148	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	697	-0-	-171	-0-	87	1	610	3	N	-0-					-0-
04	840	N	719	-0-	-121	-0-	118	1	601	3	N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	149	1	699	3	N	-0-					-0-
06	660	N	644	-0-	-16	-0-	78	1	566	3	N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	121	1	659	3	N	-0-					-0-
*08	858	N	858	-0-	-0-	-0-	111	1	745	3	N	2					2
							2	9									

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	32	1	161	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	34	1	162	3	N	-0-					-0-
06	180	N	63	-0-	-117	-0-	8	1	55	3	N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	32	1	177	3	N	-0-					-0-
*08	186	N	98	-0-	-88	-0-	13	1	84	3	N	1					1
							1	9									

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	17	1	220	3	N	8	7	1			7
							9	9									
04	235	N	235	-0-	-0-	-0-	19	1	207	3	N	8	8	1			7
							9	9									
05	232	N	232	-0-	-0-	-0-	19	1	205	3	N	7	7	1			7
							8	9									
06	213	N	213	-0-	-0-	-0-	20	1	189	3	N	4	6	1			5
							4	9									
*07	222	N	222	-0-	-0-	-0-	15	1	200	3	N	6	6	1			5
							7	9									
*08	214	N	214	-0-	-0-	-0-	15	1	195	3	N	4	4	1			5
							4	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

03	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	15	1	2	2	N	-0-					-0-
							417	3									
05	510	N	510	-0-	-0-	-0-	18	1	492	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	16	1	5	2	N	-0-					-0-
							402	3									
*07	423	N	423	-0-	-0-	-0-	15	1	3	2	N	-0-					-0-
							405	3									
*08	409	N	409	-0-	-0-	-0-	36	1	7	2	N	-0-					-0-
							366	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

03	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	29	1	294	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	40	1	330	3	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	50	1	294	3	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	42	1	264	3	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	33	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	331	-0-	-41	-0-	41	1	290	3	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	52	1	265	3	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	65	1	303	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	43	1	307	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	64	1	348	3	N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	51	1	341	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	20	1	545	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	20	1	553	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	20	1	517	3	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	50	1	508	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	698	-0-	-46	-0-	87	1	611	3	N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	118	1	598	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	127	1	596	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	84	1	606	3	N	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	112	1	606	3	N	-0-					-0-
*08	713	N	694	-0-	-19	-0-	90	1	602	3	N	2					2
							2	9									

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	82	-0-	-73	-0-	10	1	72	3	N	-0-					-0-
04	120	N	73	-0-	-47	-0-	12	1	61	3	N	-0-					-0-
05	93	N	49	-0-	-44	-0-	9	1	40	3	N	-0-					-0-
06	90	N	39	-0-	-51	-0-	5	1	34	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*08	62	N	38	-0-	-24	-0-	5	1	33	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	18	1	246	3	N	-0-					1
04	330	N	273	-0-	-57	-0-	25	1	248	3	N	-0-					1
05	311	N	311	-0-	-0-	-0-	33	1	278	3	N	-0-					1
06	287	N	287	-0-	-0-	-0-	42	1	245	3	N	-0-					1
*07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					1
*08	310	N	285	-0-	-25	-0-	31	1	254	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	39	1	499	3	N	-0-	3	1			2
04	480	N	475	-0-	-5	-0-	39	1	435	3	N	1	2	1			1
							1	9									
05	543	N	543	-0-	-0-	-0-	46	1	496	3	N	1	1	1			1
							1	9									
06	510	N	473	-0-	-37	-0-	45	1	428	3	N	-0-					1
*07	546	N	546	-0-	-0-	-0-	37	1	509	3	N	-0-					1
*08	558	N	493	-0-	-65	-0-	35	1	458	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	575	-0-	-45	-0-	38	1	537	3	N	-0-	1	1			-0-
04	570	N	553	-0-	-17	-0-	50	1	502	3	N	1					1
							1	9									
05	583	N	583	-0-	-0-	-0-	63	1	520	3	N	-0-					1
06	570	N	563	-0-	-7	-0-	82	1	481	3	N	-0-					1
*07	471	N	471	-0-	-0-	-0-	64	1	407	3	N	-0-					1
*08	589	N	352	-0-	-237	-0-	39	1	313	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	1	1			1
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					1
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					1
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					1
*07	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1
*08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					1

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	9	1	237	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	9	1	242	3	N	-0-					-0-
*08	248	N	245	-0-	-3	-0-	22	1	223	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	12	1	148	3	N	2	6	1			4
							2	9									
04	180	N	157	-0-	-23	-0-	13	1	143	3	N	1	3	1			2
							1	9									
05	162	N	162	-0-	-0-	-0-	14	1	146	3	N	2	2	1			2
							2	9									
06	156	N	156	-0-	-0-	-0-	15	1	140	3	N	1	2	1			1
							1	9									
*07	160	N	160	-0-	-0-	-0-	11	1	148	3	N	1	1	1			1
							1	9									
*08	167	N	167	-0-	-0-	-0-	12	1	154	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	5	1	73	3	N	1	1	1			1
							1	9									
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
05	113	N	113	-0-	-0-	-0-	12	1	99	3	N	2					3
							2	9									
06	102	N	102	-0-	-0-	-0-	15	1	86	3	N	1					4
							1	9									
*07	100	N	100	-0-	-0-	-0-	14	1	86	3	N	-0-	2	1			2
*08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	117	3	N	1					1
							1	9									
*07	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
*08	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	29	1	361	3	N	4	3	1			4
							4	9									
04	391	N	391	-0-	-0-	-0-	32	1	355	3	N	4	4	1			4
							4	9									
05	403	N	398	-0-	-5	-0-	34	1	360	3	N	4	4	1			4
							4	9									
06	390	N	382	-0-	-8	-0-	36	1	344	3	N	2	3	1			3
							2	9									
*07	395	N	395	-0-	-0-	-0-	27	1	365	3	N	3	3	1			3
							3	9									
*08	403	N	393	-0-	-10	-0-	28	1	363	3	N	2	2	1			3
							2	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	3	1	20	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*08	62	N	54	-0-	-8	-0-	6	1	46	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	9	1	45	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	9	1	41	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	4	1	30	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
*08	62	N	26	-0-	-36	-0-	3	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

03	472	N	472	-0-	-0-	-0-	33	1	415	3	N	22	17	1			18
							24	9									
04	461	N	461	-0-	-0-	-0-	36	1	400	3	N	23	22	1			19
							25	9									
05	473	N	473	-0-	-0-	-0-	39	1	413	3	N	19	19	1			19
							21	9									
06	457	N	457	-0-	-0-	-0-	42	1	398	3	N	15	18	1			16
							17	9									
*07	479	N	479	-0-	-0-	-0-	31	1	430	3	N	16	18	1			14
							18	9									
*08	477	N	477	-0-	-0-	-0-	33	1	426	3	N	16	13	1			17
							18	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

03	279	N	279	-0-	-0-	-0-	1	1	278	3	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	5	1	240	3	Y	-0-					-0-
05	217	N	150	-0-	-67	-0-	3	1	147	3	Y	-0-					-0-
06	270	N	237	-0-	-33	-0-	4	1	233	3	Y	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

03	248	N	220	-0-	-28	-0-	3	1	217	3	Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	429	3	59	9	Y	54	6	1			48
05	392	N	392	-0-	-0-	-0-	35	1	296	3	Y	55	27	1			76
							61	9									
06	339	N	339	-0-	-0-	-0-	38	1	255	3	Y	42	61	1			57
							46	9									
*07	335	N	335	-0-	-0-	-0-	41	1	246	3	Y	44	61	1			40
							48	9									
*08	403	N	298	-0-	-105	-0-	39	1	226	3	Y	30	30	1			40
							33	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

03	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	17	1	127	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-					-0-
*08	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	10	1	49	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	8	1	39	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*08	62	N	32	-0-	-30	-0-	4	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	31	1	394	3	N	-0-	2	1			2
04	420	N	414	-0-	-6	-0-	34	1	380	3	N	-0-	1	1			1
05	434	N	422	-0-	-12	-0-	36	1	386	3	N	-0-					1
06	420	N	411	-0-	-9	-0-	39	1	372	3	N	-0-					1
*07	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					1
*08	434	N	418	-0-	-16	-0-	30	1	388	3	N	-0-					1

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	2	1	126	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	15	1	129	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	19	1	126	3	Y	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	21	1	129	3	Y	-0-					-0-
*08	155	N	150	-0-	-5	-0-	22	1	128	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	6	1	452	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	53	1	451	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	65	1	440	3	Y	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	76	1	459	3	Y	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	78	1	446	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	1	1	53	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	8	1	51	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	9	1	53	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	36	1	308	3	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	43	1	293	3	Y	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	50	1	299	3	Y	-0-					-0-
*08	341	N	338	-0-	-3	-0-	50	1	288	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	9	1	96	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
*08	124	N	105	-0-	-19	-0-	15	1	90	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	3	1	242	3	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	28	1	239	3	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	35	1	234	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	40	1	243	3	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	42	1	241	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-	1	1			1
04	361	N	361	-0-	-0-	-0-	24	1	336	3	N	1					2
							1	9									
05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					2
06	270	N	132	-0-	-138	-0-	9	1	123	3	N	-0-	1	1			1
*07	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					2
							1	9									
*08	217	N	120	-0-	-97	-0-	14	1	106	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	38	1	539	3	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	37	1	524	3	N	-0-					-0-
05	589	N	584	-0-	-5	-0-	38	1	546	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	38	1	531	3	N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	78	1	623	3	N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	78	1	606	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	16	1	83	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	17	1	100	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	21	1	154	2	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	19	1	153	2	Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	20	1	152	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	17	1	135	2	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	22	1	149	2	Y	-0-					-0-
*08	186	N	169	-0-	-17	-0-	23	1	146	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

03	217	N	203	-0-	-14	-0-	25	1	178	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	34	1	173	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	37	1	176	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	25	1	179	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	34	1	184	3	N	-0-					-0-
*08	217	N	169	-0-	-48	-0-	22	1	146	3	N	1					1
							1	9									

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

03	341	N	333	-0-	-8	-0-	24	1	308	3	N	1	1	1			1
							1	9									
04	330	N	328	-0-	-2	-0-	27	1	300	3	N	1	1	1			1
							1	9									
05	341	N	337	-0-	-4	-0-	29	1	307	3	N	1	1	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	31	1	290	3	N	1	1	1			1
							1	9									
*07	343	N	343	-0-	-0-	-0-	23	1	319	3	N	1	1	1			1
							1	9									
*08	341	N	339	-0-	-2	-0-	24	1	315	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	1	1	137	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-	3	1			2
04	90	N	55	-0-	-35	-0-	5	1	50	3	N	-0-	1	1			1
05	105	N	105	-0-	-0-	-0-	11	1	91	3	N	3					4
							3	9									
06	90	N	89	-0-	-1	-0-	13	1	74	3	N	2					6
							2	9									
*07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-	2	1			4
*08	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					4

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-	1	1			1
04	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1
05	46	N	46	-0-	-0-	-0-	5	1	40	3	N	1					2
							1	9									
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
*07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-	1	1			1
*08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

03	456	N	456	-0-	-0-	-0-	32	1	410	3	N	13	5	1			9
							14	9									
04	403	N	403	-0-	-0-	-0-	33	1	363	3	N	6	9	1			6
							7	9									
05	465	N	406	-0-	-59	-0-	34	1	368	3	N	4	5	1			5
							4	9									
06	450	N	382	-0-	-68	-0-	36	1	343	3	N	3	4	1			4
							3	9									
*07	419	N	419	-0-	-0-	-0-	28	1	388	3	N	3	4	1			3
							3	9									
*08	403	N	399	-0-	-4	-0-	28	1	367	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
04	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	-0-					1
06	60	N	-0-	-0-	-60	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

03	505	N	505	-0-	-0-	-0-	36	1	460	3	N	8	8	1			7
							9	9									
04	387	N	387	-0-	-0-	-0-	32	1	353	3	N	2	6	1			3
							2	9									
05	530	N	530	-0-	-0-	-0-	44	1	472	3	N	13	6	1			10
							14	9									
06	395	N	395	-0-	-0-	-0-	36	1	345	3	N	13	11	1			12
							14	9									
*07	359	N	359	-0-	-0-	-0-	24	1	328	3	N	6	11	1			7
							7	9									
*08	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-	4	1			3

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

03	186	N	163	-0-	-23	-0-	20	1	143	3	N	-0-					2
04	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					2
05	190	N	190	-0-	-0-	-0-	33	1	157	3	N	-0-					2
06	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					2
*07	187	N	187	-0-	-0-	-0-	29	1	158	3	N	-0-					2
*08	203	N	203	-0-	-0-	-0-	24	1	160	3	N	17					19
							19	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

03	732	N	732	-0-	-0-	-0-	91	1	641	3	N	-0-					2
04	900	N	737	-0-	-163	-0-	121	1	616	3	N	-0-					2
05	938	N	938	-0-	-0-	-0-	165	1	773	3	N	-0-					2
06	827	N	827	-0-	-0-	-0-	101	1	726	3	N	-0-					2
*07	812	N	812	-0-	-0-	-0-	126	1	686	3	N	-0-					2
*08	930	N	728	-0-	-202	-0-	94	1	628	3	N	5					7
							6	9									

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-	2	1			1
04	719	N	719	-0-	-0-	-0-	65	1	653	3	N	1	1	1			1
							1	9									
05	763	N	763	-0-	-0-	-0-	82	1	681	3	N	-0-					1
06	732	N	732	-0-	-0-	-0-	107	1	625	3	N	-0-					1
*07	744	N	744	-0-	-0-	-0-	101	1	643	3	N	-0-					1
*08	744	N	738	-0-	-6	-0-	81	1	657	3	N	-0-					1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	12	1	61	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	14	1	65	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	13	1	71	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					1
04	330	N	289	-0-	-41	-0-	26	1	263	3	N	-0-					1
05	310	N	301	-0-	-9	-0-	32	1	269	3	N	-0-					1
06	300	N	291	-0-	-9	-0-	42	1	248	3	N	1					2
							1	9									
*07	311	N	311	-0-	-0-	-0-	42	1	269	3	N	-0-					2
*08	310	N	294	-0-	-16	-0-	32	1	262	3	N	-0-					2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	25	1	177	3	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	36	1	170	3	N	-0-					-0-
06	210	N	96	-0-	-114	-0-	12	1	84	3	N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	39	1	212	3	N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	32	1	214	3	N	1					1
							1	9									

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	597	-0-	-54	-0-	40	1	557	3	N	-0-	4	1			3
04	649	N	649	-0-	-0-	-0-	59	1	588	3	N	2	2	1			3
							2	9									
05	684	N	684	-0-	-0-	-0-	73	1	609	3	N	2					5
							2	9									
06	667	N	667	-0-	-0-	-0-	97	1	569	3	N	1					6
							1	9									
*07	677	N	677	-0-	-0-	-0-	92	1	583	3	N	2	3	1			5
							2	9									
*08	682	N	665	-0-	-17	-0-	73	1	592	3	N	-0-					5

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-	3	1			3
04	13	N	-0-	-0-	-13	-0-					N	-0-	1	1			2
05	2	N	-0-	-0-	-2	-0-					N	1					3
06	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	15	1	208	3	N	1	1	1			1
							1	9									
04	210	N	201	-0-	-9	-0-	18	1	183	3	N	-0-					1
05	217	N	216	-0-	-1	-0-	23	1	193	3	N	-0-					1
06	214	N	214	-0-	-0-	-0-	31	1	183	3	N	-0-					1
*07	214	N	214	-0-	-0-	-0-	29	1	185	3	N	-0-					1
*08	217	N	209	-0-	-8	-0-	23	1	186	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					1
05	223	N	223	-0-	-0-	-0-	24	1	199	3	N	-0-					1
06	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					1
*07	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1
*08	223	N	223	-0-	-0-	-0-	21	1	202	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	897	-0-	-2	-0-	89	1	808	3	N	-0-					2
04	907	N	907	-0-	-0-	-0-	103	1	804	3	N	-0-	1	1			1
05	932	N	932	-0-	-0-	-0-	99	1	833	3	N	-0-					1
06	904	N	904	-0-	-0-	-0-	104	1	800	3	N	-0-					1
*07	981	N	981	-0-	-0-	-0-	89	1	892	3	N	-0-					1
*08	940	N	940	-0-	-0-	-0-	88	1	852	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					1
04	390	N	368	-0-	-22	-0-	33	1	335	3	N	-0-					1
05	434	N	379	-0-	-55	-0-	41	1	338	3	N	-0-					1
06	390	N	362	-0-	-28	-0-	53	1	309	3	N	-0-					1
*07	377	N	377	-0-	-0-	-0-	51	1	326	3	N	-0-					1
*08	376	N	376	-0-	-0-	-0-	41	1	335	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	821	-0-	-16	-0-	81	1	740	3	N	-0-					2
04	810	N	788	-0-	-22	-0-	90	1	698	3	N	-0-	1	1			1
05	837	N	803	-0-	-34	-0-	85	1	718	3	N	-0-					1
06	780	N	762	-0-	-18	-0-	88	1	674	3	N	-0-					1
*07	772	N	772	-0-	-0-	-0-	70	1	702	3	N	-0-					1
*08	806	N	757	-0-	-49	-0-	71	1	686	3	N	-0-					1

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	33 1	1 9	469	3	N	1	1	1			2
04	482	N	482	-0-	-0-	-0-	44	1	438	3	N	-0-					2
05	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					2
06	480	N	474	-0-	-6	-0-	69	1	405	3	N	-0-					2
*07	370	N	370	-0-	-0-	-0-	50	1	320	3	N	-0-					2
*08	496	N	398	-0-	-98	-0-	44	1	354	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					1
04	389	N	389	-0-	-0-	-0-	35	1	354	3	N	-0-					1
05	403	N	403	-0-	-0-	-0-	43	1	360	3	N	-0-					1
06	381	N	381	-0-	-0-	-0-	56	1	325	3	N	-0-					1
*07	437	N	437	-0-	-0-	-0-	59	1	378	3	N	-0-					1
*08	418	N	418	-0-	-0-	-0-	46	1	372	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	15	1	196	3	N	3	7	1			5
							3	9									
04	205	N	205	-0-	-0-	-0-	16	1	182	3	N	6	6	1			5
							7	9									
05	193	N	193	-0-	-0-	-0-	16	1	173	3	N	4	5	1			4
							4	9									
06	210	N	180	-0-	-30	-0-	17	1	160	3	N	3	4	1			3
							3	9									
*07	165	N	165	-0-	-0-	-0-	11	1	150	3	N	4	4	1			3
							4	9									
*08	186	N	140	-0-	-46	-0-	10	1	128	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-	2	1			1
04	126	N	126	-0-	-0-	-0-	11	1	114	3	N	1	1	1			1
							1	9									
05	124	N	121	-0-	-3	-0-	13	1	107	3	N	1					2
							1	9									
06	120	N	116	-0-	-4	-0-	17	1	99	3	N	-0-					2
*07	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-	1	1			1
*08	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-	2	1			2
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-	1	1			1
05	93	N	92	-0-	-1	-0-	10	1	81	3	N	1					2
							1	9									
06	90	N	86	-0-	-4	-0-	12	1	72	3	N	2					4
							2	9									
*07	90	N	90	-0-	-0-	-0-	12	1	77	3	N	1	2	1			3
							1	9									
*08	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					3

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
05	0	N	-0-	-0-	-0-	-0-					N	1					2
06	0	N	-0-	-0-	-0-	-0-					N	3					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	9	1	252	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	1	1			1
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					1
05	101	N	101	-0-	-0-	-0-	11	1	88	3	N	2					3
							2	9									
06	96	N	96	-0-	-0-	-0-	14	1	82	3	N	-0-					3
*07	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-	1	1			2
*08	94	N	94	-0-	-0-	-0-	10	1	82	3	N	2					4
							2	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	17	1	459	3	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	16	1	444	3	N	1					1
							1	9									
05	496	N	469	-0-	-27	-0-	17	1	452	3	N	-0-					1
06	450	N	442	-0-	-8	-0-	16	1	426	3	N	-0-					1
*07	454	N	454	-0-	-0-	-0-	17	1	436	3	N	1	1	1			1
							1	9									
*08	496	N	496	-0-	-0-	-0-	45	1	451	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	19	1	267	3	N	1	1	1			1
							1	9									
04	270	N	264	-0-	-6	-0-	24	1	240	3	N	-0-					1
05	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1
06	272	N	272	-0-	-0-	-0-	40	1	232	3	N	-0-					1
*07	268	N	268	-0-	-0-	-0-	36	1	231	3	N	1	1	1			1
							1	9									
*08	279	N	255	-0-	-24	-0-	28	1	227	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	25	3	N	6					6
							7	9									
*07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-	2	1			4
*08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-	1	1			1
04	90	N	60	-0-	-30	-0-	5	1	54	3	N	1	1	1			1
							1	9									
05	93	N	47	-0-	-46	-0-	5	1	42	3	N	-0-					1
06	60	N	27	-0-	-33	-0-	4	1	23	3	N	-0-					1
*07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
*08	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	52	1	661	3	N	1	1	1			1
							1	9									
04	690	N	571	-0-	-119	-0-	47	1	523	3	N	1	1	1			1
							1	9									
05	713	N	648	-0-	-65	-0-	55	1	592	3	N	1	1	1			1
							1	9									
06	690	N	674	-0-	-16	-0-	64	1	609	3	N	1	1	1			1
							1	9									
*07	719	N	719	-0-	-0-	-0-	49	1	1	2	N	1	1	1			1
							668	3	1	9							
*08	707	N	707	-0-	-0-	-0-	50	1	656	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	29	1	365	3	N	1	1	1			1
							1	9									
04	390	N	380	-0-	-10	-0-	31	1	348	3	N	1	1	1			1
							1	9									
05	403	N	390	-0-	-13	-0-	33	1	356	3	N	1	1	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	36	1	340	3	N	1	1	1			1
							1	9									
*07	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-	1	1			-0-
*08	403	N	376	-0-	-27	-0-	27	1	348	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					1
04	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					1
05	124	N	105	-0-	-19	-0-	11	1	94	3	N	-0-					1
06	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					1
*07	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					1
*08	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	70	3	N	1	1	1			1
							1	9									
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					1
05	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
06	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					1
*07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
*08	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-	2	1			2
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-	1	1			1
05	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
06	60	N	54	-0-	-6	-0-	8	1	46	3	N	-0-					1
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					1
*08	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	3	1	47	3	N	1	4	1			3
							1	9									
04	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-	1	1			2
05	62	N	57	-0-	-5	-0-	6	1	49	3	N	2					4
							2	9									
06	60	N	57	-0-	-3	-0-	8	1	47	3	N	2					6
							2	9									
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	2	1			4
*08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					4

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	13	1	179	3	N	1	1	1			1
							1	9									
04	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					1
05	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					1
06	191	N	191	-0-	-0-	-0-	28	1	163	3	N	-0-					1
*07	198	N	198	-0-	-0-	-0-	27	1	171	3	N	-0-					1
*08	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	532	-0-	-26	-0-	19	1	512	3	N	1					2
							1	9									
04	652	N	652	-0-	-0-	-0-	23	1	629	3	N	-0-	1	1			1
05	558	N	272	-0-	-286	-0-	10	1	262	3	N	-0-					1
06	510	N	412	-0-	-98	-0-	15	1	397	3	N	-0-					1
*07	431	N	431	-0-	-0-	-0-	16	1	415	3	N	-0-					1
*08	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	12	1	168	3	N	-0-					1
04	180	N	164	-0-	-16	-0-	15	1	149	3	N	-0-					1
05	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-					1
06	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					1
*07	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-					1
*08	186	N	179	-0-	-7	-0-	20	1	159	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	87	1	792	3	N	-0-					2
04	870	N	810	-0-	-60	-0-	92	1	718	3	N	-0-	1	1			1
05	930	N	880	-0-	-50	-0-	93	1	787	3	N	-0-					1
06	852	N	852	-0-	-0-	-0-	98	1	754	3	N	-0-					1
*07	896	N	896	-0-	-0-	-0-	81	1	815	3	N	-0-					1
*08	887	N	887	-0-	-0-	-0-	83	1	804	3	N	-0-					1

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					1
04	535	N	535	-0-	-0-	-0-	48	1	487	3	N	-0-					1
05	248	N	116	-0-	-132	-0-	12	1	104	3	N	-0-					1
06	300	N	62	-0-	-238	-0-	9	1	53	3	N	-0-					1
*07	68	N	68	-0-	-0-	-0-	9	1	56	3	N	3					4
							3	9									
*08	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	23	1	191	3	N	3					3
							3	9									
06	226	N	226	-0-	-0-	-0-	33	1	193	3	N	-0-					3
*07	236	N	236	-0-	-0-	-0-	32	1	204	3	N	-0-	1	1			2
*08	234	N	234	-0-	-0-	-0-	26	1	208	3	N	-0-					2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			1
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					1
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					1
*07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					1
*08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	14	1	367	3	N	1					2
							1	9									
04	390	N	368	-0-	-22	-0-	13	1	355	3	N	-0-	1	1			1
05	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					1
06	360	N	354	-0-	-6	-0-	13	1	341	3	N	-0-					1
*07	357	N	357	-0-	-0-	-0-	13	1	344	3	N	-0-					1
*08	372	N	354	-0-	-18	-0-	32	1	322	3	N	-0-					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-	2	1			2
04	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-	1	1			1
05	95	N	95	-0-	-0-	-0-	10	1	83	3	N	2					3
							2	9									
06	90	N	89	-0-	-1	-0-	13	1	76	3	N	-0-					3
*07	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-	1	1			2
*08	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					2

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	500	-0-	-120	-0-	33	1	467	3	N	-0-	2	1			1
04	480	N	459	-0-	-21	-0-	30	1	428	3	N	1					2
							1	9									
05	527	N	488	-0-	-39	-0-	32	1	456	3	N	-0-					2
06	512	N	512	-0-	-0-	-0-	34	1	477	3	N	1	1	1			2
							1	9									
*07	564	N	564	-0-	-0-	-0-	63	1	500	3	N	1					3
							1	9									
*08	499	N	499	-0-	-0-	-0-	57	1	442	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					1
04	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					1
05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
06	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					1
*07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
*08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

03	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-					1
04	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
05	186	N	180	-0-	-6	-0-	19	1	161	3	N	-0-					1
06	180	N	179	-0-	-1	-0-	26	1	151	3	N	2					3
							2	9									
*07	179	N	179	-0-	-0-	-0-	24	1	155	3	N	-0-	1	1			2
*08	186	N	175	-0-	-11	-0-	19	1	156	3	N	-0-					2

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					1
04	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					1
05	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					1
06	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-					1
*07	242	N	242	-0-	-0-	-0-	22	1	220	3	N	-0-					1
*08	278	N	278	-0-	-0-	-0-	26	1	252	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
05	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					1
06	65	N	65	-0-	-0-	-0-	9	1	55	3	N	1					2
							1	9									
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					2
*08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					2

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	123	1	471	3	N	3					18
							3	9									
04	575	N	575	-0-	-0-	-0-	121	1	446	3	N	7	14	1			11
							8	9									
05	594	N	594	-0-	-0-	-0-	123	1	468	3	N	3	9	1			5
							3	9									
06	570	N	567	-0-	-3	-0-	120	1	443	3	N	4					9
							4	9									
*07	586	N	586	-0-	-0-	-0-	135	1	449	3	N	2	6	1			5
							2	9									
*08	589	N	570	-0-	-19	-0-	133	1	435	3	N	2					7
							2	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		382	-0-	382	382	1	1	381	3	Y	-0-					-0-
04	T. A.		227	-0-	227	609	5	1	222	3	Y	-0-					-0-
05	T. A.		188	-0-	188	797	4	1	184	3	Y	-0-					-0-
06	T. A.		188	-0-	188	985	3	1	185	3	Y	-0-					-0-
07	T. A.		178	-0-	178	1163	178	3			Y	-0-					-0-
*08	T. A.		162	-0-	162	1325	162	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	82	1	356	2	N	-0-					5
04	390	N	201	-0-	-189	-0-	45	1	156	2	N	-0-					5
05	465	N	-0-	-0-	-465	-0-					N	-0-					5
06	420	N	2	-0-	-418	-0-	2	2			N	-0-					5
*07	139	N	139	-0-	-0-	-0-	19	1	120	2	N	-0-					5
*08	40	N	40	-0-	-0-	-0-	22	1	18	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-					1
04	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					1
05	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-	1	1			-0-
06	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	17	1	197	3	N	1					1
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	14	1	70	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	12	1	80	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
*08	93	N	92	-0-	-1	-0-	17	1	75	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	20	1	253	3	N	40	32	1			35
							44	9									
04	322	N	322	-0-	-0-	-0-	22	1	248	3	N	47	44	1			38
							52	9									
05	317	N	317	-0-	-0-	-0-	24	1	253	3	N	36	37	1			37
							40	9									
06	307	N	307	-0-	-0-	-0-	26	1	249	3	N	29	34	1			32
							32	9									
*07	310	N	310	-0-	-0-	-0-	19	1	261	3	N	27	33	1			26
							30	9									
*08	309	N	309	-0-	-0-	-0-	20	1	257	3	N	29	24	1			31
							32	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	6	1	51	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	5	-0-	-1	-0-	5	3			N	-0-	1	1			-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	2					2
06	13	N	13	-0-	-0-	-0-	2	1	9	3	N	2					4
							2	9									
*07	7	N	7	-0-	-0-	-0-	1	1	4	3	N	2	2	1			4
							2	9									
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	22	1	315	3	N	-0-					1
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	21	1	300	3	N	-0-					-0-
06	330	N	102	-0-	-228	-0-	7	1	95	3	N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*08	310	N	8	-0-	-302	-0-	1	1	7	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	586	-0-	-3	-0-	45	1	540	3	N	1					13
							1	9									
04	579	N	579	-0-	-0-	-0-	44	1	533	3	N	2					15
							2	9									
05	600	N	600	-0-	-0-	-0-	46	1	552	3	N	2	15	1			2
							2	9									
06	570	N	563	-0-	-7	-0-	41	1	520	3	N	2					4
							2	9									
*07	569	N	569	-0-	-0-	-0-	42	1	524	3	N	3					7
							3	9									
*08	589	N	556	-0-	-33	-0-	45	1	507	3	N	4					11
							4	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	452	-0-	-44	-0-	58	1	394	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	59	1	386	3	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	60	1	404	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	60	1	388	3	N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	72	1	397	3	N	-0-					-0-
*08	465	N	456	-0-	-9	-0-	70	1	386	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	557	-0-	-1	-0-	36	1	520	3	N	1	1	1			1
							1	9									
04	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					1
05	558	N	545	-0-	-13	-0-	35	1	510	3	N	-0-					1
06	540	N	524	-0-	-16	-0-	35	1	489	3	N	-0-					1
*07	531	N	531	-0-	-0-	-0-	59	1	472	3	N	-0-					1
*08	558	N	527	-0-	-31	-0-	60	1	466	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	31	1	438	3	N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	24	1	329	3	N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					-0-
*08	248	N	160	-0-	-88	-0-	18	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	4	1	209	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	31	1	447	3	N	3	4	1			3
							3	9									
04	468	N	468	-0-	-0-	-0-	31	1	434	3	N	3					6
							3	9									
05	496	N	491	-0-	-5	-0-	32	1	457	3	N	2	2	1			6
							2	9									
06	494	N	494	-0-	-0-	-0-	33	1	458	3	N	3	4	1			5
							3	9									
*07	494	N	494	-0-	-0-	-0-	55	1	436	3	N	3					8
							3	9									
*08	496	N	480	-0-	-16	-0-	55	1	425	3	N	-0-	2	1			6

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-	1	1			-0-
04	707	N	707	-0-	-0-	-0-	47	1	660	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	44	1	616	3	N	-0-					-0-
*07	679	N	679	-0-	-0-	-0-	76	1	603	3	N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	35	-0-	35	35	4	1	31	3	N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
*07	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	2	1	78	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	2	1	76	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	1	1	74	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

03	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					-0-
05	558	N	484	-0-	-74	-0-	31	1	453	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	35	1	486	3	N	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	61	1	487	3	N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	61	1	468	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

03	432	N	432	-0-	-0-	-0-	32	1	400	3	Y	-0-					1
04	416	N	416	-0-	-0-	-0-	32	1	384	3	Y	-0-					1
05	452	N	452	-0-	-0-	-0-	36	1	416	3	Y	-0-					1
06	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					1
*07	412	N	412	-0-	-0-	-0-	30	1	382	3	Y	-0-					1
*08	465	N	407	-0-	-58	-0-	33	1	373	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	28	1	360	3	Y	-0-					1
04	400	N	400	-0-	-0-	-0-	31	1	369	3	Y	-0-					1
05	411	N	411	-0-	-0-	-0-	33	1	378	3	Y	-0-					1
06	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					1
*07	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-					1
*08	403	N	393	-0-	-10	-0-	32	1	360	3	Y	1					2
							1	9									

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	12	1	78	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	12	1	83	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	11	1	73	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
*08	93	N	92	-0-	-1	-0-	14	1	78	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		420	-0-	420	1321	30	1	389	3	Y	1					3
							1	9									
04	T. A.		420	-0-	420	1741	37	1	382	3	Y	1	1	1			3
							1	9									
05	2134	X	393	-0-	-1741	-0-	33	1	360	3	Y	-0-					3
06	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-	1	1			2
*07	394	N	394	-0-	-0-	-0-	56	1	338	3	Y	-0-					2
*08	403	N	386	-0-	-17	-0-	48	1	338	3	Y	-0-					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	40	1	579	3	N	1	1	1			1
							1	9									
04	570	N	558	-0-	-12	-0-	37	1	521	3	N	-0-					1
05	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-					1
06	600	N	541	-0-	-59	-0-	36	1	505	3	N	-0-					1
*07	680	N	680	-0-	-0-	-0-	76	1	604	3	N	-0-					1
*08	647	N	647	-0-	-0-	-0-	74	1	573	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	646	-0-	-36	-0-	42	1	604	3	N	-0-	2	1			1
04	646	N	646	-0-	-0-	-0-	43	1	602	3	N	1					2
							1	9									
05	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					2
06	630	N	628	-0-	-2	-0-	42	1	585	3	N	1	1	1			2
							1	9									
*07	661	N	661	-0-	-0-	-0-	74	1	586	3	N	1					3
							1	9									
*08	682	N	654	-0-	-28	-0-	75	1	579	3	N	-0-	1	1			2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	3	1	234	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	28	1	233	3	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	34	1	230	3	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	41	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	2	1	109	3	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	1	1	83	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

03	124	N	101	-0-	-23	-0-	4	1	97	3	N	-0-					-0-
04	120	N	72	-0-	-48	-0-	3	1	69	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
*08	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

03	372	N	365	-0-	-7	-0-	24	1	340	3	N	1	1	1			2
							1	9									
04	360	N	250	-0-	-110	-0-	23	1	227	3	N	-0-					2
05	372	N	315	-0-	-57	-0-	34	1	281	3	N	-0-					2
06	360	N	276	-0-	-84	-0-	40	1	236	3	N	-0-					2
*07	287	N	287	-0-	-0-	-0-	39	1	248	3	N	-0-					2
*08	310	N	237	-0-	-73	-0-	26	1	211	3	N	-0-					2

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
04	210	N	150	-0-	-60	-0-	3	1	147	3	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	105	1	147	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	101	1	154	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	4	1	15	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	4	1	3	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	165	-0-	-52	-0-	14	1	151	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-					-0-
05	217	N	187	-0-	-30	-0-	15	1	172	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	1	1	104	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-					-0-
*08	217	N	55	-0-	-162	-0-	8	1	47	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	13	1	168	3	Y	-0-					1
04	180	N	168	-0-	-12	-0-	13	1	155	3	Y	-0-					1
05	186	N	174	-0-	-12	-0-	14	1	160	3	Y	-0-					1
06	180	N	170	-0-	-10	-0-	14	1	156	3	Y	-0-					1
*07	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					1
*08	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					1
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					1
05	217	N	204	-0-	-13	-0-	13	1	191	2	Y	-0-					1
06	210	N	143	-0-	-67	-0-	9	1	134	2	Y	-0-					1
*07	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-					1
*08	217	N	203	-0-	-14	-0-	29	1	174	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	8	1	47	3	Y	-0-					-0-
*08	62	N	55	-0-	-7	-0-	7	1	48	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	50	1	632	3	N	40	36	1			36
							44	9									
04	660	N	641	-0-	-19	-0-	50	1	550	3	N	37	41	1			32
							41	9									
05	775	N	607	-0-	-168	-0-	49	1	526	3	N	29	31	1			30
							32	9									
06	690	N	567	-0-	-123	-0-	52	1	491	3	N	22	27	1			25
							24	9									
*07	568	N	568	-0-	-0-	-0-	37	1	508	3	N	21	26	1			20
							23	9									
*08	620	N	545	-0-	-75	-0-	37	1	484	3	N	22	18	1			24
							24	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	734	-0-	-10	-0-	82	1	651	3	N	1	16	1			2
							1	9									
04	720	N	719	-0-	-1	-0-	63	1	649	3	N	6					8
							7	9									
05	744	N	733	-0-	-11	-0-	72	1	660	3	N	1	8	1			1
							1	9									
06	720	N	693	-0-	-27	-0-	71	1	619	3	N	3					4
							3	9									
*07	678	N	678	-0-	-0-	-0-	63	1	614	3	N	1					5
							1	9									
*08	744	N	677	-0-	-67	-0-	65	1	611	3	N	1					6
							1	9									

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	591	-0-	-184	-0-	58	1	533	3	Y	-0-					2
04	780	N	736	-0-	-44	-0-	69	1	665	3	Y	2					4
							2	9									
05	876	N	876	-0-	-0-	-0-	90	1	785	3	Y	1	5	1			-0-
							1	9									
06	570	N	552	-0-	-18	-0-	56	1	494	3	Y	2					2
							2	9									
*07	542	N	542	-0-	-0-	-0-	57	1	485	3	Y	-0-					2
*08	868	N	425	-0-	-443	-0-	47	1	378	3	Y	-0-					2

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	1	1	106	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	37	1	310	3	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	58	1	389	3	Y	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	81	1	491	3	Y	-0-					-0-
*08	341	N	298	-0-	-43	-0-	44	1	254	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	333	-0-	-39	-0-	18	1	315	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	20	1	352	3	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	21	1	358	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	15	1	275	3	Y	-0-					-0-
*08	372	N	276	-0-	-96	-0-	15	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					12
04	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					12
05	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-					12
06	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					12
*07	312	N	312	-0-	-0-	-0-	36	1	276	3	Y	-0-					12
*08	306	N	306	-0-	-0-	-0-	34	1	272	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	521	-0-	-68	-0-	2	1	519	3	Y	-0-					-0-
04	600	N	494	-0-	-106	-0-	10	1	484	3	Y	-0-					-0-
05	527	N	488	-0-	-39	-0-	11	1	477	3	Y	-0-					-0-
06	510	N	471	-0-	-39	-0-	8	1	463	3	Y	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*08	496	N	429	-0-	-67	-0-	429	3			Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	2	1	81	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	2	1	75	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	340	-0-	-63	-0-	1	1	338	3	Y	1	1	1			2
							1	9									
04	390	N	333	-0-	-57	-0-	7	1	325	3	Y	1	2	1			1
							1	9									
05	341	N	336	-0-	-5	-0-	8	1	326	3	Y	2	1	1			2
							2	9									
06	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-	1	1			1
*07	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1	1	1			1
*08	341	N	324	-0-	-17	-0-	323	3	1	9	Y	1	1	1			1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	407	-0-	-89	-0-	22	1	384	3	Y	1					1
							1	9									
04	420	N	354	-0-	-66	-0-	19	1	335	3	Y	-0-	1	1			-0-
05	465	N	342	-0-	-123	-0-	28	1	313	3	Y	1					1
							1	9									
06	390	N	261	-0-	-129	-0-	15	1	246	3	Y	-0-	1	1			-0-
*07	325	N	325	-0-	-0-	-0-	16	1	309	3	Y	-0-					-0-
*08	341	N	333	-0-	-8	-0-	27	1	305	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	18	1	254	3	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	16	1	228	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	18	1	246	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	30	1	229	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	13	1	221	3	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-					-0-
*08	248	N	237	-0-	-11	-0-	13	1	224	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	698	-0-	-15	-0-	45	1	653	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
05	713	N	689	-0-	-24	-0-	45	1	644	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	46	1	648	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	78	1	619	3	N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	79	1	613	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	28	1	354	3	Y	-0-					1
04	363	N	363	-0-	-0-	-0-	28	1	335	3	Y	-0-					1
05	403	N	373	-0-	-30	-0-	30	1	343	3	Y	-0-					1
06	376	N	376	-0-	-0-	-0-	31	1	345	3	Y	-0-					1
*07	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					1
*08	384	N	384	-0-	-0-	-0-	31	1	352	3	Y	1					2
							1	9									

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	8	1	103	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	9	1	99	3	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	502	-0-	-87	-0-	33	1	468	3	N	1	1	1			1
							1	9									
04	540	N	531	-0-	-9	-0-	35	1	496	3	N	-0-					1
05	592	N	592	-0-	-0-	-0-	38	1	554	3	N	-0-					1
06	542	N	542	-0-	-0-	-0-	36	1	506	3	N	-0-					1
*07	602	N	602	-0-	-0-	-0-	67	1	535	3	N	-0-					1
*08	726	N	726	-0-	-0-	-0-	83	1	643	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	1	1	3	2	N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	53	1	489	3	Y	1					2
							1	9									
04	600	N	497	-0-	-103	-0-	47	1	450	3	Y	-0-					2
05	597	N	597	-0-	-0-	-0-	61	1	534	3	Y	2	4	1			-0-
							2	9									
06	765	N	765	-0-	-0-	-0-	78	1	687	3	Y	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	74	1	631	3	Y	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	77	1	616	3	Y	1					1
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-			-0-
05	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-			-0-
06	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-			-0-
*07	280	N	280	-0-	-0-	-0-	31	1	249	3	N	-0-			-0-
*08	279	N	274	-0-	-5	-0-	31	1	243	3	N	-0-			-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

03	93	N	36	-0-	-57	-0-	36	3			Y	-0-			-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-			-0-
05	93	N	74	-0-	-19	-0-	8	1	66	3	Y	-0-			-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-			-0-
*08	79	N	79	-0-	-0-	-0-	12	1	67	3	Y	-0-			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

03	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	Y	-0-			-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
*08	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
*08	62	N	35	-0-	-27	-0-	35	3			N	-0-			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

03	93	N	91	-0-	-2	-0-	11	1	80	3	Y	-0-			-0-
04	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-			-0-
05	93	N	79	-0-	-14	-0-	13	1	66	3	Y	-0-			-0-
06	90	N	62	-0-	-28	-0-	10	1	52	3	Y	-0-			-0-
*07	71	N	71	-0-	-0-	-0-	11	1	60	3	Y	-0-			-0-
*08	93	N	80	-0-	-13	-0-	12	1	68	3	Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

03	372	N	321	-0-	-51	-0-	26	1	295	3	Y	-0-			-0-
04	330	N	233	-0-	-97	-0-	18	1	215	3	Y	-0-			-0-
05	341	N	231	-0-	-110	-0-	18	1	213	3	Y	-0-			-0-
06	300	N	160	-0-	-140	-0-	14	1	146	3	Y	-0-			-0-
*07	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
*08	386	N	386	-0-	-0-	-0-	54	1	332	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	6	1	153	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	7	1	209	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	9	1	191	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
*08	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*08	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	46	1	549	3	Y	-0-					-0-
04	580	N	580	-0-	-0-	-0-	40	1	540	3	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	43	1	559	3	Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	43	1	534	3	Y	-0-					-0-
*07	592	N	592	-0-	-0-	-0-	42	1	550	3	Y	-0-					-0-
*08	589	N	583	-0-	-6	-0-	39	1	544	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	869	-0-	-92	-0-	163	1	706	2	N	-0-					10
04	900	N	622	-0-	-278	-0-	139	1	483	2	N	-0-					10
05	775	N	-0-	-0-	-775	-0-					N	-0-					10
06	840	N	149	-0-	-691	-0-	149	2			N	-0-					10
*07	840	N	840	-0-	-0-	-0-	113	1	727	2	N	-0-					10
*08	332	N	332	-0-	-0-	-0-	185	1	147	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	16	1	190	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
*08	217	N	199	-0-	-18	-0-	16	1	183	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-	3	1			4
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-	2	1			2
05	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-	1	1			1
06	148	N	148	-0-	-0-	-0-	3	1	145	3	Y	-0-					1
*07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
*08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	1	1	174	3	Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	3	1	160	3	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	4	1	165	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	3	1	168	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-
04	390	N	263	-0-	-127	-0-	263	3			Y	-0-					-0-
05	403	N	14	-0-	-389	-0-	14	3			Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	1	1	292	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	6	1	278	3	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	7	1	278	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	5	1	280	3	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	1	1	122	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	17	1	118	3	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	19	1	116	3	Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	19	1	109	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		52	-0-	52	52	52	3			Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	321	-0-	-175	-0-	32	1	289	3	N	-0-					1
04	561	N	561	-0-	-0-	-0-	64	1	496	3	N	1	1	1			1
							1	9									
05	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					1
06	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-					1
*07	478	N	478	-0-	-0-	-0-	43	1	434	3	N	1					2
							1	9									
*08	496	N	470	-0-	-26	-0-	44	1	426	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	59	1	469	3	N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	59	1	456	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

03	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	33	1	255	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

03	148	N	148	-0-	-0-	-0-	10	1	138	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	6	1	87	3	N	-0-					-0-
05	155	N	30	-0-	-125	-0-	2	1	28	3	N	-0-					-0-
06	150	N	73	-0-	-77	-0-	5	1	68	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

03	434	N	417	-0-	-17	-0-	27	1	388	3	N	2	5	1			3
							2	9									
04	390	N	385	-0-	-5	-0-	25	1	360	3	N	-0-					3
05	434	N	393	-0-	-41	-0-	25	1	367	3	N	1	1	1			3
							1	9									
06	390	N	387	-0-	-3	-0-	26	1	361	3	N	-0-	1	1			2
*07	90	N	90	-0-	-0-	-0-	10	1	79	3	N	1					3
							1	9									
*08	403	N	203	-0-	-200	-0-	23	1	180	3	N	-0-	1	1			2

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

03	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	30	1	420	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	29	1	419	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	50	1	397	3	N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	50	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	10	1	110	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	36	1	511	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	35	1	490	3	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	62	1	496	3	N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	65	1	502	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
04	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					1
05	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	61	1	485	3	N	-0-					-0-
*08	558	N	551	-0-	-7	-0-	63	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					1
05	527	N	517	-0-	-10	-0-	33	1	484	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	34	1	474	3	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					-0-
*08	527	N	522	-0-	-5	-0-	60	1	462	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	18	1	164	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	31	1	154	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	28	1	157	3	Y	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	27	1	159	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	176	1	384	3	Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	167	1	406	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	191	1	351	3	Y	-0-					-0-
06	540	N	519	-0-	-21	-0-	183	1	336	3	Y	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	190	1	387	3	Y	-0-					-0-
*08	527	N	223	-0-	-304	-0-	65	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	1	1	105	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-					-0-
*08	124	N	123	-0-	-1	-0-	18	1	105	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	23	1	114	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	17	1	125	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	18	1	130	3	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	20	1	131	3	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	29	1	129	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
06	330	N	296	-0-	-34	-0-	20	1	276	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-					-0-
*08	310	N	309	-0-	-1	-0-	35	1	274	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
05	217	N	136	-0-	-81	-0-	11	1	125	3	Y	-0-					-0-
06	210	N	131	-0-	-79	-0-	11	1	120	3	Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	23	1	285	3	N	5	1	1			5
							6	9									
04	330	N	239	-0-	-91	-0-	20	1	219	3	N	-0-	4	1			1
05	341	N	232	-0-	-109	-0-	20	1	212	3	N	-0-	1	1			-0-
06	300	N	211	-0-	-89	-0-	20	1	191	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	16	1	216	3	N	1	1	1			-0-
							1	9									
*08	217	N	210	-0-	-7	-0-	15	1	195	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	248	-0-	-155	-0-	29	1	219	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	33	1	305	3	Y	-0-					-0-
05	279	N	101	-0-	-178	-0-	17	1	84	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	57	1	289	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	82	1	459	3	Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	73	1	435	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	14	1	169	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	14	1	164	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	14	1	157	3	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
*08	186	N	159	-0-	-27	-0-	13	1	146	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	5	1	58	3	N	4	4	1			3
							4	9									
04	72	N	72	-0-	-0-	-0-	5	1	59	3	N	7	5	1			5
							8	9									
05	74	N	74	-0-	-0-	-0-	6	1	61	3	N	6	5	1			6
							7	9									
06	72	N	72	-0-	-0-	-0-	6	1	60	3	N	5	6	1			5
							6	9									
*07	74	N	74	-0-	-0-	-0-	5	1	63	3	N	5	6	1			4
							6	9									
*08	73	N	73	-0-	-0-	-0-	5	1	62	3	N	5	4	1			5
							6	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	24	15	1			32
04	30	N	-0-	-0-	-30	-0-					N	26					58
05	0	N	-0-	-0-	-0-	-0-					N	5	24	1			39
06	0	N	-0-	-0-	-0-	-0-					N	68					107
07	0	N	-0-	-0-	-0-	-0-					N	34	56	1			85
*08	0	N	-0-	-0-	-0-	-0-					N	2					87

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	355	-0-	-79	-0-	41	1	314	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	50	1	465	3	Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	77	1	380	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	67	1	335	3	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	58	1	323	3	Y	-0-					-0-
*08	465	N	461	-0-	-4	-0-	66	1	395	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	80	-0-	-44	-0-	7	1	73	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	6	1	61	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	20	1	255	3	N	23	22	1			21
							25	9									
04	300	N	290	-0-	-10	-0-	22	1	242	3	N	24	25	1			20
							26	9									
05	310	N	293	-0-	-17	-0-	23	1	248	3	N	20	20	1			20
							22	9									
06	300	N	279	-0-	-21	-0-	25	1	237	3	N	15	18	1			17
							17	9									
*07	282	N	282	-0-	-0-	-0-	18	1	247	3	N	15	18	1			14
							17	9									
*08	280	N	280	-0-	-0-	-0-	19	1	243	3	N	16	13	1			17
							18	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

03	182	N	182	-0-	-0-	-0-	-0-	20	1	162	3	N	-0-				1
04	177	N	177	-0-	-0-	-0-	-0-	20	1	157	3	N	-0-				1
05	189	N	189	-0-	-0-	-0-	-0-	21	1	168	3	N	-0-				1
06	197	N	197	-0-	-0-	-0-	-0-	24	1	173	3	N	-0-				1
*07	194	N	194	-0-	-0-	-0-	-0-	25	1	169	3	N	-0-				1
*08	242	N	242	-0-	-0-	-0-	-0-	30	1	212	3	N	-0-				1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	2	1	129	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

03	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	145	1	1	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	140	1	1	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
*08	155	N	147	-0-	-8	-0-	145	1	2	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	1	1	250	3	Y	2	2	1			5
							2	9									
04	270	N	242	-0-	-28	-0-	5	1	235	3	Y	2	4	1			3
							2	9									
05	248	N	244	-0-	-4	-0-	6	1	237	3	Y	1	1	1			3
							1	9									
06	240	N	240	-0-	-0-	-0-	4	1	235	3	Y	1	2	1			2
							1	9									
*07	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1	2	1			1
*08	248	N	193	-0-	-55	-0-	192	3	1	9	Y	1	1	1			1

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	137	-0-	-49	-0-	11	1	126	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	14	1	159	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
*08	186	N	172	-0-	-14	-0-	24	1	148	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	13	1	66	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	16	1	90	3	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					1
04	1144	N	1144	-0-	-0-	-0-	104	1	1040	3	N	-0-					1
05	1209	N	1186	-0-	-23	-0-	127	1	1059	3	N	-0-					1
06	1170	N	1164	-0-	-6	-0-	170	1	994	3	N	-0-					1
*07	1212	N	1212	-0-	-0-	-0-	165	1	1047	3	N	-0-					1
*08	1255	N	1255	-0-	-0-	-0-	138	1	1117	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	6	1	1	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	6	1	2	3	N	-0-					-0-
05	4	N	2	-0-	-2	-0-	1	1	1	3	N	-0-					-0-
06	7	N	2	-0-	-5	-0-	1	1	1	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

03	527	N	489	-0-	-38	-0-	57	1	432	3	Y	-0-					-0-
04	480	N	452	-0-	-28	-0-	44	1	408	3	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	78	1	384	3	Y	-0-					-0-
06	480	N	129	-0-	-351	-0-	21	1	108	3	Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	61	1	340	3	Y	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	72	1	428	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

03	372	N	354	-0-	-18	-0-	24	1	330	3	N	-0-					1
04	360	N	336	-0-	-24	-0-	30	1	306	3	N	-0-					1
05	372	N	336	-0-	-36	-0-	36	1	300	3	N	-0-					1
06	330	N	317	-0-	-13	-0-	46	1	271	3	N	-0-					1
*07	322	N	322	-0-	-0-	-0-	44	1	278	3	N	-0-					1
*08	341	N	308	-0-	-33	-0-	34	1	274	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

03	434	N	336	-0-	-98	-0-	4	1	332	3	Y	-0-					-0-
04	420	N	295	-0-	-125	-0-	295	3			Y	-0-					-0-
05	465	N	421	-0-	-44	-0-	129	1	292	3	Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	41	1	275	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	46	1	276	3	Y	-0-					-0-
*08	434	N	413	-0-	-21	-0-	147	1	266	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	111	1	883	3	N	7	11	1			21
							8	9									
04	908	N	908	-0-	-0-	-0-	101	1	804	3	N	3					24
							3	9									
05	1048	N	1048	-0-	-0-	-0-	117	1	924	3	N	6	11	1			19
							7	9									
06	685	N	685	-0-	-0-	-0-	84	1	601	3	N	-0-					19
*07	441	N	441	-0-	-0-	-0-	57	1	384	3	N	-0-	8	1			11
*08	511	N	511	-0-	-0-	-0-	63	1	448	3	N	-0-					11

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

03	248	N	179	-0-	-69	-0-	20	1	159	3	N	-0-					-0-
04	240	N	175	-0-	-65	-0-	15	1	160	3	N	-0-					-0-
05	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	18	1	161	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	17	1	165	3	N	-0-					-0-
*08	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

03	434	N	218	-0-	-216	-0-	24	1	194	3	N	-0-	1	1			-0-
04	333	N	333	-0-	-0-	-0-	29	1	303	3	N	1					1
							1	9									
05	263	N	263	-0-	-0-	-0-	26	1	237	3	N	-0-	1	1			-0-
06	308	N	308	-0-	-0-	-0-	32	1	276	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	27	1	263	3	N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	15	1	64	2	N	-0-					1
04	90	N	50	-0-	-40	-0-	11	1	39	2	N	-0-					1
05	93	N	-0-	-0-	-93	-0-					N	-0-					1
06	90	N	-0-	-0-	-90	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

03	372	N	330	-0-	-42	-0-	56	1	274	3	Y	-0-					7
04	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					7
05	389	N	389	-0-	-0-	-0-	50	1	339	3	Y	-0-					7
06	387	N	387	-0-	-0-	-0-	47	1	340	3	Y	-0-					7
*07	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					7
*08	403	N	373	-0-	-30	-0-	69	1	304	3	Y	-0-					7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

03	434	N	386	-0-	-48	-0-	66	1	320	3	Y	-0-					-0-
04	390	N	378	-0-	-12	-0-	46	1	332	3	Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	51	1	345	3	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	45	1	327	3	Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	35	1	230	3	Y	1					1
							1	9									
*08	528	N	528	-0-	-0-	-0-	97	1	431	3	Y	-0-					1

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

03	2387	N	2154	-0-	-233	-0-	296	1	1858	3	N	-0-					-0-
04	2280	N	2079	-0-	-201	-0-	308	1	1771	3	N	-0-					-0-
05	2325	N	2098	-0-	-227	-0-	379	1	1719	3	N	-0-					-0-
06	2070	N	2015	-0-	-55	-0-	349	1	1666	3	N	-0-					-0-
*07	2104	N	2104	-0-	-0-	-0-	390	1	1714	3	N	-0-					-0-
*08	2386	N	2386	-0-	-0-	-0-	809	1	1577	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

03	144	N	144	-0-	-0-	-0-	20	1	124	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	26	1	148	3	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	18	1	84	3	N	-0-					-0-
06	150	N	98	-0-	-52	-0-	17	1	81	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	25	1	110	3	N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	38	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	7	1	199	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	7	1	199	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	7	1	189	3	N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					-0-
*08	217	N	183	-0-	-34	-0-	16	1	167	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	315	-0-	-26	-0-	315	3			Y	-0-					3
04	330	N	320	-0-	-10	-0-	320	3			Y	-0-					3
05	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					4
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-					4
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					4
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					4

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	38	1	486	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	42	1	464	3	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	44	1	474	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	48	1	454	3	N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	35	1	483	3	N	-0-					-0-
*08	527	N	515	-0-	-12	-0-	37	1	478	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	143	-0-	-105	-0-	16	1	127	3	N	-0-					-0-
04	210	N	109	-0-	-101	-0-	10	1	99	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	25	1	227	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
*08	248	N	187	-0-	-61	-0-	18	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	24	1	219	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	25	1	214	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	18	1	253	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	17	1	242	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	32	1	251	3	N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					1
04	265	N	265	-0-	-0-	-0-	30	1	235	3	N	-0-					1
05	281	N	281	-0-	-0-	-0-	32	1	249	3	N	-0-					1
06	296	N	296	-0-	-0-	-0-	36	1	260	3	N	-0-					1
*07	290	N	290	-0-	-0-	-0-	38	1	252	3	N	-0-					1
*08	353	N	353	-0-	-0-	-0-	43	1	310	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-	1	1			-0-
04	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	8	1	90	3	N	-0-					-0-
06	120	N	101	-0-	-19	-0-	10	1	91	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	32 1	1 9	412	3	Y	1	1	1			1
04	420	N	371	-0-	-49	-0-	29	1	342	3	Y	-0-					1
05	403	N	401	-0-	-2	-0-	32	1	369	3	Y	-0-					1
06	420	N	399	-0-	-21	-0-	33	1	366	3	Y	-0-					1
*07	426	N	426	-0-	-0-	-0-	31	1	395	3	Y	-0-					1
*08	403	N	391	-0-	-12	-0-	32	1	359	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	37	1	464	3	Y	-0-					1
04	498	N	498	-0-	-0-	-0-	39	1	459	3	Y	-0-					1
05	445	N	445	-0-	-0-	-0-	35	1	410	3	Y	-0-					1
06	420	N	339	-0-	-81	-0-	28	1	311	3	Y	-0-					1
*07	422	N	422	-0-	-0-	-0-	31	1	391	3	Y	-0-					1
*08	529	N	529	-0-	-0-	-0-	43	1	486	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	22	1	279	3	Y	-0-					1
04	300	N	229	-0-	-71	-0-	18	1	211	3	Y	-0-					1
05	299	N	299	-0-	-0-	-0-	24	1	275	3	Y	-0-					1
06	300	N	226	-0-	-74	-0-	18	1	208	3	Y	-0-					1
*07	297	N	297	-0-	-0-	-0-	22	1	275	3	Y	-0-					1
*08	310	N	232	-0-	-78	-0-	19	1	213	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		333	-0-	333	348	333	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	348					Y	-0-					-0-
05	348	X	-0-	-0-	-348	-0-					Y	-0-					-0-
06	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	32	1	244	3	Y	-0-					-0-
04	300	N	259	-0-	-41	-0-	25	1	234	3	Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	44	1	216	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	42	1	211	3	Y	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	39	1	220	3	Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	37	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	1	1	235	3	Y	-0-					-0-
04	240	N	210	-0-	-30	-0-	4	1	206	3	Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	5	1	197	3	Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	3	1	170	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	11	1	55	3	Y	-0-					1
04	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					1
05	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					1
06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					1
*07	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					1
*08	62	N	60	-0-	-2	-0-	11	1	49	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	28	1	210	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	38	1	190	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	37	1	187	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	35	1	194	3	Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	33	1	195	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	44	-0-	-80	-0-	5	1	39	3	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	18	1	134	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	14	1	131	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	25	1	124	3	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	24	1	122	3	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	23	1	128	3	Y	-0-					-0-
*08	155	N	151	-0-	-4	-0-	22	1	129	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	41	1	452	3	Y	6					14
							7	9									
04	442	N	442	-0-	-0-	-0-	33	1	395	3	Y	13	23	1			4
							14	9									
05	380	N	380	-0-	-0-	-0-	29	1	331	3	Y	18	21	1			1
							20	9									
06	360	N	280	-0-	-80	-0-	23	1	246	3	Y	10					11
							11	9									
*07	246	N	246	-0-	-0-	-0-	21	1	217	3	Y	7	15	1			3
							8	9									
*08	372	N	236	-0-	-136	-0-	32	1	195	3	Y	8					11
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

03	341	N	328	-0-	-13	-0-	37	1	291	3	N	-0-					1
04	324	N	324	-0-	-0-	-0-	36	1	288	3	N	-0-					1
05	338	N	338	-0-	-0-	-0-	38	1	297	3	N	3	1	1			3
							3	9									
06	337	N	337	-0-	-0-	-0-	41	1	296	3	N	-0-					3
*07	322	N	322	-0-	-0-	-0-	42	1	280	3	N	-0-	1	1			2
*08	384	N	384	-0-	-0-	-0-	47	1	337	3	N	-0-					2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

03	464	N	464	-0-	-0-	-0-	6	1	458	3	Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	54	1	454	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	65	1	440	3	Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	73	1	441	3	Y	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	74	1	426	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

03	259	N	259	-0-	-0-	-0-	1	1	258	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	4	1	149	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*08	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

03	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
*08	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-			-0-
04	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-			-0-
05	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-			-0-
06	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-			-0-
*07	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-			-0-
*08	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
04	120	N	58	-0-	-62	-0-	5	1	53	3	N	-0-			-0-
05	124	N	69	-0-	-55	-0-	7	1	62	3	N	-0-			-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-			-0-
*07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
*08	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

03	1395	N	1095	-0-	-300	-0-	151	1	944	3	N	-0-			-0-
04	1557	N	1557	-0-	-0-	-0-	231	1	1326	3	N	-0-			-0-
05	1607	N	1607	-0-	-0-	-0-	291	1	1316	3	N	-0-			-0-
06	1431	N	1431	-0-	-0-	-0-	248	1	1183	3	N	-0-			-0-
*07	1566	N	1566	-0-	-0-	-0-	290	1	1276	3	N	-0-			-0-
*08	1713	N	1713	-0-	-0-	-0-	581	1	1132	3	N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

03	397	N	397	-0-	-0-	-0-	55	1	342	3	N	-0-			-0-
04	311	N	311	-0-	-0-	-0-	46	1	265	3	N	-0-			-0-
05	354	N	354	-0-	-0-	-0-	64	1	290	3	N	-0-			-0-
06	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-			-0-
*07	350	N	350	-0-	-0-	-0-	65	1	285	3	N	-0-			-0-
*08	372	N	372	-0-	-0-	-0-	126	1	246	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-			-0-
05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
*07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-			-0-
*08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	403	N	279	-0-	-124	-0-	279	3			Y	-0-					-0-
06	420	N	33	-0-	-387	-0-	33	3			Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*08	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	51	1	388	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	38	1	358	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	59	1	293	3	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	60	1	303	3	Y	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	52	1	290	3	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	50	1	296	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	298	-0-	-353	-0-	35	1	263	3	Y	-0-					-0-
04	510	N	90	-0-	-420	-0-	9	1	81	3	Y	-0-					-0-
05	403	N	374	-0-	-29	-0-	63	1	311	3	Y	-0-					-0-
06	300	N	128	-0-	-172	-0-	21	1	107	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	20	1	110	3	Y	-0-					-0-
*08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	72	1	550	3	Y	-0-					-0-
04	600	N	577	-0-	-23	-0-	56	1	521	3	Y	-0-					-0-
05	558	N	529	-0-	-29	-0-	89	1	440	3	Y	-0-					-0-
06	600	N	432	-0-	-168	-0-	72	1	360	3	Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	92	1	516	3	Y	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	94	1	558	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					1
04	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					1
05	279	N	251	-0-	-28	-0-	28	1	223	3	N	-0-					1
06	300	N	229	-0-	-71	-0-	28	1	201	3	N	-0-					1
*07	198	N	198	-0-	-0-	-0-	26	1	172	3	N	-0-					1
*08	248	N	5	-0-	-243	-0-	1	1	4	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1269	N	1269	-0-	-0-	-0-	142	1	1127	3	N	-0-	1	1			1
04	1446	N	1446	-0-	-0-	-0-	162	1	1284	3	N	-0-					1
05	1338	N	1338	-0-	-0-	-0-	150	1	1187	3	N	1	1	1			1
							1	9									
06	1163	N	1163	-0-	-0-	-0-	143	1	1020	3	N	-0-					1
*07	911	N	911	-0-	-0-	-0-	118	1	793	3	N	-0-					1
*08	992	N	919	-0-	-73	-0-	113	1	806	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					1
04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					1
05	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					1
06	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					1
*07	160	N	160	-0-	-0-	-0-	21	1	139	3	N	-0-					1
*08	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	319	-0-	-53	-0-	36	1	283	3	N	-0-					1
04	393	N	393	-0-	-0-	-0-	44	1	349	3	N	-0-					1
05	341	N	177	-0-	-164	-0-	20	1	157	3	N	-0-					1
06	300	N	12	-0-	-288	-0-	1	1	11	3	N	-0-					1
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*08	186	N	-0-	-0-	-186	-0-					N	-0-					1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	56	1	446	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	42	1	436	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	46	1	421	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	49	1	423	3	N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-
*08	465	N	443	-0-	-22	-0-	43	1	400	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	7	1	123	3	Y	19					31
							21	9									
04	150	N	147	-0-	-3	-0-	7	1	117	3	Y	21	39	1			13
							23	9									
05	155	N	153	-0-	-2	-0-	7	1	118	3	Y	25					38
							28	9									
06	150	N	123	-0-	-27	-0-	6	1	93	3	Y	22	53	1			7
							24	9									
*07	102	N	102	-0-	-0-	-0-	4	1	84	3	Y	13					20
							14	9									
*08	155	N	87	-0-	-68	-0-	7	1	67	3	Y	12					32
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	14	-0-	-79	-0-	2	1	12	3	N	-0-					-0-
04	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	71	1	446	3	N	-0-	2	1			2
04	545	N	545	-0-	-0-	-0-	80	1	465	3	N	-0-					2
05	527	N	527	-0-	-0-	-0-	86	1	441	3	N	-0-					2
06	510	N	426	-0-	-84	-0-	60	1	366	3	N	-0-					2
*07	601	N	601	-0-	-0-	-0-	83	1	518	3	N	-0-					2
*08	601	N	601	-0-	-0-	-0-	82	1	519	3	N	-0-					2

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					2
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					2
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-	2	1			-0-
06	15	N	14	-0-	-1	-0-	2	1	12	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	21	1	265	3	Y	-0-					1
04	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					1
05	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-					1
06	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					1
*07	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					1
*08	284	N	284	-0-	-0-	-0-	23	1	261	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	3	1	27	3	Y	4					4
							4	9									
04	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	4	1			1
							1	9									
05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-	1	1			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	5	1	43	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-
06	90	N	40	-0-	-50	-0-	5	1	35	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	192	-0-	-56	-0-	21	1	171	3	N	-0-					-0-
04	210	N	146	-0-	-64	-0-	13	1	133	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	20	1	187	3	N	-0-					-0-
06	180	N	156	-0-	-24	-0-	16	1	140	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
*08	217	N	170	-0-	-47	-0-	16	1	154	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	489	-0-	-131	-0-	55	1	434	3	N	-0-					-0-
04	570	N	434	-0-	-136	-0-	38	1	396	3	N	-0-					-0-
05	496	N	413	-0-	-83	-0-	41	1	372	3	N	-0-					-0-
06	480	N	367	-0-	-113	-0-	38	1	329	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
*08	403	N	324	-0-	-79	-0-	31	1	293	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		11	-0-	11	131	1	1	10	3	N	-0-			-0-
04	14B2 EXT		3	-0-	3	134	3	3			N	-0-			-0-
05	137	X	3	-0-	-134	-0-	3	3			N	-0-			-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

03	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-			-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
*07	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
*08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-			-0-
05	217	N	217	-0-	-0-	-0-	18	1	199	3	Y	-0-			-0-
06	497	N	497	-0-	-0-	-0-	46	1	451	3	Y	-0-			-0-
*07	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-			-0-
*08	217	N	163	-0-	-54	-0-	20	1	143	3	Y	-0-			-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	498	-0-	-91	-0-	36	1	462	3	Y	-0-					1
04	540	N	518	-0-	-22	-0-	46	1	472	3	Y	-0-					1
05	558	N	528	-0-	-30	-0-	44	1	484	3	Y	-0-					1
06	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-	1	1			-0-
*07	509	N	509	-0-	-0-	-0-	73	1	436	3	Y	-0-					-0-
*08	527	N	509	-0-	-18	-0-	63	1	446	3	Y	-0-					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	42	1	208	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	40	1	203	3	Y	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	37	1	209	3	Y	-0-					-0-
*08	248	N	245	-0-	-3	-0-	35	1	210	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	210	1	912	2	N	-0-					9
04	1080	N	742	-0-	-338	-0-	165	1	577	2	N	-0-					9
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					9
06	1080	N	128	-0-	-952	-0-	128	2			N	-0-					9
*07	1396	N	1396	-0-	-0-	-0-	188	1	1208	2	N	-0-					9
*08	473	N	473	-0-	-0-	-0-	264	1	209	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		66	-0-	66	221	11	1	55	3	Y	-0-					-0-
04	T. A.		99	-0-	99	320	12	1	87	3	Y	-0-					-0-
05	407	X	87	-0-	-320	-0-	11	1	76	3	Y	-0-					-0-
06	83	X	83	-0-	-0-	-0-	10	1	73	3	Y	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
*08	93	N	89	-0-	-4	-0-	16	1	73	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	25 2	1 9	201	3	N	2	5	1			8
04	240	N	239	-0-	-1	-0-	27 1	1 9	211	3	N	1					9
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	210	N	209	-0-	-1	-0-	26	1	183	3	N	-0-					7
*07	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-	3	1			4
*08	248	N	237	-0-	-11	-0-	29	1	208	3	N	-0-					4

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	26	3	N	2					16
							2	9									
04	30	N	26	-0-	-4	-0-	3	1	20	3	N	3	10	1			9
							3	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9
06	43	N	43	-0-	-0-	-0-	4	1	30	3	N	8	5	1			10
							9	9									
*07	23	N	23	-0-	-0-	-0-	2	1	17	3	N	4					14
							4	9									
*08	33	N	33	-0-	-0-	-0-	3	1	26	3	N	4	5	1			13
							4	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

03	239	N	239	-0-	-0-	-0-	28	1	211	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	240	N	211	-0-	-29	-0-	35	1	176	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	35	1	195	3	Y	-0-					-0-
*08	217	N	216	-0-	-1	-0-	31	1	185	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

03	279	N	91	-0-	-188	-0-	11	1	80	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	90	N	68	-0-	-22	-0-	11	1	57	3	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	41	1	231	3	Y	-0-					-0-
*08	155	N	118	-0-	-37	-0-	17	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	13	1	135	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1	-0-	1	3	1	3			N	-0-	1	1			1
04	14B2 EXT		1	-0-	1	4	1	3			N	-0-					1
*05	0	X	NO RPT	-0-	-0-	4					N	NO RPT					1
*06	4	X	-0-	-0-	-4	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	1	N	-0-	-0-	-1	-0-					N	-0-					1

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	101	1	289	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	98	1	252	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	225	-0-	-135	-0-	98	1	127	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	101	1	132	3	N	-0-					-0-
*08	341	N	230	-0-	-111	-0-	101	1	129	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	102	1	407	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	98	1	332	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	344	N	344	-0-	-0-	-0-	98	1	246	3	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	102	1	211	3	N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	102	1	184	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	69	1	29	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	55	1	78	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	59	1	69	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	72	1	63	3	N	-0-					-0-
*08	155	N	122	-0-	-33	-0-	65	1	57	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2	EXT	12	-0-	12	13	12	3			Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	13					Y	NO RPT					-0-
06	14B2	EXT	2	-0-	2	15	2	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	15					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	32	3	Y	1	1	1			1
							1	9									
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	45	N	45	-0-	-0-	-0-	3	1	41	3	Y	1	1	1			1
							1	9									
*07	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1	1	1			1
							1	9									
*08	53	N	53	-0-	-0-	-0-	4	1	48	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

03	372	N	371	-0-	-1	-0-	27	1	344	3	N	-0-					1
04	360	N	307	-0-	-53	-0-	25	1	282	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	109	-0-	-251	-0-	10	1	99	3	N	-0-					1
*07	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					1
*08	341	N	111	-0-	-230	-0-	8	1	103	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	9	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
*08	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	24	1	161	3	N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1
04	195	N	195	-0-	-0-	-0-	22	1	173	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	209	N	209	-0-	-0-	-0-	26	1	183	3	N	-0-					1
*07	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					1
*08	238	N	238	-0-	-0-	-0-	29	1	209	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	9	1	250	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	9	1	240	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	23	1	236	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
*08	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	128	-0-	-52	-0-	21	1	107	3	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	18	1	99	3	Y	-0-					-0-
*08	155	N	144	-0-	-11	-0-	21	1	123	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*08	13	N	4	-0-	-9	-0-	1	1	3	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	77	-0-	-109	-0-	5 2	1 9	70	3	Y	2					3
04	180	N	90	-0-	-90	-0-	7 1	1 9	82	3	Y	1	1	1			3
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			2
*07	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					2
*08	93	N	70	-0-	-23	-0-	7	1	63	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					1
04	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	177	N	177	-0-	-0-	-0-	22	1	155	3	N	-0-					1
*07	171	N	171	-0-	-0-	-0-	22	1	149	3	N	-0-					1
*08	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	17	1	155	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	28	1	143	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	26	1	148	3	Y	-0-					-0-
*08	186	N	176	-0-	-10	-0-	25	1	151	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	3	3	2	9	N	2	2	1			2
04	10	N	10	-0-	-0-	-0-	1	1	5	3	N	4	2	1			4
							4	9									
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					4
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					5
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	2	1			3
*08	7	N	1	-0-	-6	-0-	1	3			N	-0-					3

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	911	-0-	-267	-0-	65	1	846	3	Y	-0-					2
04	1110	N	886	-0-	-224	-0-	78	1	808	3	Y	-0-					2
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2
06	870	N	786	-0-	-84	-0-	73	1	712	3	Y	1	2	1			1
							1	9									
*07	928	N	928	-0-	-0-	-0-	229	1	699	3	Y	-0-					1
*08	1007	N	1007	-0-	-0-	-0-	224	1	783	3	Y	-0-					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	93	N	3	-0-	-90	-0-	3	1			Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	21	1	158	3	Y	-0-					-0-
04	180	N	161	-0-	-19	-0-	16	1	145	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	158	-0-	-22	-0-	26	1	132	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	25	1	138	3	Y	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	23	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	9	1	111	3	Y	-0-					-0-
04	150	N	96	-0-	-54	-0-	8	1	88	3	Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
06	120	N	63	-0-	-57	-0-	3	1	34	3	Y	24	15	1			9
							26	9									
*07	122	N	122	-0-	-0-	-0-	15	1	107	3	Y	-0-					9
*08	155	N	105	-0-	-50	-0-	10	1	89	3	Y	5					14
							6	9									

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	17	1	106	3	N	-0-					1
04	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	137	N	137	-0-	-0-	-0-	19	1	118	3	N	-0-					1
*07	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					1
*08	124	N	118	-0-	-6	-0-	16	1	102	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	27	1	171	3	N	-0-	1	1			1
04	224	N	224	-0-	-0-	-0-	33	1	191	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	225	N	225	-0-	-0-	-0-	32	1	193	3	N	-0-					1
*07	328	N	328	-0-	-0-	-0-	45	1	283	3	N	-0-					1
*08	302	N	302	-0-	-0-	-0-	41	1	261	3	N	-0-					1

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	23	1	142	3	N	-0-	1	1			1
04	161	N	161	-0-	-0-	-0-	24	1	137	3	N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	159	N	159	-0-	-0-	-0-	23	1	136	3	N	-0-					1
*07	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					1
*08	167	N	167	-0-	-0-	-0-	23	1	144	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	14	1	137	3	Y	3	2	1			1
							3	9									
*07	168	N	168	-0-	-0-	-0-	24	1	144	3	Y	-0-					1
*08	179	N	179	-0-	-0-	-0-	22	1	156	3	Y	1					2
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

03	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

03	607	N	607	-0-	-0-	-0-	67	1	536	3	N	4	5	1			4
							4	9									
04	575	N	575	-0-	-0-	-0-	50	1	518	3	N	6					10
							7	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					10
06	534	N	534	-0-	-0-	-0-	55	1	477	3	N	2					4
							2	9									
*07	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-					4
*08	341	N	304	-0-	-37	-0-	29	1	274	3	N	1					5
							1	9									

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

03	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	32	1	225	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	25	1	218	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	36	1	272	3	Y	-0-			-0-
04	330	N	295	-0-	-35	-0-	29	1	266	3	Y	-0-			-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-
06	300	N	286	-0-	-14	-0-	47	1	239	3	Y	-0-			-0-
*07	296	N	296	-0-	-0-	-0-	45	1	251	3	Y	-0-			-0-
*08	310	N	310	-0-	-0-	-0-	45	1	265	3	Y	-0-			-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-			-0-
04	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	80	-0-	-10	-0-	13	1	67	3	Y	-0-			-0-
*07	81	N	81	-0-	-0-	-0-	12	1	69	3	Y	-0-			-0-
*08	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-			-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-			-0-
04	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	Y	-0-			-0-
*07	94	N	94	-0-	-0-	-0-	14	1	80	3	Y	-0-			-0-
*08	93	N	92	-0-	-1	-0-	13	1	79	3	Y	-0-			-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1339	N	1339	-0-	-0-	-0-	96	1	1243	3	Y	-0-			-0-
04	1375	N	1375	-0-	-0-	-0-	115	1	1260	3	Y	-0-			-0-
*05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-
06	1260	N	1236	-0-	-24	-0-	107	1	1129	3	Y	-0-			-0-
*07	1264	N	1264	-0-	-0-	-0-	203	1	1061	3	Y	-0-			-0-
*08	1364	N	1234	-0-	-130	-0-	189	1	1045	3	Y	-0-			-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-			2
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-			2
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			2
06	450	N	387	-0-	-63	-0-	387	3			Y	-0-			2
*07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-			2
*08	465	N	436	-0-	-29	-0-	436	3			Y	-0-			2

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-			-0-
04	210	N	85	-0-	-125	-0-	8	1	77	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	119	-0-	-31	-0-	20	1	99	3	Y	-0-			-0-
*07	66	N	66	-0-	-0-	-0-	10	1	56	3	Y	-0-			-0-
*08	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	18	1 9	252	3	N	1	1	1			2
04	270	N	254	-0-	-16	-0-	23	1	231	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	270	N	206	-0-	-64	-0-	30	1	176	3	N	-0-					2
*07	300	N	300	-0-	-0-	-0-	41	1	259	3	N	-0-					2
*08	292	N	292	-0-	-0-	-0-	32	1	260	3	N	-0-					2

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	14	1	90	3	N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	39	1 4 9	247	3	N	4	4	1			3
04	270	N	264	-0-	-6	-0-	39	1	225	3	N	-0-					3
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	280	N	280	-0-	-0-	-0-	40	1	240	3	N	-0-					3
*07	282	N	282	-0-	-0-	-0-	39	1	243	3	N	-0-					3
*08	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					3

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	16	1 1 9	280	2	Y	1					1
04	300	N	289	-0-	-11	-0-	18	1	271	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	300	N	246	-0-	-54	-0-	16	1	230	2	Y	-0-					1
*07	333	N	333	-0-	-0-	-0-	23	1	310	2	Y	-0-					1
*08	314	N	314	-0-	-0-	-0-	45	1	269	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	36	-0-	-26	-0-	1	1	35	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	26	1	698	3	N	-0-			-0-
04	707	N	707	-0-	-0-	-0-	25	1	4	2	N	-0-			-0-
							678	3							
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	705	N	705	-0-	-0-	-0-	26	1	8	2	N	-0-			-0-
							671	3							
*07	720	N	720	-0-	-0-	-0-	26	1	6	2	N	-0-			-0-
							688	3							
*08	721	N	721	-0-	-0-	-0-	64	1	13	2	N	-0-			-0-
							644	3							

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	94	-0-	-123	-0-	7	1	87	3	Y	-0-			-0-
04	210	N	158	-0-	-52	-0-	34	1	124	3	Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			-0-
*07	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-			-0-
*08	155	N	106	-0-	-49	-0-	11	1	95	3	Y	-0-			-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

03	713 N	442	-0-	-271	-0-	61	1	381	3	N	-0-					-0-
04	690 N	389	-0-	-301	-0-	58	1	331	3	N	-0-					-0-
05	713 N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	420 N	341	-0-	-79	-0-	59	1	282	3	N	-0-					-0-
*07	313 N	313	-0-	-0-	-0-	58	1	255	3	N	-0-					-0-
*08	452 N	452	-0-	-0-	-0-	153	1	299	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

03	467 N	467	-0-	-0-	-0-	54	1	413	3	Y	-0-					-0-
04	445 N	445	-0-	-0-	-0-	43	1	402	3	Y	-0-					-0-
05	434 N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	450 N	247	-0-	-203	-0-	41	1	206	3	Y	-0-					-0-
*07	576 N	576	-0-	-0-	-0-	87	1	489	3	Y	-0-					-0-
*08	467 N	467	-0-	-0-	-0-	67	1	400	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	803	-0-	-96	-0-	78	1	724	3	Y	1					6
							1	9									
04	780	N	776	-0-	-4	-0-	73	1	701	3	Y	2					8
							2	9									
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					8
06	839	N	839	-0-	-0-	-0-	85	1	747	3	Y	6					7
							7	9									
*07	800	N	800	-0-	-0-	-0-	82	1	703	3	Y	14					21
							15	9									
*08	873	N	873	-0-	-0-	-0-	97	1	772	3	Y	4					25
							4	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

03	465	N	429	-0-	-36	-0-	59	1	370	3	N	-0-	2	1			2
04	398	N	398	-0-	-0-	-0-	59	1	339	3	N	-0-					2
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	420	N	372	-0-	-48	-0-	53	1	319	3	N	-0-					2
*07	270	N	270	-0-	-0-	-0-	37	1	233	3	N	-0-					2
*08	372	N	289	-0-	-83	-0-	40	1	249	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

03	311	N	311	-0-	-0-	-0-	11	1	300	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	296	-0-	-4	-0-	11	1	285	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-
*08	310	N	304	-0-	-6	-0-	27	1	277	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	60	1	1040	2	Y	1					3
							1	9									
04	1031	N	1031	-0-	-0-	-0-	63	1	968	2	Y	-0-					3
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3
06	703	N	703	-0-	-0-	-0-	45	1	658	2	Y	-0-					3
*07	1064	N	1064	-0-	-0-	-0-	72	1	991	2	Y	1					4
							1	9									
*08	992	N	987	-0-	-5	-0-	143	1	844	2	Y	-0-					4

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	33	1	578	2	Y	1					1
							1	9									
04	600	N	587	-0-	-13	-0-	36	1	551	2	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	600	N	507	-0-	-93	-0-	33	1	474	2	Y	-0-					1
*07	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-					1
*08	629	N	629	-0-	-0-	-0-	91	1	538	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					2
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-					2
*07	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					2
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					43
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					43
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					43
06	136	N	136	-0-	-0-	-0-	20	1	116	3	Y	-0-					43
*07	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					43
*08	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	3	1	44	3	Y	-0-					18
04	90	N	-0-	-0-	-90	-0-					Y	1					19
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					19
06	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-	15	1			4
*07	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					4
*08	124	N	37	-0-	-87	-0-	5	1	32	3	Y	-0-					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	333	-0-	-101	-0-	24	1	305	3	Y	4					5
							4	9									
04	360	N	360	-0-	-0-	-0-	30	1	327	3	Y	3	2	1			6
							3	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6
06	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-	2	1			4
*07	226	N	226	-0-	-0-	-0-	28	1	198	3	Y	-0-					4
*08	372	N	324	-0-	-48	-0-	34	1	290	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

03	1984	N	1193	-0-	-791	-0-	85	1	1108	3	Y	-0-					-0-
04	1800	N	1228	-0-	-572	-0-	103	1	1125	3	Y	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-
06	1214	N	1214	-0-	-0-	-0-	105	1	1109	3	Y	-0-					-0-
*07	1198	N	1198	-0-	-0-	-0-	150	1	1048	3	Y	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	132	1	1132	3	Y	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

03	651	N	608	-0-	-43	-0-	104	1	504	3	Y	-0-					1
04	633	N	633	-0-	-0-	-0-	78	1	555	3	Y	-0-					1
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	629	N	629	-0-	-0-	-0-	76	1	553	3	Y	-0-					1
*07	645	N	645	-0-	-0-	-0-	85	1	560	3	Y	-0-					1
*08	668	N	668	-0-	-0-	-0-	123	1	545	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

03	1240	N	945	-0-	-295	-0-	161	1	784	3	Y	-0-					3
04	1080	N	934	-0-	-146	-0-	114	1	820	3	Y	-0-					3
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					3
06	900	N	756	-0-	-144	-0-	91	1	665	3	Y	-0-					3
*07	585	N	585	-0-	-0-	-0-	77	1	508	3	Y	-0-					3
*08	922	N	922	-0-	-0-	-0-	170	1	752	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

03	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	29	1	445	2	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	344	-0-	-106	-0-	22	1	322	2	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	102	1	601	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

03	403	N	399	-0-	-4	-0-	22	1	377	2	Y	-0-					1
04	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	285	-0-	-105	-0-	18	1	267	2	Y	-0-					1
*07	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
*08	410	N	410	-0-	-0-	-0-	59	1	351	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

03	496	N	474	-0-	-22	-0-	26	1	448	2	Y	-0-					-0-
04	480	N	469	-0-	-11	-0-	29	1	440	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	366	-0-	-84	-0-	24	1	342	2	Y	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	36	1	501	2	Y	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	71	1	420	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	787	-0-	-50	-0-	77	1 9	709	3	Y	1					3
04	780	N	761	-0-	-19	-0-	72	1 9	688	3	Y	1					4
*05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4
06	775	N	775	-0-	-0-	-0-	78	1 9	694	3	Y	3					3
*07	798	N	798	-0-	-0-	-0-	83	1 9	707	3	Y	7					10
*08	809	N	809	-0-	-0-	-0-	90	1 9	717	3	Y	2					12

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	168	1 9	838	3	Y	1					6
04	804	N	804	-0-	-0-	-0-	144	1 9	658	3	Y	2					8
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					8
06	978	N	978	-0-	-0-	-0-	166	1 9	809	3	Y	3					4
*07	873	N	873	-0-	-0-	-0-	160	1	713	3	Y	-0-					4
*08	806	N	676	-0-	-130	-0-	117	1 9	558	3	Y	1					5

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	41	1 9	379	3	Y	1					2
04	420	N	388	-0-	-32	-0-	37	1	351	3	Y	-0-					2
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	432	N	432	-0-	-0-	-0-	44	1 9	386	3	Y	2					2
*07	434	N	434	-0-	-0-	-0-	46	1	388	3	Y	-0-					2
*08	437	N	437	-0-	-0-	-0-	49	1 9	387	3	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	42	1	390	3	Y	6					9
							7	9									
04	450	N	366	-0-	-84	-0-	34	1	329	3	Y	3					12
							3	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					12
06	420	N	190	-0-	-230	-0-	19	1	171	3	Y	-0-					1
*07	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					1
*08	273	N	273	-0-	-0-	-0-	30	1	242	3	Y	1					2
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	98	1	5	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	38	1	662	2	Y	1					1
							1	9									
04	714	N	714	-0-	-0-	-0-	44	1	670	2	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	690	N	511	-0-	-179	-0-	33	1	478	2	Y	-0-					1
*07	733	N	733	-0-	-0-	-0-	50	1	683	2	Y	-0-					1
*08	758	N	758	-0-	-0-	-0-	110	1	648	2	Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	90	N	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	53	1	730	2	Y	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	113	1	667	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	64	1	836	3	Y	-0-					-0-
04	929	N	929	-0-	-0-	-0-	78	1	851	3	Y	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	750	N	612	-0-	-138	-0-	53	1	558	3	Y	1	1	1			-0-
							1	9									
*07	601	N	601	-0-	-0-	-0-	96	1	505	3	Y	-0-					-0-
*08	713	N	709	-0-	-4	-0-	109	1	600	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	13	1	344	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	12	1	332	3	N	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	360	N	339	-0-	-21	-0-	13	1	326	3	N	-0-			-0-
*07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-			-0-
*08	457	N	457	-0-	-0-	-0-	41	1	416	3	N	-0-			-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	14	1	380	3	N	-0-			-0-
04	390	N	380	-0-	-10	-0-	14	1	366	3	N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	376	-0-	-14	-0-	14	1	362	3	N	-0-			-0-
*07	388	N	388	-0-	-0-	-0-	14	1	374	3	N	-0-			-0-
*08	403	N	398	-0-	-5	-0-	36	1	362	3	N	-0-			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	11	1	295	3	N	-0-			-0-
04	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	262	-0-	-38	-0-	10	1	252	3	N	-0-			-0-
*07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-			-0-
*08	340	N	340	-0-	-0-	-0-	31	1	309	3	N	-0-			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	36	1	951	3	N	-0-			-0-
04	885	N	885	-0-	-0-	-0-	32	1	853	3	N	-0-			-0-
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-
06	898	N	898	-0-	-0-	-0-	33	1	865	3	N	-0-			-0-
*07	911	N	911	-0-	-0-	-0-	34	1	877	3	N	-0-			-0-
*08	954	N	954	-0-	-0-	-0-	86	1	868	3	N	-0-			-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	5	1	144	3	N	-0-			-0-
04	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-
*07	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-			-0-
*08	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	16	1	414	3	N	-0-			-0-
04	390	N	374	-0-	-16	-0-	13	1	361	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	420	N	366	-0-	-54	-0-	14	1	352	3	N	-0-			-0-
*07	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-			-0-
*08	426	N	426	-0-	-0-	-0-	38	1	388	3	N	-0-			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	11	1	286	3	N	-0-			-0-
04	300	N	291	-0-	-9	-0-	10	1	281	3	N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	300	N	286	-0-	-14	-0-	11	1	275	3	N	-0-			-0-
*07	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-			-0-
*08	352	N	352	-0-	-0-	-0-	32	1	320	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	624	-0-	-58	-0-	23	1	601	3	N	-0-					-0-
04	660	N	562	-0-	-98	-0-	20	1	542	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	600	N	503	-0-	-97	-0-	19	1	484	3	N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	18	1	457	3	N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	50	1	509	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	19	1	502	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	18	1	496	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	330	-0-	-180	-0-	12	1	318	3	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-					-0-
*08	496	N	436	-0-	-60	-0-	39	1	397	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	146	-0-	-102	-0-	17	1	129	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	251	N	251	-0-	-0-	-0-	42	1	209	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	34	1	188	3	Y	-0-					-0-
*08	341	N	237	-0-	-104	-0-	34	1	203	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	55 1	1 9	433	3	N	1	1	1			1
04	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	545	N	545	-0-	-0-	-0-	67	1	478	3	N	-0-					1
*07	485	N	485	-0-	-0-	-0-	63	1	422	3	N	-0-					1
*08	527	N	187	-0-	-340	-0-	23	1	164	3	N	-0-					1

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	18	1	127	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	109	-0-	-41	-0-	14	1	95	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
*08	124	N	117	-0-	-7	-0-	14	1	103	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	41	1	535	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	50	1	550	3	Y	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	52	1	544	3	Y	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	80	1	562	3	Y	5					5
							6	9									
*08	651	N	589	-0-	-62	-0-	61	1	527	3	Y	1					6
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

03	713	N	598	-0-	-115	-0-	43	1	554	3	Y	1					3
							1	9									
04	690	N	681	-0-	-9	-0-	57	1	624	3	Y	-0-	2	1			1
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	651	N	651	-0-	-0-	-0-	56	1	594	3	Y	1	1	1			1
							1	9									
*07	708	N	708	-0-	-0-	-0-	89	1	619	3	Y	-0-					1
*08	682	N	666	-0-	-16	-0-	69	1	597	3	Y	-0-					1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

03	744	N	589	-0-	-155	-0-	589	2			N	-0-					-0-
04	810	N	699	-0-	-111	-0-	699	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*08	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	31	1	172	3	Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	33	1	196	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-
04	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	32	1	562	2	Y	1					1
							1	9									
04	578	N	578	-0-	-0-	-0-	35	1	543	2	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	479	-0-	-91	-0-	31	1	448	2	Y	-0-					1
*07	722	N	722	-0-	-0-	-0-	49	1	673	2	Y	-0-					1
*08	615	N	615	-0-	-0-	-0-	89	1	526	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	27	-0-	-63	-0-	3	1	24	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	19	1	509	3	N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							492	3									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	513	N	513	-0-	-0-	-0-	19	1	6	2	N	-0-					-0-
							488	3									
*07	530	N	530	-0-	-0-	-0-	19	1	4	2	N	-0-					-0-
							507	3									
*08	538	N	538	-0-	-0-	-0-	47	1	10	2	N	-0-					-0-
							481	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	722	-0-	-22	-0-	26	1	696	3	N	-0-					-0-
04	720	N	718	-0-	-2	-0-	26	1	4	2	N	-0-					-0-
							688	3									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	707	N	707	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
							673	3									
*07	719	N	719	-0-	-0-	-0-	26	1	6	2	N	-0-					-0-
							687	3									
*08	744	N	714	-0-	-30	-0-	63	1	13	2	N	-0-					-0-
							638	3									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	16	1	427	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	14	1	2	2	N	1	1	1			1
							381	3	1	9							
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	530	N	530	-0-	-0-	-0-	19	1	6	2	N	-0-					1
							505	3									
*07	379	N	379	-0-	-0-	-0-	14	1	3	2	N	-0-					1
							362	3									
*08	399	N	399	-0-	-0-	-0-	35	1	7	2	N	-0-					1
							357	3									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
*08	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*08	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	214	-0-	-65	-0-	95	1	119	3	Y	-0-					-0-
04	240	N	158	-0-	-82	-0-	92	1	66	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	92	1	124	3	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	95	1	93	3	Y	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	95	1	86	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*08	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*08	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	918	-0-	-43	-0-	66	1	852	3	Y	-0-					-0-
04	958	N	958	-0-	-0-	-0-	80	1	878	3	Y	-0-					-0-
*05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	900	N	857	-0-	-43	-0-	74	1	783	3	Y	-0-					-0-
*07	989	N	989	-0-	-0-	-0-	124	1	865	3	Y	-0-					-0-
*08	961	N	930	-0-	-31	-0-	97	1	833	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	693	-0-	-20	-0-	50	1	643	3	Y	-0-					2
04	660	N	628	-0-	-32	-0-	55	1	573	3	Y	-0-					2
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	722	N	722	-0-	-0-	-0-	67	1	654	3	Y	1	2	1			1
							1	9									
*07	646	N	646	-0-	-0-	-0-	91	1	544	3	Y	10					11
							11	9									
*08	651	N	518	-0-	-133	-0-	64	1	450	3	Y	4					15
							4	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	18	1	479	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	17	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	483	N	483	-0-	-0-	-0-	18	1	465	3	N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	18	1	478	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	48	1	484	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	15	1	391	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	14	1	364	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	318	-0-	-72	-0-	12	1	306	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	11	1	286	3	N	-0-					-0-
*08	341	N	340	-0-	-1	-0-	31	1	309	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	9	1	231	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	8	1	223	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	225	-0-	-15	-0-	8	1	217	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
*08	248	N	247	-0-	-1	-0-	22	1	225	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	10	1	48	3	Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	7	1	41	3	Y	-0-					-0-
*08	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	24	1	220	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	41	1	205	3	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	38	1	211	3	Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	36	1	213	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	310	-0-	-31	-0-	35 1	1 9	274	3	N	1	1	1			1
04	330	N	248	-0-	-82	-0-	28	1	220	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	174	-0-	-126	-0-	21	1	153	3	N	-0-					1
*07	172	N	172	-0-	-0-	-0-	22	1	150	3	N	-0-					1
*08	217	N	198	-0-	-19	-0-	24	1	174	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	10	1	278	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	32	1	325	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	19	1	495	3	N	-0-					-0-
04	510	N	475	-0-	-35	-0-	17	1	458	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	480	-0-	-30	-0-	18	1	462	3	N	-0-					6
*07	480	N	480	-0-	-0-	-0-	18	1	462	3	N	-0-	3	1			3
*08	579	N	579	-0-	-0-	-0-	52	1	527	3	N	-0-					3

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	6	1	155	3	N	-0-					-0-
04	180	N	153	-0-	-27	-0-	5	1	148	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	21	1	211	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	42	1	736	2	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	47	1	724	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	750	N	604	-0-	-146	-0-	39	1	565	2	Y	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	60	1	824	2	Y	-0-					-0-
*08	821	N	821	-0-	-0-	-0-	119	1	702	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	35	1	322	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	40	1	309	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	344	-0-	-16	-0-	40	1	304	3	N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-					-0-
*08	372	N	357	-0-	-15	-0-	33	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	30	1	803	3	N	-0-					-0-
04	720	N	719	-0-	-1	-0-	26	1	693	3	N	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	838	N	838	-0-	-0-	-0-	31	1	807	3	N	-0-					-0-
*07	775	N	775	-0-	-0-	-0-	29	1	746	3	N	-0-					-0-
*08	837	N	810	-0-	-27	-0-	73	1	737	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	468	-0-	-90	-0-	25 1	1 9	442	2	Y	1					1
04	540	N	342	-0-	-198	-0-	21	1	321	2	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	450	N	377	-0-	-73	-0-	24	1	353	2	Y	-0-					1
*07	591	N	591	-0-	-0-	-0-	40	1	551	2	Y	-0-					1
*08	567	N	567	-0-	-0-	-0-	82	1	485	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	35	1	264	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	272	-0-	-28	-0-	45	1	227	3	Y	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	41	1	230	3	Y	-0-					-0-
*08	279	N	273	-0-	-6	-0-	39	1	234	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	739	-0-	-41	-0-	739	2			N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*08	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
*07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
*08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

03	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

03	465	N	455	-0-	-10	-0-	25	1	430	2	Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	27	1	412	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	332	-0-	-118	-0-	21	1	311	2	Y	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	90	1	530	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

03	1023	N	913	-0-	-110	-0-	49	1	858	2	Y	5					27
							6	9									
04	990	N	917	-0-	-73	-0-	56	1	855	2	Y	5					32
							6	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					32
06	870	N	684	-0-	-186	-0-	44	1	640	2	Y	-0-					33
*07	1061	N	1061	-0-	-0-	-0-	72	1	987	2	Y	2					35
							2	9									
*08	1129	N	1129	-0-	-0-	-0-	163	1	966	2	Y	-0-					35

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	39	1	352	3	N	-0-					-0-
04	450	N	345	-0-	-105	-0-	39	1	306	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	384	-0-	-6	-0-	44	1	340	3	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	35	1	349	3	N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	36	1	352	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

03	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	47	-0-	-13	-0-	8	1	39	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	7	1	39	3	Y	-0-					-0-
*08	62	N	46	-0-	-16	-0-	7	1	39	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	74	N	74	-0-	-0-	-0-	12	1	62	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	12	1	66	3	Y	-0-					-0-
*08	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

03	589	N	549	-0-	-40	-0-	64	1	485	3	Y	-0-					-0-
04	540	N	497	-0-	-43	-0-	48	1	449	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	553	N	553	-0-	-0-	-0-	92	1	461	3	Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	86	1	482	3	Y	-0-					-0-
*08	589	N	520	-0-	-69	-0-	75	1	445	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

03	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	15	1	136	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	145	-0-	-5	-0-	24	1	121	3	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	23	1	126	3	Y	-0-					-0-
*08	155	N	146	-0-	-9	-0-	21	1	125	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	651	N	651	-0-	-0-	-0-	42	1	609	2	Y	-0-					-0-
*07	560	X	560	-0-	-0-	-0-	38	1	522	2	Y	-0-					-0-
*08	463	X	463	-0-	-0-	-0-	67	1	396	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	26	1	208	3	N	2					25
							2	9									
04	270	N	145	-0-	-125	-0-	18	1	126	3	N	1					26
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					26
06	240	N	185	-0-	-55	-0-	24	1	160	3	N	1					3
							1	9									
*07	221	N	221	-0-	-0-	-0-	30	1	190	3	N	1					4
							1	9									
*08	246	N	246	-0-	-0-	-0-	30	1	216	3	N	-0-					4

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	41	-0-	-19	-0-	5	1	36	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
*08	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	13	1	64	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	9	1	66	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	17	1	73	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	348	-0-	-86	-0-	59	1	289	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	54	1	383	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	381	N	381	-0-	-0-	-0-	46	1	335	3	Y	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	51	1	337	3	Y	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	80	1	356	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	13	1	232	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	202	-0-	-38	-0-	13	1	189	2	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	37	1	217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-		-6	-0-	15	1	72	3	Y	-0-					-0-
04	93	N	93	-0-		-0-	-0-	11	1	82	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-		-0-	-0-	12	1	86	3	Y	-0-					-0-
*07	103	N	103	-0-		-0-	-0-	14	1	89	3	Y	-0-					-0-
*08	101	N	101	-0-		-0-	-0-	19	1	82	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	258	-0-		-114	-0-	9	1	249	3	N	-0-					1
04	300	N	225	-0-		-75	-0-	8	1	217	3	N	-0-					1
*05	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					1
06	240	N	227	-0-		-13	-0-	8	1	219	3	N	-0-					1
*07	248	N	248	-0-		-0-	-0-	9	1	239	3	N	-0-					1
*08	338	N	338	-0-		-0-	-0-	30	1	308	3	N	-0-					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-		-0-	-0-	19	1	143	3	Y	-0-					-0-
04	155	N	155	-0-		-0-	-0-	15	1	140	3	Y	-0-					-0-
05	155	N	NO RPT	-0-		-155	-0-					Y	NO RPT					-0-
06	153	N	153	-0-		-0-	-0-	25	1	128	3	Y	-0-					-0-
*07	151	N	151	-0-		-0-	-0-	23	1	128	3	Y	-0-					-0-
*08	155	N	154	-0-		-1	-0-	22	1	132	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-		-20	-0-	1	1	10	3	Y	-0-					-0-
04	14	N	14	-0-		-0-	-0-	1	1	13	3	Y	-0-					-0-
*05	11	N	NO RPT	-0-		-11	-0-					Y	NO RPT					-0-
06	11	N	7	-0-		-4	-0-	1	1	6	3	Y	-0-					-0-
*07	7	N	7	-0-		-0-	-0-	1	1	6	3	Y	-0-					-0-
*08	31	N	6	-0-		-25	-0-	1	1	5	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-		-0-	-0-	4	1	28	3	Y	-0-					-0-
04	32	N	32	-0-		-0-	-0-	3	1	29	3	Y	-0-					-0-
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-
06	30	N	18	-0-		-12	-0-	3	1	15	3	Y	-0-					-0-
*07	28	N	28	-0-		-0-	-0-	4	1	24	3	Y	-0-					-0-
*08	31	N	21	-0-		-10	-0-	3	1	18	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-		-0-	-0-	2	1	10	3	Y	-0-					-0-
04	12	N	12	-0-		-0-	-0-	2	1	10	3	Y	-0-					-0-
*05	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-
06	12	N	10	-0-		-2	-0-	1	1	9	3	Y	-0-					-0-
*07	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
*08	31	N	1	-0-		-30	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	346	-0-	-150	-0-	54	1	292	3	Y	-0-	7	1			4
04	420	N	279	-0-	-141	-0-	45	1	234	3	Y	-0-					4
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4
06	330	N	212	-0-	-118	-0-	107	1	105	3	Y	-0-					4
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					4
*08	341	N	101	-0-	-240	-0-	101	1			Y	-0-					4

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

03	31	N	4	-0-	-27	-0-	1	1	3	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
*08	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

03	93	N	87	-0-	-6	-0-	15	1	72	3	Y	-0-					2
04	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					2
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	90	N	32	-0-	-58	-0-	4	1	28	3	Y	-0-					2
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					2
*08	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

03	285	N	285	-0-	-0-	-0-	10	1	275	3	N	-0-					1
04	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					1
*07	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					1
*08	286	N	286	-0-	-0-	-0-	26	1	260	3	N	-0-					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	96	-0-	-59	-0-	15	1	81	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	14	1	74	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	13	1	77	3	Y	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	19	1	512	3	N	-0-					-0-
04	540	N	491	-0-	-49	-0-	18	1	473	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	480	-0-	-30	-0-	18	1	462	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	18	1	464	3	N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	57	1	579	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	39	1	357	3	N	-0-					3
04	390	N	386	-0-	-4	-0-	44	1	341	3	N	1	2	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2
06	390	N	390	-0-	-0-	-0-	45	1	344	3	N	1	1	1			1
							1	9									
*07	398	N	398	-0-	-0-	-0-	36	1	361	3	N	1					2
							1	9									
*08	403	N	396	-0-	-7	-0-	37	1	359	3	N	-0-	1	1			1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	26	1	200	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	21	1	193	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	217	N	217	-0-	-0-	-0-	36	1	181	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	33	1	187	3	Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	31	1	187	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	93	N	-0-	-0-	-93	-0-					N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	26	1	334	3	N	-0-					1
04	360	N	352	-0-	-8	-0-	31	1	321	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	335	-0-	-25	-0-	31	1	304	3	N	-0-					1
*07	332	N	332	-0-	-0-	-0-	47	1	285	3	N	-0-					1
*08	318	N	318	-0-	-0-	-0-	39	1	279	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
04	240	N	182	-0-	-58	-0-	18	1	164	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	30	1	150	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	29	1	161	3	Y	-0-					-0-
*08	186	N	164	-0-	-22	-0-	24	1	140	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	84	1	643	3	Y	-0-					-0-
04	690	N	621	-0-	-69	-0-	60	1	561	3	Y	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	737	N	737	-0-	-0-	-0-	122	1	615	3	Y	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	114	1	636	3	Y	-0-					-0-
*08	744	N	682	-0-	-62	-0-	98	1	584	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	68	1	517	3	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	53	1	497	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	570	N	499	-0-	-71	-0-	83	1	416	3	Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	82	1	461	3	Y	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	88	1	521	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	42	1	322	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	360	N	354	-0-	-6	-0-	59	1	295	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	41	1	227	3	Y	-0-					-0-
*08	341	N	215	-0-	-126	-0-	31	1	184	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	80	N	80	-0-	-0-	-0-	13	1	67	3	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	12	1	70	3	Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	23	1	137	3	Y	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	626	-0-	-25	-0-	42	1	584	3	N	-0-					1
04	607	N	607	-0-	-0-	-0-	55	1	552	3	N	-0-					1
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	575	-0-	-25	-0-	84	1	491	3	N	-0-					1
*07	507	N	507	-0-	-0-	-0-	69	1	438	3	N	-0-					1
*08	651	N	492	-0-	-159	-0-	54	1	438	3	N	-0-					1

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	32	1	377	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	400	N	400	-0-	-0-	-0-	30	1	370	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	28	1	373	3	N	-0-					-0-
*08	403	N	389	-0-	-14	-0-	26	1	363	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	110	1	868	3	N	-0-	1	1			2
04	993	N	993	-0-	-0-	-0-	111	1	882	3	N	-0-					2
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
06	1085	N	1085	-0-	-0-	-0-	133	1	952	3	N	-0-					2
*07	1067	N	1067	-0-	-0-	-0-	138	1	929	3	N	-0-	1	1			1
*08	1319	N	1319	-0-	-0-	-0-	162	1	1157	3	N	-0-					1

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					-0-
04	180	N	141	-0-	-39	-0-	12	1	129	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	6	1	166	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	6	1	167	3	N	-0-					-0-
*08	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	28	1	490	2	Y	-0-					1
04	510	N	493	-0-	-17	-0-	30	1	463	2	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	510	N	337	-0-	-173	-0-	22	1	315	2	Y	-0-					1
*07	524	N	524	-0-	-0-	-0-	36	1	488	2	Y	-0-					1
*08	539	N	539	-0-	-0-	-0-	78	1	461	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	230	-0-	-40	-0-	15	1	215	2	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	22	1	306	2	Y	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	50	1	295	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	19	1	501	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	18	1	494	3	N	1	1	1			1
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	504	-0-	-6	-0-	19	1	485	3	N	-0-					1
*07	518	N	518	-0-	-0-	-0-	19	1	499	3	N	-0-					1
*08	527	N	514	-0-	-13	-0-	46	1	468	3	N	-0-					1

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	8	N	2	-0-	-6	-0-	2	3			N	-0-					1
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					2
04	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					2
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	22	1	157	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	569	-0-	-20	-0-	63	1	506	3	N	-0-			2
04	510	N	502	-0-	-8	-0-	64	1	438	3	N	-0-			2
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			2
06	540	N	364	-0-	-176	-0-	48	1	316	3	N	-0-			-0-
*07	318	N	318	-0-	-0-	-0-	43	1	275	3	N	-0-			-0-
*08	434	N	298	-0-	-136	-0-	37	1	261	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

03	434	N	423	-0-	-11	-0-	47	1	376	3	N	-0-			-0-
04	420	N	390	-0-	-30	-0-	34	1	356	3	N	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	420	N	386	-0-	-34	-0-	40	1	346	3	N	-0-			-0-
*07	383	N	383	-0-	-0-	-0-	36	1	347	3	N	-0-			-0-
*08	403	N	377	-0-	-26	-0-	36	1	341	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

03	14	N	6	-0-	-8	-0-	1	1	5	3	N	-0-			-0-
04	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

03	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
05	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	709					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

03	248	N	233	-0-	-15	-0-	26	1	207	3	N	-0-					-0-
04	240	N	183	-0-	-57	-0-	16	1	167	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	161	-0-	-79	-0-	17	1	144	3	N	-0-					-0-
*07	1057	N	1057	-0-	-0-	-0-	99	1	957	3	N	1					1
							1	9									
*08	1140	N	1140	-0-	-0-	-0-	109	1	1020	3	N	10					11
							11	9									

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

03	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

03	434	N	409	-0-	-25	-0-	15	1	394	3	N	-0-					1
04	395	N	395	-0-	-0-	-0-	14	1	381	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-					1
*07	466	N	466	-0-	-0-	-0-	45	1	421	3	N	-0-					1
*08	443	N	443	-0-	-0-	-0-	48	1	395	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

03	776	N	776	-0-	-0-	-0-	28	1	748	3	N	-0-					1
04	750	N	732	-0-	-18	-0-	26	1	706	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	718	-0-	-32	-0-	27	1	691	3	N	-0-					1
*07	705	N	705	-0-	-0-	-0-	68	1	637	3	N	-0-					1
*08	744	N	742	-0-	-2	-0-	81	1	661	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	6	1	170	3	N	-0-					1
04	175	N	175	-0-	-0-	-0-	6	1	169	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	138	-0-	-42	-0-	5	1	133	3	N	-0-					1
*07	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					1
*08	186	N	89	-0-	-97	-0-	10	1	79	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1559	N	1559	-0-	-0-	-0-	57	1	1502	3	N	-0-					2
04	1469	N	1469	-0-	-0-	-0-	53	1	1416	3	N	-0-					2
*05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2
06	1441	N	1441	-0-	-0-	-0-	54	1	1387	3	N	-0-					2
*07	1520	N	1520	-0-	-0-	-0-	146	1	1372	3	N	2					4
							2	9									
*08	1434	N	1434	-0-	-0-	-0-	156	1	1277	3	N	1					5
							1	9									

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	8	1	211	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	8	1	207	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	206	-0-	-4	-0-	8	1	198	3	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					-0-
*08	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	928	-0-	-33	-0-	34	1	894	3	N	-0-					-0-
04	900	N	885	-0-	-15	-0-	32	1	853	3	N	-0-					-0-
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	891	-0-	-9	-0-	33	1	858	3	N	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	35	1	912	3	N	-0-					-0-
*08	1032	N	1032	-0-	-0-	-0-	93	1	939	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	27	1	723	3	N	-0-					-0-
04	750	N	714	-0-	-36	-0-	26	1	688	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	711	-0-	-9	-0-	26	1	685	3	N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	27	1	710	3	N	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	71	1	717	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	465	-0-	-62	-0-	17	1	448	3	N	-0-					-0-
04	510	N	466	-0-	-44	-0-	17	1	449	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	469	N	469	-0-	-0-	-0-	17	1	452	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	43	1	434	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	15	1	388	3	N	11					12
							12	9									
04	420	N	325	-0-	-95	-0-	11	1	293	3	N	19	12	1			19
							21	9									
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					19
06	398	N	398	-0-	-0-	-0-	15	1	377	3	N	5					32
							6	9									
*07	407	N	407	-0-	-0-	-0-	15	1	391	3	N	1	15	1			18
							1	9									
*08	403	N	368	-0-	-35	-0-	33	1	332	3	N	3					21
							3	9									

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	28	1	336	3	N	-0-					-0-
04	330	N	305	-0-	-25	-0-	23	1	282	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	251	-0-	-109	-0-	18	1	233	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	21	1	234	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					3
04	272	N	272	-0-	-0-	-0-	10	1	261	3	N	1	2	1			2
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					2
*07	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-	1	1			1
*08	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					1

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	6	1	170	3	N	-0-					-0-
04	180	N	172	-0-	-8	-0-	6	1	166	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	6	1	165	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	6	1	169	3	N	-0-					-0-
*08	186	N	175	-0-	-11	-0-	16	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	25	1	160	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	22	1	141	3	N	1					2
							1	9									
*07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-	1	1			1
*08	186	N	1	-0-	-185	-0-	1	3			N	-0-					1

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	22	1	596	3	N	-0-					2
04	600	N	593	-0-	-7	-0-	21	1	572	3	N	-0-	1	1			1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	583	-0-	-17	-0-	22	1	561	3	N	-0-					1
*07	601	N	601	-0-	-0-	-0-	22	1	578	3	N	1	1	1			1
							1	9									
*08	620	N	591	-0-	-29	-0-	53	1	538	3	N	-0-					1

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
04	120	N	59	-0-	-61	-0-	2	1	57	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	180	N	59	-0-	-121	-0-	2	1	57	3	N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	523	-0-	-66	-0-	58	1	464	3	N	1	2	1			1
							1	9									
04	540	N	509	-0-	-31	-0-	45	1	464	3	N	-0-					1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	508	-0-	-2	-0-	52	1	456	3	N	-0-					1
*07	506	N	506	-0-	-0-	-0-	47	1	459	3	N	-0-					1
*08	527	N	509	-0-	-18	-0-	49	1	460	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	13	1	81	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	19	1	105	3	N	-0-					-0-
*08	124	N	122	-0-	-2	-0-	19	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-					-0-
04	330	N	321	-0-	-9	-0-	28	1	293	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	302	-0-	-28	-0-	26	1	276	3	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	52	1	401	3	Y	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	69	1	551	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	28	-0-	-158	-0-	4	1	24	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
*08	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	8	1	79	3	Y	1					1
							1	9									
*07	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1
*08	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					1

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	412	-0-	-53	-0-	15	1	397	3	N	-0-					4
04	557	N	557	-0-	-0-	-0-	20	1	537	3	N	-0-					4
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4
06	450	N	450	-0-	-0-	-0-	17	1	433	3	N	-0-					4
*07	533	N	533	-0-	-0-	-0-	51	1	482	3	N	-0-					4
*08	496	N	494	-0-	-2	-0-	54	1	440	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-					-0-
*08	14B2 EXT		130	-0-	130	130	12	1	118	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	4					Y	4					7
04	T. A.		-0-	-0-	-0-	4					Y	8	6	1			9
*05	0	X	NO RPT	-0-	-0-	4					Y	NO RPT					9
*06	4	X	-0-	-0-	-4	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*08	T. A.		69	-0-	69	69	8	1	61	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		3	-0-		3	16	3	3			Y	-0-					-0-
04	T. A.		1	-0-		1	17	1	3			Y	-0-					-0-
*05	0	X	NO RPT	-0-		-0-	17					Y	NO RPT					-0-
*06	21	X	4	-0-		-17	-0-	1	1	3	3	Y	-0-					-0-
*07	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
*08	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		291	-0-		291	301	291	3			Y	-0-					1
04	T. A.		-0-	-0-		-0-	301					Y	-0-					1
*05	0	X	NO RPT	-0-		-0-	301					Y	NO RPT					1
*06	301	X	-0-	-0-		-301	-0-					Y	-0-					1
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
*08	93	N	-0-	-0-		-93	-0-					Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					2
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
*08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-		-0-	-0-	65	1	513	3	N	-0-					1
04	660	N	660	-0-		-0-	-0-	74	1	586	3	N	-0-					1
*05	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					1
06	650	N	650	-0-		-0-	-0-	80	1	570	3	N	-0-					1
*07	541	N	541	-0-		-0-	-0-	70	1	471	3	N	-0-					1
*08	776	N	776	-0-		-0-	-0-	95	1	681	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	87	1	689	3	N	1	1	1			2
							1	9									
04	748	N	748	-0-	-0-	-0-	84	1	664	3	N	-0-					2
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2
06	570	N	269	-0-	-301	-0-	33	1	236	3	N	-0-					2
*07	839	N	839	-0-	-0-	-0-	109	1	730	3	N	-0-	1	1			1
*08	589	N	459	-0-	-130	-0-	56	1	403	3	N	-0-					1

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	13	1	331	3	Y	1					12
							1	9									
04	360	N	333	-0-	-27	-0-	11	1	322	3	Y	-0-					12
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					12
06	330	N	304	-0-	-26	-0-	16	1	287	3	Y	1					13
							1	9									
*07	330	N	330	-0-	-0-	-0-	20	1	309	3	Y	1					14
							1	9									
*08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					14

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					1
04	120	N	120	-0-	-0-	-0-	4	1	116	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	118	-0-	-2	-0-	4	1	114	3	N	-0-					1
*07	121	N	121	-0-	-0-	-0-	4	1	117	3	N	-0-					1
*08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1
04	30	N	25	-0-	-5	-0-	3	1	21	3	N	1	1	1			1
							1	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					2
							1	9									
*07	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-					2
*08	109	N	109	-0-	-0-	-0-	10	1	98	3	N	1	1	1			2
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		55	-0-	55	131	55	3			Y	-0-					4
04	T. A.		52	-0-	52	183	52	3			Y	-0-					4
*05	0	X	NO RPT	-0-	-0-	183					Y	NO RPT					4
*06	236	X	53	-0-	-183	-0-	53	3			Y	-0-					5
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					5
*08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					5

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

03	279	N	261	-0-	-18	-0-	14	1	247	2	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	15	1	237	2	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	207	-0-	-33	-0-	13	1	194	2	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	18	1	242	2	Y	-0-					-0-
*08	248	N	247	-0-	-1	-0-	36	1	211	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

03	374	N	374	-0-	-0-	-0-	42	1	332	3	N	-0-					1
04	391	N	391	-0-	-0-	-0-	44	1	347	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	662	N	662	-0-	-0-	-0-	81	1	581	3	N	-0-					1
*07	655	N	655	-0-	-0-	-0-	85	1	570	3	N	-0-					1
*08	778	N	778	-0-	-0-	-0-	96	1	682	3	N	-0-					1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

03	216	N	216	-0-	-0-	-0-	13	1	130	3	Y	66					247
							73	9									
04	172	N	172	-0-	-0-	-0-	14	1	139	3	Y	17	16	1			248
							19	9									
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					248
06	241	N	241	-0-	-0-	-0-	18	1	133	3	Y	82	30	1			232
							90	9									
*07	167	N	167	-0-	-0-	-0-	27	1	121	3	Y	17	171	1	7	7	78
							19	9									
*08	348	N	348	-0-	-0-	-0-	24	1	208	3	Y	105					183
							116	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	85	1	649	3	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	64	1	597	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	337	-0-	-23	-0-	56	1	281	3	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	60	1	335	3	Y	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	58	1	343	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	76	1	577	3	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	60	1	559	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	630	N	457	-0-	-173	-0-	76	1	381	3	Y	-0-					-0-
*07	542	N	542	-0-	-0-	-0-	82	1	460	3	Y	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	70	1	414	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	150	-0-	-36	-0-	17	1	133	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	142	-0-	-8	-0-	15	1	127	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
*08	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			Y	-0-					2
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					2
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					2
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					2
*07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					2
*08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	371 N	371	-0-	-0-	-0-	371	3		Y	-0-			3
04	413 N	413	-0-	-0-	-0-	413	3		Y	-0-			3
*05	341 N	NO RPT	-0-	-341	-0-				Y	NO RPT			3
06	400 N	400	-0-	-0-	-0-	400	3		Y	-0-			3
*07	333 N	333	-0-	-0-	-0-	333	3		Y	-0-			3
*08	341 N	322	-0-	-19	-0-	322	3		Y	-0-			3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186 N	170	-0-	-16	-0-	170	3		Y	-0-			1
04	184 N	184	-0-	-0-	-0-	184	3		Y	-0-			1
*05	124 N	NO RPT	-0-	-124	-0-				Y	NO RPT			1
06	150 N	139	-0-	-11	-0-	139	3		Y	-0-			1
*07	139 N	139	-0-	-0-	-0-	139	3		Y	-0-			1
*08	155 N	141	-0-	-14	-0-	141	3		Y	-0-			1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	301 N	301	-0-	-0-	-0-	301	3		Y	-0-			8
04	390 N	239	-0-	-151	-0-	239	3		Y	-0-			8
05	341 N	NO RPT	-0-	-341	-0-				Y	NO RPT			8
06	300 N	39	-0-	-261	-0-	39	3		Y	-0-			8
*07	163 N	163	-0-	-0-	-0-	163	3		Y	-0-			8
*08	54 N	54	-0-	-0-	-0-	54	3		Y	-0-			8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	625	-0-	-243	-0-	41	1	584	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	51	1	715	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	45	1	629	3	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	70	1	559	3	N	-0-					-0-
*08	713	N	617	-0-	-96	-0-	71	1	546	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	741	-0-	-3	-0-	48	1	693	3	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	48	1	683	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	720	N	648	-0-	-72	-0-	43	1	605	3	N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	74	1	592	3	N	-0-					-0-
*08	775	N	633	-0-	-142	-0-	73	1	560	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	23	1	327	3	N	1	1	1			1
							1	9									
04	300	N	269	-0-	-31	-0-	18	1	251	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	330	N	314	-0-	-16	-0-	21	1	293	3	N	-0-					1
*07	309	N	309	-0-	-0-	-0-	34	1	275	3	N	-0-					1
*08	328	N	328	-0-	-0-	-0-	38	1	290	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1027	-0-	-306	-0-	67	1	960	3	N	-0-					-0-
04	1290	N	1162	-0-	-128	-0-	77	1	1085	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1092	N	1092	-0-	-0-	-0-	73	1	1019	3	N	-0-					-0-
*07	1028	N	1028	-0-	-0-	-0-	115	1	913	3	N	-0-					-0-
*08	1012	N	1012	-0-	-0-	-0-	116	1	896	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	63	1	905	3	N	-0-					1
04	1060	N	1060	-0-	-0-	-0-	70	1	990	3	N	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	930	N	884	-0-	-46	-0-	59	1	825	3	N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	107	1	851	3	N	-0-					-0-
*08	957	N	957	-0-	-0-	-0-	110	1	847	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	427	-0-	-224	-0-	31	1	396	3	Y	-0-					1
04	630	N	145	-0-	-485	-0-	12	1	133	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	420	N	61	-0-	-359	-0-	5	1	55	3	Y	1	12	1			7
							1	9									
*07	222	N	222	-0-	-0-	-0-	28	1	193	3	Y	1					8
							1	9									
*08	254	N	254	-0-	-0-	-0-	26	1	227	3	Y	1					9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					1
*07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
*08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					3
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					3
05	310	N	259	-0-	-51	-0-	259	3			Y	-0-					3
06	270	N	220	-0-	-50	-0-	220	3			Y	-0-					3
*07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					3
*08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	33	1	260	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	21	1	219	3	N	1					1
							1	9									
05	248	N	243	-0-	-5	-0-	24	1	217	3	N	2	2	1			1
							2	9									
06	270	N	227	-0-	-43	-0-	23	1	204	3	N	-0-					1
*07	202	N	202	-0-	-0-	-0-	19	1	182	3	N	1					2
							1	9									
*08	248	N	148	-0-	-100	-0-	14	1	133	3	N	1					3
							1	9									

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*08	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	651	-0-	-372	-0-	42	1	609	3	N	-0-					8
04	930	N	560	-0-	-370	-0-	37	1	523	3	N	-0-					8
05	899	N	598	-0-	-301	-0-	39	1	559	3	N	-0-					8
06	630	N	581	-0-	-49	-0-	39	1	542	3	N	-0-					8
*07	715	N	715	-0-	-0-	-0-	80	1	635	3	N	-0-					8
*08	650	N	650	-0-	-0-	-0-	74	1	572	3	N	4	5	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	614	-0-	-161	-0-	40	1	573	3	N	1	1	1			1
							1	9									
04	630	N	571	-0-	-59	-0-	38	1	533	3	N	-0-					1
05	744	N	578	-0-	-166	-0-	37	1	541	3	N	-0-					1
06	642	N	642	-0-	-0-	-0-	43	1	599	3	N	-0-					1
*07	562	N	562	-0-	-0-	-0-	63	1	499	3	N	-0-					1
*08	589	N	437	-0-	-152	-0-	50	1	387	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	10	1	276	3	N	-0-					1
04	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					1
05	200	N	200	-0-	-0-	-0-	7	1	193	3	N	-0-					1
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					1
*07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					1
*08	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
06	1	N	-0-	-0-	-1	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*08	7	N	-0-	-0-	-7	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					4
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					4
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4
*08	93	N	10	-0-	-83	-0-	10	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	10	1	143	2	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	7	1	98	2	Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	26	1	154	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	10	1	272	3	N	-0-					2
04	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					2
05	282	N	282	-0-	-0-	-0-	10	1	272	3	N	-0-					2
06	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					2
*07	310	N	310	-0-	-0-	-0-	30	1	280	3	N	-0-					2
*08	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					1
05	93	N	45	-0-	-48	-0-	5	1	40	3	N	-0-					1
06	90	N	46	-0-	-44	-0-	6	1	40	3	N	-0-					1
*07	75	N	75	-0-	-0-	-0-	10	1	65	3	N	-0-					1
*08	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	16	1	424	3	N	-0-					1
04	420	N	410	-0-	-10	-0-	15	1	395	3	N	-0-					1
05	434	N	425	-0-	-9	-0-	15	1	410	3	N	-0-					1
06	420	N	402	-0-	-18	-0-	15	1	387	3	N	-0-					1
*07	407	N	407	-0-	-0-	-0-	39	1	368	3	N	-0-					1
*08	434	N	425	-0-	-9	-0-	46	1	379	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	403	-0-	-62	-0-	403	3			Y	-0-					4
04	450	N	89	-0-	-361	-0-	89	3			Y	-0-					4
05	465	N	318	-0-	-147	-0-	318	3			Y	-0-					4
06	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					4
*07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					4
*08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	18	1	129	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	530	-0-	-28	-0-	49	1	481	3	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	51	1	513	3	Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	66	1	477	3	Y	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	105	1	463	3	Y	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	93	1	802	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1048	-0-	-68	-0-	117	1	929	3	N	2	3	1			1
							2	9									
04	1067	N	1067	-0-	-0-	-0-	94	1	973	3	N	-0-					1
05	1101	N	1101	-0-	-0-	-0-	108	1	993	3	N	-0-	1	1			-0-
06	1300	N	1300	-0-	-0-	-0-	134	1	1166	3	N	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	105	1	1015	3	N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	109	1	1018	3	N	1					1
							1	9									

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	16	1	413	3	N	1					2
							1	9									
04	428	N	428	-0-	-0-	-0-	15	1	413	3	N	-0-	1	1			1
05	423	N	423	-0-	-0-	-0-	15	1	408	3	N	-0-					1
06	420	N	382	-0-	-38	-0-	14	1	367	3	N	1					2
							1	9									
*07	363	N	363	-0-	-0-	-0-	13	1	350	3	N	-0-					2
*08	434	N	405	-0-	-29	-0-	36	1	369	3	N	-0-					2

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	31	1	340	3	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	31	1	364	3	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	37	1	394	3	Y	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	58	1	407	3	Y	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	45	1	391	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	18	1	214	3	N	-0-					1
04	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					1
05	248	N	225	-0-	-23	-0-	17	1	208	3	N	-0-	1	1			-0-
06	210	N	209	-0-	-1	-0-	15	1	194	3	N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
*08	217	N	201	-0-	-16	-0-	16	1	184	3	N	1					1
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	53	1	142	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	101	1	143	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	112	1	146	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	89	1	145	3	Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	169	1	921	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	18	1	241	3	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	3	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	18	1	238	3	Y	1					1
							1	9									
06	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					1
*07	283	N	283	-0-	-0-	-0-	20	1	262	3	Y	1					2
							1	9									
*08	335	N	335	-0-	-0-	-0-	23	1	312	3	Y	-0-	1	1			1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					1
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					1
05	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					1
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					1
*07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					1
*08	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					1

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1003	-0-	-113	-0-	36	1	967	3	N	-0-					-0-
04	1080	N	905	-0-	-175	-0-	32	1	873	3	N	-0-					-0-
05	1085	N	930	-0-	-155	-0-	33	1	897	3	N	-0-					-0-
06	960	N	881	-0-	-79	-0-	33	1	848	3	N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	33	1	871	3	N	-0-					-0-
*08	930	N	838	-0-	-92	-0-	75	1	763	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	9	1	229	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	8	1	223	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	8	1	229	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	8	1	203	3	N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	9	1	251	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	8	1	214	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	15	1	400	3	N	-0-					-0-
04	390	N	378	-0-	-12	-0-	14	1	364	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	14	1	385	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	40	1	408	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	13	1	354	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	13	1	363	3	N	-0-					-0-
05	372	N	356	-0-	-16	-0-	13	1	343	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	14	1	359	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	12	1	319	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	37	1	373	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	9	1	235	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
06	240	N	237	-0-	-3	-0-	9	1	228	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	9	1	237	3	N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	27	1	274	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	9	1	236	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	9	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	9	1	226	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-					-0-
04	360	N	337	-0-	-23	-0-	30	1	307	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	35	1	319	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	35	1	308	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	33	1	312	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

03	310	N	289	-0-	-21	-0-	32	1	257	3	N	-0-					-0-
04	390	N	248	-0-	-142	-0-	22	1	226	3	N	-0-					-0-
05	310	N	270	-0-	-40	-0-	27	1	243	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	27	1	236	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
*08	279	N	228	-0-	-51	-0-	22	1	206	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

03	310	N	307	-0-	-3	-0-	36	1	271	3	Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	52	1	257	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	51	1	255	3	Y	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	48	1	268	3	Y	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	51	1	301	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

03	645	N	645	-0-	-0-	-0-	7	1	583	3	Y	50	26	1			72
							55	9									
04	507	N	507	-0-	-0-	-0-	482	3	25	9	Y	23	52	1			43
05	645	N	645	-0-	-0-	-0-	118	1	492	3	Y	32	22	1			53
							35	9									
06	630	N	561	-0-	-69	-0-	68	1	462	3	Y	28	42	1			39
							31	9									
*07	583	N	583	-0-	-0-	-0-	78	1	471	3	Y	31	42	1			28
							34	9									
*08	651	N	624	-0-	-27	-0-	148	1	453	3	Y	21	21	1			28
							23	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

03	200	N	200	-0-	-0-	-0-	11	1	189	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	12	1	191	3	Y	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	11	1	194	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	34	1	451	3	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	31	1	431	3	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	31	1	415	3	Y	-0-					-0-
*08	496	N	460	-0-	-36	-0-	32	1	428	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	63	1	481	3	Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	68	1	638	3	Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	100	1	494	3	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	84	1	421	3	Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	97	1	542	3	Y	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	99	1	589	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	65	1	891	3	Y	2					5
							2	9									
04	904	N	904	-0-	-0-	-0-	58	1	843	3	Y	3	5	1			3
							3	9									
05	961	N	939	-0-	-22	-0-	65	1	871	3	Y	3					6
							3	9									
06	930	N	923	-0-	-7	-0-	61	1	859	3	Y	3	5	1			4
							3	9									
*07	929	N	929	-0-	-0-	-0-	65	1	863	3	Y	1					5
							1	9									
*08	947	N	947	-0-	-0-	-0-	65	1	880	3	Y	2	5	1			2
							2	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	250	-0-	-91	-0-	14	1	236	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	13	1	222	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	13	1	219	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	13	1	207	3	Y	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	27	1	159	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	25	1	157	3	N	-0-					-0-
*08	186	N	180	-0-	-6	-0-	20	1	160	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	16	1	124	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	23	1	112	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	22	1	111	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	20	1	114	3	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	19	1	116	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	16	1	228	2	Y	-0-					-0-
06	240	N	193	-0-	-47	-0-	12	1	181	2	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	19	1	249	2	Y	-0-					-0-
*08	248	N	244	-0-	-4	-0-	35	1	209	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	495	-0-	-1	-0-	27	1	468	2	Y	-0-					-0-
04	480	N	477	-0-	-3	-0-	29	1	448	2	Y	-0-					-0-
05	496	N	489	-0-	-7	-0-	32	1	457	2	Y	-0-					-0-
06	480	N	385	-0-	-95	-0-	25	1	360	2	Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	38	1	493	2	Y	-0-					-0-
*08	496	N	464	-0-	-32	-0-	67	1	397	2	Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					1
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	41	1	326	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	31	1	321	3	N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	35	1	324	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	36	1	310	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	32	1	313	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	37	1	440	3	N	-0-					1
04	480	N	448	-0-	-32	-0-	31	1	417	3	N	-0-					1
05	465	N	458	-0-	-7	-0-	33	1	425	3	N	-0-					1
06	450	N	447	-0-	-3	-0-	33	1	414	3	N	-0-					1
*07	452	N	452	-0-	-0-	-0-	32	1	420	3	N	-0-					1
*08	465	N	459	-0-	-6	-0-	31	1	427	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	13	1	333	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	12	1	322	3	N	-0-					-0-
05	341	N	340	-0-	-1	-0-	12	1	328	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	12	1	324	3	N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	46	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	3	1	88	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	3	1	86	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	3	1	88	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	3	1	84	3	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	512	-0-	-108	-0-	28	1	483	2	Y	1					1
							1	9									
04	646	N	646	-0-	-0-	-0-	40	1	606	2	Y	-0-					1
05	634	N	634	-0-	-0-	-0-	41	1	593	2	Y	-0-					1
06	510	N	418	-0-	-92	-0-	27	1	391	2	Y	-0-					1
*07	744	N	744	-0-	-0-	-0-	50	1	694	2	Y	-0-					1
*08	676	N	676	-0-	-0-	-0-	98	1	578	2	Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	15	1	75	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	13	1	65	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					-0-
*08	93	N	70	-0-	-23	-0-	10	1	60	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	9	1	241	3	N	-0-					2
04	243	N	243	-0-	-0-	-0-	9	1	233	3	N	1	1	1			2
							1	9									
05	237	N	237	-0-	-0-	-0-	8	1	229	3	N	-0-					2
06	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					2
*07	251	N	251	-0-	-0-	-0-	9	1	242	3	N	-0-	1	1			1
*08	260	N	260	-0-	-0-	-0-	23	1	237	3	N	-0-					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

03	496	N	488	-0-	-8	-0-	57	1	431	3	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	55	1	510	3	Y	-0-					-0-
05	496	N	493	-0-	-3	-0-	83	1	410	3	Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	90	1	451	3	Y	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	74	1	416	3	Y	-0-					-0-
*08	496	N	475	-0-	-21	-0-	68	1	407	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

03	496	N	421	-0-	-75	-0-	47	1	374	3	N	-0-	1	1			-0-
04	450	N	360	-0-	-90	-0-	32	1	327	3	N	1					1
							1	9									
05	434	N	67	-0-	-367	-0-	7	1	60	3	N	-0-	1	1			-0-
06	420	N	292	-0-	-128	-0-	30	1	261	3	N	1					1
							1	9									
*07	502	N	502	-0-	-0-	-0-	47	1	455	3	N	-0-					1
*08	465	N	465	-0-	-0-	-0-	45	1	420	3	N	-0-					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

03	155	N	146	-0-	-9	-0-	16	1	130	3	N	-0-					-0-
04	210	N	171	-0-	-39	-0-	15	1	156	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
*07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	17	1	83	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	15	1	85	3	Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	20	1	206	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	22	1	189	3	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
*08	248	N	215	-0-	-33	-0-	21	1	194	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	7	1	59	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
*08	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*08	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	33	1	205	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	38	1	221	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	45	1	206	3	N	-0-					-0-
06	240	N	168	-0-	-72	-0-	29	1	139	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	52	1	230	3	N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	94	1	183	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	145	1	175	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	131	1	166	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	145	1	174	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	135	1	156	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	131	1	122	3	N	-0-					-0-
*08	310	N	206	-0-	-104	-0-	140	1	66	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	4	1	49	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
05	124	N	92	-0-	-32	-0-	7	1	85	3	N	-0-					-0-
06	60	N	13	-0-	-47	-0-	2	3	11	9	N	10					10
*07	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					11
*08	93	N	39	-0-	-54	-0-	3	1	33	3	N	3					14
							3	9									

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	59	1	595	3	Y	2					12
							2	9									
04	630	N	627	-0-	-3	-0-	55	1	569	3	Y	3	10	1			5
							3	9									
05	682	N	641	-0-	-41	-0-	56	1	585	3	Y	-0-	4	1			1
06	630	N	614	-0-	-16	-0-	53	1	561	3	Y	-0-					1
*07	652	N	652	-0-	-0-	-0-	75	1	577	3	Y	-0-					1
*08	651	N	643	-0-	-8	-0-	71	1	568	3	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

03	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					1
04	376	N	376	-0-	-0-	-0-	13	1	363	3	N	-0-					1
05	394	N	394	-0-	-0-	-0-	14	1	380	3	N	-0-					1
06	390	N	379	-0-	-11	-0-	14	1	365	3	N	-0-					1
*07	358	N	358	-0-	-0-	-0-	34	1	320	3	N	4					5
							4	9									
*08	403	N	351	-0-	-52	-0-	38	1	311	3	N	2					7
							2	9									

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

03	403	N	398	-0-	-5	-0-	14	1	384	3	N	-0-					1
04	390	N	358	-0-	-32	-0-	13	1	345	3	N	-0-					1
05	429	N	429	-0-	-0-	-0-	15	1	414	3	N	-0-					1
06	390	N	369	-0-	-21	-0-	14	1	355	3	N	-0-					1
*07	492	N	492	-0-	-0-	-0-	47	1	445	3	N	-0-					1
*08	434	N	352	-0-	-82	-0-	38	1	314	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

03	390	N	390	-0-	-0-	-0-	14	1	376	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	13	1	360	3	N	-0-					1
05	403	N	389	-0-	-14	-0-	14	1	375	3	N	-0-					1
06	390	N	375	-0-	-15	-0-	14	1	361	3	N	-0-					1
*07	341	N	341	-0-	-0-	-0-	33	1	308	3	N	-0-					1
*08	403	N	-0-	-0-	-403	-0-					N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	42	1	427	3	Y	-0-					1
04	432	N	432	-0-	-0-	-0-	38	1	394	3	Y	-0-	1	1			-0-
05	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	39	1	411	3	Y	7					7
							8	9									
*07	469	N	469	-0-	-0-	-0-	54	1	415	3	Y	-0-					7
*08	496	N	459	-0-	-37	-0-	51	1	408	3	Y	-0-					7

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	439	-0-	-26	-0-	39	1	400	3	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	38	1	402	3	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	53	1	407	3	Y	-0-					-0-
*08	496	N	448	-0-	-48	-0-	50	1	398	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		16	-0-	16	32	1	1	15	3	Y	-0-					1
04	T. A.		16	-0-	16	48	1	1	15	3	Y	-0-	1	1			-0-
05	64	X	16	-0-	-48	-0-	1	1	15	3	Y	-0-					-0-
06	24	X	24	-0-	-0-	-0-	2	1	16	3	Y	5					5
							6	9									
*07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					5
*08	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					5

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	8	1	82	3	Y	1					10
							1	9									
04	120	N	87	-0-	-33	-0-	8	1	79	3	Y	-0-	8	1			2
05	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-	2	1			-0-
06	354	N	354	-0-	-0-	-0-	31	1	322	3	Y	1					1
							1	9									
*07	330	N	330	-0-	-0-	-0-	38	1	292	3	Y	-0-					1
*08	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-					1

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					2
04	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					2
05	124	N	120	-0-	-4	-0-	16	1	104	3	N	-0-	2	1			-0-
06	150	N	72	-0-	-78	-0-	9	1	63	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	22	1	154	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					2
04	90	N	10	-0-	-80	-0-	10	3			N	-0-					2
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					2
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*08	5	N	-0-	-0-	-5	-0-					N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	32	1	383	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	28	1	378	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	30	1	392	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	31	1	381	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-
*08	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	3	1	379	3	N	1					3
							1	9									
04	385	N	385	-0-	-0-	-0-	384	3	1	9	N	1	3	1			1
05	540	N	540	-0-	-0-	-0-	57	1	483	3	N	-0-					1
06	399	N	399	-0-	-0-	-0-	39	1	359	3	N	1					2
							1	9									
*07	451	N	451	-0-	-0-	-0-	44	1	407	3	N	-0-	2	1			-0-
*08	496	N	446	-0-	-50	-0-	45	1	398	3	N	3					3
							3	9									

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	5	1	144	3	N	-0-					2
04	146	N	146	-0-	-0-	-0-	5	1	141	3	N	-0-					2
05	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2
06	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					2
*07	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					2
*08	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	31	1	445	3	N	-0-					1
04	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					1
05	496	N	468	-0-	-28	-0-	30	1	438	3	N	-0-					1
06	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-					1
*07	510	N	510	-0-	-0-	-0-	57	1	453	3	N	-0-					1
*08	521	N	521	-0-	-0-	-0-	60	1	460	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*08	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	29	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	105	1	532	3	N	-0-	38	1			9
04	604	N	604	-0-	-0-	-0-	212	1	389	3	N	3					12
							3	9									
05	720	N	720	-0-	-0-	-0-	225	1	494	3	N	1	6	1			7
							1	9									
06	630	N	552	-0-	-78	-0-	209	1	340	3	N	3	7	1			3
							3	9									
*07	593	N	593	-0-	-0-	-0-	235	1	358	3	N	-0-					3
*08	713	N	649	-0-	-64	-0-	243	1	405	3	N	1					4
							1	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

03	620	N	-0-	-0-	-620	-0-					N	13	10	1			5
04	150	N	25	-0-	-125	-0-	1	1	20	3	N	4					9
							4	9									
05	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	3	1			7
06	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1	4	1			4
*07	715	N	715	-0-	-0-	-0-	70	1	559	3	N	78					82
							86	9									
*08	612	N	612	-0-	-0-	-0-	68	1	526	3	N	16	15	1			83
							18	9									

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

03	539	N	539	-0-	-0-	-0-	60	1	478	3	N	1	2	1			-0-
							1	9									
04	520	N	520	-0-	-0-	-0-	46	1	474	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	54	1	471	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	49	1	475	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	51	1	478	3	N	1					1
							1	9									

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					2
04	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2
05	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-	2	1			-0-
06	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	20	1	127	3	N	-0-					1
04	150	N	137	-0-	-13	-0-	20	1	117	3	N	-0-					1
05	155	N	144	-0-	-11	-0-	24	1	120	3	N	-0-					1
06	150	N	133	-0-	-17	-0-	19	1	114	3	N	-0-					1
*07	136	N	136	-0-	-0-	-0-	19	1	117	3	N	-0-					1
*08	155	N	132	-0-	-23	-0-	18	1	114	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	10	1	61	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	10	1	51	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	41	1	260	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

03	558	N	488	-0-	-70	-0-	67	1	421	3	N	-0-	2	1			2
04	510	N	509	-0-	-1	-0-	75	1	434	3	N	-0-					2
05	528	N	528	-0-	-0-	-0-	86	1	442	3	N	-0-					2
06	510	N	510	-0-	-0-	-0-	72	1	438	3	N	-0-					2
*07	543	N	543	-0-	-0-	-0-	75	1	468	3	N	-0-					2
*08	538	N	538	-0-	-0-	-0-	74	1	464	3	N	-0-					2

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
*08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	764	-0-	-11	-0-	41	1	721	2	Y	2					7
							2	9									
04	739	N	739	-0-	-0-	-0-	45	1	692	2	Y	2					9
							2	9									
05	775	N	744	-0-	-31	-0-	48	1	696	2	Y	-0-					9
06	750	N	559	-0-	-191	-0-	36	1	522	2	Y	1					10
							1	9									
*07	739	N	739	-0-	-0-	-0-	50	1	689	2	Y	-0-					10
*08	841	N	841	-0-	-0-	-0-	122	1	719	2	Y	-0-					10

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	28	1	402	2	Y	-0-					-0-
06	420	N	313	-0-	-107	-0-	20	1	293	2	Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	76	1	452	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	35	1	196	3	Y	-0-					10
04	229	N	229	-0-	-0-	-0-	41	1	188	3	Y	-0-					10
05	221	N	221	-0-	-0-	-0-	42	1	179	3	Y	-0-					10
06	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					10
*07	149	N	149	-0-	-0-	-0-	34	1	115	3	Y	-0-					10
*08	217	N	171	-0-	-46	-0-	34	1	137	3	Y	-0-					10

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	315	-0-	-57	-0-	35	1	280	3	N	-0-					4
04	330	N	308	-0-	-22	-0-	39	1	269	3	N	-0-					4
05	372	N	240	-0-	-132	-0-	31	1	209	3	N	-0-	4	1			-0-
06	300	N	215	-0-	-85	-0-	28	1	187	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	24	1	154	3	N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	34	1	241	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	54	1	14	9	N	13					13

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*08	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	26	1	306	3	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	27	1	316	3	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	27	1	287	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	29	1	299	3	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	48	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	27	3	Y	12					15
							13	9									
04	17	N	17	-0-	-0-	-0-	1	1	15	3	Y	1	15	1			1
							1	9									
05	186	N	89	-0-	-97	-0-	7	1	80	3	Y	2	3	1			-0-
							2	9									
06	30	N	27	-0-	-3	-0-	2	1	22	3	Y	3					3
							3	9									
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	3	1			-0-
*08	93	N	59	-0-	-34	-0-	8	1	49	3	Y	2					2
							2	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	98	1	2	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	32	-0-	-123	-0-	3	1	29	3	Y	-0-					-0-
04	150	N	72	-0-	-78	-0-	6	1	66	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	102	1	48	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	103	1	50	3	Y	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	106	1	48	3	Y	-0-					-0-
*08	155	N	152	-0-	-3	-0-	108	1	44	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	52	-0-	-289	-0-	6	1	46	3	Y	-0-					-0-
04	210	N	21	-0-	-189	-0-	2	1	19	3	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	34	1	464	3	Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
*08	496	N	351	-0-	-145	-0-	29	1	322	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	36	1	292	3	Y	-0-					1
04	360	N	328	-0-	-32	-0-	33	1	295	3	Y	-0-					1
05	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					1
06	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-	1	1			-0-
*07	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	35	1	382	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	24	-0-	-38	-0-	2	1	22	3	Y	-0-					3
04	60	N	58	-0-	-2	-0-	4	1	50	3	Y	4	6	1			1
							4	9									
05	62	N	31	-0-	-31	-0-	2	1	25	3	Y	4	5	1			-0-
							4	9									
06	30	N	10	-0-	-20	-0-	1	1	8	3	Y	1					1
							1	9									
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
*08	33	N	33	-0-	-0-	-0-	4	1	27	3	Y	2					2
							2	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	763	-0-	-12	-0-	116	1	647	3	Y	-0-					8
04	744	N	744	-0-	-0-	-0-	132	1	612	3	Y	-0-					8
05	775	N	755	-0-	-20	-0-	142	1	613	3	Y	-0-					8
06	750	N	386	-0-	-364	-0-	82	1	304	3	Y	-0-					8
*07	324	N	324	-0-	-0-	-0-	74	1	250	3	Y	-0-					8
*08	764	N	764	-0-	-0-	-0-	151	1	613	3	Y	-0-					8

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	74	1	414	3	Y	-0-					13
04	486	N	486	-0-	-0-	-0-	86	1	400	3	Y	-0-					13
05	496	N	466	-0-	-30	-0-	88	1	378	3	Y	-0-					13
06	496	N	496	-0-	-0-	-0-	106	1	390	3	Y	-0-					13
*07	489	N	489	-0-	-0-	-0-	112	1	377	3	Y	-0-					13
*08	522	N	522	-0-	-0-	-0-	103	1	419	3	Y	-0-					13

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	9	1	130	2	Y	-0-					-0-
06	150	N	83	-0-	-67	-0-	5	1	78	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	8	1	116	2	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	35	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	15	1	219	2	Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	13	1	186	2	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	18	1	231	2	Y	-0-					-0-
*08	248	N	227	-0-	-21	-0-	33	1	194	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	1					1
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	1					1
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*08	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	959	-0-	-2	-0-	62	1	889	3	N	7	8	1			6
							8	9									
04	930	N	919	-0-	-11	-0-	60	1	852	3	N	6					12
							7	9									
05	961	N	947	-0-	-14	-0-	61	1	883	3	N	3	4	1			11
							3	9									
06	930	N	924	-0-	-6	-0-	61	1	856	3	N	6	8	1			9
							7	9									
*07	981	N	981	-0-	-0-	-0-	109	1	865	3	N	6					15
							7	9									
*08	963	N	963	-0-	-0-	-0-	110	1	853	3	N	-0-	4	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	62	-0-	-93	-0-	7	1	54	3	N	1	13	1			2
							1	9									
04	120	N	96	-0-	-24	-0-	8	1	81	3	N	6					8
							7	9									
05	112	N	112	-0-	-0-	-0-	11	1	97	3	N	4	10	1			2
							4	9									
06	88	N	88	-0-	-0-	-0-	9	1	77	3	N	2					4
							2	9									
*07	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					4
*08	124	N	91	-0-	-33	-0-	9	1	81	3	N	1					5
							1	9									

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

03	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	6	1	60	3	N	-0-					-0-
05	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

03	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-	29	1			2
04	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					2
05	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-	2	1			-0-
06	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	14	1	132	3	N	15					15
							17	9									
*08	150	N	150	-0-	-0-	-0-	14	1	132	3	N	4					19
							4	9									

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

03	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

03	11	N	1	-0-	-10	-0-	1	3			N	-0-	1	1			-0-
04	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

03	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					2
04	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					2
05	173	N	173	-0-	-0-	-0-	6	1	167	3	N	-0-					2
06	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					2
*07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					2
*08	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					1
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					1
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					1
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*08	31	N	1	-0-	-30	-0-	1	3			N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	1	1	15	3	Y	9	7	1			2
							10	9									
06	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1					3
							1	9									
*07	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					3
*08	99	N	99	-0-	-0-	-0-	11	1	87	3	Y	1					4
							1	9									

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	44	1	452	3	Y	1					7
							1	9									
04	487	N	487	-0-	-0-	-0-	43	1	442	3	Y	2	6	1			3
							2	9									
05	498	N	498	-0-	-0-	-0-	44	1	454	3	Y	-0-	2	1			1
06	480	N	480	-0-	-0-	-0-	42	1	438	3	Y	-0-					1
*07	492	N	492	-0-	-0-	-0-	56	1	436	3	Y	-0-					1
*08	515	N	515	-0-	-0-	-0-	57	1	456	3	Y	2					3
							2	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	520	-0-	-69	-0-	40	1	480	3	N	-0-					2
04	510	N	402	-0-	-108	-0-	31	1	371	3	N	-0-					2
05	434	N	402	-0-	-32	-0-	31	1	371	3	N	-0-	2	1			-0-
06	510	N	396	-0-	-114	-0-	29	1	366	3	N	1					1
							1	9									
*07	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					1
*08	403	N	389	-0-	-14	-0-	32	1	357	3	N	-0-					1

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	38	1	304	3	N	-0-					5
04	301	N	301	-0-	-0-	-0-	38	1	263	3	N	-0-					5
05	345	N	345	-0-	-0-	-0-	45	1	300	3	N	-0-	5	1			-0-
06	436	N	436	-0-	-0-	-0-	57	1	378	3	N	1					1
							1	9									
*07	433	N	433	-0-	-0-	-0-	59	1	374	3	N	-0-					1
*08	452	N	452	-0-	-0-	-0-	56	1	396	3	N	-0-					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	4	1	25	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	5	1	23	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
*08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	19	1	118	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	19	1	111	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	23	1	115	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	19	1	116	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	19	1	120	3	N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-	1	1			1
04	144	N	144	-0-	-0-	-0-	21	1	123	3	N	-0-					1
05	155	N	151	-0-	-4	-0-	25	1	126	3	N	-0-					1
06	150	N	148	-0-	-2	-0-	21	1	127	3	N	-0-					1
*07	143	N	143	-0-	-0-	-0-	20	1	123	3	N	-0-					1
*08	155	N	126	-0-	-29	-0-	17	1	109	3	N	-0-					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	20	1	165	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	18	1	158	3	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	11	1	146	3	Y	-0-					-0-
06	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*08	155	N	19	-0-	-136	-0-	2	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	23	1	250	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	33	1	202	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	74 22	1 9	749	3	Y	20					20
04	818	N	818	-0-	-0-	-0-	71 7	1 9	740	3	Y	6	17	1			9
05	837	N	832	-0-	-5	-0-	73	1	759	3	Y	-0-	7	1			2
06	810	N	729	-0-	-81	-0-	63	1	666	3	Y	-0-					2
*07	791	N	791	-0-	-0-	-0-	91	1	700	3	Y	-0-					2
*08	837	N	772	-0-	-65	-0-	85 7	1 9	680	3	Y	6					8

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			Y	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	3			Y	-0-					-0-
05	341	N	267	-0-	-74	-0-	267	3			Y	-0-					-0-
06	270	N	19	-0-	-251	-0-	19	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	279	N	140	-0-	-139	-0-	140	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

03	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					-0-
05	186	N	131	-0-	-55	-0-	17	1	114	3	N	-0-					-0-
06	150	N	83	-0-	-67	-0-	11	1	72	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					-0-
*08	124	N	60	-0-	-64	-0-	9	1	51	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

03	310	N	199	-0-	-111	-0-	24	1	165	3	N	9					14
							10	9									
04	120	N	23	-0-	-97	-0-	3	1	19	3	N	1	10	1			5
							1	9									
05	310	N	90	-0-	-220	-0-	11	1	73	3	N	5	4	1			6
							6	9									
06	269	N	269	-0-	-0-	-0-	34	1	221	3	N	13					19
							14	9									
*07	258	N	258	-0-	-0-	-0-	38	1	210	3	N	9	14	1			14
							10	9									
*08	256	N	256	-0-	-0-	-0-	38	1	211	3	N	6					20
							7	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

03	713	N	664	-0-	-49	-0-	43	1	620	3	N	1	1	1			1
							1	9									
04	690	N	663	-0-	-27	-0-	44	1	619	3	N	-0-					1
05	713	N	506	-0-	-207	-0-	33	1	473	3	N	-0-					1
06	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1
*07	599	N	599	-0-	-0-	-0-	67	1	532	3	N	-0-					1
*08	710	N	710	-0-	-0-	-0-	81	1	629	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

03	1085	N	1008	-0-	-77	-0-	66	1	942	3	N	-0-					-0-
04	1020	N	791	-0-	-229	-0-	52	1	739	3	N	-0-					-0-
05	1085	N	1062	-0-	-23	-0-	69	1	993	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	68	1	954	3	N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	116	1	923	3	N	-0-					-0-
*08	1054	N	1041	-0-	-13	-0-	119	1	922	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

03	818	N	818	-0-	-0-	-0-	53	1	765	3	N	-0-					1
04	810	N	778	-0-	-32	-0-	51	1	727	3	N	-0-					1
05	837	N	789	-0-	-48	-0-	51	1	738	3	N	-0-					1
06	780	N	771	-0-	-9	-0-	52	1	719	3	N	-0-					1
*07	1365	N	1365	-0-	-0-	-0-	152	1	1213	3	N	-0-					1
*08	1617	N	1617	-0-	-0-	-0-	185	1	1432	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
04	600	N	505	-0-	-95	-0-	33	1	472	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	38	1	554	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	73	1	579	3	N	-0-					-0-
*08	589	N	577	-0-	-12	-0-	66	1	511	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	38	1	381	3	Y	-0-					-0-
04	404	N	404	-0-	-0-	-0-	36	1	368	3	Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	32	1	338	3	Y	13					13
							14	9									
*07	391	N	391	-0-	-0-	-0-	45	1	346	3	Y	-0-					13
*08	403	N	375	-0-	-28	-0-	42	1	333	3	Y	-0-					13

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	46	1	466	3	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	46	1	474	3	Y	-0-					-0-
05	527	N	504	-0-	-23	-0-	44	1	460	3	Y	-0-					-0-
06	510	N	491	-0-	-19	-0-	42	1	446	3	Y	3					3
							3	9									
*07	518	N	518	-0-	-0-	-0-	59	1	459	3	Y	-0-					3
*08	512	N	512	-0-	-0-	-0-	57	1	455	3	Y	-0-					3

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	986	-0-	-37	-0-	88	1	898	3	Y	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	90	1	929	3	Y	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	92	1	957	3	Y	-0-					-0-
06	992	N	992	-0-	-0-	-0-	86	1	906	3	Y	-0-					-0-
*07	1074	N	1074	-0-	-0-	-0-	123	1	951	3	Y	-0-					-0-
*08	1054	N	1015	-0-	-39	-0-	113	1	902	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	55	-0-	-100	-0-	6	1	49	3	Y	-0-					-0-
04	150	N	58	-0-	-92	-0-	6	1	52	3	Y	-0-					-0-
05	155	N	53	-0-	-102	-0-	4	1	49	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*08	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	42	1	545	3	Y	-0-					2
04	621	N	621	-0-	-0-	-0-	55	1	566	3	Y	-0-					2
05	651	N	625	-0-	-26	-0-	52	1	573	3	Y	-0-					2
06	589	N	589	-0-	-0-	-0-	54	1	533	3	Y	2	2	1			2
							2	9									
*07	558	N	558	-0-	-0-	-0-	80	1	478	3	Y	-0-					2
*08	638	N	638	-0-	-0-	-0-	79	1	559	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	34	1	435	3	Y	-0-					1
04	471	N	471	-0-	-0-	-0-	42	1	429	3	Y	-0-					1
05	473	N	473	-0-	-0-	-0-	40	1	433	3	Y	-0-					1
06	456	N	456	-0-	-0-	-0-	42	1	413	3	Y	1	1	1			1
							1	9									
*07	499	N	499	-0-	-0-	-0-	71	1	428	3	Y	-0-					1
*08	477	N	477	-0-	-0-	-0-	59	1	418	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	95	-0-	-122	-0-	7	1	88	3	Y	-0-					1
04	210	N	145	-0-	-65	-0-	13	1	132	3	Y	-0-					1
05	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					1
06	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					1
*07	197	N	197	-0-	-0-	-0-	28	1	169	3	Y	-0-					1
*08	217	N	200	-0-	-17	-0-	25	1	175	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	125	-0-	-185	-0-	9	1	116	3	Y	-0-					1
04	270	N	12	-0-	-258	-0-	1	1	11	3	Y	-0-					1
05	279	N	7	-0-	-272	-0-	1	1	6	3	Y	-0-					1
06	120	N	8	-0-	-112	-0-	1	1	7	3	Y	-0-	1	1			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	41 4	1 9	259	3	N	4	4	1			4
04	240	N	225	-0-	-15	-0-	33	1	192	3	N	-0-					4
05	248	N	228	-0-	-20	-0-	37	1	191	3	N	-0-					4
06	240	N	200	-0-	-40	-0-	28	1	172	3	N	-0-					4
*07	330	N	330	-0-	-0-	-0-	46	1	284	3	N	-0-					4
*08	335	N	335	-0-	-0-	-0-	46	1	289	3	N	-0-					4

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	25	1	198	3	N	-0-					2
04	210	N	206	-0-	-4	-0-	26	1	180	3	N	-0-					2
05	217	N	215	-0-	-2	-0-	28	1	187	3	N	-0-	2	1			-0-
06	210	N	188	-0-	-22	-0-	25	1	163	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	26	1	167	3	N	-0-					-0-
*08	217	N	208	-0-	-9	-0-	26	1	182	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

03	120	N	120	-0-	-0-	-0-	104	1	16	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	98	1	25	3	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	101	1	4	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	98	1	4	3	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	101	1	6	3	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	101	1	5	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*08	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

03	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	596	-0-	-86	-0-	165	1	431	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	174	1	509	3	N	-0-					-0-
05	713	N	606	-0-	-107	-0-	167	1	439	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	176	1	500	3	N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	184	1	454	3	N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	185	1	457	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	13	1	106	3	N	5	8	1			5
							6	9									
04	120	N	120	-0-	-0-	-0-	10	1	107	3	N	3					8
							3	9									
05	124	N	121	-0-	-3	-0-	12	1	107	3	N	2	9	1			1
							2	9									
06	120	N	112	-0-	-8	-0-	11	1	99	3	N	2					3
							2	9									
*07	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					3
*08	124	N	111	-0-	-13	-0-	11	1	99	3	N	1					4
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	48	1	381	3	N	3	2	1			2
							3	9									
04	420	N	363	-0-	-57	-0-	32	1	330	3	N	1					3
							1	9									
05	388	N	388	-0-	-0-	-0-	38	1	350	3	N	-0-	3	1			-0-
06	420	N	363	-0-	-57	-0-	37	1	325	3	N	1					1
							1	9									
*07	533	N	533	-0-	-0-	-0-	50	1	483	3	N	-0-					1
*08	403	N	367	-0-	-36	-0-	35	1	331	3	N	1					2
							1	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	68	1	545	3	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	53	1	546	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	57	1	519	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	68	1	592	3	N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	57	1	532	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

03	261	N	261	-0-	-0-	-0-	26	1	210	3	N	23	15	1			18
							25	9									
04	252	N	252	-0-	-0-	-0-	21	1	214	3	N	15					33
							17	9									
05	258	N	258	-0-	-0-	-0-	24	1	222	3	N	11	38	1			6
							12	9									
06	244	N	244	-0-	-0-	-0-	24	1	212	3	N	7					13
							8	9									
*07	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					13
*08	248	N	238	-0-	-10	-0-	22	1	209	3	N	6					19
							7	9									

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

03	217	N	207	-0-	-10	-0-	22	1	177	3	N	7	5	1			6
							8	9									
04	208	N	208	-0-	-0-	-0-	18	1	184	3	N	5					11
							6	9									
05	214	N	214	-0-	-0-	-0-	21	1	189	3	N	4	13	1			2
							4	9									
06	210	N	193	-0-	-17	-0-	20	1	171	3	N	2					4
							2	9									
*07	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					4
*08	217	N	187	-0-	-30	-0-	18	1	167	3	N	2					6
							2	9									

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	46	1	396	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

03	713	N	631	-0-	-82	-0-	70	1	561	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	54	1	563	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	63	1	577	3	N	-0-					-0-
06	600	N	490	-0-	-110	-0-	51	1	439	3	N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	57	1	551	3	N	-0-					-0-
*08	651	N	594	-0-	-57	-0-	57	1	537	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	12	1	152	3	Y	27					43
							30	9									
04	217	N	217	-0-	-0-	-0-	17	1	192	3	Y	7	23	1			27
							8	9									
05	248	N	216	-0-	-32	-0-	17	1	199	3	Y	-0-					27
06	214	N	214	-0-	-0-	-0-	18	1	195	3	Y	1	7	1			21
							1	9									
*07	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					21
*08	217	N	16	-0-	-201	-0-	2	1	14	3	Y	-0-					21

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					1
04	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-	1	1			-0-
05	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	17	1	92	3	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	16	1	90	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	46	1	364	3	N	-0-	1	1			-0-
04	390	N	286	-0-	-104	-0-	25	1	261	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	41	1	373	3	N	-0-					-0-
06	390	N	330	-0-	-60	-0-	34	1	296	3	N	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-					-0-
*08	403	N	388	-0-	-15	-0-	37	1	351	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	332	-0-	-102	-0-	23	1	299	3	Y	9					12
							10	9									
04	450	N	330	-0-	-120	-0-	27	1	301	3	Y	2	5	1			9
							2	9									
05	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					9
06	330	N	324	-0-	-6	-0-	28	1	296	3	Y	-0-	2	1			7
*07	326	N	326	-0-	-0-	-0-	47	1	279	3	Y	-0-					7
*08	341	N	282	-0-	-59	-0-	29	1	253	3	Y	-0-					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	21	1	271	3	Y	-0-					1
04	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					1
05	279	N	240	-0-	-39	-0-	19	1	221	3	Y	-0-					1
06	270	N	247	-0-	-23	-0-	21	1	226	3	Y	-0-					1
*07	256	N	256	-0-	-0-	-0-	32	1	224	3	Y	-0-					1
*08	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
04	T. A.	-0-	-0-	-0-	-0-						Y	5	5	1			6
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-	5	1			1
06	T. A.	-0-	-0-	-0-	-0-						Y	1					2
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					2
*08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	1	1	70	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	13	1	77	3	Y	-0-					-0-
*08	93	N	87	-0-	-6	-0-	13	1	74	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	604	-0-	-605	-0-	54	1	550	3	Y	-0-					-0-
04	930	N	450	-0-	-480	-0-	40	1	410	3	Y	-0-					-0-
05	806	N	799	-0-	-7	-0-	68	1	702	3	Y	26	19	1			7
							29	9									
06	1435	N	1435	-0-	-0-	-0-	123	1	1297	3	Y	14					21
							15	9									
*07	1416	N	1416	-0-	-0-	-0-	162	1	1253	3	Y	1					22
							1	9									
*08	1354	N	1354	-0-	-0-	-0-	151	1	1203	3	Y	-0-					22

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	X	299	-0-	-38	-0-	3	1	224	3	Y	65	7	1			63
							72	9									
04	177	N	177	-0-	-0-	-0-	148	3	29	9	Y	26	47	1			42
05	174	N	174	-0-	-0-	-0-	15	1	125	3	Y	31	21	1			52
							34	9									
06	300	N	150	-0-	-150	-0-	16	1	109	3	Y	23	39	1			36
							25	9									
*07	150	N	150	-0-	-0-	-0-	17	1	105	3	Y	25	37	1			24
							28	9									
*08	186	N	135	-0-	-51	-0-	17	1	98	3	Y	18	18	1			24
							20	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	69	1	988	3	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					-0-
05	558	N	515	-0-	-43	-0-	33	1	482	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	32	1	447	3	N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	56	1	444	3	N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	63	1	483	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	561	-0-	-28	-0-	36	1	518	3	N	6	7	1			6
							7	9									
04	540	N	540	-0-	-0-	-0-	35	1	497	3	N	7					13
							8	9									
05	565	N	565	-0-	-0-	-0-	36	1	526	3	N	3	4	1			12
							3	9									
06	558	N	558	-0-	-0-	-0-	37	1	513	3	N	7	9	1			10
							8	9									
*07	568	N	568	-0-	-0-	-0-	63	1	498	3	N	6					16
							7	9									
*08	562	N	562	-0-	-0-	-0-	64	1	497	3	N	1	5	1			12
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	19	1	113	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	2	Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	7	1	97	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	14	1	85	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	15	1	263	2	Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	13	1	195	2	Y	-0-					-0-
05	279	N	130	-0-	-149	-0-	8	1	122	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	37	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
04	10	N	-0-	-0-	-10	-0-					Y	8	1	1			8
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					8
06	121	N	121	-0-	-0-	-0-	11	1	107	3	Y	3	8	1			3
							3	9									
*07	92	N	92	-0-	-0-	-0-	13	1	78	3	Y	1					4
							1	9									
*08	88	N	88	-0-	-0-	-0-	11	1	75	3	Y	2					6
							2	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	297	-0-	-44	-0-	21	1	276	3	Y	-0-					1
04	330	N	282	-0-	-48	-0-	25	1	257	3	Y	-0-					1
05	341	N	324	-0-	-17	-0-	27	1	297	3	Y	-0-					1
06	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-	1	1			-0-
*07	205	N	205	-0-	-0-	-0-	29	1	176	3	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	43	1	305	3	Y	-0-					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*08	124	N	44	-0-	-80	-0-	2	1	42	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	104	1	149	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	100	1	129	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	104	1	151	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	101	1	146	3	Y	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	103	1	143	3	Y	-0-					-0-
*08	248	N	222	-0-	-26	-0-	102	1	120	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	29	1	508	2	Y	-0-					-0-
04	519	N	519	-0-	-0-	-0-	32	1	487	2	Y	-0-					-0-
05	527	N	523	-0-	-4	-0-	34	1	489	2	Y	-0-					-0-
06	510	N	400	-0-	-110	-0-	26	1	374	2	Y	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	43	1	593	2	Y	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	89	1	529	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1216	-0-	-117	-0-	66	1	1150	2	Y	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	73	1	1113	2	Y	1					1
							1	9									
05	1240	N	1183	-0-	-57	-0-	76	1	1107	2	Y	-0-					1
06	1170	N	435	-0-	-735	-0-	28	1	407	2	Y	-0-					1
*07	1229	N	1229	-0-	-0-	-0-	83	1	1146	2	Y	-0-					1
*08	1178	N	1151	-0-	-27	-0-	166	1	985	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*08	T. A.		21	-0-	-4	-0-	21	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	54	1	339	3	N	-0-	12	1			11
04	341	N	341	-0-	-0-	-0-	50	1	291	3	N	-0-					11
05	403	N	350	-0-	-53	-0-	57	1	293	3	N	-0-					11
06	390	N	341	-0-	-49	-0-	48	1	293	3	N	-0-					11
*07	341	N	341	-0-	-0-	-0-	47	1	294	3	N	-0-					11
*08	351	N	351	-0-	-0-	-0-	48	1	303	3	N	-0-					11

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	17	1	105	3	N	2	9	1			8
							2	9									
04	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					8
05	98	N	98	-0-	-0-	-0-	16	1	82	3	N	-0-					8
06	120	N	78	-0-	-42	-0-	11	1	66	3	N	1					9
							1	9									
*07	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					9
*08	93	N	57	-0-	-36	-0-	8	1	49	3	N	-0-					9

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	52	1	329	3	N	-0-	2	1			2
04	585	N	585	-0-	-0-	-0-	86	1	499	3	N	-0-					2
05	674	N	674	-0-	-0-	-0-	110	1	564	3	N	-0-					2
06	380	N	380	-0-	-0-	-0-	54	1	326	3	N	-0-					2
*07	496	N	496	-0-	-0-	-0-	69	1	427	3	N	-0-					2
*08	682	N	431	-0-	-251	-0-	59	1	372	3	N	-0-					2

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	7	1	130	2	Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	9	1	129	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
*08	124	N	78	-0-	-46	-0-	11	1	67	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	15	1	254	2	Y	3					3
							3	9									
04	277	N	277	-0-	-0-	-0-	17	1	259	2	Y	1					4
							1	9									
05	296	N	296	-0-	-0-	-0-	19	1	277	2	Y	-0-					4
06	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-					4
*07	550	N	550	-0-	-0-	-0-	37	1	513	2	Y	-0-					4
*08	352	N	352	-0-	-0-	-0-	51	1	301	2	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	74	1	506	3	N	-0-					-0-
04	600	N	561	-0-	-39	-0-	75	1	486	3	N	-0-					-0-
05	651	N	592	-0-	-59	-0-	76	1	516	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	75	1	481	3	N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	91	1	500	3	N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	91	1	501	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	77	1	526	3	N	14					15
							15	9									
04	578	N	578	-0-	-0-	-0-	74	1	478	3	N	24	13	1			26
							26	9									
05	566	N	566	-0-	-0-	-0-	72	1	483	3	N	10	23	1			13
							11	9									
06	396	N	396	-0-	-0-	-0-	51	1	331	3	N	13					26
							14	9									
*07	367	N	367	-0-	-0-	-0-	55	1	304	3	N	7	19	1			14
							8	9									
*08	147	N	147	-0-	-0-	-0-	22	1	122	3	N	3					17
							3	9									

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	20	1	355	2	Y	1					1
							1	9									
04	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					1
05	372	N	368	-0-	-4	-0-	24	1	344	2	Y	-0-					1
06	360	N	290	-0-	-70	-0-	19	1	271	2	Y	-0-					1
*07	446	N	446	-0-	-0-	-0-	30	1	416	2	Y	-0-					1
*08	457	N	457	-0-	-0-	-0-	66	1	391	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					1
04	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					1
05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					1
06	120	N	88	-0-	-32	-0-	6	1	82	2	Y	-0-					1
*07	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					1
*08	124	N	109	-0-	-15	-0-	16	1	93	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	18	1	319	2	Y	1					2
							1	9									
04	330	N	327	-0-	-3	-0-	20	1	306	2	Y	1					3
							1	9									
05	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					3
06	330	N	280	-0-	-50	-0-	18	1	262	2	Y	-0-					3
*07	370	N	370	-0-	-0-	-0-	25	1	345	2	Y	-0-					3
*08	447	N	447	-0-	-0-	-0-	65	1	382	2	Y	-0-					3

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1074	-0-	-228	-0-	58	1	1015	2	Y	1					1
							1	9									
04	1110	N	1023	-0-	-87	-0-	63	1	960	2	Y	-0-					1
05	1116	N	1026	-0-	-90	-0-	66	1	960	2	Y	-0-					1
06	1050	N	528	-0-	-522	-0-	34	1	494	2	Y	-0-					1
*07	1159	N	1159	-0-	-0-	-0-	79	1	1080	2	Y	-0-					1
*08	1023	N	1008	-0-	-15	-0-	146	1	862	2	Y	-0-					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	711	-0-	-2	-0-	39	1	672	2	Y	-0-					1
04	690	N	689	-0-	-1	-0-	42	1	647	2	Y	-0-					1
05	713	N	680	-0-	-33	-0-	44	1	636	2	Y	-0-					1
06	690	N	547	-0-	-143	-0-	35	1	512	2	Y	-0-					1
*07	780	N	780	-0-	-0-	-0-	53	1	727	2	Y	-0-					1
*08	921	N	921	-0-	-0-	-0-	133	1	788	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	30	1	241	3	N	-0-					2
04	270	N	246	-0-	-24	-0-	31	1	215	3	N	-0-					2
05	279	N	240	-0-	-39	-0-	31	1	209	3	N	-0-	2	1			-0-
06	270	N	207	-0-	-63	-0-	27	1	180	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	29	1	186	3	N	-0-					-0-
*08	248	N	225	-0-	-23	-0-	28	1	197	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	540	-0-	-49	-0-	39	1	500	3	Y	1					3
							1	9									
04	570	N	552	-0-	-18	-0-	49	1	503	3	Y	-0-					3
05	589	N	552	-0-	-37	-0-	46	1	506	3	Y	-0-					3
06	534	N	534	-0-	-0-	-0-	49	1	484	3	Y	1	3	1			1
							1	9									
*07	538	N	538	-0-	-0-	-0-	77	1	461	3	Y	-0-					1
*08	558	N	510	-0-	-48	-0-	63	1	447	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

03	15	N	15	-0-	-0-	-0-	1 4	1 9	10	2	Y	4					5
04	14	N	14	-0-	-0-	-0-	1 4	1 9	9	2	Y	4					9
05	12	N	12	-0-	-0-	-0-	1 1	1 9	10	2	Y	1					10
06	15	N	7	-0-	-8	-0-	7	2			Y	-0-					10
*07	13	N	13	-0-	-0-	-0-	1 1	1 9	11	2	Y	1					11
*08	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					11

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

03	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

03	228	N	228	-0-	-0-	-0-	25 6	1 9	197	3	N	5	14	1			4
04	180	N	119	-0-	-61	-0-	10 6	1 9	103	3	N	5					9
05	186	N	115	-0-	-71	-0-	11 4	1 9	100	3	N	4	11	1			2
06	180	N	58	-0-	-122	-0-	6 1	1 9	51	3	N	1					3
*07	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					3
*08	124	N	87	-0-	-37	-0-	8 2	1 9	77	3	N	2					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	24	1	191	3	N	12	18	1			10
							13	9									
04	225	N	225	-0-	-0-	-0-	19	1	194	3	N	11					21
							12	9									
05	234	N	234	-0-	-0-	-0-	22	1	204	3	N	7	24	1			4
							8	9									
06	223	N	223	-0-	-0-	-0-	22	1	194	3	N	6					10
							7	9									
*07	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					10
*08	217	N	215	-0-	-2	-0-	20	1	191	3	N	4					14
							4	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

03	505	N	505	-0-	-0-	-0-	56	1	449	3	N	-0-	1	1			-0-
04	448	N	448	-0-	-0-	-0-	39	1	409	3	N	-0-					-0-
05	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	6	1	56	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
*08	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

03	385	N	385	-0-	-0-	-0-	26	1	358	3	Y	1					2
							1	9									
04	360	N	344	-0-	-16	-0-	22	1	322	3	Y	-0-	1	1			1
05	372	N	341	-0-	-31	-0-	24	1	317	3	Y	-0-					1
06	360	N	345	-0-	-15	-0-	23	1	322	3	Y	-0-	1	1			-0-
*07	339	N	339	-0-	-0-	-0-	24	1	314	3	Y	1					1
							1	9									
*08	359	N	359	-0-	-0-	-0-	25	1	334	3	Y	-0-					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

03	443	N	443	-0-	-0-	-0-	34	1	409	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	31	1	369	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	28	1	362	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	33	1	408	3	N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	40	1	451	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

03	648	N	648	-0-	-0-	-0-	71	1	577	3	Y	-0-					-0-
04	630	N	614	-0-	-16	-0-	62	1	552	3	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	42	1	573	3	Y	-0-					-0-
06	630	N	565	-0-	-65	-0-	40	1	525	3	Y	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	44	1	533	3	Y	-0-					-0-
*08	589	N	570	-0-	-19	-0-	47	1	523	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	73	1	816	3	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	60	1	712	3	Y	-0-					-0-
05	814	N	814	-0-	-0-	-0-	65	1	749	3	Y	-0-					-0-
06	870	N	796	-0-	-74	-0-	67	1	729	3	Y	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	71	1	742	3	Y	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	124	1	757	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	28	1	336	3	Y	-0-					-0-
05	403	N	364	-0-	-39	-0-	29	1	335	3	Y	-0-					-0-
06	390	N	336	-0-	-54	-0-	28	1	308	3	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	29	1	307	3	Y	-0-					-0-
*08	372	N	334	-0-	-38	-0-	47	1	287	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-
04	570	N	526	-0-	-44	-0-	41	1	485	3	Y	-0-					-0-
05	589	N	546	-0-	-43	-0-	44	1	502	3	Y	-0-					-0-
06	570	N	454	-0-	-116	-0-	38	1	408	3	Y	7					7
							8	9									
*07	209	N	209	-0-	-0-	-0-	18	1	191	3	Y	-0-	7	1			-0-
*08	668	N	668	-0-	-0-	-0-	92	1	567	3	Y	8					8
							9	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	34	1	376	3	Y	-0-					-0-
04	365	N	365	-0-	-0-	-0-	28	1	337	3	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	215	1	287	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	207	1	251	3	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	213	1	239	3	Y	-0-					-0-
*08	496	N	444	-0-	-52	-0-	226	1	218	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	55	1	446	3	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	48	1	430	3	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	33	1	448	3	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	31	1	409	3	Y	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	35	1	422	3	Y	-0-					-0-
*08	465	N	456	-0-	-9	-0-	38	1	418	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	59	-0-	-96	-0-	5	1	54	3	Y	-0-					-0-
04	120	N	40	-0-	-80	-0-	3	1	37	3	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	105	1	41	3	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	97	1	21	3	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	104	1	24	3	Y	-0-					-0-
*08	155	N	120	-0-	-35	-0-	104	1	16	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	96	1	11	3	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	102	1	12	3	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	103	1	10	3	Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	32	1	198	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	53	1	610	3	Y	52	38	1			19
							57	9									
04	739	N	739	-0-	-0-	-0-	50	1	599	3	Y	82					101
							90	9									
05	850	N	850	-0-	-0-	-0-	62	1	675	3	Y	103	66	1			138
							113	9									
06	647	N	647	-0-	-0-	-0-	55	1	592	3	Y	-0-					138
*07	690	N	690	-0-	-0-	-0-	58	1	592	3	Y	36	87	1			87
							40	9									
*08	837	N	622	-0-	-215	-0-	57	1	564	3	Y	1					88
							1	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	49	1	557	3	Y	10	15	1			8
							11	9									
04	630	N	580	-0-	-50	-0-	42	1	503	3	Y	32					40
							35	9									
05	589	N	234	-0-	-355	-0-	18	1	198	3	Y	16	26	1			30
							18	9									
06	600	N	13	-0-	-587	-0-	1	1	12	3	Y	-0-					30
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	19	1			11
*08	248	N	10	-0-	-238	-0-	1	1	9	3	Y	-0-					11

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	38	1	429	3	Y	8	11	1			5
							9	9									
04	510	N	505	-0-	-5	-0-	38	1	456	3	Y	10					15
							11	9									
05	465	N	414	-0-	-51	-0-	35	1	378	3	Y	1	10	1			6
							1	9									
06	505	N	505	-0-	-0-	-0-	43	1	461	3	Y	1					7
							1	9									
*07	480	N	480	-0-	-0-	-0-	43	1	435	3	Y	2	4	1			5
							2	9									
*08	403	N	379	-0-	-24	-0-	34	1	337	3	Y	7					12
							8	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	497	-0-	-123	-0-	40	1	457	3	Y	-0-	7	1			4
04	510	N	455	-0-	-55	-0-	35	1	420	3	Y	-0-					4
05	527	N	227	-0-	-300	-0-	19	1	208	3	Y	-0-	2	1			1
06	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					1
*07	563	N	563	-0-	-0-	-0-	50	1	512	3	Y	1	1	1			1
							1	9									
*08	569	N	569	-0-	-0-	-0-	52	1	517	3	Y	-0-					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	156	1	698	3	N	-0-					1
04	687	N	687	-0-	-0-	-0-	93	1	594	3	N	-0-					1
05	623	N	623	-0-	-0-	-0-	139	1	478	3	N	5					6
							6	9									
06	660	N	655	-0-	-5	-0-	135	1	520	3	N	-0-					6
*07	186	N	186	-0-	-0-	-0-	103	1	83	3	N	-0-	4	1			2
*08	620	N	177	-0-	-443	-0-	103	1	74	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	111	1	110	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	106	1	100	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	110	1	105	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	107	1	96	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	109	1	81	3	Y	-0-					-0-
*08	217	N	178	-0-	-39	-0-	112	1	66	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	20	1	222	3	Y	5					8
							6	9									
04	300	N	219	-0-	-81	-0-	16	1	195	3	Y	7	13	1			2
							8	9									
05	310	N	272	-0-	-38	-0-	113	1	141	3	Y	16	18	1			-0-
							18	9									
06	240	N	111	-0-	-129	-0-	96	1	9	3	Y	5					5
							6	9									
*07	107	N	107	-0-	-0-	-0-	101	1	2	3	Y	4	7	1			2
							4	9									
*08	279	N	109	-0-	-170	-0-	99	1	6	3	Y	4					6
							4	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	186	-0-	-31	-0-	21	1	165	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
*08	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28	-0-	21	1	168	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	13	1	136	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	14	1	121	3	N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
*08	155	N	133	-0-	-22	-0-	13	1	120	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
04	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
05	217	N	212	-0-	-5	-0-	15	1	197	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	32	1	256	3	N	3	3	1			1
							3	9									
04	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					1
05	279	N	267	-0-	-12	-0-	26	1	241	3	N	-0-					1
06	270	N	196	-0-	-74	-0-	20	1	176	3	N	-0-					1
*07	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1
*08	279	N	245	-0-	-34	-0-	24	1	220	3	N	1					2
							1	9									

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					1
04	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					1
05	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					1
06	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					1
*07	245	N	245	-0-	-0-	-0-	24	1	221	3	N	-0-					1
*08	525	N	525	-0-	-0-	-0-	57	1	468	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					1
04	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1
05	155	N	144	-0-	-11	-0-	5	1	139	3	N	-0-					1
06	150	N	140	-0-	-10	-0-	5	1	135	3	N	-0-					1
*07	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					1
*08	155	N	142	-0-	-13	-0-	15	1	127	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	825	-0-	-105	-0-	30	1	795	3	N	-0-					2
04	870	N	742	-0-	-128	-0-	27	1	715	3	N	-0-					2
05	837	N	785	-0-	-52	-0-	28	1	757	3	N	-0-					2
06	810	N	714	-0-	-96	-0-	27	1	687	3	N	-0-					2
*07	657	N	657	-0-	-0-	-0-	63	1	594	3	N	-0-					2
*08	775	N	655	-0-	-120	-0-	71	1	584	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	13	1	350	3	N	-0-			1
04	480	N	215	-0-	-265	-0-	8	1	207	3	N	-0-			1
05	310	N	203	-0-	-107	-0-	7	1	196	3	N	-0-			1
06	360	N	163	-0-	-197	-0-	6	1	157	3	N	-0-			1
*07	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-			1
*08	217	N	194	-0-	-23	-0-	21	1	173	3	N	-0-			1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	25	1	156	3	N	-0-			-0-
04	180	N	170	-0-	-10	-0-	25	1	145	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	30	1	153	3	N	-0-			-0-
06	180	N	178	-0-	-2	-0-	25	1	153	3	N	-0-			-0-
*07	186	N	186	-0-	-0-	-0-	26	1	160	3	N	-0-			-0-
*08	187	N	187	-0-	-0-	-0-	26	1	161	3	N	-0-			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-			-0-
04	122	N	122	-0-	-0-	-0-	122	3			Y	-0-			-0-
05	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-			-0-
06	150	N	119	-0-	-31	-0-	15	1	104	3	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	124	N	94	-0-	-30	-0-	14	1	80	3	Y	-0-			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	16	1	433	3	N	-0-			1
04	420	N	419	-0-	-1	-0-	15	1	404	3	N	-0-			1
05	442	N	442	-0-	-0-	-0-	16	1	426	3	N	-0-			1
06	439	N	439	-0-	-0-	-0-	16	1	423	3	N	-0-			1
*07	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-			1
*08	466	N	466	-0-	-0-	-0-	51	1	415	3	N	-0-			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	6	1	63	2	N	-0-			-0-
04	60	N	8	-0-	-52	-0-	1	1	7	2	N	-0-			-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-			-0-
06	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-			-0-
*07	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-			-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1181	-0-	-28	-0-	110	1	1071	2	N	-0-			-0-
04	1170	N	310	-0-	-860	-0-	24	1	286	2	N	-0-			-0-
05	1178	N	819	-0-	-359	-0-	69	1	750	2	N	-0-			-0-
06	1920	N	1920	-0-	-0-	-0-	166	1	1754	2	N	-0-			-0-
*07	1445	N	1445	-0-	-0-	-0-	135	1	1310	2	N	-0-			-0-
*08	806	N	293	-0-	-513	-0-	30	1	263	2	N	-0-			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	4	-0-	-2	-0-	1	1	3	3	N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	130	1	744	3	Y	-0-					-0-
04	750	N	743	-0-	-7	-0-	109	1	634	3	Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	107	1	564	3	Y	-0-					-0-
06	840	N	519	-0-	-321	-0-	83	1	436	3	Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	105	1	534	3	Y	-0-					-0-
*08	682	N	672	-0-	-10	-0-	112	1	560	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	74	1	422	3	Y	-0-	1	1			-0-
04	444	N	444	-0-	-0-	-0-	65	1	379	3	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	74	1	392	3	Y	-0-					-0-
06	480	N	440	-0-	-40	-0-	70	1	370	3	Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	54	1	276	3	Y	-0-					-0-
*08	465	N	297	-0-	-168	-0-	50	1	247	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	8	1	48	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	28	1	177	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	22	1	125	3	N	-0-					-0-
05	93	N	48	-0-	-45	-0-	8	1	40	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	20	1	123	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	25	1	158	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	45	1	502	3	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	44	1	527	3	Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	56	1	644	3	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	54	1	582	3	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	33	1	350	3	Y	-0-					-0-
*08	713	N	522	-0-	-191	-0-	73	1	449	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					1
05	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					1
06	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1
*07	182	N	182	-0-	-0-	-0-	26	1	156	3	N	-0-					1
*08	178	N	178	-0-	-0-	-0-	22	1	156	3	N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	752	-0-	-23	-0-	49	1	702	3	N	1	2	1			1
							1	9									
04	739	N	739	-0-	-0-	-0-	49	1	690	3	N	-0-					1
05	744	N	692	-0-	-52	-0-	45	1	647	3	N	-0-					1
06	730	N	730	-0-	-0-	-0-	49	1	680	3	N	1	1	1			1
							1	9									
*07	804	N	804	-0-	-0-	-0-	90	1	714	3	N	-0-					1
*08	796	N	796	-0-	-0-	-0-	91	1	704	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	51	1	737	3	N	-0-	2	1			1
04	767	N	767	-0-	-0-	-0-	51	1	715	3	N	1					2
							1	9									
05	806	N	724	-0-	-82	-0-	47	1	677	3	N	-0-					2
06	754	N	754	-0-	-0-	-0-	50	1	704	3	N	-0-					2
*07	788	N	788	-0-	-0-	-0-	88	1	700	3	N	-0-					2
*08	767	N	767	-0-	-0-	-0-	88	1	678	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	28	1	400	3	N	-0-					1
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					1
05	465	N	356	-0-	-109	-0-	23	1	333	3	N	-0-					1
06	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-					1
*07	356	N	356	-0-	-0-	-0-	40	1	316	3	N	-0-					1
*08	450	N	450	-0-	-0-	-0-	52	1	398	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	36	1	516	3	N	-0-	1	1			-0-
04	540	N	534	-0-	-6	-0-	35	1	499	3	N	-0-					-0-
05	558	N	554	-0-	-4	-0-	36	1	518	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	36	1	501	3	N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	65	1	520	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	471	-0-	-56	-0-	31	1	440	3	N	-0-					1
04	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
05	496	N	466	-0-	-30	-0-	30	1	436	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-
*07	522	N	522	-0-	-0-	-0-	58	1	464	3	N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	10	1	138	3	N	-0-					1
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					1
05	155	N	133	-0-	-22	-0-	9	1	124	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	8	1	113	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
*08	124	N	54	-0-	-70	-0-	6	1	48	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
*07	595	N	595	-0-	-0-	-0-	66	1	529	3	N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	67	1	520	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	595	-0-	-56	-0-	74	1	521	3	N	-0-					-0-
04	630	N	564	-0-	-66	-0-	93	1	471	3	N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	141	1	664	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	89	1	645	3	N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	121	1	657	3	N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	89	1	593	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		8	-0-	8	8	8	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

03	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

03	75	N	75	-0-	-0-	-0-	69	1	6	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	55	1	5	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	69	1	5	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	59	1	3	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	72	1	3	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	65	1	1	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	126	-0-	-277	-0-	126	3			N	-0-					-0-
04	360	N	68	-0-	-292	-0-	68	3			N	-0-					-0-
05	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
06	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	101	1	2	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	10	1	57	3	Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	1064	3			Y	-0-					137
04	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					137
05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					137
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					137
*07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					137
*08	713	N	167	-0-	-546	-0-	167	3			Y	-0-					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	22	1	289	3	Y	1					4
							1	9									
04	240	N	151	-0-	-89	-0-	13	1	137	3	Y	1	1	1			4
							1	9									
05	300	N	300	-0-	-0-	-0-	25	1	274	3	Y	1					5
							1	9									
06	300	N	218	-0-	-82	-0-	20	1	198	3	Y	-0-	4	1			1
*07	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					1
*08	310	N	216	-0-	-94	-0-	27	1	189	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	14	1	113	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
*08	124	N	107	-0-	-17	-0-	10	1	97	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	2	1	189	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	22	1	190	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	26	1	177	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	28	1	169	3	N	-0-					-0-
*08	217	N	182	-0-	-35	-0-	27	1	155	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	1	1	417	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	9	1	424	3	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	11	1	451	3	Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*08	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	102	1	174	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	98	1	162	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	102	1	163	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	98	1	157	3	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	102	1	155	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	102	1	158	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	186	1	80	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	74	1	91	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	215	1	81	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	30	1	73	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					1
04	223	N	223	-0-	-0-	-0-	20	1	202	3	Y	1	1	1			1
							1	9									
05	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					1
06	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					1
*07	230	N	230	-0-	-0-	-0-	26	1	203	3	Y	1					2
							1	9									
*08	217	N	214	-0-	-3	-0-	24	1	190	3	Y	-0-					2

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					1
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
*07	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					1
*08	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

03	804	N	804	-0-	-0-	-0-	88	1	716	3	Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	77	1	687	3	Y	-0-					-0-
05	775	N	774	-0-	-1	-0-	53	1	721	3	Y	-0-					-0-
06	780	N	720	-0-	-60	-0-	51	1	669	3	Y	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	56	1	681	3	Y	-0-					-0-
*08	744	N	732	-0-	-12	-0-	61	1	671	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

03	434	N	403	-0-	-31	-0-	44	1	359	3	Y	-0-					-0-
04	420	N	274	-0-	-146	-0-	28	1	246	3	Y	-0-					-0-
05	434	N	233	-0-	-201	-0-	16	1	217	3	Y	-0-					-0-
06	390	N	221	-0-	-169	-0-	16	1	205	3	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-
*08	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	45	1	285	3	N	5	8	1			8
							6	9									
04	330	N	314	-0-	-16	-0-	46	1	268	3	N	-0-					8
05	326	N	326	-0-	-0-	-0-	53	1	273	3	N	-0-					8
06	330	N	329	-0-	-1	-0-	44	1	270	3	N	14					22
							15	9									
*07	316	N	316	-0-	-0-	-0-	44	1	272	3	N	-0-					22
*08	341	N	310	-0-	-31	-0-	42	1	268	3	N	-0-					22

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	64	1	329	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	16	1	94	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	17	1	109	3	N	-0-					-0-
*08	186	N	134	-0-	-52	-0-	18	1	116	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	53	1	540	3	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	51	1	527	3	Y	-0-					-0-
05	619	N	619	-0-	-0-	-0-	54	1	565	3	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	51	1	539	3	Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	69	1	535	3	Y	-0-					-0-
*08	620	N	583	-0-	-37	-0-	65	1	518	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	31	1	319	3	Y	-0-					10
04	360	N	333	-0-	-27	-0-	29	1	303	3	Y	1	8	1			3
							1	9									
05	372	N	338	-0-	-34	-0-	30	1	308	3	Y	-0-	2	1			1
06	330	N	288	-0-	-42	-0-	25	1	263	3	Y	-0-					1
*07	307	N	307	-0-	-0-	-0-	35	1	271	3	Y	1					2
							1	9									
*08	341	N	308	-0-	-33	-0-	34	1	274	3	Y	-0-					2

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	35	1	218	3	N	-0-	2	1			2
04	388	N	388	-0-	-0-	-0-	57	1	331	3	N	-0-					2
05	411	N	411	-0-	-0-	-0-	67	1	344	3	N	-0-					2
06	400	N	400	-0-	-0-	-0-	57	1	343	3	N	-0-					2
*07	388	N	388	-0-	-0-	-0-	54	1	334	3	N	-0-					2
*08	383	N	383	-0-	-0-	-0-	52	1	331	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7		-0-	3	1	21	3	N	-0-					-0-
04	30	N	29	-0-	-1		-0-	4	1	25	3	N	-0-					-0-
05	32	N	32	-0-	-0-		-0-	5	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-		-0-	4	1	26	3	N	-0-					-0-
*07	32	N	32	-0-	-0-		-0-	4	1	28	3	N	-0-					-0-
*08	31	N	31	-0-	-0-		-0-	4	1	27	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28		-0-	47	1	297	3	N	-0-	2	1			2
04	360	N	338	-0-	-22		-0-	50	1	288	3	N	-0-					2
05	372	N	346	-0-	-26		-0-	57	1	289	3	N	-0-					2
06	332	N	332	-0-	-0-		-0-	47	1	285	3	N	-0-					2
*07	361	N	361	-0-	-0-		-0-	50	1	311	3	N	-0-					2
*08	355	N	355	-0-	-0-		-0-	49	1	306	3	N	-0-					2

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1		-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34		-0-	46	1	292	3	N	-0-	20	1			19
04	420	N	402	-0-	-18		-0-	59	1	343	3	N	-0-					19
05	442	N	442	-0-	-0-		-0-	72	1	370	3	N	-0-					19
06	430	N	430	-0-	-0-		-0-	61	1	369	3	N	-0-					19
*07	383	N	383	-0-	-0-		-0-	53	1	330	3	N	-0-					19
*08	434	N	324	-0-	-110		-0-	44	1	280	3	N	-0-					19

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24		-0-	8	1	215	3	N	1					3
								1	9									
04	180	N	159	-0-	-21		-0-	6	1	151	3	N	2	2	1			3
								2	9									
05	186	N	166	-0-	-20		-0-	6	1	158	3	N	2					5
								2	9									
06	210	N	196	-0-	-14		-0-	7	1	185	3	N	4					9
								4	9									
*07	193	N	193	-0-	-0-		-0-	7	1	183	3	N	3	5	1			7
								3	9									
*08	197	N	197	-0-	-0-		-0-	17	1	177	3	N	3					10
								3	9									

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24		-0-	17	1	300	2	Y	-0-					-0-
04	330	N	282	-0-	-48		-0-	17	1	265	2	Y	-0-					-0-
05	341	N	319	-0-	-22		-0-	21	1	298	2	Y	-0-					-0-
06	300	N	277	-0-	-23		-0-	18	1	259	2	Y	-0-					-0-
*07	351	N	351	-0-	-0-		-0-	24	1	327	2	Y	-0-					-0-
*08	375	N	375	-0-	-0-		-0-	54	1	321	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	721	-0-	-54	-0-	39	1	682	2	Y	-0-					2
04	720	N	665	-0-	-55	-0-	41	1	624	2	Y	-0-					2
05	744	N	744	-0-	-0-	-0-	48	1	696	2	Y	-0-					2
06	690	N	562	-0-	-128	-0-	36	1	526	2	Y	-0-					2
*07	860	N	860	-0-	-0-	-0-	58	1	802	2	Y	-0-					2
*08	770	N	770	-0-	-0-	-0-	111	1	659	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					-0-
04	540	N	526	-0-	-14	-0-	32	1	494	2	Y	-0-					-0-
05	558	N	529	-0-	-29	-0-	34	1	495	2	Y	-0-					-0-
06	540	N	416	-0-	-124	-0-	27	1	389	2	Y	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	42	1	579	2	Y	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	86	1	506	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	40	1	691	2	Y	-0-					-0-
04	720	N	696	-0-	-24	-0-	43	1	653	2	Y	-0-					-0-
05	744	N	703	-0-	-41	-0-	45	1	658	2	Y	-0-					-0-
06	720	N	540	-0-	-180	-0-	35	1	505	2	Y	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	56	1	765	2	Y	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	123	1	725	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	81	1	393	3	Y	-0-					-0-
04	514	N	514	-0-	-0-	-0-	63	1	451	3	Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	66	1	452	3	Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	63	1	457	3	Y	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	70	1	458	3	Y	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	104	1	462	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	137	-0-	-49	-0-	23	1	114	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	23	1	159	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
*08	186	N	181	-0-	-5	-0-	33	1	148	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	73	1	355	3	Y	-0-					4
04	450	N	421	-0-	-29	-0-	52	1	369	3	Y	-0-					4
05	536	N	536	-0-	-0-	-0-	69	1	467	3	Y	-0-					4
06	482	N	482	-0-	-0-	-0-	58	1	424	3	Y	-0-					4
*07	482	N	482	-0-	-0-	-0-	63	1	415	3	Y	4					8
							4	9									
*08	527	N	397	-0-	-130	-0-	73	1	324	3	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	15	1	71	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	9	1	66	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	10	1	68	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	9	1	68	3	Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
*08	93	N	78	-0-	-15	-0-	14	1	64	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	16	1	78	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	13	1	82	3	Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	19	1	83	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	17	1	291	2	Y	1					2
							1	9									
04	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					2
05	310	N	245	-0-	-65	-0-	16	1	229	2	Y	-0-					2
06	300	N	150	-0-	-150	-0-	10	1	140	2	Y	-0-					2
*07	307	N	307	-0-	-0-	-0-	21	1	286	2	Y	-0-					2
*08	328	N	328	-0-	-0-	-0-	47	1	281	2	Y	-0-					2

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	16	1	252	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	17	1	246	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	17	1	249	2	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	42	1	249	2	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	9	1	152	2	Y	1					2
							1	9									
04	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					2
05	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					2
06	150	N	102	-0-	-48	-0-	7	1	95	2	Y	-0-					2
*07	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					2
*08	201	N	201	-0-	-0-	-0-	29	1	172	2	Y	-0-					2

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	19	1	327	2	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	20	1	307	2	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					-0-
06	330	N	267	-0-	-63	-0-	17	1	250	2	Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	22	1	287	2	Y	-0-					-0-
*08	341	N	312	-0-	-29	-0-	45	1	267	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	457	-0-	-70	-0-	71	1	386	3	Y	-0-					-0-
04	480	N	430	-0-	-50	-0-	69	1	361	3	Y	-0-					-0-
05	496	N	440	-0-	-56	-0-	38	1	402	3	Y	-0-					-0-
06	450	N	447	-0-	-3	-0-	37	1	410	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	59	1	358	3	Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	67	1	387	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		76	-0-	76	214	12	1	64	3	Y	-0-					-0-
04	T. A.		74	-0-	74	288	12	1	62	3	Y	-0-					-0-
05	362	X	74	-0-	-288	-0-	6	1	68	3	Y	-0-					-0-
06	65	X	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	-0-	-0-	-9	-0-					N	-0-	2	1			2
04	30	N	-0-	-0-	-30	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
05	620	N	490	-0-	-130	-0-	490	3			Y	-0-					-0-
06	540	N	428	-0-	-112	-0-	428	3			Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		11	-0-	11	11	11	3			Y	-0-					-0-
04	T. A.		10	-0-	10	21	10	3			Y	-0-					-0-
05	T. A.		6	-0-	6	27	6	3			Y	-0-					-0-
06	T. A.		2	-0-	2	29	2	3			Y	-0-					-0-
07	T. A.		2	-0-	2	31	2	3			Y	-0-					-0-
*08	T. A.		5	-0-	5	36	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	106	1	36	3	N	9					12
							10	9									
04	141	N	141	-0-	-0-	-0-	103	1	35	3	N	3	9	1			6
							3	9									
05	117	N	117	-0-	-0-	-0-	103	1	14	3	N	-0-	4	1			2
06	100	N	100	-0-	-0-	-0-	98	1	1	3	N	1					3
							1	9									
*07	104	N	104	-0-	-0-	-0-	101	1	2	3	N	1	2	1			2
							1	9									
*08	102	N	102	-0-	-0-	-0-	101	1	1	3	N	-0-					2

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	146	1	302	3	N	-0-					-0-
04	450	N	418	-0-	-32	-0-	141	1	277	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	149	1	325	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	144	1	296	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	155	1	298	3	N	-0-					-0-
*08	465	N	445	-0-	-20	-0-	154	1	291	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	18	1	115	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	18	1	120	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	18	1	113	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	21	1	114	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	120	1	126	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	107	1	79	3	N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	110	1	63	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	104	1	38	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	107	1	32	3	N	-0-					-0-
*08	155	N	145	-0-	-10	-0-	108	1	37	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	12	1	75	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					5
04	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-					5
05	155	N	133	-0-	-22	-0-	14	1	119	3	Y	-0-					5
06	150	N	131	-0-	-19	-0-	19	1	112	3	Y	-0-					5
*07	164	N	164	-0-	-0-	-0-	22	1	142	3	Y	-0-					5
*08	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
04	510	N	263	-0-	-247	-0-	263	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
04	1080	N	958	-0-	-122	-0-	958	2			N	-0-					-0-
05	1147	N	1025	-0-	-122	-0-	1025	2			N	-0-					-0-
06	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-					-0-
*07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
*08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	7	1	125	2	Y	1					1
							1	9									
04	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					1
05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					1
06	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					1
*07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					1
*08	145	N	145	-0-	-0-	-0-	21	1	124	2	Y	-0-					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	19	1	338	2	Y	-0-					1
04	360	N	344	-0-	-16	-0-	21	1	323	2	Y	-0-					1
05	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					1
06	360	N	270	-0-	-90	-0-	17	1	253	2	Y	-0-					1
*07	412	N	412	-0-	-0-	-0-	28	1	384	2	Y	-0-					1
*08	440	N	440	-0-	-0-	-0-	64	1	376	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	19	1	335	2	Y	1					1
							1	9									
04	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					1
05	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					1
06	330	N	224	-0-	-106	-0-	14	1	210	2	Y	-0-					1
*07	437	N	437	-0-	-0-	-0-	30	1	407	2	Y	-0-					1
*08	368	N	368	-0-	-0-	-0-	53	1	315	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	4	1	22	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

03	346	N	346	-0-	-0-	-0-	13	1	333	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	12	1	2	2	N	-0-					-0-
							324	3									
05	347	N	347	-0-	-0-	-0-	12	1	335	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	12	1	4	2	N	-0-					-0-
							323	3									
*07	350	N	350	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							334	3									
*08	349	N	349	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							312	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

03	558	N	555	-0-	-3	-0-	20	1	535	3	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							522	3									
05	563	N	563	-0-	-0-	-0-	20	1	543	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	19	1	6	2	N	-0-					-0-
							502	3									
*07	556	N	556	-0-	-0-	-0-	20	1	5	2	N	-0-					-0-
							531	3									
*08	577	N	577	-0-	-0-	-0-	51	1	10	2	N	-0-					-0-
							516	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

03	189	N	189	-0-	-0-	-0-	26	1	162	3	N	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	28	1	159	3	N	-0-					1
05	217	N	185	-0-	-32	-0-	30	1	155	3	N	-0-					1
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					1
*07	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					1
*08	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	799	-0-	-38	-0-	29	1	770	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	28	1	4	2	N	-0-					-0-
							747	3									
05	808	N	808	-0-	-0-	-0-	29	1	779	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	29	1	9	2	N	-0-					-0-
							743	3									
*07	816	N	816	-0-	-0-	-0-	30	1	7	2	N	-0-					-0-
							779	3									
*08	806	N	771	-0-	-35	-0-	68	1	14	2	N	-0-					-0-
							689	3									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

03	93	N	78	-0-	-15	-0-	11	1	67	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	13	1	64	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	11	1	64	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	11	1	66	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	11	1	68	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

03	405	N	405	-0-	-0-	-0-	15	1	388	3	N	2					7
							2	9									
04	411	N	411	-0-	-0-	-0-	15	1	2	2	N	2	4	1			5
							392	3	2	9							
05	407	N	407	-0-	-0-	-0-	15	1	391	3	N	1					6
							1	9									
06	382	N	382	-0-	-0-	-0-	14	1	4	2	N	-0-					6
							364	3									
*07	409	N	409	-0-	-0-	-0-	15	1	3	2	N	1	3	1			4
							390	3	1	9							
*08	397	N	397	-0-	-0-	-0-	35	1	7	2	N	-0-					4
							355	3									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

03	155	N	141	-0-	-14	-0-	19	1	119	3	N	3	10	1			9
							3	9									
04	150	N	125	-0-	-25	-0-	18	1	107	3	N	-0-					9
05	204	N	204	-0-	-0-	-0-	33	1	171	3	N	-0-					9
06	252	N	252	-0-	-0-	-0-	36	1	216	3	N	-0-					9
*07	272	N	272	-0-	-0-	-0-	38	1	234	3	N	-0-					9
*08	264	N	264	-0-	-0-	-0-	36	1	228	3	N	-0-					9

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

03	186	N	135	-0-	-51	-0-	15	1	120	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	17	1	158	3	N	1	1	1			-0-
							1	9									
06	138	N	138	-0-	-0-	-0-	14	1	124	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
*08	186	N	169	-0-	-17	-0-	16	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	-0-	-0-	-372	-0-					N	-0-		1	1		-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-		1	1		-0-
04	180	N	156	-0-	-24	-0-	14	1	141	3	N	1					1
							1	9									
05	186	N	91	-0-	-95	-0-	9	1	82	3	N	-0-		1	1		-0-
06	150	N	120	-0-	-30	-0-	12	1	108	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	486	-0-	-10	-0-	54	1	432	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	43	1	440	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	49	1	453	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	49	1	429	3	N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	42	1	404	3	N	-0-					-0-
*08	496	N	450	-0-	-46	-0-	43	1	407	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
05	38	X	27	-0-	-11	-0-	3	1	24	3	N	-0-					-0-
06	52	X	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
06	120	N	89	-0-	-31	-0-	9	1	80	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	14	1	132	3	N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	558	-0-	-31	-0-	20	1	538	3	N	-0-					1
04	540	N	504	-0-	-36	-0-	18	1	486	3	N	-0-					1
05	558	N	510	-0-	-48	-0-	18	1	492	3	N	-0-					1
06	540	N	476	-0-	-64	-0-	18	1	458	3	N	-0-					1
*07	612	N	612	-0-	-0-	-0-	59	1	553	3	N	-0-					1
*08	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*08	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	19	1	496	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-					1
05	527	N	511	-0-	-16	-0-	18	1	493	3	N	-0-					1
06	510	N	495	-0-	-15	-0-	18	1	477	3	N	-0-					1
*07	577	N	577	-0-	-0-	-0-	56	1	521	3	N	-0-					1
*08	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	39	1	1047	3	N	-0-					1
04	911	N	911	-0-	-0-	-0-	33	1	878	3	N	-0-					1
05	935	N	935	-0-	-0-	-0-	33	1	902	3	N	-0-					1
06	900	N	838	-0-	-62	-0-	31	1	807	3	N	-0-					1
*07	759	N	759	-0-	-0-	-0-	73	1	686	3	N	-0-					1
*08	930	N	687	-0-	-243	-0-	75	1	612	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	27	1	263	2	N	-0-					-0-
04	300	N	153	-0-	-147	-0-	12	1	141	2	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	31	1	339	2	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	34	1	360	2	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	33	1	317	2	N	-0-					-0-
*08	372	N	71	-0-	-301	-0-	7	1	64	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	34	1	583	2	Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	36	1	557	2	Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	39	1	559	2	Y	-0-					-0-
06	600	N	547	-0-	-53	-0-	35	1	512	2	Y	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	49	1	670	2	Y	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	99	1	586	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	1			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	1			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	1			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	184	1	19	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	190	1	10	3	N	-0-					-0-
*08	T. A.		190	-0-	-0-	-0-	190	1			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-36	-0-					N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

03	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					5
04	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					5
05	114	N	114	-0-	-0-	-0-	4	1	110	3	N	-0-					5
06	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					5
*07	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					5
*08	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	186	N	176	-0-	-10	-0-	23	1	146	3	N	6	3	1			3
							7	9									
04	4	N	-0-	-0-	-4	-0-					N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-					3
06	180	N	-0-	-0-	-180	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					3

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
05	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	1	1	255	3	Y	-0-					1
04	244	N	244	-0-	-0-	-0-	5	1	239	3	Y	-0-					1
05	245	N	245	-0-	-0-	-0-	6	1	239	3	Y	-0-					1
06	240	N	226	-0-	-14	-0-	4	1	222	3	Y	-0-					1
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					1
*08	248	N	242	-0-	-6	-0-	242	3			Y	-0-					1

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	45	1	782	2	Y	1					1
							1	9									
04	790	N	790	-0-	-0-	-0-	48	1	742	2	Y	-0-					1
05	800	N	800	-0-	-0-	-0-	52	1	748	2	Y	-0-					1
06	729	N	729	-0-	-0-	-0-	47	1	682	2	Y	-0-					1
*07	849	N	849	-0-	-0-	-0-	58	1	791	2	Y	-0-					1
*08	806	N	704	-0-	-102	-0-	102	1	602	2	Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	813	-0-	-55	-0-	813	3			Y	-0-					2
04	840	N	797	-0-	-43	-0-	797	3			Y	-0-					2
05	837	N	802	-0-	-35	-0-	801	3	1	9	Y	1					3
06	780	N	713	-0-	-67	-0-	713	3			Y	-0-					3
*07	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					3
*08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					3

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	25	1	160	3	N	1	1	1			1
							1	9									
04	180	N	178	-0-	-2	-0-	26	1	152	3	N	-0-					1
05	192	N	192	-0-	-0-	-0-	31	1	161	3	N	-0-					1
06	184	N	184	-0-	-0-	-0-	26	1	158	3	N	-0-					1
*07	196	N	196	-0-	-0-	-0-	27	1	169	3	N	-0-					1
*08	195	N	195	-0-	-0-	-0-	27	1	168	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	18	1	125	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	22	1	113	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	25	1	118	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	19	1	135	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	25	1	135	3	N	-0-					-0-
*08	155	N	153	-0-	-2	-0-	20	1	131	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	34	1	906	3	N	-0-					2
04	905	N	905	-0-	-0-	-0-	32	1	873	3	N	-0-					2
05	960	N	960	-0-	-0-	-0-	34	1	926	3	N	-0-					2
06	903	N	903	-0-	-0-	-0-	34	1	869	3	N	-0-					2
*07	948	N	948	-0-	-0-	-0-	91	1	857	3	N	-0-					2
*08	961	N	917	-0-	-44	-0-	100	1	817	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	885	-0-	-107	-0-	32	1	853	3	N	-0-					2
04	900	N	892	-0-	-8	-0-	32	1	860	3	N	-0-					2
05	1085	N	917	-0-	-168	-0-	33	1	884	3	N	-0-					2
06	870	N	789	-0-	-81	-0-	29	1	760	3	N	-0-					2
*07	997	N	997	-0-	-0-	-0-	96	1	901	3	N	-0-					2
*08	930	N	830	-0-	-100	-0-	90	1	740	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	63	1	514	3	Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	47	1	422	3	Y	-0-					-0-
05	527	N	518	-0-	-9	-0-	35	1	483	3	Y	-0-					-0-
06	540	N	376	-0-	-164	-0-	26	1	344	3	Y	5	1	1			4
							6	9									
*07	274	N	274	-0-	-0-	-0-	21	1	253	3	Y	-0-					4
*08	527	N	230	-0-	-297	-0-	19	1	211	3	Y	-0-					4

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					1
04	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					1
05	341	N	217	-0-	-124	-0-	14	1	203	2	Y	-0-					1
06	330	N	191	-0-	-139	-0-	12	1	179	2	Y	-0-					1
*07	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1
*08	217	N	187	-0-	-30	-0-	27	1	160	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	430	-0-	-97	-0-	23	1	407	2	Y	-0-					1
04	480	N	437	-0-	-43	-0-	27	1	410	2	Y	-0-					1
05	527	N	420	-0-	-107	-0-	27	1	393	2	Y	-0-					1
06	420	N	277	-0-	-143	-0-	18	1	259	2	Y	-0-					1
*07	474	N	474	-0-	-0-	-0-	32	1	442	2	Y	-0-					1
*08	592	N	592	-0-	-0-	-0-	86	1	506	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	84	-0-	-133	-0-	7	1	77	3	Y	-0-					-0-
04	180	N	108	-0-	-72	-0-	8	1	99	3	Y	1	1	1			-0-
							1	9									
05	224	N	224	-0-	-0-	-0-	111	1	112	3	Y	1	1	1			-0-
							1	9									
06	214	N	214	-0-	-0-	-0-	108	1	105	3	Y	1					1
							1	9									
*07	228	N	228	-0-	-0-	-0-	112	1	116	3	Y	-0-	1	1			-0-
*08	234	N	234	-0-	-0-	-0-	120	1	113	3	Y	1					1
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	57	1	456	3	N	2					2
							2	9									
04	262	N	262	-0-	-0-	-0-	23	1	239	3	N	-0-					2
05	283	N	283	-0-	-0-	-0-	28	1	255	3	N	-0-	2	1			-0-
06	300	N	249	-0-	-51	-0-	26	1	223	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
*08	279	N	259	-0-	-20	-0-	25	1	234	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	280	-0-	-309	-0-	1	1	276	3	Y	3	2	1			4
							3	9									
04	540	N	373	-0-	-167	-0-	8	1	363	3	Y	2	3	1			3
							2	9									
05	642	N	642	-0-	-0-	-0-	240	1	401	3	Y	1	1	1			3
							1	9									
06	398	N	398	-0-	-0-	-0-	7	1	388	3	Y	3	3	1			3
							3	9									
*07	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2	3	1			2
*08	651	N	479	-0-	-172	-0-	230	1	248	3	Y	1	1	1			2
							1	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
05	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	1	1	354	3	Y	-0-					-0-
04	330	N	290	-0-	-40	-0-	6	1	284	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	8	1	354	3	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

03	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	2	1	81	3	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	2	1	83	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*08	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

03	341	N	320	-0-	-21	-0-	41	1	279	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	43	1	276	3	N	-0-					-0-
05	341	N	318	-0-	-23	-0-	41	1	277	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	42	1	273	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	50	1	274	3	N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	48	1	265	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

03	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

03	364	N	364	-0-	-0-	-0-	20	1	343	2	Y	1					1
							1	9									
04	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					1
05	341	N	294	-0-	-47	-0-	19	1	275	2	Y	-0-					1
06	360	N	281	-0-	-79	-0-	18	1	263	2	Y	-0-					1
*07	562	N	562	-0-	-0-	-0-	38	1	523	2	Y	1					2
							1	9									
*08	531	N	531	-0-	-0-	-0-	77	1	454	2	Y	-0-					2

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

03	423	N	423	-0-	-0-	-0-	23	1	399	2	Y	1					2
							1	9									
04	405	N	405	-0-	-0-	-0-	25	1	380	2	Y	-0-					2
05	407	N	407	-0-	-0-	-0-	26	1	381	2	Y	-0-					2
06	420	N	287	-0-	-133	-0-	18	1	269	2	Y	-0-					2
*07	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					2
*08	442	N	442	-0-	-0-	-0-	64	1	378	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	992	-0-	-31	-0-	54	1	938	2	Y	-0-					1
04	960	N	913	-0-	-47	-0-	56	1	857	2	Y	-0-					1
05	992	N	928	-0-	-64	-0-	60	1	868	2	Y	-0-					1
06	960	N	583	-0-	-377	-0-	38	1	545	2	Y	-0-					1
*07	763	N	763	-0-	-0-	-0-	52	1	711	2	Y	-0-					1
*08	963	N	963	-0-	-0-	-0-	139	1	824	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	15	1	191	3	Y	-0-					1
04	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					1
05	217	N	216	-0-	-1	-0-	18	1	198	3	Y	-0-					1
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-	1	1			-0-
*07	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					-0-
*08	217	N	210	-0-	-7	-0-	26	1	184	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	651	-0-	-31	-0-	46	1	601	3	Y	4					13
							4	9									
04	660	N	652	-0-	-8	-0-	57	1	588	3	Y	6	4	1			15
							7	9									
05	682	N	664	-0-	-18	-0-	55	1	606	3	Y	3					18
							3	9									
06	644	N	644	-0-	-0-	-0-	60	1	584	3	Y	-0-	14	1			4
*07	654	N	654	-0-	-0-	-0-	93	1	561	3	Y	-0-					4
*08	656	N	656	-0-	-0-	-0-	81	1	575	3	Y	-0-					4

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-					2
04	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					2
05	186	N	172	-0-	-14	-0-	11	1	161	2	Y	-0-					2
06	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					2
*07	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					2
*08	228	N	228	-0-	-0-	-0-	33	1	195	2	Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	2	Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	13	1	193	2	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	38	1	226	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	28	1	490	2	Y	1					1
							1	9									
04	547	N	547	-0-	-0-	-0-	33	1	514	2	Y	-0-					1
05	558	N	551	-0-	-7	-0-	36	1	515	2	Y	-0-					1
06	510	N	428	-0-	-82	-0-	28	1	400	2	Y	-0-					1
*07	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-					1
*08	647	N	647	-0-	-0-	-0-	94	1	553	2	Y	-0-					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	15	1	262	2	Y	1					1
							1	9									
04	270	N	259	-0-	-11	-0-	16	1	243	2	Y	-0-					1
05	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					1
06	270	N	195	-0-	-75	-0-	13	1	182	2	Y	-0-					1
*07	403	N	403	-0-	-0-	-0-	27	1	376	2	Y	-0-					1
*08	290	N	290	-0-	-0-	-0-	42	1	248	2	Y	-0-					1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	973	-0-	-19	-0-	53	1	919	2	Y	1					1
							1	9									
04	960	N	943	-0-	-17	-0-	58	1	885	2	Y	-0-					1
05	992	N	954	-0-	-38	-0-	62	1	892	2	Y	-0-					1
06	930	N	710	-0-	-220	-0-	46	1	664	2	Y	-0-					1
*07	1093	N	1093	-0-	-0-	-0-	74	1	1019	2	Y	-0-					1
*08	961	N	913	-0-	-48	-0-	132	1	781	2	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	85	1	1015	3	N	-0-					-0-
04	1110	N	1069	-0-	-41	-0-	74	1	995	3	N	-0-					-0-
05	1116	N	1099	-0-	-17	-0-	79	1	1020	3	N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	79	1	977	3	N	-0-					-0-
*07	1084	N	1084	-0-	-0-	-0-	77	1	1007	3	N	-0-					-0-
*08	1085	N	1046	-0-	-39	-0-	70	1	976	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	42	1	504	3	N	-0-					-0-
04	540	N	533	-0-	-7	-0-	37	1	496	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	38	1	499	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	41	1	502	3	N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	36	1	498	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

03	238	N	238	-0-	-0-	-0-	19	1	217	3	Y	2					5
							2	9									
04	251	N	251	-0-	-0-	-0-	19	1	224	3	Y	7	10	1			2
							8	9									
05	248	N	243	-0-	-5	-0-	19	1	215	3	Y	8	10	1			-0-
							9	9									
06	253	N	253	-0-	-0-	-0-	21	1	224	3	Y	7					7
							8	9									
*07	257	N	257	-0-	-0-	-0-	22	1	228	3	Y	6	10	1			3
							7	9									
*08	287	N	287	-0-	-0-	-0-	39	1	240	3	Y	7					10
							8	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

03	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	12	1	74	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

03	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
04	180	N	132	-0-	-48	-0-	8	1	121	3	Y	3					3
							3	9									
05	155	N	135	-0-	-20	-0-	9	1	125	3	Y	1					4
							1	9									
06	150	N	135	-0-	-15	-0-	9	1	123	3	Y	3	4	1			3
							3	9									
*07	147	N	147	-0-	-0-	-0-	10	1	136	3	Y	1					4
							1	9									
*08	144	N	144	-0-	-0-	-0-	10	1	132	3	Y	2	4	1			2
							2	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

03	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*08	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	209	-0-	-194	-0-	31	1	178	3	Y	-0-					-0-
04	300	N	198	-0-	-102	-0-	30	1	168	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	32	1	169	3	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	31	1	164	3	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	77	1	391	3	Y	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	45	1	214	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	28	1	161	3	Y	-0-					-0-
04	180	N	159	-0-	-21	-0-	23	1	136	3	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	24	1	124	3	Y	-0-					-0-
06	180	N	128	-0-	-52	-0-	20	1	108	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	21	1	106	3	Y	-0-					-0-
*08	155	N	114	-0-	-41	-0-	19	1	95	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	315	-0-	-212	-0-	23	1	292	3	Y	-0-					1
04	480	N	233	-0-	-247	-0-	18	1	215	3	Y	-0-					1
05	341	N	136	-0-	-205	-0-	11	1	123	3	Y	2					3
							2	9									
06	300	N	247	-0-	-53	-0-	20	1	225	3	Y	2	3	1			2
							2	9									
*07	260	N	260	-0-	-0-	-0-	19	1	240	3	Y	1					3
							1	9									
*08	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					3

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	192	-0-	-56	-0-	13	1	179	3	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	27	1	387	3	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	3	Y	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	28	1	373	3	Y	-0-					-0-
*08	434	N	419	-0-	-15	-0-	29	1	390	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	53	1	721	3	Y	1					3
							1	9									
04	720	N	717	-0-	-3	-0-	46	1	669	3	Y	2	3	1			2
							2	9									
05	775	N	756	-0-	-19	-0-	52	1	702	3	Y	2					4
							2	9									
06	750	N	725	-0-	-25	-0-	48	1	676	3	Y	1	3	1			2
							1	9									
*07	625	N	625	-0-	-0-	-0-	44	1	580	3	Y	1					3
							1	9									
*08	744	N	641	-0-	-103	-0-	44	1	596	3	Y	1	3	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	33	1	456	3	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	32	1	466	3	Y	1	1	1			1
							1	9									
05	527	N	515	-0-	-12	-0-	36	1	478	3	Y	1					2
							1	9									
06	493	N	493	-0-	-0-	-0-	33	1	459	3	Y	1	2	1			1
							1	9									
*07	489	N	489	-0-	-0-	-0-	34	1	454	3	Y	1					2
							1	9									
*08	527	N	495	-0-	-32	-0-	34	1	460	3	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	29	1	390	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					-0-
05	434	N	408	-0-	-26	-0-	28	1	380	3	Y	-0-					-0-
06	420	N	380	-0-	-40	-0-	25	1	355	3	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-					-0-
*08	403	N	375	-0-	-28	-0-	26	1	349	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	21	1	286	3	Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	18	1	263	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	20	1	274	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
04	300	N	271	-0-	-29	-0-	18	1	253	3	Y	-0-					-0-
05	310	N	275	-0-	-35	-0-	19	1	256	3	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	16	1	228	3	Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-					-0-
*08	279	N	260	-0-	-19	-0-	18	1	242	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	16	1	283	2	Y	1					1
							1	9									
04	300	N	290	-0-	-10	-0-	18	1	272	2	Y	-0-					1
05	310	N	288	-0-	-22	-0-	19	1	269	2	Y	-0-					1
06	300	N	209	-0-	-91	-0-	13	1	196	2	Y	-0-					1
*07	355	N	355	-0-	-0-	-0-	24	1	331	2	Y	-0-					1
*08	338	N	338	-0-	-0-	-0-	49	1	289	2	Y	-0-					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	27	1	162	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	126	1	857	3	Y	74					94
							81	9									
04	810	N	611	-0-	-199	-0-	78	1	507	3	Y	24	75	1			43
							26	9									
05	1178	N	961	-0-	-217	-0-	117	1	789	3	Y	50	54	1			39
							55	9									
06	1020	N	905	-0-	-115	-0-	114	1	739	3	Y	47					86
							52	9									
*07	935	N	935	-0-	-0-	-0-	138	1	760	3	Y	34	63	1			57
							37	9									
*08	961	N	900	-0-	-61	-0-	135	1	742	3	Y	21					78
							23	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	37	1	253	3	N	-0-					3
04	300	N	277	-0-	-23	-0-	37	1	240	3	N	-0-	2	1			1
05	310	N	295	-0-	-15	-0-	38	1	257	3	N	-0-	1	1			-0-
06	284	N	284	-0-	-0-	-0-	38	1	246	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	45	1	250	3	N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	56	1	307	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	108	1	371	3	N	4					9
							4	9									
04	480	N	478	-0-	-2	-0-	108	1	361	3	N	8	7	1			10
							9	9									
05	527	N	488	-0-	-39	-0-	109	1	376	3	N	3	8	1			5
							3	9									
06	480	N	440	-0-	-40	-0-	103	1	333	3	N	4					9
							4	9									
*07	457	N	457	-0-	-0-	-0-	115	1	338	3	N	4	7	1			6
							4	9									
*08	496	N	431	-0-	-65	-0-	111	1	318	3	N	2					8
							2	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		38	-0-	38	38	5	1	33	3	Y	-0-					-0-
07	T. A.		33	-0-	33	71	5	1	28	3	Y	-0-					-0-
*08	T. A.		26	-0-	26	97	4	1	22	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	14	1	365	3	Y	-0-					-0-
04	420	N	359	-0-	-61	-0-	13	1	346	3	Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	12	1	332	3	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	13	1	328	3	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	13	1	341	3	Y	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	42	1	429	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					6
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					6
05	62	N	58	-0-	-4	-0-	9	1	49	3	N	-0-					6
06	60	N	56	-0-	-4	-0-	10	1	46	3	N	-0-					6
*07	62	N	62	-0-	-0-	-0-	6	1	52	3	N	4					10
							4	9									
*08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					10

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	1					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*07	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*08	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	434	N	141	-0-	-293	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	16	-0-	-170	-0-	1	1	15	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	33	-0-	-153	-0-	1	1	20	2	Y	11					11
							12	9									
06	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					11
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					11
*08	257	N	257	-0-	-0-	-0-	37	1	220	2	Y	-0-					11

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	22	1	386	2	Y	-0-					1
04	390	N	383	-0-	-7	-0-	23	1	359	2	Y	1					2
							1	9									
05	407	N	407	-0-	-0-	-0-	26	1	381	2	Y	-0-					2
06	390	N	278	-0-	-112	-0-	18	1	260	2	Y	-0-					2
*07	424	N	424	-0-	-0-	-0-	29	1	395	2	Y	-0-					2
*08	428	N	428	-0-	-0-	-0-	62	1	366	2	Y	-0-					2

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	267	-0-	-105	-0-	19	1	248	3	Y	-0-					1
04	300	N	268	-0-	-32	-0-	24	1	244	3	Y	-0-					1
05	279	N	269	-0-	-10	-0-	23	1	246	3	Y	-0-					1
06	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-					1
*07	398	N	398	-0-	-0-	-0-	57	1	341	3	Y	-0-					1
*08	300	N	300	-0-	-0-	-0-	37	1	263	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1627	N	1627	-0-	-0-	-0-	59	1	1568	3	N	-0-					2
04	1454	N	1454	-0-	-0-	-0-	52	1	1402	3	N	-0-					2
05	1460	N	1460	-0-	-0-	-0-	52	1	1408	3	N	-0-					2
06	1410	N	1382	-0-	-28	-0-	51	1	1331	3	N	-0-					2
*07	1494	N	1494	-0-	-0-	-0-	144	1	1350	3	N	-0-					2
*08	1457	N	1354	-0-	-103	-0-	148	1	1206	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

03	1153	N	1153	-0-	-0-	-0-	89	1	1064	3	N	-0-					2
04	1116	N	1116	-0-	-0-	-0-	77	1	1039	3	N	-0-					2
05	1159	N	1159	-0-	-0-	-0-	83	1	1076	3	N	-0-					2
06	1124	N	1124	-0-	-0-	-0-	84	1	1040	3	N	-0-					2
*07	1078	N	1078	-0-	-0-	-0-	76	1	1002	3	N	-0-					2
*08	1157	N	1157	-0-	-0-	-0-	77	1	1079	3	N	1					3
							1	9									

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

03	527	N	253	-0-	-274	-0-	14	1	238	2	Y	1					1
							1	9									
04	570	N	250	-0-	-320	-0-	15	1	235	2	Y	-0-					1
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					1
06	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1
*07	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					1
*08	281	N	281	-0-	-0-	-0-	41	1	240	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

03	279	N	278	-0-	-1	-0-	15	1	263	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
06	270	N	246	-0-	-24	-0-	16	1	230	2	Y	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	69	1	409	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

03	527	N	498	-0-	-29	-0-	27	1	470	2	Y	1					1
							1	9									
04	510	N	485	-0-	-25	-0-	30	1	455	2	Y	-0-					1
05	496	N	486	-0-	-10	-0-	31	1	455	2	Y	-0-					1
06	480	N	337	-0-	-143	-0-	22	1	315	2	Y	-0-					1
*07	540	N	540	-0-	-0-	-0-	37	1	503	2	Y	-0-					1
*08	606	N	606	-0-	-0-	-0-	88	1	518	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
05	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
*07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-
05	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
06	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	T. A.		37	-0-	37	37	37	3			N	-0-					-0-
05	T. A.		47	-0-	47	84	47	3			N	-0-					-0-
06	T. A.		50	-0-	50	134	50	3			N	-0-					-0-
07	T. A.		57	-0-	57	191	57	3			N	-0-					-0-
*08	T. A.		60	-0-	60	251	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	841	-0-	-27	-0-	78	1	763	2	Y	-0-					-0-
04	810	N	804	-0-	-6	-0-	65	1	739	2	Y	-0-					-0-
05	837	N	814	-0-	-23	-0-	72	1	742	2	Y	-0-					-0-
06	810	N	605	-0-	-205	-0-	53	1	552	2	Y	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	77	1	715	2	Y	-0-					-0-
*08	806	N	282	-0-	-524	-0-	29	1	253	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	8	-0-	-54	-0-	7	1	1	9	Y	1					2
04	13	N	-0-	-0-	-13	-0-					Y	-0-	2	1			-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	10	1	97	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	10	1	104	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
*08	124	N	96	-0-	-28	-0-	10	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	32	1	383	3	Y	-0-					-0-
05	465	N	414	-0-	-51	-0-	33	1	381	3	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	28	1	348	3	Y	-0-					-0-
*08	403	N	400	-0-	-3	-0-	33	1	366	3	Y	1					1
							1	9									

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	13	1	348	3	N	-0-					2
04	292	N	292	-0-	-0-	-0-	10	1	282	3	N	-0-					2
05	308	N	308	-0-	-0-	-0-	11	1	297	3	N	-0-					2
06	300	N	295	-0-	-5	-0-	11	1	284	3	N	-0-					2
*07	367	N	367	-0-	-0-	-0-	35	1	332	3	N	-0-					2
*08	351	N	351	-0-	-0-	-0-	38	1	313	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	245	-0-	-158	-0-	18	1	227	3	Y	-0-					1
04	480	N	358	-0-	-122	-0-	28	1	330	3	Y	-0-					1
05	589	N	335	-0-	-254	-0-	27	1	308	3	Y	-0-					1
06	360	N	360	-0-	-0-	-0-	29	1	331	3	Y	-0-					1
*07	378	N	378	-0-	-0-	-0-	28	1	350	3	Y	-0-					1
*08	425	N	425	-0-	-0-	-0-	35	1	390	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	19	1	492	3	N	-0-					1
04	425	N	425	-0-	-0-	-0-	15	1	410	3	N	-0-					1
05	372	N	216	-0-	-156	-0-	8	1	208	3	N	-0-					1
06	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					1
*07	355	N	355	-0-	-0-	-0-	34	1	321	3	N	-0-					1
*08	314	N	314	-0-	-0-	-0-	34	1	280	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	22	1	305	3	Y	-0-					1
04	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-					1
05	341	N	333	-0-	-8	-0-	23	1	310	3	Y	-0-					1
06	330	N	305	-0-	-25	-0-	20	1	285	3	Y	-0-					1
*07	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					1
*08	341	N	316	-0-	-25	-0-	22	1	294	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	26	1	345	3	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	24	1	339	3	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	16	-0-	-44	-0-	3	2	13	9	Y	12					12
05	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					12
06	251	N	251	-0-	-0-	-0-	16	1	233	2	Y	2					14
							2	9									
*07	373	N	373	-0-	-0-	-0-	25	1	346	2	Y	2					16
							2	9									
*08	403	N	338	-0-	-65	-0-	49	1	289	2	Y	-0-					16

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	1	1	183	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	18	1	163	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	18	1	163	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	1	1	138	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	16	1	132	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	662	-0-	-144	-0-	85	1	576	3	N	1					2
							1	9									
04	810	N	586	-0-	-224	-0-	78	1	505	3	N	3	2	1			3
							3	9									
05	954	N	954	-0-	-0-	-0-	123	1	829	3	N	2	3	1			2
							2	9									
06	822	N	822	-0-	-0-	-0-	110	1	710	3	N	2					4
							2	9									
*07	861	N	861	-0-	-0-	-0-	132	1	728	3	N	1	3	1			2
							1	9									
*08	839	N	839	-0-	-0-	-0-	129	1	709	3	N	1					3
							1	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					1
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					1
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					1
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
*08	31	N	23	-0-	-8	-0-	23	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	12	1	203	2	Y	1					1
							1	9									
04	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					1
05	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					1
06	210	N	165	-0-	-45	-0-	11	1	154	2	Y	-0-					1
*07	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					1
*08	217	N	210	-0-	-7	-0-	30	1	180	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	10	1	167	2	Y	1					1
							1	9									
04	180	N	169	-0-	-11	-0-	10	1	159	2	Y	-0-					1
05	186	N	96	-0-	-90	-0-	6	1	90	2	Y	-0-					1
06	180	N	89	-0-	-91	-0-	6	1	83	2	Y	-0-					1
*07	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					1
*08	199	N	199	-0-	-0-	-0-	29	1	170	2	Y	-0-					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	352	-0-	-82	-0-	56	1	296	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	118	1	287	3	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	121	1	294	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	119	1	289	3	N	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	138	1	294	3	N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	138	1	286	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	45	1	654	3	N	6	7	1			6
							7	9									
04	704	N	704	-0-	-0-	-0-	46	1	650	3	N	7					13
							8	9									
05	713	N	686	-0-	-27	-0-	44	1	639	3	N	3	4	1			12
							3	9									
06	710	N	710	-0-	-0-	-0-	47	1	656	3	N	6	8	1			10
							7	9									
*07	718	N	718	-0-	-0-	-0-	79	1	632	3	N	6					16
							7	9									
*08	705	N	705	-0-	-0-	-0-	81	1	623	3	N	1	5	1			12
							1	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	986	-0-	-6	-0-	64	1	914	3	N	7	8	1			6
							8	9									
04	929	N	929	-0-	-0-	-0-	61	1	860	3	N	7					13
							8	9									
05	992	N	987	-0-	-5	-0-	64	1	920	3	N	3	4	1			12
							3	9									
06	960	N	947	-0-	-13	-0-	63	1	876	3	N	7	9	1			10
							8	9									
*07	926	N	926	-0-	-0-	-0-	103	1	816	3	N	6					16
							7	9									
*08	992	N	987	-0-	-5	-0-	113	1	873	3	N	1	5	1			12
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-	-78	-0-	37	1	535	3	N	1	1	1			2
							1	9									
04	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					2
05	682	N	536	-0-	-146	-0-	35	1	501	3	N	-0-					2
06	549	N	549	-0-	-0-	-0-	37	1	511	3	N	1	1	1			2
							1	9									
*07	466	N	466	-0-	-0-	-0-	52	1	414	3	N	-0-					2
*08	527	N	430	-0-	-97	-0-	49	1	381	3	N	-0-	1	1			1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

03	465	N	414	-0-	-51	-0-	27	1	387	3	N	-0-					-0-
04	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
05	403	N	390	-0-	-13	-0-	25	1	365	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	46	1	369	3	N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	49	1	382	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

03	558	N	555	-0-	-3	-0-	36	1	518	3	N	1	1	1			1
							1	9									
04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					1
05	558	N	558	-0-	-0-	-0-	36	1	522	3	N	-0-					1
06	540	N	524	-0-	-16	-0-	35	1	489	3	N	-0-					1
*07	564	N	564	-0-	-0-	-0-	63	1	501	3	N	-0-					1
*08	558	N	531	-0-	-27	-0-	61	1	469	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

03	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-					1
04	468	N	468	-0-	-0-	-0-	31	1	437	3	N	-0-					1
05	527	N	428	-0-	-99	-0-	28	1	400	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	31	1	433	3	N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-					-0-
*08	434	N	430	-0-	-4	-0-	49	1	381	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

03	289	N	289	-0-	-0-	-0-	1	1	288	3	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	10	1	480	3	Y	-0-					-0-
05	429	N	429	-0-	-0-	-0-	10	1	419	3	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	8	1	453	3	Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
*08	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

03	702	N	702	-0-	-0-	-0-	46	1	656	3	N	-0-	1	1			1
04	734	N	734	-0-	-0-	-0-	48	1	685	3	N	1					2
							1	9									
05	744	N	687	-0-	-57	-0-	44	1	643	3	N	-0-					2
06	690	N	584	-0-	-106	-0-	39	1	544	3	N	1	1	1			2
							1	9									
*07	754	N	754	-0-	-0-	-0-	84	1	669	3	N	1					3
							1	9									
*08	764	N	764	-0-	-0-	-0-	88	1	676	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	180	-0-	-37	-0-	12	1	168	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	38	1	303	3	N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-					-0-
04	270	N	226	-0-	-44	-0-	15	1	211	3	N	-0-					-0-
05	279	N	241	-0-	-38	-0-	16	1	225	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	26	1	207	3	N	-0-					-0-
*08	248	N	225	-0-	-23	-0-	26	1	199	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	602	-0-	-18	-0-	39	1	562	3	N	1	1	1			1
							1	9									
04	600	N	580	-0-	-20	-0-	38	1	542	3	N	-0-					1
05	620	N	567	-0-	-53	-0-	37	1	530	3	N	-0-					1
06	570	N	525	-0-	-45	-0-	35	1	490	3	N	-0-					1
*07	567	N	567	-0-	-0-	-0-	63	1	504	3	N	-0-					1
*08	558	N	549	-0-	-9	-0-	63	1	486	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	403	-0-	-93	-0-	26	1	376	3	N	1	1	1			1
							1	9									
04	660	N	362	-0-	-298	-0-	24	1	338	3	N	-0-					1
05	899	N	899	-0-	-0-	-0-	58	1	841	3	N	-0-					1
06	776	N	776	-0-	-0-	-0-	52	1	723	3	N	1	1	1			1
							1	9									
*07	839	N	839	-0-	-0-	-0-	94	1	745	3	N	-0-					1
*08	868	N	794	-0-	-74	-0-	91	1	703	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					15
04	30	N	29	-0-	-1	-0-	3	1	23	3	N	3					18
							3	9									
05	496	N	496	-0-	-0-	-0-	74	1	422	3	N	-0-					18
06	663	N	663	-0-	-0-	-0-	122	1	541	3	N	-0-					18
*07	507	N	507	-0-	-0-	-0-	52	1	454	3	N	1					19
							1	9									
*08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-			-0-
04	90	N	87	-0-	-3	-0-	10	1	77	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	13	1	73	3	N	-0-			-0-
06	90	N	83	-0-	-7	-0-	15	1	68	3	N	-0-			-0-
*07	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-			-0-
*08	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			1
04	0	N	-0-	-0-	-0-	-0-					N	5			6
05	0	N	-0-	-0-	-0-	-0-					N	-0-			6
06	0	N	-0-	-0-	-0-	-0-					N	6			12
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			12
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			12

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-			-0-
05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-			-0-
*07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-			-0-
*08	62	N	36	-0-	-26	-0-	36	3			Y	-0-			-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-			-0-
04	242	N	242	-0-	-0-	-0-	5	1	237	3	Y	-0-			-0-
05	239	N	239	-0-	-0-	-0-	6	1	233	3	Y	-0-			-0-
06	233	N	233	-0-	-0-	-0-	4	1	229	3	Y	-0-			-0-
*07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-			-0-
*08	248	N	218	-0-	-30	-0-	218	3			Y	-0-			-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-			-0-
04	150	N	108	-0-	-42	-0-	2	1	106	3	Y	-0-			-0-
05	155	N	102	-0-	-53	-0-	2	1	100	3	Y	-0-			-0-
06	150	N	96	-0-	-54	-0-	2	1	94	3	Y	-0-			-0-
*07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
*08	93	N	83	-0-	-10	-0-	83	3			Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1440	N	1440	-0-	-0-	-0-	185	1	1255	3	Y	-0-			1
04	1419	N	1419	-0-	-0-	-0-	190	1	1229	3	Y	-0-			1
05	1330	N	1330	-0-	-0-	-0-	172	1	1158	3	Y	-0-			1
06	1260	N	1088	-0-	-172	-0-	146	1	942	3	Y	-0-			1
*07	965	N	965	-0-	-0-	-0-	148	1	817	3	Y	-0-			1
*08	1333	N	808	-0-	-525	-0-	124	1	684	3	Y	-0-			1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	40	1	269	3	N	-0-			-0-
04	330	N	293	-0-	-37	-0-	39	1	254	3	N	-0-			-0-
05	341	N	299	-0-	-42	-0-	39	1	260	3	N	-0-			-0-
06	300	N	274	-0-	-26	-0-	37	1	237	3	N	-0-			-0-
*07	289	N	289	-0-	-0-	-0-	44	1	245	3	N	-0-			-0-
*08	310	N	285	-0-	-25	-0-	44	1	241	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

03	156	N	156	-0-	-0-	-0-	14	1	141	3	Y	1					2
							1	9									
04	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-	1	1			1
05	217	N	192	-0-	-25	-0-	17	1	175	3	Y	-0-					1
06	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					1
*07	243	N	243	-0-	-0-	-0-	28	1	215	3	Y	-0-					1
*08	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					1

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

03	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

03	583	N	583	-0-	-0-	-0-	76	1	475	3	N	29	35	1			32
							32	9									
04	571	N	571	-0-	-0-	-0-	84	1	487	3	N	-0-					32
05	587	N	587	-0-	-0-	-0-	96	1	491	3	N	-0-					32
06	580	N	580	-0-	-0-	-0-	82	1	498	3	N	-0-					32
*07	312	N	312	-0-	-0-	-0-	43	1	269	3	N	-0-					32
*08	558	N	393	-0-	-165	-0-	54	1	339	3	N	-0-					32

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	146	1	16	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	141	1	16	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	146	1	18	3	Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	148	1	22	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	91	1	133	3	Y	-0-					-0-
04	270	N	158	-0-	-112	-0-	98	1	60	3	Y	-0-					-0-
05	248	N	134	-0-	-114	-0-	97	1	37	3	Y	-0-					-0-
06	210	N	133	-0-	-77	-0-	100	1	33	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	103	1	24	3	Y	-0-					-0-
*08	124	N	119	-0-	-5	-0-	103	1	16	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	5	1	30	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	86	1	701	3	Y	-0-					-0-
04	780	N	751	-0-	-29	-0-	76	1	675	3	Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	52	1	712	3	Y	-0-					-0-
06	750	N	726	-0-	-24	-0-	51	1	675	3	Y	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	62	1	687	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	24	1	245	3	Y	-0-					1
04	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-	1	1			-0-
05	279	N	270	-0-	-9	-0-	24	1	246	3	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	23	1	242	3	Y	2					2
							2	9									
*07	277	N	277	-0-	-0-	-0-	32	1	245	3	Y	-0-					2
*08	279	N	277	-0-	-2	-0-	31	1	246	3	Y	-0-					2

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	24	1	243	3	Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	23	1	237	3	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	24	1	247	3	Y	11					11
							12	9									
*07	273	N	273	-0-	-0-	-0-	31	1	242	3	Y	-0-					11
*08	279	N	268	-0-	-11	-0-	30	1	238	3	Y	-0-					11

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	3	1	28	3	Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
*08	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	55	1	561	3	Y	-0-					14
04	608	N	608	-0-	-0-	-0-	54	1	554	3	Y	-0-					14
05	651	N	628	-0-	-23	-0-	55	1	573	3	Y	-0-					14
06	600	N	587	-0-	-13	-0-	51	1	536	3	Y	-0-					14
*07	619	N	619	-0-	-0-	-0-	71	1	548	3	Y	-0-					14
*08	620	N	605	-0-	-15	-0-	67	1	538	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	77	1	521	3	N	1					2
							1	9									
04	573	N	573	-0-	-0-	-0-	76	1	494	3	N	3	2	1			3
							3	9									
05	594	N	594	-0-	-0-	-0-	77	1	516	3	N	1	3	1			1
							1	9									
06	579	N	579	-0-	-0-	-0-	77	1	500	3	N	2					3
							2	9									
*07	578	N	578	-0-	-0-	-0-	88	1	489	3	N	1	2	1			2
							1	9									
*08	589	N	564	-0-	-25	-0-	87	1	477	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					4
04	6	N	2	-0-	-4	-0-	2	3			N	-0-					4
05	4	N	2	-0-	-2	-0-	2	3			N	-0-	4	1			-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					1
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	2	1	329	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	37	1	316	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	33	1	304	3	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	33	1	307	3	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	35	1	314	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		179	-0-	179	179	179	3			Y	-0-					-0-
06	T. A.		167	-0-	167	346	167	3			Y	-0-					-0-
07	T. A.		123	-0-	123	469	123	3			Y	-0-					-0-
*08	T. A.		104	-0-	104	573	104	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	20	1	351	2	Y	1					1
							1	9									
04	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-					1
06	360	N	273	-0-	-87	-0-	18	1	255	2	Y	-0-					1
*07	414	N	414	-0-	-0-	-0-	28	1	386	2	Y	-0-					1
*08	462	N	462	-0-	-0-	-0-	67	1	395	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	1	1	82	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					-0-
*08	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	425	-0-	-9	-0-	105	1	311	3	Y	8	11	1			5
							9	9									
04	420	N	419	-0-	-1	-0-	101	1	307	3	Y	10					15
							11	9									
05	448	N	448	-0-	-0-	-0-	107	1	324	3	Y	15	10	1			20
							17	9									
06	420	N	413	-0-	-7	-0-	104	1	307	3	Y	2					22
							2	9									
*07	413	N	413	-0-	-0-	-0-	105	1	304	3	Y	4	14	1			12
							4	9									
*08	434	N	366	-0-	-68	-0-	102	1	264	3	Y	-0-					12

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	37	1	373	3	Y	-0-					12
04	434	N	434	-0-	-0-	-0-	38	1	396	3	Y	-0-					12
05	417	N	417	-0-	-0-	-0-	37	1	380	3	Y	-0-					12
06	413	N	413	-0-	-0-	-0-	36	1	377	3	Y	-0-					12
*07	439	N	439	-0-	-0-	-0-	50	1	389	3	Y	-0-					12
*08	424	N	424	-0-	-0-	-0-	47	1	377	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	11	1	116	3	Y	-0-					13
04	261	N	261	-0-	-0-	-0-	23	1	238	3	Y	-0-					13
05	217	N	196	-0-	-21	-0-	17	1	179	3	Y	-0-					13
06	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					13
*07	325	N	325	-0-	-0-	-0-	37	1	288	3	Y	-0-					13
*08	186	N	173	-0-	-13	-0-	19	1	154	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	10	1	75	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	37	1	212	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	50	1	223	3	N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
*08	155	N	89	-0-	-66	-0-	8	1	81	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					3
04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					3
05	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					3
06	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					3
*07	72	N	72	-0-	-0-	-0-	7	1	63	3	N	2					5
							2	9									
*08	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					5

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3095	-0-	-36	-0-	307	1	2788	3	N	-0-					9
04	3030	X	2938	-0-	-92	-0-	334	1	2603	3	N	1					10
							1	9									
05	3131	X	2795	-0-	-336	-0-	416	1	2379	3	N	-0-					10
06	3030	X	2877	-0-	-153	-0-	529	1	2348	3	N	-0-					10
07	3100	X	3031	-0-	-69	-0-	312	1	2713	3	N	5					15
							6	9									
*08	3380	X	3380	-0-	-0-	-0-	316	1	3064	3	N	-0-					15

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	11	1	54	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					1
04	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					1
05	217	N	212	-0-	-5	-0-	14	1	198	2	Y	-0-					1
06	240	N	167	-0-	-73	-0-	11	1	156	2	Y	-0-					1
*07	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					1
*08	224	N	224	-0-	-0-	-0-	32	1	192	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1055	-0-	-92	-0-	57	1	997	2	Y	1					2
							1	9									
04	1050	N	1001	-0-	-49	-0-	61	1	939	2	Y	1					3
							1	9									
05	1054	N	1025	-0-	-29	-0-	66	1	959	2	Y	-0-					3
06	1020	N	790	-0-	-230	-0-	51	1	739	2	Y	-0-					3
*07	1174	N	1174	-0-	-0-	-0-	80	1	1094	2	Y	-0-					3
*08	1059	N	1059	-0-	-0-	-0-	153	1	906	2	Y	-0-					3

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	62	1	30	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	25	1	42	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	72	1	35	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*08	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

03	263	N	263	-0-	-0-	-0-	34	1	229	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	33	1	216	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	35	1	233	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	34	1	222	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	41	1	227	3	N	-0-					-0-
*08	279	N	273	-0-	-6	-0-	42	1	231	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

03	403	N	395	-0-	-8	-0-	395	3			Y	-0-					4
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					4
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					4
*07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					4
*08	496	N	394	-0-	-102	-0-	394	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
06	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

03	341	N	313	-0-	-28	-0-	24	1	289	3	N	-0-					-0-
04	330	N	218	-0-	-112	-0-	15	1	203	3	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	20	1	262	3	N	-0-					-0-
06	300	N	268	-0-	-32	-0-	20	1	248	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
*08	279	N	254	-0-	-25	-0-	17	1	237	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	71	1	845	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	64	1	870	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	73	1	944	3	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	74	1	909	3	N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	72	1	943	3	N	-0-					-0-
*08	1023	N	985	-0-	-38	-0-	66	1	919	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

03	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-
05	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
06	150	N	19	-0-	-131	-0-	1	1	18	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

03	448	N	448	-0-	-0-	-0-	35	1	413	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	32	1	436	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	35	1	452	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	35	1	434	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	34	1	448	3	N	-0-					-0-
*08	496	N	473	-0-	-23	-0-	32	1	441	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					2
04	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-					2
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					2
*08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

03	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-					3
04	330	N	323	-0-	-7	-0-	22	1	301	3	N	-0-					3
05	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					3
06	330	N	305	-0-	-25	-0-	23	1	282	3	N	-0-					3
*07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					3
*08	341	N	253	-0-	-88	-0-	17	1	236	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	555	-0-	-127	-0-	20	1	532	3	N	3					9
							3	9									
04	660	N	610	-0-	-50	-0-	22	1	586	3	N	2	5	1			6
							2	9									
05	620	N	604	-0-	-16	-0-	22	1	581	3	N	1					7
							1	9									
06	541	N	541	-0-	-0-	-0-	20	1	521	3	N	-0-					7
*07	574	N	574	-0-	-0-	-0-	21	1	552	3	N	1	4	1			4
							1	9									
*08	589	N	587	-0-	-2	-0-	53	1	533	3	N	1					5
							1	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	17	1	442	3	N	1					2
							1	9									
04	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-	1	1			1
05	498	N	498	-0-	-0-	-0-	18	1	480	3	N	-0-					1
06	486	N	486	-0-	-0-	-0-	18	1	467	3	N	1					2
							1	9									
*07	487	N	487	-0-	-0-	-0-	18	1	469	3	N	-0-	1	1			1
*08	496	N	486	-0-	-10	-0-	44	1	442	3	N	-0-					1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	11	1	295	3	N	-0-					1
04	373	N	373	-0-	-0-	-0-	13	1	359	3	N	1					2
							1	9									
05	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					2
06	300	N	70	-0-	-230	-0-	3	1	67	3	N	-0-					2
*07	493	N	493	-0-	-0-	-0-	18	1	475	3	N	-0-	1	1			1
*08	279	N	188	-0-	-91	-0-	17	1	171	3	N	-0-					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	258	-0-	-52	-0-	9	1	248	3	N	1					3
							1	9									
04	303	N	303	-0-	-0-	-0-	11	1	291	3	N	1	2	1			2
							1	9									
05	310	N	281	-0-	-29	-0-	10	1	271	3	N	-0-					2
06	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					2
*07	279	N	279	-0-	-0-	-0-	10	1	269	3	N	-0-	1	1			1
*08	279	N	279	-0-	-0-	-0-	25	1	253	3	N	1					2
							1	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	15	1	405	3	N	-0-					1
04	440	N	440	-0-	-0-	-0-	16	1	424	3	N	-0-					1
05	448	N	448	-0-	-0-	-0-	16	1	432	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	16	1	412	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	16	1	422	3	N	-0-					-0-
*08	434	N	427	-0-	-7	-0-	38	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					1
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					1
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

03	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					4
04	180	N	146	-0-	-34	-0-	13	1	132	3	Y	1	3	1			2
							1	9									
05	186	N	135	-0-	-51	-0-	12	1	123	3	Y	-0-	1	1			1
06	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					1
*07	201	N	201	-0-	-0-	-0-	23	1	177	3	Y	1					2
							1	9									
*08	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					2

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

03	310	N	296	-0-	-14	-0-	27	1	269	3	Y	-0-					7
04	300	N	280	-0-	-20	-0-	24	1	253	3	Y	3	6	1			4
							3	9									
05	341	N	255	-0-	-86	-0-	22	1	233	3	Y	-0-	3	1			1
06	300	N	173	-0-	-127	-0-	15	1	158	3	Y	-0-					1
*07	321	N	321	-0-	-0-	-0-	37	1	284	3	Y	-0-					1
*08	310	N	310	-0-	-0-	-0-	35	1	275	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	465	N	289	-0-	-176	-0-	20	1	269	3	Y	-0-					-0-
04	450	N	413	-0-	-37	-0-	27	1	386	3	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	29	1	389	3	Y	1					1
							1	9									
06	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-					1
*07	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-					1
*08	434	N	394	-0-	-40	-0-	27	1	367	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	589	N	406	-0-	-183	-0-	28	1	377	3	Y	1					1
							1	9									
04	540	N	176	-0-	-364	-0-	11	1	165	3	Y	-0-					1
05	589	N	387	-0-	-202	-0-	27	1	360	3	Y	-0-					1
06	604	N	604	-0-	-0-	-0-	40	1	563	3	Y	1	1	1			1
							1	9									
*07	803	N	803	-0-	-0-	-0-	56	1	747	3	Y	-0-					1
*08	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	28	1	386	3	Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	26	1	371	3	Y	-0-					-0-
05	434	N	345	-0-	-89	-0-	24	1	321	3	Y	-0-					-0-
06	390	N	248	-0-	-142	-0-	17	1	231	3	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
*08	341	N	306	-0-	-35	-0-	21	1	285	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	34	1	375	3	Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	32	1	369	3	Y	-0-					-0-
06	390	N	382	-0-	-8	-0-	32	1	350	3	Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					-0-
*08	403	N	395	-0-	-8	-0-	55	1	340	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	43	1	512	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	34	1	446	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	40	1	500	3	N	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	42	1	494	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
05	496	N	462	-0-	-34	-0-	33	1	429	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	44	1	572	3	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	35	1	482	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	41	1	483	3	N	-0-					2
04	450	N	438	-0-	-12	-0-	30	1	408	3	N	-0-					2
05	465	N	459	-0-	-6	-0-	33	1	426	3	N	-0-					2
06	510	N	440	-0-	-70	-0-	33	1	407	3	N	-0-					2
*07	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					2
*08	465	N	453	-0-	-12	-0-	30	1	422	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	58	1	477	3	Y	-0-			-0-
04	540	N	495	-0-	-45	-0-	50	1	445	3	Y	-0-			-0-
05	527	N	496	-0-	-31	-0-	34	1	462	3	Y	-0-			-0-
06	510	N	446	-0-	-64	-0-	31	1	415	3	Y	-0-			-0-
*07	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-			-0-
*08	496	N	1	-0-	-495	-0-	1	3			Y	-0-			-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

03	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
*08	155	N	143	-0-	-12	-0-	143	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

03	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-			-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-			-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*08	124	N	120	-0-	-4	-0-	120	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

03	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

03	14B2 EXT		2	-0-	2	4	2	3			N	-0-					-0-
04	14B2 EXT		2	-0-	2	6	2	3			N	-0-					-0-
05	11	X	5	-0-	-6	-0-	1	1	4	3	N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

03	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
04	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	14	1	84	3	Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	425	-0-	-102	-0-	32	1	375	3	Y	16					20
							18	9									
04	450	N	399	-0-	-51	-0-	30	1	359	3	Y	9					29
							10	9									
05	434	N	396	-0-	-38	-0-	31	1	365	3	Y	-0-					29
06	420	N	390	-0-	-30	-0-	31	1	359	3	Y	-0-					29
*07	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					29
*08	403	N	372	-0-	-31	-0-	28	1	344	3	Y	-0-					29

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	41	1	487	3	Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	39	1	470	3	Y	-0-					-0-
05	527	N	521	-0-	-6	-0-	41	1	480	3	Y	-0-					-0-
06	510	N	500	-0-	-10	-0-	40	1	460	3	Y	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	39	1	496	3	Y	-0-					-0-
*08	527	N	508	-0-	-19	-0-	38	1	470	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	14B2 EXT		193	-0-	193	193	193	3			N	-0-					-0-
06	14B2 EXT		184	-0-	184	377	184	3			N	-0-					-0-
07	14B2 EXT		189	-0-	189	566	189	3			N	-0-					-0-
*08	14B2 EXT		187	-0-	187	753	187	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	-0-	88	1	1041	3	Y	-0-					1
04	1260	N	1023	-0-	-237	-0-	78	1	945	3	Y	-0-					1
05	1178	N	1049	-0-	-129	-0-	82	1	967	3	Y	-0-					1
06	1080	N	850	-0-	-230	-0-	68	1	782	3	Y	-0-					1
*07	768	N	768	-0-	-0-	-0-	56	1	712	3	Y	-0-					1
*08	1054	N	603	-0-	-451	-0-	45	1	558	3	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	196	-0-	-83	-0-	14	1	182	3	Y	-0-					1
04	210	N	157	-0-	-53	-0-	14	1	143	3	Y	-0-					1
05	217	N	158	-0-	-59	-0-	13	1	145	3	Y	-0-					1
06	180	N	146	-0-	-34	-0-	14	1	132	3	Y	-0-	1	1			-0-
*07	153	N	153	-0-	-0-	-0-	22	1	131	3	Y	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
*08	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					1
04	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					1
05	170	N	170	-0-	-0-	-0-	13	1	146	3	Y	10					11
							11	9									
06	161	N	161	-0-	-0-	-0-	15	1	145	3	Y	1	9	1			3
							1	9									
*07	165	N	165	-0-	-0-	-0-	24	1	141	3	Y	-0-					3
*08	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	210	-0-	-69	-0-	15	1	195	3	Y	-0-					1
04	275	N	275	-0-	-0-	-0-	24	1	250	3	Y	1					2
							1	9									
05	279	N	258	-0-	-21	-0-	22	1	236	3	Y	-0-					2
06	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	1	1			1
*07	119	N	119	-0-	-0-	-0-	17	1	102	3	Y	-0-					1
*08	248	N	103	-0-	-145	-0-	13	1	90	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	1	1	4	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	633	-0-	-142	-0-	23	1	610	3	N	-0-					1
04	614	N	614	-0-	-0-	-0-	22	1	592	3	N	-0-					1
05	682	N	515	-0-	-167	-0-	18	1	497	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	23	1	587	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	22	1	575	3	N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	53	1	533	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	729	-0-	-77	-0-	109	1	620	3	Y	-0-	1	1			-0-
04	750	N	663	-0-	-87	-0-	99	1	564	3	Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	111	1	584	3	Y	-0-					-0-
06	720	N	672	-0-	-48	-0-	107	1	565	3	Y	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	113	1	574	3	Y	-0-					-0-
*08	682	N	645	-0-	-37	-0-	111	1	534	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	263	-0-	-109	-0-	39	1	224	3	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	63	1	369	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	86	1	453	3	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	65	1	342	3	Y	-0-					-0-
*07	326	X	326	-0-	-0-	-0-	54	1	272	3	Y	-0-					-0-
*08	527	X	462	-0-	-65	-0-	77	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	700	-0-	-509	-0-	700	2			N	-0-					-0-
04	1080	N	626	-0-	-454	-0-	626	2			N	-0-					-0-
05	682	N	481	-0-	-201	-0-	481	2			N	-0-					-0-
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					-0-
*07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	661	-0-	-21	-0-	2	1	659	3	Y	-0-					-0-
04	660	N	646	-0-	-14	-0-	13	1	633	3	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	15	1	633	3	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*08	651	N	635	-0-	-16	-0-	635	3			Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	17	1	454	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	18	1	495	3	N	-0-					1
05	541	N	541	-0-	-0-	-0-	19	1	522	3	N	-0-					1
06	515	N	515	-0-	-0-	-0-	19	1	496	3	N	-0-					1
*07	582	N	582	-0-	-0-	-0-	56	1	526	3	N	-0-					1
*08	562	N	562	-0-	-0-	-0-	61	1	501	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	21	1	182	3	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	26	1	178	3	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	31	1	184	3	Y	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	31	1	180	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	582	-0-	-100	-0-	7	1	575	3	Y	-0-					-0-
04	600	N	560	-0-	-40	-0-	560	3			Y	-0-					-0-
05	682	N	672	-0-	-10	-0-	71	1	601	3	Y	-0-					-0-
06	570	N	203	-0-	-367	-0-	26	1	177	3	Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	98	1	590	3	Y	-0-					-0-
*08	651	N	596	-0-	-55	-0-	88	1	508	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	76	1	431	3	Y	-0-					1
04	510	N	376	-0-	-134	-0-	56	1	320	3	Y	-0-					1
05	496	N	393	-0-	-103	-0-	63	1	330	3	Y	-0-					1
06	492	N	492	-0-	-0-	-0-	78	1	414	3	Y	-0-					1
*07	486	N	486	-0-	-0-	-0-	80	1	406	3	Y	-0-					1
*08	473	N	473	-0-	-0-	-0-	82	1	391	3	Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	30	1	357	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					-0-
05	402	N	402	-0-	-0-	-0-	31	1	371	3	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	31	1	389	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

03	482	N	482	-0-	-0-	-0-	40	1	442	3	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	37	1	421	3	Y	-0-					-0-
06	480	N	423	-0-	-57	-0-	36	1	387	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	36	1	374	3	Y	-0-					-0-
*08	465	N	422	-0-	-43	-0-	59	1	363	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

03	496	N	487	-0-	-9	-0-	40	1	447	3	Y	-0-					-0-
04	450	N	446	-0-	-4	-0-	35	1	411	3	Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	35	1	407	3	Y	-0-					-0-
06	480	N	415	-0-	-65	-0-	35	1	380	3	Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
*08	434	N	411	-0-	-23	-0-	58	1	353	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

03	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					2
04	120	N	114	-0-	-6	-0-	13	1	101	3	N	-0-					2
05	124	N	113	-0-	-11	-0-	17	1	96	3	N	-0-					2
06	120	N	109	-0-	-11	-0-	20	1	89	3	N	-0-					2
*07	111	N	111	-0-	-0-	-0-	11	1	99	3	N	1					3
							1	9									
*08	126	N	126	-0-	-0-	-0-	12	1	114	3	N	-0-					3

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

03	558	N	314	-0-	-244	-0-	25	1	289	3	Y	-0-					-0-
04	540	N	304	-0-	-236	-0-	24	1	280	3	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	49	1	536	3	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	43	1	442	3	Y	-0-					-0-
*08	589	N	566	-0-	-23	-0-	52	1	514	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

03	310	N	297	-0-	-13	-0-	21	1	275	3	Y	1					5
							1	9									
04	330	N	290	-0-	-40	-0-	25	1	261	3	Y	4	2	1			7
							4	9									
05	310	N	302	-0-	-8	-0-	25	1	274	3	Y	3					10
							3	9									
06	308	N	308	-0-	-0-	-0-	29	1	279	3	Y	-0-	8	1			2
*07	318	N	318	-0-	-0-	-0-	45	1	273	3	Y	-0-					2
*08	382	N	382	-0-	-0-	-0-	47	1	335	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	21	1	568	3	N	-0-					1
04	570	N	566	-0-	-4	-0-	20	1	546	3	N	-0-					1
05	589	N	589	-0-	-0-	-0-	21	1	568	3	N	-0-					1
06	570	N	564	-0-	-6	-0-	21	1	543	3	N	-0-					1
*07	581	N	581	-0-	-0-	-0-	56	1	525	3	N	-0-					1
*08	596	N	596	-0-	-0-	-0-	65	1	531	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	261	-0-	-18	-0-	14	1	247	2	Y	-0-					-0-
04	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
*08	248	N	49	-0-	-199	-0-	7	1	42	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	697	-0-	-47	-0-	25	1	671	3	N	1					3
							1	9									
04	720	N	692	-0-	-28	-0-	25	1	667	3	N	-0-	1	1			2
05	744	N	739	-0-	-5	-0-	26	1	713	3	N	-0-					2
06	712	N	712	-0-	-0-	-0-	26	1	686	3	N	-0-					2
*07	730	N	730	-0-	-0-	-0-	27	1	703	3	N	-0-	1	1			1
*08	744	N	721	-0-	-23	-0-	65	1	656	3	N	-0-					1

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	449	-0-	-109	-0-	449	3			Y	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	3			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
04	150	N	91	-0-	-59	-0-	91	3			Y	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*08	310	N	66	-0-	-244	-0-	66	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	32	1	243	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	330	N	212	-0-	-118	-0-	74	1	138	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	74	1	507	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	41	1	526	3	N	7	11	1			8
							8	9									
04	549	N	549	-0-	-0-	-0-	45	1	495	3	N	8	9	1			7
							9	9									
05	572	N	572	-0-	-0-	-0-	48	1	516	3	N	7	7	1			7
							8	9									
06	544	N	544	-0-	-0-	-0-	51	1	487	3	N	5	6	1			6
							6	9									
*07	563	N	563	-0-	-0-	-0-	38	1	519	3	N	5	6	1			5
							6	9									
*08	557	N	557	-0-	-0-	-0-	39	1	511	3	N	6	5	1			6
							7	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	45	1	453	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	43	1	443	3	Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	44	1	461	3	Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	60	1	628	3	Y	-0-					-0-
*07	523	N	523	-0-	-0-	-0-	60	1	463	3	Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	59	1	468	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
*08	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	81	1	822	3	Y	-0-					-0-
04	870	N	868	-0-	-2	-0-	76	1	792	3	Y	-0-					-0-
05	930	N	736	-0-	-194	-0-	65	1	671	3	Y	-0-					-0-
06	870	N	814	-0-	-56	-0-	70	1	740	3	Y	4					4
							4	9									
*07	872	N	872	-0-	-0-	-0-	100	1	772	3	Y	-0-					4
*08	855	N	855	-0-	-0-	-0-	95	1	760	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-			-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-			-0-
05	155	N	107	-0-	-48	-0-	9	1	98	3	Y	-0-			-0-
06	150	N	97	-0-	-53	-0-	8	1	86	3	Y	3			3
							3	9							
*07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-			3
*08	93	N	61	-0-	-32	-0-	7	1	54	3	Y	-0-			3

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	7	1	122	2	Y	1			1
							1	9							
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-			1
05	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-			1
*07	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-			1
*08	145	N	145	-0-	-0-	-0-	21	1	124	2	Y	-0-			1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-			-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-			-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-			-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-			-0-
*07	994	N	994	-0-	-0-	-0-	994	3			N	-0-			-0-
*08	992	N	981	-0-	-11	-0-	981	3			N	-0-			-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	311	-0-	-278	-0-	42	1	269	3	N	-0-			-0-
04	570	N	249	-0-	-321	-0-	89	1	160	3	N	-0-			-0-
05	558	N	186	-0-	-372	-0-	65	1	121	3	N	-0-			-0-
06	300	N	168	-0-	-132	-0-	56	1	112	3	N	-0-			-0-
*07	184	N	184	-0-	-0-	-0-	70	1	114	3	N	-0-			-0-
*08	186	N	105	-0-	-81	-0-	105	3			N	-0-			-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12	N	2	-0-	-10	-0-	2	3			N	-0-			-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-			-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	32	1	470	2	Y	-0-			-0-
04	480	N	383	-0-	-97	-0-	45	1	338	2	Y	-0-			-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-			-0-
06	480	N	240	-0-	-240	-0-	84	1	156	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	625	N	625	-0-	-0-	-0-	80	1	545	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1458	N	1458	-0-	-0-	-0-	92	1	1366	2	Y	-0-			-0-
04	1410	N	1095	-0-	-315	-0-	128	1	967	2	Y	-0-			-0-
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-			-0-
06	1410	N	1082	-0-	-328	-0-	378	1	704	2	Y	-0-			-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-			-0-
*08	2332	N	2332	-0-	-0-	-0-	298	1	2034	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1085	N	1065	-0-	-20	-0-	67	1	998	2	Y	-0-			-0-
04	1170	N	771	-0-	-399	-0-	90	1	681	2	Y	-0-			-0-
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-			-0-
06	1020	N	330	-0-	-690	-0-	115	1	215	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	1006	N	1006	-0-	-0-	-0-	129	1	877	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	29	1	426	2	Y	-0-			-0-
04	450	N	344	-0-	-106	-0-	40	1	304	2	Y	-0-			-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
06	450	N	331	-0-	-119	-0-	116	1	215	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	461	N	461	-0-	-0-	-0-	59	1	402	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	231	-0-	-203	-0-	15	1	216	2	Y	-0-			-0-
04	390	N	306	-0-	-84	-0-	36	1	270	2	Y	-0-			-0-
05	155	N	1	-0-	-154	-0-	1	1			Y	-0-			-0-
06	210	N	121	-0-	-89	-0-	42	1	79	2	Y	-0-			-0-
*07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-			-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	435	-0-	-154	-0-	435	3			N	-0-			-0-
04	450	N	376	-0-	-74	-0-	376	3			N	-0-			-0-
05	558	N	231	-0-	-327	-0-	231	3			N	-0-			-0-
06	420	N	208	-0-	-212	-0-	208	3			N	-0-			-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
*08	217	N	193	-0-	-24	-0-	193	3			N	-0-			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1291	-0-	-0-	-0-	84	1	1206	3	N	1	2	1			2
							1	9									
04	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					2
05	809	N	809	-0-	-0-	-0-	52	1	757	3	N	-0-					2
06	647	N	647	-0-	-0-	-0-	43	1	603	3	N	1	1	1			2
							1	9									
*07	895	N	895	-0-	-0-	-0-	100	1	795	3	N	-0-					2
*08	779	N	779	-0-	-0-	-0-	89	1	690	3	N	-0-					2

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			1
							1	9									
04	43	N	43	-0-	-0-	-0-	3	1	38	3	N	2					3
							2	9									
05	50	N	50	-0-	-0-	-0-	3	1	46	3	N	1	1	1			3
							1	9									
06	54	N	54	-0-	-0-	-0-	4	1	49	3	N	1	2	1			2
							1	9									
*07	36	N	36	-0-	-0-	-0-	4	1	30	3	N	2					4
							2	9									
*08	62	N	-0-	-0-	-62	-0-					N	-0-	1	1			3

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2172	N	2172	-0-	-0-	-0-	141	1	2031	3	N	-0-					-0-
04	2081	N	2081	-0-	-0-	-0-	137	1	1944	3	N	-0-					-0-
05	2145	N	2145	-0-	-0-	-0-	139	1	2006	3	N	-0-					-0-
06	2073	N	2073	-0-	-0-	-0-	139	1	1934	3	N	-0-					-0-
*07	2106	N	2106	-0-	-0-	-0-	235	1	1871	3	N	-0-					-0-
*08	1953	N	1945	-0-	-8	-0-	223	1	1722	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	27	1	384	3	N	-0-					1
04	660	N	331	-0-	-329	-0-	22	1	309	3	N	-0-					1
05	685	N	685	-0-	-0-	-0-	44	1	641	3	N	-0-					1
06	390	N	372	-0-	-18	-0-	25	1	347	3	N	-0-					1
*07	366	N	366	-0-	-0-	-0-	41	1	325	3	N	-0-					1
*08	896	N	896	-0-	-0-	-0-	103	1	793	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	31	1	440	3	N	2	6	1			5
							2	9									
04	0	N	-0-	-0-	-0-	-0-					N	8					13
05	0	N	-0-	-0-	-0-	-0-					N	5	5	1			13
06	450	N	-0-	-0-	-450	-0-					N	6	10	1			9
07	0	N	-0-	-0-	-0-	-0-					N	5					14
*08	0	N	-0-	-0-	-0-	-0-					N	2	4	1			12

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

03	434	N	361	-0-	-73	-0-	55	1	306	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	113	1	291	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	116	1	307	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	113	1	293	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	134	1	311	3	N	-0-					-0-
*08	434	N	425	-0-	-9	-0-	133	1	292	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

03	1126	N	1126	-0-	-0-	-0-	73	1	1053	3	N	-0-					1
04	1110	N	1078	-0-	-32	-0-	71	1	1007	3	N	-0-					1
05	1147	N	1119	-0-	-28	-0-	72	1	1047	3	N	-0-					1
06	1121	N	1121	-0-	-0-	-0-	75	1	1046	3	N	-0-					1
*07	1195	N	1195	-0-	-0-	-0-	133	1	1062	3	N	-0-					1
*08	1181	N	1181	-0-	-0-	-0-	135	1	1046	3	N	-0-					1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

03	1116	N	1061	-0-	-55	-0-	69	1	992	3	N	-0-	2	1			1
04	1022	N	1022	-0-	-0-	-0-	67	1	954	3	N	1					2
							1	9									
05	1054	N	1043	-0-	-11	-0-	67	1	976	3	N	-0-					2
06	1105	N	1105	-0-	-0-	-0-	74	1	1031	3	N	-0-	1	1			1
*07	1343	N	1343	-0-	-0-	-0-	150	1	1192	3	N	1					2
							1	9									
*08	1371	N	1371	-0-	-0-	-0-	157	1	1214	3	N	-0-	1	1			1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

03	403	N	339	-0-	-64	-0-	56	1	283	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	117	1	276	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	122	1	306	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	117	1	272	3	N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	136	1	275	3	N	-0-					-0-
*08	434	N	410	-0-	-24	-0-	137	1	273	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

03	1054	N	1054	-0-	-0-	-0-	69	1	985	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	68	1	958	3	N	-0-					-0-
05	1085	N	1064	-0-	-21	-0-	69	1	995	3	N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	69	1	967	3	N	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	118	1	941	3	N	-0-					-0-
*08	1054	N	1009	-0-	-45	-0-	116	1	893	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1015	-0-	-8	-0-	66	1	948	3	N	1	3	1			1
							1	9									
04	990	N	980	-0-	-10	-0-	65	1	915	3	N	-0-					1
05	1023	N	1011	-0-	-12	-0-	65	1	946	3	N	-0-					1
06	990	N	928	-0-	-62	-0-	62	1	866	3	N	-0-	1	1			-0-
*07	988	N	988	-0-	-0-	-0-	110	1	878	3	N	-0-					-0-
*08	1023	N	993	-0-	-30	-0-	114	1	879	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	83	1	1199	3	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	77	1	1093	3	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	68	1	990	3	N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	76	1	1063	3	N	-0-					-0-
*07	1414	N	1414	-0-	-0-	-0-	158	1	1256	3	N	-0-					-0-
*08	1155	N	1155	-0-	-0-	-0-	132	1	1023	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	999	-0-	-179	-0-	65	1	934	3	N	-0-					-0-
04	1170	N	906	-0-	-264	-0-	52	1	124	2	N	-0-					-0-
							730	3									
05	1173	N	1173	-0-	-0-	-0-	76	1	1097	3	N	-0-					-0-
06	960	N	883	-0-	-77	-0-	59	1	824	3	N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	116	1	927	3	N	-0-					-0-
*08	1219	N	1219	-0-	-0-	-0-	140	1	1079	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1327	-0-	-99	-0-	86	1	1235	3	N	5	6	1			5
							6	9									
04	1380	N	1258	-0-	-122	-0-	83	1	1169	3	N	5					10
							6	9									
05	1395	N	1220	-0-	-175	-0-	79	1	1139	3	N	2	3	1			9
							2	9									
06	1290	N	1228	-0-	-62	-0-	82	1	1139	3	N	6	7	1			8
							7	9									
*07	1409	N	1409	-0-	-0-	-0-	157	1	1246	3	N	5					13
							6	9									
*08	1209	N	1163	-0-	-46	-0-	133	1	1030	3	N	-0-	3	1			10

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	65	1	930	3	N	2	3	1			2
							2	9									
04	772	N	772	-0-	-0-	-0-	51	1	718	3	N	3					5
							3	9									
05	961	N	679	-0-	-282	-0-	44	1	634	3	N	1	2	1			4
							1	9									
06	930	N	506	-0-	-424	-0-	34	1	470	3	N	2	3	1			3
							2	9									
*07	1155	N	1155	-0-	-0-	-0-	129	1	1023	3	N	3					6
							3	9									
*08	682	N	625	-0-	-57	-0-	72	1	553	3	N	-0-	2	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	1	1	1			1
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					1
05	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					1
06	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					1
*07	719	N	719	-0-	-0-	-0-	80	1	639	3	N	-0-					1
*08	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	75	1	1084	3	N	-0-					-0-
04	1320	N	817	-0-	-503	-0-	54	1	763	3	N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	89	1	1283	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	95	1	1318	3	N	-0-					-0-
*07	1505	N	1505	-0-	-0-	-0-	168	1	1337	3	N	-0-					-0-
*08	1364	N	1136	-0-	-228	-0-	130	1	1006	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	23	1	337	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	27	1	397	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	36	1	290	3	N	-0-					-0-
*08	372	N	354	-0-	-18	-0-	41	1	313	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2218	-0-	-262	-0-	144	1	2074	3	N	-0-					1
04	2340	N	2087	-0-	-253	-0-	138	1	1949	3	N	-0-					1
05	2387	N	1857	-0-	-530	-0-	120	1	1737	3	N	-0-					1
06	2471	N	2471	-0-	-0-	-0-	165	1	2306	3	N	-0-					1
*07	2389	N	2389	-0-	-0-	-0-	267	1	2122	3	N	-0-					1
*08	2388	N	2388	-0-	-0-	-0-	274	1	2114	3	N	-0-					1

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	531	-0-	-27	-0-	35	1	496	3	N	-0-					-0-
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	34	1	498	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-					-0-
*08	527	N	119	-0-	-408	-0-	14	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	34	1	482	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	33	1	471	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	34	1	470	3	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	59	1	467	3	N	-0-					-0-
*08	527	N	507	-0-	-20	-0-	58	1	449	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	80	-0-	-44	-0-	16	1	64	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	20	1	57	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	69	1	55	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	49	1	51	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	42	1	52	3	N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	78	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	474	-0-	-115	-0-	474	3			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	682	N	341	-0-	-341	-0-	341	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	128	-0-	-337	-0-	128	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	1	1	218	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	2	1	351	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	47	1	398	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	42	1	387	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	42	1	393	3	N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	45	1	401	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	95	1	346	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	98	1	339	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	101	1	361	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	97	1	346	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	33	1	154	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	76	1	455	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					1
06	4	N	-0-	-0-	-4	-0-					N	1					2
*07	306	N	306	-0-	-0-	-0-	34	1	272	3	N	-0-					2
*08	487	N	487	-0-	-0-	-0-	56	1	431	3	N	-0-					2

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

03	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					1
04	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					1
05	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
06	360	N	359	-0-	-1	-0-	24	1	335	3	N	-0-					1
*07	374	N	374	-0-	-0-	-0-	42	1	332	3	N	-0-					1
*08	373	N	373	-0-	-0-	-0-	43	1	330	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

03	527	N	519	-0-	-8	-0-	95	1	424	3	N	-0-					-0-
04	510	N	404	-0-	-106	-0-	92	1	312	3	N	-0-					-0-
05	465	N	277	-0-	-188	-0-	95	1	182	3	N	-0-					-0-
06	510	N	277	-0-	-233	-0-	92	1	185	3	N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	95	1	180	3	N	-0-					-0-
*08	279	N	264	-0-	-15	-0-	95	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	468	-0-	-90	-0-	17	1	451	3	N	-0-					1
04	480	N	427	-0-	-53	-0-	15	1	412	3	N	-0-					1
05	465	N	435	-0-	-30	-0-	16	1	419	3	N	-0-					1
06	450	N	408	-0-	-42	-0-	15	1	393	3	N	-0-					1
*07	571	N	571	-0-	-0-	-0-	55	1	516	3	N	-0-					1
*08	483	N	483	-0-	-0-	-0-	53	1	430	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1617	N	1617	-0-	-0-	-0-	59	1	1558	3	N	-0-					2
04	1163	N	1163	-0-	-0-	-0-	42	1	1121	3	N	-0-					2
05	1302	N	896	-0-	-406	-0-	32	1	864	3	N	-0-					2
06	1260	N	1193	-0-	-67	-0-	44	1	1149	3	N	-0-					2
*07	1616	N	1616	-0-	-0-	-0-	156	1	1460	3	N	-0-					2
*08	1162	N	1162	-0-	-0-	-0-	127	1	1035	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1525	N	1525	-0-	-0-	-0-	141	1	1384	2	Y	-0-					-0-
04	1590	N	140	-0-	-1450	-0-	11	1	129	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	103	1	940	3	N	-0-					3
04	1020	N	1020	-0-	-0-	-0-	116	1	903	3	N	1	2	1			2
							1	9									
05	1044	N	1044	-0-	-0-	-0-	111	1	933	3	N	-0-	1	1			1
06	1020	N	1010	-0-	-10	-0-	116	1	893	3	N	1	1	1			1
							1	9									
*07	1047	N	1047	-0-	-0-	-0-	95	1	951	3	N	1					2
							1	9									
*08	1054	N	1037	-0-	-17	-0-	97	1	940	3	N	-0-	1	1			1

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	852	-0-	-202	-0-	157	1	694	3	Y	1					2
							1	9									
04	900	N	891	-0-	-9	-0-	154	1	734	3	Y	3	4	1			1
							3	9									
05	899	N	816	-0-	-83	-0-	152	1	660	3	Y	4	5	1			-0-
							4	9									
06	810	N	650	-0-	-160	-0-	139	1	508	3	Y	3					3
							3	9									
*07	575	N	575	-0-	-0-	-0-	137	1	436	3	Y	2	4	1			1
							2	9									
*08	806	N	540	-0-	-266	-0-	157	1	381	3	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	3	1	147	3	N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	82	1	145	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	33	1	134	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	3	1	134	3	N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	95	1	134	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	17	1	121	3	Y	-0-					-0-
05	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
*08	124	N	71	-0-	-53	-0-	13	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	59	1	287	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	75	1	534	3	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	209	1	473	3	Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	76	1	558	3	Y	-0-					-0-
*07	796	N	796	-0-	-0-	-0-	229	1	555	3	Y	11					11
							12	9									
*08	792	N	792	-0-	-0-	-0-	264	1	528	3	Y	-0-					11

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	211	1	100	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	200	1	114	3	Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	207	1	113	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	201	1	119	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	209	1	119	3	Y	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	216	1	113	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	146	-0-	-40	-0-	25	1	121	3	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	27	1	195	3	Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	29	1	201	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	27	1	197	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	42	1	188	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2225	-0-	-7	-0-	81	1	2144	3	N	-0-					-0-
04	2190	N	2162	-0-	-28	-0-	77	1	2085	3	N	-0-					-0-
05	2232	N	2213	-0-	-19	-0-	79	1	2134	3	N	-0-					-0-
06	2160	N	2136	-0-	-24	-0-	79	1	2057	3	N	-0-					-0-
*07	2205	N	2205	-0-	-0-	-0-	81	1	2124	3	N	-0-					-0-
*08	2201	N	2176	-0-	-25	-0-	196	1	1980	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	53	1	669	3	N	5	5	1			4
							6	9									
04	707	N	707	-0-	-0-	-0-	58	1	640	3	N	8	6	1			6
							9	9									
05	722	N	722	-0-	-0-	-0-	61	1	653	3	N	7	6	1			7
							8	9									
06	693	N	693	-0-	-0-	-0-	65	1	622	3	N	5	6	1			6
							6	9									
*07	730	N	730	-0-	-0-	-0-	49	1	1	2	N	5	6	1			5
							674	3	6	9							
*08	726	N	726	-0-	-0-	-0-	51	1	668	3	N	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-		-0-	-0-	26	1	352	3	Y	4					10
								4	9									
04	340	N	340	-0-		-0-	-0-	22	1	311	3	Y	6	10	1			6
								7	9									
05	372	N	337	-0-		-35	-0-	23	1	307	3	Y	6					12
								7	9									
06	360	N	326	-0-		-34	-0-	21	1	299	3	Y	5	10	1			7
								6	9									
*07	330	N	330	-0-		-0-	-0-	23	1	304	3	Y	3					10
								3	9									
*08	351	N	351	-0-		-0-	-0-	24	1	323	3	Y	4	10	1			4
								4	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-		-0-	-0-	182	1	458	3	Y	-0-					-0-
04	630	N	565	-0-		-65	-0-	166	1	399	3	Y	-0-					-0-
05	589	N	584	-0-		-5	-0-	178	1	406	3	Y	-0-					-0-
06	630	N	573	-0-		-57	-0-	174	1	399	3	Y	-0-					-0-
*07	604	N	604	-0-		-0-	-0-	184	1	420	3	Y	-0-					-0-
*08	658	N	658	-0-		-0-	-0-	194	1	464	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-		-0-	-0-	50	1	649	3	Y	1					4
								1	9									
04	712	N	712	-0-		-0-	-0-	63	1	648	3	Y	1	1	1			4
								1	9									
05	775	N	713	-0-		-62	-0-	60	1	652	3	Y	1					5
								1	9									
06	690	N	684	-0-		-6	-0-	63	1	621	3	Y	-0-	4	1			1
*07	706	N	706	-0-		-0-	-0-	101	1	605	3	Y	-0-					1
*08	713	N	703	-0-		-10	-0-	87	1	616	3	Y	-0-					1

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-		-6	-0-	8	1	109	3	Y	1					4
								1	9									
04	377	N	377	-0-		-0-	-0-	33	1	342	3	Y	2	1	1			5
								2	9									
05	364	N	364	-0-		-0-	-0-	30	1	333	3	Y	1					6
								1	9									
06	231	N	231	-0-		-0-	-0-	21	1	210	3	Y	-0-	5	1			1
*07	199	N	199	-0-		-0-	-0-	28	1	171	3	Y	-0-					1
*08	372	N	341	-0-		-31	-0-	42	1	299	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	415	-0-	-50	-0-	27	1	388	3	N	-0-					-0-
04	420	N	355	-0-	-65	-0-	23	1	332	3	N	-0-					-0-
05	434	N	326	-0-	-108	-0-	21	1	305	3	N	-0-					-0-
06	390	N	323	-0-	-67	-0-	22	1	301	3	N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	36	1	283	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	40	1	306	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	10	1	254	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	10	1	257	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	10	1	248	3	N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-
*08	279	N	263	-0-	-16	-0-	24	1	239	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	1	1	204	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	21	1	198	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	23	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	26	1	449	2	Y	1					2
							1	9									
04	425	N	425	-0-	-0-	-0-	26	1	398	2	Y	1					3
							1	9									
05	465	N	291	-0-	-174	-0-	19	1	272	2	Y	-0-					3
06	450	N	275	-0-	-175	-0-	18	1	257	2	Y	-0-					3
*07	421	N	421	-0-	-0-	-0-	29	1	392	2	Y	-0-					3
*08	403	N	403	-0-	-0-	-0-	58	1	345	2	Y	-0-					3

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

03	620	N	610	-0-	-10	-0-	33	1	577	2	Y	-0-					5
04	600	N	574	-0-	-26	-0-	35	1	539	2	Y	-0-					5
05	620	N	495	-0-	-125	-0-	32	1	463	2	Y	-0-					5
06	600	N	355	-0-	-245	-0-	23	1	332	2	Y	-0-					5
*07	561	N	561	-0-	-0-	-0-	38	1	523	2	Y	-0-					5
*08	531	N	531	-0-	-0-	-0-	77	1	454	2	Y	-0-					5

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

03	527	N	485	-0-	-42	-0-	18	1	467	3	N	-0-					1
04	476	N	476	-0-	-0-	-0-	17	1	459	3	N	-0-					1
05	454	N	454	-0-	-0-	-0-	16	1	438	3	N	-0-					1
06	480	N	466	-0-	-14	-0-	17	1	449	3	N	-0-					1
*07	494	N	494	-0-	-0-	-0-	18	1	476	3	N	-0-					1
*08	480	N	480	-0-	-0-	-0-	43	1	437	3	N	-0-					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

03	256	N	256	-0-	-0-	-0-	14	1	241	2	Y	1					1
							1	9									
04	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					1
05	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					1
06	240	N	222	-0-	-18	-0-	14	1	208	2	Y	-0-					1
*07	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					1
*08	323	N	323	-0-	-0-	-0-	47	1	276	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

03	199	N	199	-0-	-0-	-0-	1	1	198	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	25	1	209	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	22	1	205	3	N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	23	1	213	3	N	-0-					-0-
*08	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

03	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
*08	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
04	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
*07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
*08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					1
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					1
06	150	N	96	-0-	-54	-0-	96	3			Y	-0-					1
*07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
*08	155	N	95	-0-	-60	-0-	95	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	107	-0-	-79	-0-	8	1	99	3	Y	-0-					-0-
04	180	N	105	-0-	-75	-0-	9	1	96	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
*08	124	N	80	-0-	-44	-0-	8	1	72	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	63	3	Y	2					2
							2	9									
*07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					2
*08	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					2

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					Y	-0-					4
04	150	N	-0-	-0-	-150	-0-					Y	-0-					4
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					4
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					4
07	T. A.		306	-0-	306	306	306	3			Y	-0-					4
*08	T. A.		130	-0-	130	436	130	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	200	-0-	-48	-0-	14	1	185	3	Y	1					1
							1	9									
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-	1	1			-0-
05	217	N	193	-0-	-24	-0-	13	1	179	3	Y	1					1
							1	9									
06	188	N	188	-0-	-0-	-0-	12	1	175	3	Y	1	1	1			1
							1	9									
*07	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1
*08	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1	1	1			1
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					3
04	240	N	204	-0-	-36	-0-	204	3			Y	-0-					3
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					3
06	270	N	168	-0-	-102	-0-	168	3			Y	-0-					3
07	T. A.		105	-0-	105	105	105	3			Y	-0-					3
*08	T. A.		209	-0-	209	314	209	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	159	-0-	-120	-0-	159	3			Y	-0-					4
04	270	N	151	-0-	-119	-0-	151	3			Y	-0-					4
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					4
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					4
*07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					4
*08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	59	1	760	3	Y	-0-					1
04	879	N	879	-0-	-0-	-0-	73	1	806	3	Y	-0-					1
05	904	N	904	-0-	-0-	-0-	72	1	832	3	Y	-0-					1
06	780	N	563	-0-	-217	-0-	49	1	514	3	Y	-0-					1
*07	910	N	910	-0-	-0-	-0-	114	1	796	3	Y	-0-					1
*08	899	N	812	-0-	-87	-0-	85	1	727	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	90	1	727	3	N	-0-	2	1			4
04	690	N	680	-0-	-10	-0-	76	1	603	3	N	1					5
							1	9									
05	716	N	716	-0-	-0-	-0-	102	1	614	3	N	-0-	2	1			3
06	780	N	712	-0-	-68	-0-	77	1	635	3	N	-0-					3
*07	716	N	716	-0-	-0-	-0-	56	1	659	3	N	1	2	1			2
							1	9									
*08	713	N	621	-0-	-92	-0-	54	1	567	3	N	-0-					2

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	4	1	19	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					6
04	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					6
05	108	N	108	-0-	-0-	-0-	16	1	92	3	N	-0-					6
06	98	N	98	-0-	-0-	-0-	18	1	80	3	N	-0-					6
*07	107	N	107	-0-	-0-	-0-	11	1	92	3	N	4					10
							4	9									
*08	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					10

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

03	356	N	356	-0-	-0-	-0-	39	1	316	3	N	1	2	1			4
							1	9									
04	344	N	344	-0-	-0-	-0-	38	1	306	3	N	-0-					4
05	341	N	334	-0-	-7	-0-	47	1	286	3	N	1	2	1			3
							1	9									
06	330	N	312	-0-	-18	-0-	34	1	278	3	N	-0-					3
*07	326	N	326	-0-	-0-	-0-	26	1	300	3	N	-0-	1	1			2
*08	341	N	292	-0-	-49	-0-	26	1	266	3	N	-0-					2

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

03	795	N	795	-0-	-0-	-0-	79	1	715	3	N	1					2
							1	9									
04	778	N	778	-0-	-0-	-0-	88	1	690	3	N	-0-	1	1			1
05	800	N	800	-0-	-0-	-0-	85	1	715	3	N	-0-					1
06	780	N	753	-0-	-27	-0-	87	1	666	3	N	-0-					1
*07	824	N	824	-0-	-0-	-0-	75	1	749	3	N	-0-					1
*08	819	N	819	-0-	-0-	-0-	77	1	742	3	N	-0-					1

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

03	978	N	978	-0-	-0-	-0-	63	1	908	3	N	6	23	1			6
							7	9									
04	1111	N	1111	-0-	-0-	-0-	73	1	1029	3	N	8					14
							9	9									
05	984	N	984	-0-	-0-	-0-	63	1	917	3	N	4	7	1			11
							4	9									
06	1119	N	1119	-0-	-0-	-0-	74	1	1035	3	N	9	13	1			7
							10	9									
*07	1069	N	1069	-0-	-0-	-0-	119	1	947	3	N	3					10
							3	9									
*08	855	N	855	-0-	-0-	-0-	98	1	756	3	N	1					11
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

03	744	N	720	-0-	-24	-0-	123	1	597	3	Y	-0-					-0-
04	720	N	718	-0-	-2	-0-	88	1	630	3	Y	-0-					-0-
05	713	N	713	-0-	-0-	-0-	91	1	622	3	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	84	1	615	3	Y	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	95	1	626	3	Y	-0-					-0-
*08	713	N	592	-0-	-121	-0-	109	1	483	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	14	1	199	2	Y	-0-					-0-
06	210	N	161	-0-	-49	-0-	10	1	151	2	Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	17	1	231	2	Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	53	1	314	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	10	1	151	2	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*08	155	N	144	-0-	-11	-0-	21	1	123	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	44	1	766	2	Y	-0-					3
04	780	N	775	-0-	-5	-0-	47	1	727	2	Y	1					4
							1	9									
05	806	N	776	-0-	-30	-0-	50	1	726	2	Y	-0-					4
06	780	N	596	-0-	-184	-0-	38	1	558	2	Y	-0-					4
*07	796	N	796	-0-	-0-	-0-	54	1	742	2	Y	-0-					4
*08	841	N	841	-0-	-0-	-0-	122	1	719	2	Y	-0-					4

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	520	-0-	-162	-0-	52	1	468	3	N	-0-					5
04	660	N	409	-0-	-251	-0-	46	1	361	3	N	2					7
							2	9									
05	713	N	573	-0-	-140	-0-	85	1	488	3	N	-0-					7
06	577	N	577	-0-	-0-	-0-	106	1	471	3	N	-0-					7
*07	578	N	578	-0-	-0-	-0-	59	1	517	3	N	2					9
							2	9									
*08	634	N	634	-0-	-0-	-0-	59	1	575	3	N	-0-					9

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	256	-0-	-54	-0-	18	1	238	3	Y	-0-					-0-
04	270	N	157	-0-	-113	-0-	14	1	143	3	Y	-0-					-0-
05	279	N	188	-0-	-91	-0-	16	1	172	3	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	18	1	173	3	Y	1	1	1			-0-
							1	9									
*07	191	N	191	-0-	-0-	-0-	27	1	164	3	Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	27	1	190	3	Y	1					1
							1	9									

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	19	1	286	2	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	18	1	263	2	Y	-0-					-0-
06	300	N	180	-0-	-120	-0-	12	1	168	2	Y	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	24	1	326	2	Y	-0-					-0-
*08	279	N	261	-0-	-18	-0-	38	1	223	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	12	1	204	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	15	1	226	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
06	210	N	130	-0-	-80	-0-	8	1	122	2	Y	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	46	1	275	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	7	1	1082	3	N	1					3
							1	9									
04	1107	N	1107	-0-	-0-	-0-	1106	3	1	9	N	1	3	1			1
05	1149	N	1149	-0-	-0-	-0-	121	1	1028	3	N	-0-					1
06	1135	N	1135	-0-	-0-	-0-	111	1	1023	3	N	1					2
							1	9									
*07	1083	N	1083	-0-	-0-	-0-	105	1	978	3	N	-0-	2	1			-0-
*08	943	N	943	-0-	-0-	-0-	96	1	845	3	N	2					2
							2	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	36	1	485	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	38	1	501	3	N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					2
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					2
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					2
06	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					2
*07	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					2
*08	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	305	-0-	-36	-0-	24	1	281	3	N	-0-					-0-
04	510	N	457	-0-	-53	-0-	31	1	426	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	32	1	409	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	34	1	417	3	N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	27	1	358	3	N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	49	1	681	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	1	1	77	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
*08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	66	1	781	3	N	-0-					1
04	819	N	819	-0-	-0-	-0-	56	1	763	3	N	-0-					1
05	848	N	848	-0-	-0-	-0-	61	1	787	3	N	-0-					1
06	832	N	832	-0-	-0-	-0-	62	1	770	3	N	-0-					1
*07	841	N	841	-0-	-0-	-0-	60	1	781	3	N	-0-					1
*08	843	N	843	-0-	-0-	-0-	56	1	787	3	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	34	1	399	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	29	1	391	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	31	1	405	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	32	1	389	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
*08	434	N	430	-0-	-4	-0-	29	1	401	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	31	1	363	3	Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	28	1	344	3	Y	-0-					-0-
05	403	N	352	-0-	-51	-0-	28	1	324	3	Y	-0-					-0-
06	390	N	381	-0-	-9	-0-	31	1	350	3	Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					6
04	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
05	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					6
06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					6
*07	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					6
*08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	4	1	534	3	N	-0-					3
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-	2	1			1
05	561	N	561	-0-	-0-	-0-	59	1	502	3	N	-0-					1
06	882	N	882	-0-	-0-	-0-	86	1	796	3	N	-0-					1
*07	1122	N	1122	-0-	-0-	-0-	109	1	1013	3	N	-0-					1
*08	558	N	551	-0-	-7	-0-	56	1	495	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	1	1	225	3	N	-0-					1
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					1
05	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					1
06	210	N	208	-0-	-2	-0-	20	1	188	3	N	-0-					1
*07	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					1
*08	248	N	223	-0-	-25	-0-	23	1	200	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
04	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	27	-0-	-407	-0-	2	1	25	3	Y	-0-					-0-
04	180	N	28	-0-	-152	-0-	2	1	26	3	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	36	1	413	3	Y	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	10	1	118	3	Y	2					3
							2	9									
04	150	N	122	-0-	-28	-0-	9	1	113	3	Y	-0-					3
05	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					3
06	120	N	119	-0-	-1	-0-	10	1	109	3	Y	-0-					3
*07	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					3
*08	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					3

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	532	-0-	-57	-0-	38	1	494	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	49	1	537	3	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	48	1	553	3	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	49	1	518	3	Y	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	76	1	531	3	Y	-0-					-0-
*08	589	N	575	-0-	-14	-0-	60	1	515	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	67	1	800	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	56	1	754	3	N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	56	1	724	3	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	54	1	670	3	N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	52	1	679	3	N	-0-					-0-
*08	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	348	-0-	-117	-0-	35	1	313	3	N	-0-					1
04	510	N	342	-0-	-168	-0-	39	1	302	3	N	1	1	1			1
							1	9									
05	558	N	368	-0-	-190	-0-	39	1	329	3	N	-0-					1
06	356	N	356	-0-	-0-	-0-	41	1	315	3	N	-0-					1
*07	504	N	504	-0-	-0-	-0-	46	1	457	3	N	1					2
							1	9									
*08	385	N	385	-0-	-0-	-0-	36	1	349	3	N	-0-					2

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	6	1	149	3	N	1					2
							1	9									
04	180	N	148	-0-	-32	-0-	5	1	142	3	N	1	1	1			2
							1	9									
05	155	N	144	-0-	-11	-0-	5	1	137	3	N	2					4
							2	9									
06	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					4
*07	140	N	140	-0-	-0-	-0-	5	1	135	3	N	-0-	2	1			2
*08	155	N	124	-0-	-31	-0-	11	1	113	3	N	-0-					2

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	28	1	328	3	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	28	1	318	3	Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	13	1	163	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	13	1	146	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	14	1	153	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					1
04	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					1
05	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					1
06	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					1
*07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					1
*08	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	23	1	295	3	Y	-0-					1
04	390	N	349	-0-	-41	-0-	27	1	322	3	Y	-0-					1
05	341	N	279	-0-	-62	-0-	22	1	257	3	Y	-0-					1
06	300	N	208	-0-	-92	-0-	17	1	191	3	Y	-0-					1
*07	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					1
*08	419	N	419	-0-	-0-	-0-	34	1	384	3	Y	1					2
							1	9									

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	46	1	660	3	N	-0-	1	1			1
04	696	N	696	-0-	-0-	-0-	46	1	650	3	N	-0-					1
05	744	N	722	-0-	-22	-0-	47	1	675	3	N	-0-					1
06	708	N	708	-0-	-0-	-0-	47	1	661	3	N	-0-					1
*07	716	N	716	-0-	-0-	-0-	80	1	636	3	N	-0-					1
*08	741	N	741	-0-	-0-	-0-	85	1	656	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	12	-0-	-391	-0-	12	3			N	-0-					-0-
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	32	1	459	3	N	-0-	2	1			1
04	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					1
05	496	N	450	-0-	-46	-0-	29	1	421	3	N	-0-					1
06	617	N	617	-0-	-0-	-0-	41	1	575	3	N	1	1	1			1
							1	9									
*07	656	N	656	-0-	-0-	-0-	73	1	583	3	N	-0-					1
*08	516	N	516	-0-	-0-	-0-	59	1	457	3	N	-0-					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
04	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	MAYFIELD 32				WELL #: 12	RRCID -> 206405					COMPL. DATE 04/21/2004		TOTAL DEPTH 8750		PERF. 6866 - 8686		
03	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	24	1	285	3	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-
*08	310	N	302	-0-	-8	-0-	23	1	279	3	Y	-0-					-0-
	SIMMONS RANCH				WELL #: 67	RRCID -> 206406					COMPL. DATE 02/13/2004		TOTAL DEPTH 8200		PERF. 6264 - 7912		
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	MAYFIELD 34				WELL #: 11	RRCID -> 206407					COMPL. DATE 04/03/2004		TOTAL DEPTH 8525		PERF. 6320 - 8160		
03	310	N	239	-0-	-71	-0-	17	1	222	3	Y	-0-					-0-
04	360	N	314	-0-	-46	-0-	28	1	286	3	Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	27	1	298	3	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	34	1	204	3	Y	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	49	1	350	3	Y	-0-					-0-
	MAYER				WELL #: 48	RRCID -> 206408					COMPL. DATE 04/21/2004		TOTAL DEPTH 8508		PERF. 6885 - 8339		
03	491	N	491	-0-	-0-	-0-	18	1	473	3	N	-0-					1
04	480	N	439	-0-	-41	-0-	16	1	422	3	N	1	1	1			1
							1	9									
05	496	N	482	-0-	-14	-0-	17	1	465	3	N	-0-					1
06	480	N	462	-0-	-18	-0-	17	1	445	3	N	-0-					1
*07	476	N	476	-0-	-0-	-0-	18	1	458	3	N	-0-					1
*08	534	N	534	-0-	-0-	-0-	48	1	486	3	N	-0-					1
	SIMMONS RANCH				WELL #: 60	RRCID -> 206409					COMPL. DATE 04/01/2004		TOTAL DEPTH 8180		PERF. 6564 - 8000		
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	725	-0-	-81	-0-	52	1	673	3	Y	-0-					3
04	780	N	772	-0-	-8	-0-	68	1	704	3	Y	-0-					3
05	792	N	792	-0-	-0-	-0-	66	1	726	3	Y	-0-					3
06	808	N	808	-0-	-0-	-0-	75	1	732	3	Y	1	3	1			1
							1	9									
*07	850	N	850	-0-	-0-	-0-	119	1	716	3	Y	14					15
							15	9									
*08	843	N	843	-0-	-0-	-0-	103	1	731	3	Y	8					23
							9	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	14	1	83	3	Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	22	1	570	3	N	-0-					1
04	570	N	544	-0-	-26	-0-	19	1	524	3	N	1	1	1			1
							1	9									
05	558	N	532	-0-	-26	-0-	19	1	513	3	N	-0-					1
06	570	N	526	-0-	-44	-0-	20	1	506	3	N	-0-					1
*07	552	N	552	-0-	-0-	-0-	20	1	531	3	N	1	1	1			1
							1	9									
*08	624	N	624	-0-	-0-	-0-	56	1	568	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	15	1	393	3	N	1					5
							1	9									
04	403	N	403	-0-	-0-	-0-	14	1	387	3	N	2	3	1			4
							2	9									
05	404	N	404	-0-	-0-	-0-	14	1	390	3	N	-0-					4
06	395	N	395	-0-	-0-	-0-	15	1	380	3	N	-0-					4
*07	408	N	408	-0-	-0-	-0-	15	1	392	3	N	1	2	1			3
							1	9									
*08	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					3

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	3	1	131	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	82	1	136	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	33	1	132	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	3	1	128	3	N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	95	1	113	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	408	-0-	-119	-0-	15	1	393	3	N	-0-					1
04	510	N	391	-0-	-119	-0-	14	1	377	3	N	-0-					1
05	403	N	397	-0-	-6	-0-	14	1	383	3	N	-0-					1
06	505	N	505	-0-	-0-	-0-	19	1	486	3	N	-0-					1
*07	510	N	510	-0-	-0-	-0-	19	1	491	3	N	-0-					1
*08	505	N	505	-0-	-0-	-0-	45	1	460	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	14	1	387	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	15	1	406	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	14	1	374	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	14	1	367	3	N	-0-					-0-
*08	434	N	359	-0-	-75	-0-	32	1	327	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	26	1	679	3	N	-0-					1
04	720	N	679	-0-	-41	-0-	24	1	655	3	N	-0-					1
05	692	N	692	-0-	-0-	-0-	25	1	667	3	N	-0-					1
06	690	N	665	-0-	-25	-0-	25	1	640	3	N	-0-					1
*07	668	N	668	-0-	-0-	-0-	25	1	643	3	N	-0-					1
*08	682	N	623	-0-	-59	-0-	56	1	567	3	N	-0-					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	720	-0-	-24	-0-	71	1	649	3	N	-0-					1
04	720	N	701	-0-	-19	-0-	80	1	620	3	N	1	1	1			1
							1	9									
05	744	N	587	-0-	-157	-0-	62	1	525	3	N	-0-					1
06	818	N	818	-0-	-0-	-0-	94	1	724	3	N	-0-					1
*07	804	N	804	-0-	-0-	-0-	73	1	731	3	N	-0-					1
*08	794	N	794	-0-	-0-	-0-	74	1	720	3	N	-0-					1

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	21	1	546	3	N	-0-					1
04	570	N	532	-0-	-38	-0-	19	1	513	3	N	-0-					1
05	589	N	553	-0-	-36	-0-	20	1	533	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	20	1	520	3	N	-0-					-0-
*07	568	N	568	-0-	-0-	-0-	21	1	547	3	N	-0-					-0-
*08	558	N	553	-0-	-5	-0-	50	1	503	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	639	-0-	-105	-0-	42	1	597	3	N	-0-					-0-
04	840	N	562	-0-	-278	-0-	37	1	525	3	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	45	1	657	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	45	1	633	3	N	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	76	1	605	3	N	-0-					-0-
*08	713	N	682	-0-	-31	-0-	78	1	604	3	N	-0-					-0-
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065																	
03	620	N	360	-0-	-260	-0-	23	1	335	3	N	2	3	1			1
							2	9									
04	437	N	437	-0-	-0-	-0-	28	1	402	3	N	6					7
							7	9									
05	661	N	661	-0-	-0-	-0-	43	1	615	3	N	3	3	1			7
							3	9									
06	360	N	345	-0-	-15	-0-	23	1	321	3	N	1	6	1			2
							1	9									
*07	732	N	732	-0-	-0-	-0-	81	1	648	3	N	3					5
							3	9									
*08	651	N	642	-0-	-9	-0-	74	1	568	3	N	-0-					5
CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644																	
03	957	N	957	-0-	-0-	-0-	305	1	652	3	Y	-0-					1
04	960	N	857	-0-	-103	-0-	285	1	572	3	Y	-0-					1
05	961	N	908	-0-	-53	-0-	305	1	603	3	Y	-0-					1
06	930	N	897	-0-	-33	-0-	298	1	599	3	Y	-0-					1
*07	908	N	908	-0-	-0-	-0-	309	1	599	3	Y	-0-					1
*08	882	N	882	-0-	-0-	-0-	310	1	572	3	Y	-0-					1
REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190																	
03	1054	N	1052	-0-	-2	-0-	75	1	970	3	Y	6					9
							7	9									
04	1020	N	1002	-0-	-18	-0-	83	1	915	3	Y	4	9	1			4
							4	9									
05	992	N	982	-0-	-10	-0-	78	1	904	3	Y	-0-					4
06	1020	N	884	-0-	-136	-0-	77	1	807	3	Y	-0-	4	1			-0-
*07	933	X	933	-0-	-0-	-0-	150	1	783	3	Y	-0-					-0-
*08	1054	X	893	-0-	-161	-0-	137	1	756	3	Y	-0-					-0-
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120																	
03	279	N	223	-0-	-56	-0-	16	1	207	3	N	-0-					144
04	270	N	217	-0-	-53	-0-	18	1	199	3	N	-0-					144
05	288	N	288	-0-	-0-	-0-	72	1	216	3	N	-0-					144
06	210	N	208	-0-	-2	-0-	18	1	190	3	N	-0-					144
*07	318	N	318	-0-	-0-	-0-	96	1	222	3	N	-0-					144
*08	279	N	270	-0-	-9	-0-	87	1	183	3	N	-0-					144
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838																	
03	155	N	145	-0-	-10	-0-	14	1	131	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	16	1	124	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	16	1	120	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
*08	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	48	1	544	3	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-					-0-
05	607	N	607	-0-	-0-	-0-	51	1	556	3	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	50	1	538	3	Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	57	1	580	3	Y	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	58	1	569	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	737	-0-	-69	-0-	110	1	627	3	Y	-0-					-0-
04	750	N	640	-0-	-110	-0-	96	1	544	3	Y	-0-					-0-
05	744	N	709	-0-	-35	-0-	113	1	596	3	Y	-0-					-0-
06	720	N	687	-0-	-33	-0-	109	1	578	3	Y	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	122	1	618	3	Y	-0-					-0-
*08	713	N	685	-0-	-28	-0-	118	1	567	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	213	-0-	-97	-0-	40	1	173	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	139	1	128	3	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	163	1	122	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	158	1	134	3	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	164	1	127	3	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	171	1	116	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	191	-0-	-181	-0-	14	1	177	3	Y	-0-					-0-
04	300	N	225	-0-	-75	-0-	19	1	206	3	Y	-0-					-0-
05	248	N	169	-0-	-79	-0-	13	1	156	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	25	1	130	3	Y	-0-					-0-
*08	155	N	142	-0-	-13	-0-	22	1	120	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	483	-0-	-106	-0-	82	1	401	3	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	64	1	460	3	Y	-0-					-0-
05	516	N	516	-0-	-0-	-0-	66	1	450	3	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	54	1	395	3	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	51	1	337	3	Y	6					6
							7	9									
*08	527	N	385	-0-	-142	-0-	71	1	314	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	55	1	313	3	Y	3	2	1			1
							3	9									
04	287	N	287	-0-	-0-	-0-	43	1	244	3	Y	-0-					1
05	310	N	235	-0-	-75	-0-	37	1	197	3	Y	1	1	1			1
							1	9									
06	360	N	200	-0-	-160	-0-	32	1	168	3	Y	-0-					1
*07	243	N	243	-0-	-0-	-0-	40	1	203	3	Y	-0-					1
*08	255	N	255	-0-	-0-	-0-	44	1	211	3	Y	-0-					1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

03	124	N	118	-0-	-6	-0-	75	1	43	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	83	1	34	3	N	-0-					-0-
05	217	N	107	-0-	-110	-0-	80	1	27	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	83	1	25	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	37	1	19	3	N	-0-					-0-
*08	93	N	35	-0-	-58	-0-	12	1	23	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

03	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					-0-
04	360	N	162	-0-	-198	-0-	6	1	156	3	N	-0-					-0-
05	465	N	445	-0-	-20	-0-	16	1	429	3	N	-0-					-0-
06	300	N	73	-0-	-227	-0-	3	1	70	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					-0-
*08	434	N	398	-0-	-36	-0-	36	1	362	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

03	285	N	285	-0-	-0-	-0-	10	1	275	3	N	-0-					1
04	270	N	253	-0-	-17	-0-	9	1	244	3	N	-0-					1
05	279	N	260	-0-	-19	-0-	9	1	251	3	N	-0-					1
06	270	N	249	-0-	-21	-0-	9	1	240	3	N	-0-					1
*07	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					1
*08	248	N	140	-0-	-108	-0-	15	1	124	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

03	279	N	271	-0-	-8	-0-	10	1	261	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	10	1	264	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	10	1	272	3	N	4					4
							4	9									
06	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					4
*07	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-	2	1			2
*08	279	N	270	-0-	-9	-0-	24	1	246	3	N	-0-					2

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

03	558	N	546	-0-	-12	-0-	131	1	415	3	N	-0-					2
04	570	N	531	-0-	-39	-0-	129	1	402	3	N	-0-	1	1			1
05	558	N	558	-0-	-0-	-0-	133	1	425	3	N	-0-	1	1			-0-
06	540	N	521	-0-	-19	-0-	128	1	392	3	N	1					1
							1	9									
*07	554	N	554	-0-	-0-	-0-	144	1	410	3	N	-0-					1
*08	558	N	536	-0-	-22	-0-	141	1	395	3	N	-0-					1

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

03	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					1
04	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					1
05	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					1
06	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					1
*07	177	N	177	-0-	-0-	-0-	16	1	158	3	Y	3					4
							3	9									
*08	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-					4

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

03	279	N	208	-0-	-71	-0-	15	1	193	3	Y	-0-					-0-
04	240	N	203	-0-	-37	-0-	18	1	185	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	26	1	283	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	46	1	278	3	Y	-0-					-0-
*08	310	N	276	-0-	-34	-0-	34	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

03	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	434	N	340	-0-	-94	-0-	34	1	306	3	N	-0-					1
04	420	N	354	-0-	-66	-0-	40	1	313	3	N	1	1	1			1
							1	9									
05	434	N	332	-0-	-102	-0-	35	1	297	3	N	-0-					1
06	330	N	211	-0-	-119	-0-	24	1	187	3	N	-0-					1
*07	328	N	328	-0-	-0-	-0-	30	1	298	3	N	-0-					1
*08	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

03	1244	N	1244	-0-	-0-	-0-	45	1	1199	3	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	42	1	1128	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	42	1	1145	3	N	-0-					-0-
06	1200	N	1133	-0-	-67	-0-	42	1	1091	3	N	-0-					-0-
*07	1170	N	1170	-0-	-0-	-0-	43	1	1127	3	N	-0-					-0-
*08	1178	N	1150	-0-	-28	-0-	103	1	1047	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

03	1705	N	1679	-0-	-26	-0-	167	1	1512	3	N	-0-					4
04	1631	N	1631	-0-	-0-	-0-	185	1	1445	3	N	1	3	1			2
							1	9									
05	1690	N	1690	-0-	-0-	-0-	179	1	1510	3	N	1	1	1			2
							1	9									
06	1638	N	1638	-0-	-0-	-0-	189	1	1448	3	N	1	1	1			2
							1	9									
*07	1690	N	1690	-0-	-0-	-0-	153	1	1537	3	N	-0-					2
*08	1705	N	1694	-0-	-11	-0-	158	1	1535	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-			-0-
04	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-			-0-
05	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-			-0-
06	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-			-0-
*07	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-			-0-
*08	279	N	227	-0-	-52	-0-	19	1	208	3	Y	-0-			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	437	-0-	-121	-0-	437	3			N	-0-			-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-			-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-			-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-			-0-
*08	989	N	989	-0-	-0-	-0-	989	3			N	-0-			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			Y	-0-			-0-
04	435	N	435	-0-	-0-	-0-	435	3			Y	-0-			-0-
05	465	N	445	-0-	-20	-0-	445	3			Y	-0-			-0-
06	450	N	413	-0-	-37	-0-	413	3			Y	-0-			-0-
*07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-			-0-
*08	434	N	280	-0-	-154	-0-	280	3			Y	-0-			-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		385	-0-	385	1049	90	1	285	3	Y	9			62
							10	9							
04	T. A.		414	-0-	414	1463	124	1	290	3	Y	-0-			62
05	1910	X	447	-0-	-1463	-0-	129	1	318	3	Y	-0-			62
06	312	X	312	-0-	-0-	-0-	27	1	285	3	Y	-0-			62
*07	437	N	437	-0-	-0-	-0-	143	1	294	3	Y	-0-			62
*08	434	N	317	-0-	-117	-0-	33	1	284	3	Y	-0-			62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	620	N	619	-0-	-1	-0-	22	1	597	3	N	-0-			1
04	600	N	579	-0-	-21	-0-	21	1	558	3	N	-0-			1
05	620	N	607	-0-	-13	-0-	22	1	585	3	N	-0-			1
06	600	N	573	-0-	-27	-0-	21	1	552	3	N	-0-			1
*07	598	N	598	-0-	-0-	-0-	57	1	539	3	N	2			3
							2	9							
*08	620	N	589	-0-	-31	-0-	64	1	524	3	N	1			4
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
*08	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	43	1	518	3	N	-0-					-0-
04	570	N	547	-0-	-23	-0-	38	1	509	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	40	1	523	3	N	-0-					-0-
06	540	N	497	-0-	-43	-0-	37	1	460	3	N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
*08	558	N	534	-0-	-24	-0-	36	1	498	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	4					5
04	0	N	-0-	-0-	-0-	-0-					N	1	3	1			3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					3
*07	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-	1	1			2
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
*08	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	46	1	250	3	Y	-0-	16	1			7
04	360	N	276	-0-	-84	-0-	44	1	232	3	Y	-0-					7
05	341	N	286	-0-	-55	-0-	25	1	261	3	Y	-0-					7
06	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					7
*07	277	N	277	-0-	-0-	-0-	39	1	238	3	Y	-0-					7
*08	308	N	308	-0-	-0-	-0-	46	1	262	3	Y	-0-					7

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	287	-0-	-23	-0-	22	1	265	3	N	-0-					-0-
04	300	N	275	-0-	-25	-0-	19	1	256	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	22	1	279	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	22	1	273	3	N	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
*08	310	N	295	-0-	-15	-0-	20	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	36	1	493	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	40	1	491	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	39	1	505	3	N	-0-					-0-
*08	558	N	522	-0-	-36	-0-	35	1	487	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	763	-0-	-74	-0-	59	1	704	3	N	-0-					-0-
04	780	N	580	-0-	-200	-0-	40	1	540	3	N	-0-					-0-
05	682	N	549	-0-	-133	-0-	39	1	510	3	N	-0-					-0-
06	750	N	508	-0-	-242	-0-	38	1	470	3	N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-
*08	558	N	333	-0-	-225	-0-	22	1	311	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					-0-
*08	217	N	159	-0-	-58	-0-	11	1	148	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	5 9	1 9	68	3	Y	8					11
04	71	N	71	-0-	-0-	-0-	5 7	1 9	59	3	Y	6	5	1			12
05	93	N	89	-0-	-4	-0-	7 1	1 9	81	3	Y	1					13
06	90	N	77	-0-	-13	-0-	7	1	70	3	Y	-0-	5	1			8
*07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					8
*08	93	N	27	-0-	-66	-0-	3	1	24	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	34	1	207	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	34	1	194	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	39	1	193	3	N	-0-					-0-
06	240	N	155	-0-	-85	-0-	19	1	136	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	28	1	180	3	N	-0-					-0-
*08	217	N	208	-0-	-9	-0-	27	1	181	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1062	-0-	-240	-0-	82	1	980	3	N	-0-					2
04	1260	N	1011	-0-	-249	-0-	70	1	941	3	N	-0-					2
05	1302	N	1004	-0-	-298	-0-	72	1	932	3	N	-0-					2
06	1092	N	1092	-0-	-0-	-0-	82	1	1010	3	N	-0-					2
*07	1358	N	1358	-0-	-0-	-0-	96	1	1262	3	N	-0-					2
*08	1302	N	1302	-0-	-0-	-0-	87	1	1215	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	56	1	303	3	Y	-0-	1	1			-0-
04	472	N	472	-0-	-0-	-0-	76	1	396	3	Y	-0-					-0-
05	712	N	712	-0-	-0-	-0-	62	1	650	3	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	66	1	734	3	Y	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	55	1	334	3	Y	-0-					-0-
*08	713	N	335	-0-	-378	-0-	50	1	285	3	Y	-0-					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	22	1	262	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	19	1	255	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	21	1	255	3	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	8	1	618	3	Y	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-
06	600	N	549	-0-	-51	-0-	71	1	478	3	Y	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	75	1	453	3	Y	-0-					-0-
*08	651	N	521	-0-	-130	-0-	77	1	444	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	6	1	494	3	Y	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					-0-
05	558	N	538	-0-	-20	-0-	57	1	481	3	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	70	1	472	3	Y	-0-					-0-
*07	548	N	548	-0-	-0-	-0-	78	1	470	3	Y	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	84	1	484	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	22	1	579	3	N	-0-					-0-
04	630	N	591	-0-	-39	-0-	21	1	3	2	N	-0-					-0-
							567	3									
05	620	N	599	-0-	-21	-0-	21	1	578	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	22	1	7	2	N	-0-					-0-
							558	3									
*07	637	N	637	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							609	3									
*08	624	N	624	-0-	-0-	-0-	55	1	11	2	N	-0-					-0-
							558	3									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	21	1	254	3	N	-0-					-0-
04	270	N	269	-0-	-1	-0-	19	1	250	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	20	1	255	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	20	1	247	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
*08	279	N	268	-0-	-11	-0-	18	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	4	1	22	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	4	1	22	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
*08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

03	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	13	1	131	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-
*08	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

03	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	25	1	341	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	27	1	335	3	N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					-0-
*08	372	N	355	-0-	-17	-0-	24	1	331	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

03	222	N	222	-0-	-0-	-0-	8	1	214	3	N	-0-					1
04	207	N	207	-0-	-0-	-0-	7	1	200	3	N	-0-					1
05	217	N	149	-0-	-68	-0-	5	1	144	3	N	-0-					1
06	210	N	206	-0-	-4	-0-	8	1	198	3	N	-0-					1
*07	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					1
*08	192	N	192	-0-	-0-	-0-	21	1	171	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

03	403	N	328	-0-	-75	-0-	51	1	277	3	Y	-0-	10	1			4
04	360	N	291	-0-	-69	-0-	47	1	244	3	Y	-0-					4
05	341	N	267	-0-	-74	-0-	23	1	244	3	Y	-0-					4
06	330	N	267	-0-	-63	-0-	22	1	245	3	Y	-0-					4
*07	253	N	253	-0-	-0-	-0-	36	1	217	3	Y	-0-					4
*08	279	N	279	-0-	-0-	-0-	41	1	238	3	Y	-0-					4

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

03	410	N	410	-0-	-0-	-0-	32	1	378	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	28	1	381	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	31	1	406	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	32	1	449	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

03	372	N	369	-0-	-3	-0-	29	1	340	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	25	1	334	3	N	-0-					-0-
05	372	N	367	-0-	-5	-0-	26	1	341	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	27	1	330	3	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	26	1	339	3	N	-0-					-0-
*08	372	N	363	-0-	-9	-0-	24	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			Y	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			Y	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
*08	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	26	1	213	3	N	-0-	1	1			1
04	240	N	225	-0-	-15	-0-	25	1	200	3	N	-0-					1
05	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-					1
06	240	N	209	-0-	-31	-0-	23	1	186	3	N	-0-					1
*07	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					1
*08	217	N	190	-0-	-27	-0-	17	1	173	3	N	-0-					1

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	42	1	606	3	N	1	5	1			2
							1	9									
04	725	N	725	-0-	-0-	-0-	48	1	676	3	N	1					3
							1	9									
05	714	N	714	-0-	-0-	-0-	46	1	667	3	N	1	1	1			3
							1	9									
06	630	N	607	-0-	-23	-0-	41	1	566	3	N	-0-	1	1			2
*07	604	N	604	-0-	-0-	-0-	67	1	536	3	N	1					3
							1	9									
*08	713	N	709	-0-	-4	-0-	81	1	628	3	N	-0-	1	1			2

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	1	1	425	3	Y	-0-					-0-
04	420	N	407	-0-	-13	-0-	8	1	399	3	Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	10	1	405	3	Y	-0-					-0-
06	420	N	414	-0-	-6	-0-	7	1	407	3	Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					5
04	330	N	319	-0-	-11	-0-	22	1	297	3	N	-0-					5
05	341	N	311	-0-	-30	-0-	22	1	289	3	N	-0-					5
06	330	N	267	-0-	-63	-0-	20	1	247	3	N	-0-					5
*07	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-					5
*08	378	N	378	-0-	-0-	-0-	21	1	291	3	N	60					65
							66	9									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	1	1	477	3	Y	-0-					-0-
04	450	N	432	-0-	-18	-0-	9	1	423	3	Y	-0-					-0-
05	372	N	258	-0-	-114	-0-	6	1	252	3	Y	-0-					-0-
06	450	N	380	-0-	-70	-0-	7	1	373	3	Y	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		90	-0-		90	255	14	1	76	3	Y	-0-					-0-
04	T. A.		50	-0-		50	305	8	1	42	3	Y	-0-					-0-
05	487	X	182	-0-		-305	-0-	16	1	166	3	Y	-0-					-0-
06	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*08	186	N	-0-	-0-		-186	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

03	124	N	121	-0-		-3	-0-	19	1	102	3	Y	-0-					-0-
04	120	N	87	-0-		-33	-0-	14	1	73	3	Y	-0-					-0-
05	124	N	9	-0-		-115	-0-	1	1	8	3	Y	-0-					-0-
06	120	N	9	-0-		-111	-0-	1	1	8	3	Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*08	9	N	-0-	-0-		-9	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

03	341	N	315	-0-		-26	-0-	49	1	266	3	Y	-0-					-0-
04	330	N	300	-0-		-30	-0-	48	1	252	3	Y	-0-					-0-
05	310	N	307	-0-		-3	-0-	27	1	280	3	Y	-0-					-0-
06	311	N	311	-0-		-0-	-0-	26	1	285	3	Y	-0-					-0-
*07	282	N	282	-0-		-0-	-0-	40	1	242	3	Y	-0-					-0-
*08	324	N	324	-0-		-0-	-0-	48	1	276	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

03	562	N	562	-0-		-0-	-0-	2	1	560	3	Y	-0-					-0-
04	570	N	511	-0-		-59	-0-	11	1	500	3	Y	-0-					-0-
05	558	N	548	-0-		-10	-0-	13	1	535	3	Y	-0-					-0-
06	543	N	543	-0-		-0-	-0-	9	1	534	3	Y	-0-					-0-
*07	548	N	548	-0-		-0-	-0-	548	3			Y	-0-					-0-
*08	558	N	482	-0-		-76	-0-	482	3			Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

03	839	N	839	-0-		-0-	-0-	3	1	836	3	Y	-0-					-0-
04	751	N	751	-0-		-0-	-0-	16	1	735	3	Y	-0-					-0-
05	899	N	707	-0-		-192	-0-	16	1	691	3	Y	-0-					-0-
06	810	N	701	-0-		-109	-0-	12	1	689	3	Y	-0-					-0-
*07	687	N	687	-0-		-0-	-0-	687	3			Y	-0-					-0-
*08	713	N	666	-0-		-47	-0-	666	3			Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

03	589	N	550	-0-		-39	-0-	77	1	473	3	N	-0-					-0-
04	570	N	517	-0-		-53	-0-	77	1	440	3	N	-0-					-0-
05	558	N	515	-0-		-43	-0-	86	1	429	3	N	-0-					-0-
06	540	N	470	-0-		-70	-0-	57	1	413	3	N	-0-					-0-
*07	491	N	491	-0-		-0-	-0-	65	1	426	3	N	-0-					-0-
*08	527	N	325	-0-		-202	-0-	42	1	283	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

03	483	N	483	-0-		-0-	-0-	6	1	477	3	Y	-0-					-0-
04	455	N	455	-0-		-0-	-0-	455	3			Y	-0-					-0-
05	527	N	524	-0-		-3	-0-	55	1	469	3	Y	-0-					-0-
06	527	N	527	-0-		-0-	-0-	68	1	459	3	Y	-0-					-0-
*07	555	N	555	-0-		-0-	-0-	79	1	476	3	Y	-0-					-0-
*08	545	N	545	-0-		-0-	-0-	81	1	464	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-			14
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-			14
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-			14
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			14
*07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			14
*08	31	N	3	-0-	-28	-0-	3	3			Y	-0-			14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

03	496	N	12	-0-	-484	-0-	1	1	11	3	N	-0-			-0-
04	390	N	14	-0-	-376	-0-	1	1	13	3	N	-0-			-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
*07	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
*08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

03	T. A.	5	-0-	5	11	5	3				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	11						Y	-0-			-0-
05	11	X	-0-	-0-	-11	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

03	496	N	476	-0-	-20	-0-	476	3			Y	-0-			-0-
04	510	N	445	-0-	-65	-0-	445	3			Y	-0-			-0-
05	527	N	380	-0-	-147	-0-	380	3			Y	-0-			-0-
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-			-0-
*07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-			-0-
*08	372	N	370	-0-	-2	-0-	370	3			Y	-0-			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

03	155	N	37	-0-	-118	-0-	36	1	1	3	N	-0-			-0-
04	103	N	103	-0-	-0-	-0-	92	1	11	3	N	-0-			-0-
05	134	N	134	-0-	-0-	-0-	97	1	37	3	N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	101	1	38	3	N	-0-			-0-
*07	101	N	101	-0-	-0-	-0-	101	1			N	-0-			-0-
*08	124	N	101	-0-	-23	-0-	101	1			N	-0-			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

03	310	N	304	-0-	-6	-0-	20	1	284	3	N	-0-			1
04	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-			1
05	310	N	302	-0-	-8	-0-	20	1	282	3	N	-0-			1
06	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-			1
*07	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-			1
*08	408	N	408	-0-	-0-	-0-	47	1	361	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	20	1	497	3	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	26	1	549	3	Y	-0-					-0-
05	502	N	502	-0-	-0-	-0-	32	1	470	3	Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	31	1	488	3	Y	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	27	1	493	3	Y	-0-					-0-
*08	496	N	492	-0-	-4	-0-	23	1	469	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	11 1	1 9	159	3	N	1	1	1			1
04	180	N	163	-0-	-17	-0-	11	1	152	3	N	-0-					1
05	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					1
06	180	N	163	-0-	-17	-0-	11	1	152	3	N	-0-					1
*07	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					1
*08	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	33	1	389	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	28	1	380	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	30	1	391	3	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	31	1	379	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	31	1	400	3	N	-0-					-0-
*08	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1691	-0-	-14	-0-	131	1	1560	3	N	-0-					-0-
04	1680	N	1622	-0-	-58	-0-	112	1	1510	3	N	-0-					-0-
05	1705	N	1663	-0-	-42	-0-	119	1	1544	3	N	-0-					-0-
06	1650	N	1565	-0-	-85	-0-	117	1	1448	3	N	-0-					-0-
*07	1654	N	1654	-0-	-0-	-0-	117	1	1537	3	N	-0-					-0-
*08	1674	N	1572	-0-	-102	-0-	105	1	1467	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	531	-0-	-368	-0-	531	3			Y	-0-					-0-
04	810	N	475	-0-	-335	-0-	475	3			Y	-0-					-0-
05	589	N	485	-0-	-104	-0-	485	3			Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*08	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					2
04	1	N	-0-	-0-	-1	-0-					Y	-0-					2
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	194	-0-	-240	-0-	194	3			Y	-0-					5
04	390	N	147	-0-	-243	-0-	147	3			Y	-0-					5
05	403	N	126	-0-	-277	-0-	126	3			Y	-0-					5
06	180	N	113	-0-	-67	-0-	113	3			Y	-0-					5
*07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					5
*08	124	N	87	-0-	-37	-0-	87	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-					-0-
*08	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	168	-0-	-173	-0-	1	1	167	3	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	6	1	286	3	Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	5	1	216	3	Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	2	1	107	3	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	2	1	102	3	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	2	1	99	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	804	N	804	-0-	-0-	-0-	75	1	729	2	N	-0-					-0-
04	750	N	115	-0-	-635	-0-	9	1	106	2	N	-0-					-0-
05	775	N	246	-0-	-529	-0-	21	1	225	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	110	1	1162	2	N	-0-					-0-
*07	1079	N	1079	-0-	-0-	-0-	101	1	978	2	N	-0-					-0-
*08	248	N	213	-0-	-35	-0-	22	1	191	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	107	-0-	-234	-0-	11	1	96	3	N	-0-					-0-
04	300	N	104	-0-	-196	-0-	12	1	92	3	N	-0-					-0-
05	155	N	39	-0-	-116	-0-	6	1	33	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	80	1	353	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	37	1	322	3	N	-0-					-0-
*08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	146	-0-	-40	-0-	14	1	131	3	N	1					10
							1	9									
04	180	N	130	-0-	-50	-0-	15	1	114	3	N	1	6	1			5
							1	9									
05	155	N	124	-0-	-31	-0-	13	1	110	3	N	1	2	1			4
							1	9									
06	150	N	105	-0-	-45	-0-	12	1	92	3	N	1	2	1			3
							1	9									
*07	101	N	101	-0-	-0-	-0-	9	1	91	3	N	1					4
							1	9									
*08	124	N	86	-0-	-38	-0-	8	1	77	3	N	1	2	1			3
							1	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	34	1	491	3	N	-0-					1
04	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					1
05	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					1
06	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-					1
*07	645	N	645	-0-	-0-	-0-	72	1	573	3	N	-0-					1
*08	712	N	712	-0-	-0-	-0-	82	1	630	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	40	1	302	3	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	31	1	285	3	Y	-0-					-0-
05	320	N	320	-0-	-0-	-0-	54	1	266	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	53	1	267	3	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	49	1	275	3	Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	47	1	280	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	35	1	422	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	34	1	450	3	N	-0-					-0-
*08	496	N	475	-0-	-21	-0-	32	1	443	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	475	-0-	-21	-0-	37	1	438	3	N	-0-					-0-
04	480	N	467	-0-	-13	-0-	32	1	435	3	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	34	1	447	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	35	1	433	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	34	1	443	3	N	-0-					-0-
*08	496	N	244	-0-	-252	-0-	16	1	228	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	31	1	451	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	32	1	458	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	31	1	432	3	N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					-0-
*08	496	N	471	-0-	-25	-0-	54	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					1
05	434	N	429	-0-	-5	-0-	28	1	401	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	48	1	380	3	N	-0-					-0-
*08	434	N	417	-0-	-17	-0-	48	1	369	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

03	70	N	70	-0-	-0-	-0-	5	1	64	3	Y	1					6
							1	9									
04	68	N	68	-0-	-0-	-0-	4	1	56	3	Y	7	6	1			7
							8	9									
05	63	N	63	-0-	-0-	-0-	4	1	55	3	Y	4					11
							4	9									
06	73	N	73	-0-	-0-	-0-	4	1	58	3	Y	10	9	1			12
							11	9									
*07	415	N	415	-0-	-0-	-0-	28	1	378	3	Y	8					20
							9	9									
*08	245	N	245	-0-	-0-	-0-	16	1	222	3	Y	6	20	1			6
							7	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

03	420	N	420	-0-	-0-	-0-	29	1	391	3	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
05	434	N	389	-0-	-45	-0-	27	1	362	3	Y	-0-					-0-
06	420	N	333	-0-	-87	-0-	22	1	311	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
*08	403	N	315	-0-	-88	-0-	22	1	293	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	46	1	422	3	N	1					10
							1	9									
04	451	N	451	-0-	-0-	-0-	51	1	398	3	N	2	6	1			6
							2	9									
05	469	N	469	-0-	-0-	-0-	50	1	418	3	N	1	2	1			5
							1	9									
06	454	N	454	-0-	-0-	-0-	52	1	401	3	N	1	2	1			4
							1	9									
*07	465	N	465	-0-	-0-	-0-	42	1	421	3	N	2					6
							2	9									
*08	465	N	462	-0-	-3	-0-	43	1	418	3	N	1	2	1			5
							1	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

03	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
06	330	N	316	-0-	-14	-0-	21	1	295	3	N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	41	1	329	3	N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	41	1	319	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
*08	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

03	341	N	337	-0-	-4	-0-	37	1	300	3	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	33	1	293	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	22	1	301	3	Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	20	1	263	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	22	1	263	3	Y	-0-					-0-
*08	310	N	276	-0-	-34	-0-	23	1	253	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

03	651	N	651	-0-	-0-	-0-	44	1	606	3	Y	1					2
							1	9									
04	613	N	613	-0-	-0-	-0-	40	1	572	3	Y	1	2	1			1
							1	9									
05	651	N	631	-0-	-20	-0-	44	1	586	3	Y	1					2
							1	9									
06	630	N	607	-0-	-23	-0-	40	1	566	3	Y	1	2	1			1
							1	9									
*07	572	N	572	-0-	-0-	-0-	40	1	531	3	Y	1					2
							1	9									
*08	633	N	633	-0-	-0-	-0-	43	1	589	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1051	-0-	-3	-0-	38	1	1013	3	N	-0-					1
04	1025	N	1025	-0-	-0-	-0-	37	1	988	3	N	-0-					1
05	1061	N	1061	-0-	-0-	-0-	38	1	1023	3	N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	38	1	992	3	N	-0-					-0-
*07	1053	N	1053	-0-	-0-	-0-	39	1	1014	3	N	-0-					-0-
*08	1054	N	1031	-0-	-23	-0-	93	1	938	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	298	-0-	-136	-0-	19	1	279	3	N	-0-					1
04	390	N	213	-0-	-177	-0-	14	1	199	3	N	-0-					1
05	429	N	429	-0-	-0-	-0-	28	1	401	3	N	-0-					1
06	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					1
*07	435	N	435	-0-	-0-	-0-	49	1	386	3	N	-0-					1
*08	434	N	428	-0-	-6	-0-	49	1	379	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					4
04	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					4
05	217	N	207	-0-	-10	-0-	207	3			Y	-0-					4
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					4
*07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					4
*08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	16	1	121	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	38	1	70	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	29	1	200	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-	-10	-0-	54	1	804	2	Y	-0-					-0-
04	840	N	642	-0-	-198	-0-	75	1	567	2	Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	840	N	231	-0-	-609	-0-	81	1	150	2	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	37	1	254	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	63	1	907	3	N	2	2	1			2
							2	9									
04	864	N	864	-0-	-0-	-0-	57	1	807	3	N	-0-					2
05	1023	N	697	-0-	-326	-0-	45	1	651	3	N	1	1	1			2
							1	9									
06	976	N	976	-0-	-0-	-0-	65	1	910	3	N	1	1	1			2
							1	9									
*07	733	N	733	-0-	-0-	-0-	82	1	651	3	N	-0-					2
*08	695	N	695	-0-	-0-	-0-	80	1	615	3	N	-0-	1	1			1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	23	1	310	3	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	22	1	298	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	21	1	296	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	23	1	299	3	Y	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	23	1	311	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	41	1	370	3	N	1					13
							1	9									
04	405	N	405	-0-	-0-	-0-	46	1	356	3	N	3	8	1			8
							3	9									
05	403	N	362	-0-	-41	-0-	38	1	323	3	N	1	3	1			6
							1	9									
06	390	N	300	-0-	-90	-0-	35	1	265	3	N	-0-	2	1			4
*07	439	N	439	-0-	-0-	-0-	40	1	397	3	N	2					6
							2	9									
*08	398	N	398	-0-	-0-	-0-	37	1	360	3	N	1	2	1			5
							1	9									
03	186	N	171	-0-	-15	-0-	16	1	155	2	N	-0-					-0-
04	180	N	41	-0-	-139	-0-	3	1	38	2	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	27	1	292	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	27	1	282	2	N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					-0-
*08	217	N	55	-0-	-162	-0-	6	1	49	2	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-	1	1			2
04	226	N	226	-0-	-0-	-0-	15	1	210	3	N	1					3
							1	9									
05	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					3
06	340	N	340	-0-	-0-	-0-	23	1	315	3	N	2	2	1			3
							2	9									
*07	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					3
*08	496	N	-0-	-0-	-496	-0-					N	2	1	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

03	372	N	273	-0-	-99	-0-	10	1	263	3	Y	-0-					-0-
04	300	N	194	-0-	-106	-0-	7	1	187	3	Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	11	1	286	3	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	8	1	214	3	Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	8	1	209	3	Y	-0-					-0-
*08	310	N	227	-0-	-83	-0-	20	1	207	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

03	334	N	334	-0-	-0-	-0-	23	1	311	3	Y	-0-					-0-
04	547	N	547	-0-	-0-	-0-	35	1	512	3	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	33	1	449	3	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	27	1	357	3	Y	-0-					-0-
*08	403	N	364	-0-	-39	-0-	25	1	339	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

03	248	N	237	-0-	-11	-0-	16	1	221	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
06	240	N	102	-0-	-138	-0-	7	1	95	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
*08	186	N	136	-0-	-50	-0-	9	1	127	3	Y	-0-					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

03	600	N	600	-0-	-0-	-0-	40	1	560	3	N	-0-					1
04	579	N	579	-0-	-0-	-0-	52	1	527	3	N	-0-					1
05	594	N	594	-0-	-0-	-0-	64	1	530	3	N	-0-					1
06	589	N	589	-0-	-0-	-0-	86	1	503	3	N	-0-					1
*07	601	N	601	-0-	-0-	-0-	82	1	519	3	N	-0-					1
*08	589	N	575	-0-	-14	-0-	62	1	504	3	N	8					9
							9	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

03	901	N	901	-0-	-0-	-0-	11	1	890	3	Y	-0-					1
04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-	1	1			-0-
05	940	N	940	-0-	-0-	-0-	99	1	840	3	Y	1					1
							1	9									
06	943	N	943	-0-	-0-	-0-	122	1	821	3	Y	-0-					1
*07	961	N	961	-0-	-0-	-0-	137	1	824	3	Y	-0-					1
*08	1069	N	1069	-0-	-0-	-0-	158	1	911	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
	GALBREATH 79				WELL #: 10	RRCID -> 208590	COMPL. DATE 07/30/2004				TOTAL DEPTH 6111		PERF. 4796 - 5886				
03	665	N	665	-0-	-0-	-0-	103	1	562	3	Y	-0-	1	1			1
04	813	N	813	-0-	-0-	-0-	131	1	682	3	Y	-0-					1
05	774	N	774	-0-	-0-	-0-	67	1	707	3	Y	-0-					1
06	763	N	763	-0-	-0-	-0-	63	1	700	3	Y	-0-					1
*07	691	N	691	-0-	-0-	-0-	98	1	593	3	Y	-0-					1
*08	810	N	810	-0-	-0-	-0-	120	1	690	3	Y	-0-					1
	SHURLEY 123				WELL #: 19	RRCID -> 208591	COMPL. DATE 04/06/2004				TOTAL DEPTH 6700		PERF. 6356 - 6437				
03	434	N	401	-0-	-33	-0-	5	1	396	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	46	1	391	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	56	1	377	3	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	63	1	380	3	Y	-0-					-0-
*08	434	N	433	-0-	-1	-0-	64	1	369	3	Y	-0-					-0-
	GLASSCOCK, L. B.				WELL #: 3305	RRCID -> 208593	COMPL. DATE 08/12/2004				TOTAL DEPTH 8611		PERF. 7112 - 7734				
03	296	N	296	-0-	-0-	-0-	20	1	276	3	Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	20	1	274	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	20	1	275	3	Y	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-
	WILSON, DUKE 172				WELL #: 15	RRCID -> 208598	COMPL. DATE 07/09/2004				TOTAL DEPTH 8800		PERF. 5800 - 7788				
03	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1	1	1			1
							1	9									
04	400	N	400	-0-	-0-	-0-	26	1	373	3	N	1					2
							1	9									
05	496	N	416	-0-	-80	-0-	27	1	388	3	N	1	1	1			2
							1	9									
06	390	N	343	-0-	-47	-0-	23	1	320	3	N	-0-	1	1			1
*07	349	N	349	-0-	-0-	-0-	39	1	309	3	N	1					2
							1	9									
*08	409	N	409	-0-	-0-	-0-	47	1	362	3	N	-0-	1	1			1
	ALDWELL, WINNIE R. TRUST K.				WELL #: 4	RRCID -> 208641	COMPL. DATE 08/01/2004				TOTAL DEPTH 8605		PERF. 5302 - 8289				
03	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
04	180	N	120	-0-	-60	-0-	14	1	106	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	23	-0-	-127	-0-	8	1	15	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	3	1	127	3	Y	-0-					-0-
05	155	N	104	-0-	-51	-0-	2	1	102	3	Y	-0-					-0-
06	120	N	69	-0-	-51	-0-	1	1	68	3	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*08	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	679	-0-	-127	-0-	67	1	612	3	N	-0-					2
04	780	N	755	-0-	-25	-0-	86	1	669	3	N	-0-	1	1			1
05	806	N	713	-0-	-93	-0-	76	1	637	3	N	-0-					1
06	753	N	753	-0-	-0-	-0-	87	1	666	3	N	-0-					1
*07	776	N	776	-0-	-0-	-0-	70	1	706	3	N	-0-					1
*08	752	N	752	-0-	-0-	-0-	70	1	682	3	N	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	43	1	635	2	Y	-0-					-0-
04	600	N	492	-0-	-108	-0-	58	1	434	2	Y	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	660	N	515	-0-	-145	-0-	180	1	335	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	112	1	766	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	256	-0-	-116	-0-	21	1	234	3	Y	1	4	1			2
							1	9									
04	369	N	369	-0-	-0-	-0-	28	1	333	3	Y	7					9
							8	9									
05	328	N	328	-0-	-0-	-0-	27	1	290	3	Y	10	6	1			13
							11	9									
06	240	N	159	-0-	-81	-0-	14	1	145	3	Y	-0-					13
*07	397	N	397	-0-	-0-	-0-	35	1	361	3	Y	1	8	1			6
							1	9									
*08	422	N	422	-0-	-0-	-0-	37	1	367	3	Y	16					22
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	2	1	573	3	Y	-0-	3	1			4
04	531	N	531	-0-	-0-	-0-	11	1	520	3	Y	-0-	3	1			1
05	528	N	528	-0-	-0-	-0-	12	1	515	3	Y	1	1	1			1
							1	9									
06	529	N	529	-0-	-0-	-0-	9	1	520	3	Y	-0-					1
*07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					1
*08	527	N	518	-0-	-9	-0-	518	3			Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	715	-0-	-29	-0-	26	1	689	3	N	-0-					-0-
04	720	N	680	-0-	-40	-0-	24	1	4	2	N	-0-					-0-
							652	3									
05	713	N	706	-0-	-7	-0-	25	1	681	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	25	1	8	2	N	-0-					-0-
							657	3									
*07	919	N	919	-0-	-0-	-0-	34	1	6	2	N	-0-					-0-
							879	3									
*08	828	N	828	-0-	-0-	-0-	73	1	13	2	N	-0-					-0-
							742	3									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	125	1	684	3	Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	130	1	677	3	Y	-0-					-0-
05	815	N	815	-0-	-0-	-0-	71	1	744	3	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	70	1	780	3	Y	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	111	1	673	3	Y	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	134	1	770	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	115	1	653	3	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	76	1	434	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	74	1	391	3	Y	-0-					-0-
06	750	N	703	-0-	-47	-0-	112	1	591	3	Y	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	102	1	514	3	Y	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	106	1	511	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	94	1	19	3	Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	58	1	32	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	97	1	23	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	85	1	26	3	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	95	1	25	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	98	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	210	-0-	-193	-0-	17	1	192	3	Y	1	2	1			1
							1	9									
04	630	N	33	-0-	-597	-0-	3	1	30	3	Y	-0-					1
05	434	N	37	-0-	-397	-0-	3	1	33	3	Y	1	1	1			1
							1	9									
06	210	N	117	-0-	-93	-0-	10	1	107	3	Y	-0-					1
*07	200	N	200	-0-	-0-	-0-	18	1	182	3	Y	-0-					1
*08	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	10	1	138	3	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	11	1	146	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1021	-0-	-64	-0-	153	1	868	3	Y	-0-	1	1			-0-
04	1080	N	921	-0-	-159	-0-	138	1	783	3	Y	-0-					-0-
05	992	N	951	-0-	-41	-0-	152	1	799	3	Y	-0-					-0-
06	990	N	966	-0-	-24	-0-	154	1	812	3	Y	-0-					-0-
*07	1020	N	1020	-0-	-0-	-0-	168	1	852	3	Y	-0-					-0-
*08	961	N	780	-0-	-181	-0-	135	1	645	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	195	-0-	-22	-0-	14	1	181	3	Y	-0-					2
04	210	N	190	-0-	-20	-0-	17	1	173	3	Y	-0-					2
05	217	N	192	-0-	-25	-0-	16	1	176	3	Y	-0-					2
06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-	1	1			1
*07	189	N	189	-0-	-0-	-0-	27	1	162	3	Y	-0-					1
*08	186	N	163	-0-	-23	-0-	20	1	143	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	24	3	N	4	10	1			18
							4	9									
04	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					19
							1	9									
05	35	N	35	-0-	-0-	-0-	5	1	29	3	N	1	8	1			12
							1	9									
06	30	N	26	-0-	-4	-0-	3	1	22	3	N	1					13
							1	9									
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-	6	1			7
*08	31	N	-0-	-0-	-31	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	61	1	491	3	N	-0-	1	1			1
04	492	N	492	-0-	-0-	-0-	55	1	437	3	N	-0-					1
05	496	N	481	-0-	-15	-0-	68	1	412	3	N	1	1	1			1
							1	9									
06	480	N	447	-0-	-33	-0-	49	1	398	3	N	-0-					1
*07	493	N	493	-0-	-0-	-0-	39	1	454	3	N	-0-					1
*08	496	N	430	-0-	-66	-0-	38	1	392	3	N	-0-					1

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	25	1	672	3	N	-0-					1
04	521	N	521	-0-	-0-	-0-	19	1	502	3	N	-0-					1
05	459	N	459	-0-	-0-	-0-	16	1	443	3	N	-0-					1
06	480	N	417	-0-	-63	-0-	16	1	401	3	N	-0-					1
*07	447	N	447	-0-	-0-	-0-	43	1	401	3	N	3					4
							3	9									
*08	465	N	421	-0-	-44	-0-	46	1	374	3	N	1					5
							1	9									

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	44	1	522	3	N	-0-					-0-
04	420	N	119	-0-	-301	-0-	8	1	111	3	N	-0-					-0-
05	434	N	336	-0-	-98	-0-	24	1	312	3	N	-0-					-0-
06	420	N	363	-0-	-57	-0-	27	1	336	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	26	1	346	3	N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	34	1	459	3	Y	-0-					1
04	474	N	474	-0-	-0-	-0-	31	1	443	3	Y	-0-					1
05	496	N	489	-0-	-7	-0-	34	1	455	3	Y	-0-					1
06	480	N	477	-0-	-3	-0-	32	1	445	3	Y	-0-					1
*07	481	N	481	-0-	-0-	-0-	34	1	447	3	Y	-0-					1
*08	496	N	482	-0-	-14	-0-	33	1	449	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	101	1	631	3	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	98	1	592	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	101	1	599	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	98	1	563	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	101	1	607	3	N	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	101	1	572	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	13	1	190	2	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	29	1	219	2	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	74	1	138	2	Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	24	1	165	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	22	1	310	3	N	1					2
							1	9									
04	331	N	331	-0-	-0-	-0-	29	1	292	3	N	9	3	1			8
							10	9									
05	341	N	329	-0-	-12	-0-	35	1	294	3	N	-0-					8
06	341	N	341	-0-	-0-	-0-	50	1	290	3	N	1					9
							1	9									
*07	326	N	326	-0-	-0-	-0-	44	1	282	3	N	-0-	3	1			6
*08	341	N	300	-0-	-41	-0-	33	1	267	3	N	-0-					6

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	147	1	521	3	Y	15	21	1			10
							17	9									
04	563	N	563	-0-	-0-	-0-	85	1	458	3	Y	18					28
							20	9									
05	651	N	626	-0-	-25	-0-	146	1	480	3	Y	-0-	18	1			10
06	660	N	466	-0-	-194	-0-	124	1	342	3	Y	-0-					10
*07	455	N	455	-0-	-0-	-0-	130	1	325	3	Y	-0-	6	1			4
*08	620	N	452	-0-	-168	-0-	134	1	318	3	Y	-0-					4

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	280	-0-	-92	-0-	18	1	262	2	Y	-0-					-0-
04	300	N	189	-0-	-111	-0-	22	1	167	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	112	1	209	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	79	1	540	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			Y	-0-					3
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					3
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					3
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					3
*07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
*08	62	N	21	-0-	-41	-0-	21	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
*07	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
*08	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	467	N	467	-0-	-0-	-0-	32	1	435	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	37	1	500	3	Y	-0-					-0-
06	450	N	386	-0-	-64	-0-	26	1	360	3	Y	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					-0-
*08	496	N	408	-0-	-88	-0-	28	1	380	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	481	N	481	-0-	-0-	-0-	33	1	447	3	Y	1					2
							1	9									
04	452	N	452	-0-	-0-	-0-	29	1	422	3	Y	1	2	1			1
							1	9									
05	496	N	473	-0-	-23	-0-	33	1	439	3	Y	1					2
							1	9									
06	480	N	464	-0-	-16	-0-	31	1	432	3	Y	1	2	1			1
							1	9									
*07	477	N	477	-0-	-0-	-0-	33	1	443	3	Y	1					2
							1	9									
*08	471	N	471	-0-	-0-	-0-	32	1	438	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	46	1	421	3	N	-0-					1
04	444	N	444	-0-	-0-	-0-	50	1	393	3	N	1	1	1			1
							1	9									
05	465	N	420	-0-	-45	-0-	45	1	375	3	N	-0-					1
06	450	N	401	-0-	-49	-0-	46	1	355	3	N	-0-					1
*07	401	N	401	-0-	-0-	-0-	36	1	365	3	N	-0-					1
*08	434	N	431	-0-	-3	-0-	40	1	391	3	N	-0-					1

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	579	-0-	-134	-0-	579	3			Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	589	N	1	-0-	-588	-0-	1	3			Y	-0-					-0-
06	570	N	1	-0-	-569	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
04	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1042	-0-	-74	-0-	7	1	1034	3	N	1					3
							1	9									
04	1056	N	1056	-0-	-0-	-0-	1055	3	1	9	N	1	3	1			1
05	1177	N	1177	-0-	-0-	-0-	124	1	1053	3	N	-0-					1
06	1239	N	1239	-0-	-0-	-0-	121	1	1117	3	N	1					2
							1	9									
*07	1155	N	1155	-0-	-0-	-0-	112	1	1043	3	N	-0-	2	1			-0-
*08	1178	N	752	-0-	-426	-0-	76	1	675	3	N	1					1
							1	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	22	1	301	3	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	271	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	17	1	239	3	Y	-0-					-0-
05	279	N	266	-0-	-13	-0-	18	1	248	3	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	18	1	241	3	Y	-0-					-0-
*08	279	N	175	-0-	-104	-0-	12	1	163	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT		7	-0-	7	9	7	3			N	-0-					-0-
05	10	X	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	9	X	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	44	1	117	3	N	1	2	1			1
							1	9									
04	253	N	253	-0-	-0-	-0-	109	1	143	3	N	1					2
							1	9									
05	230	N	230	-0-	-0-	-0-	110	1	119	3	N	1	1	1			2
							1	9									
06	197	N	197	-0-	-0-	-0-	105	1	90	3	N	2	3	1			1
							2	9									
*07	196	N	196	-0-	-0-	-0-	112	1	83	3	N	1					2
							1	9									
*08	217	N	183	-0-	-34	-0-	111	1	72	3	N	-0-					2

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	860	-0-	-8	-0-	860	3			Y	-0-					10
04	840	N	485	-0-	-355	-0-	485	3			Y	-0-					10
05	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					10
06	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					10
*07	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					10
*08	1023	N	980	-0-	-43	-0-	980	3			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	3	1	413	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	48	1	406	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					-0-
*08	465	N	453	-0-	-12	-0-	46	1	407	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	3	1	389	3	N	-0-					2
04	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1	2	1			1
05	403	N	340	-0-	-63	-0-	36	1	304	3	N	-0-					1
06	390	N	349	-0-	-41	-0-	34	1	315	3	N	-0-					1
*07	343	N	343	-0-	-0-	-0-	33	1	310	3	N	-0-	1	1			-0-
*08	363	N	363	-0-	-0-	-0-	37	1	324	3	N	2					2
							2	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	43	1	618	3	N	2	2	1			2
							2	9									
04	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					2
05	634	N	634	-0-	-0-	-0-	41	1	592	3	N	1	1	1			2
							1	9									
06	630	N	522	-0-	-108	-0-	35	1	486	3	N	1	1	1			2
							1	9									
*07	526	N	526	-0-	-0-	-0-	59	1	466	3	N	1					3
							1	9									
*08	620	N	620	-0-	-0-	-0-	71	1	549	3	N	-0-	1	1			2

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	3	1	472	3	N	1					3
							1	9									
04	480	N	462	-0-	-18	-0-	462	3			N	-0-	2	1			1
05	465	N	371	-0-	-94	-0-	39	1	332	3	N	-0-					1
06	450	N	392	-0-	-58	-0-	38	1	354	3	N	-0-					1
*07	501	N	501	-0-	-0-	-0-	49	1	452	3	N	-0-	1	1			-0-
*08	372	N	318	-0-	-54	-0-	32	1	285	3	N	1					1
							1	9									

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					1
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
06	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					1
*07	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					1
*08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	1	1	145	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	17	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	570	-0-	-143	-0-	21	1	549	3	N	-0-					2
04	690	N	655	-0-	-35	-0-	23	1	632	3	N	-0-					2
05	641	N	641	-0-	-0-	-0-	23	1	618	3	N	-0-					2
06	597	N	597	-0-	-0-	-0-	22	1	575	3	N	-0-					2
*07	718	N	718	-0-	-0-	-0-	69	1	649	3	N	-0-					2
*08	715	N	715	-0-	-0-	-0-	78	1	637	3	N	-0-					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	194	-0-	-147	-0-	30	1	164	3	Y	-0-					-0-
04	330	N	189	-0-	-141	-0-	30	1	159	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	159	1	169	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	151	1	142	3	Y	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	21	1	129	3	Y	-0-					-0-
*08	341	N	313	-0-	-28	-0-	168	1	145	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					1
05	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	33	1	265	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	30	1	230	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	33	1	473	3	N	-0-					1
04	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					1
05	527	N	451	-0-	-76	-0-	29	1	422	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	33	1	466	3	N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	55	1	440	3	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-	1	1			1
04	660	N	638	-0-	-22	-0-	42	1	596	3	N	-0-					1
05	589	N	553	-0-	-36	-0-	36	1	517	3	N	-0-					1
06	630	N	476	-0-	-154	-0-	32	1	443	3	N	1	1	1			1
							1	9									
*07	372	N	372	-0-	-0-	-0-	42	1	330	3	N	-0-					1
*08	558	N	263	-0-	-295	-0-	30	1	232	3	N	1	1	1			1
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2872	N	2775	-0-	-97	-0-	180	1	2589	3	N	5	8	1			7
							6	9									
04	2747	X	2747	-0-	-0-	-0-	181	1	2559	3	N	6					13
							7	9									
05	2701	X	2701	-0-	-0-	-0-	175	1	2524	3	N	2	3	1			12
							2	9									
06	2366	X	2366	-0-	-0-	-0-	158	1	2202	3	N	5	7	1			10
							6	9									
*07	2655	X	2655	-0-	-0-	-0-	296	1	2353	3	N	5					15
							6	9									
*08	2513	X	2513	-0-	-0-	-0-	288	1	2225	3	N	-0-	5	1			10

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	42	1	611	3	N	1	1	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					1
05	638	N	638	-0-	-0-	-0-	41	1	597	3	N	-0-					1
06	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					1
*07	683	N	683	-0-	-0-	-0-	76	1	607	3	N	-0-					1
*08	651	N	639	-0-	-12	-0-	73	1	566	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	21	1	249	3	N	-0-					-0-
04	300	N	204	-0-	-96	-0-	14	1	190	3	N	-0-					-0-
05	279	N	209	-0-	-70	-0-	15	1	194	3	N	-0-					-0-
06	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
*08	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	36	1	175	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	27	1	194	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	28	1	193	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	26	1	192	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	42	1	185	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	57	1	578	3	Y	-0-					2
04	690	N	587	-0-	-103	-0-	52	1	535	3	Y	-0-	1	1			1
05	713	N	598	-0-	-115	-0-	53	1	545	3	Y	-0-					1
06	633	N	633	-0-	-0-	-0-	55	1	578	3	Y	-0-					1
*07	648	N	648	-0-	-0-	-0-	74	1	574	3	Y	-0-					1
*08	653	N	653	-0-	-0-	-0-	73	1	580	3	Y	-0-					1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	16	1	412	3	N	-0-					1
04	450	N	301	-0-	-149	-0-	11	1	290	3	N	-0-					1
05	465	N	275	-0-	-190	-0-	10	1	265	3	N	-0-					1
06	420	N	258	-0-	-162	-0-	10	1	248	3	N	-0-					1
*07	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					1
*08	279	N	273	-0-	-6	-0-	30	1	243	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	711	-0-	-2	-0-	55	1	656	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	48	1	646	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	52	1	647	3	N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	51	1	673	3	N	-0-					-0-
*08	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	5	1	377	3	Y	14	5	1			19
							15	9									
04	360	N	353	-0-	-7	-0-	346	3	7	9	Y	6	14	1			11
05	450	N	450	-0-	-0-	-0-	46	1	393	3	Y	10	6	1			15
							11	9									
06	428	N	428	-0-	-0-	-0-	54	1	365	3	Y	8	12	1			11
							9	9									
*07	449	N	449	-0-	-0-	-0-	62	1	377	3	Y	9	12	1			8
							10	9									
*08	465	N	439	-0-	-26	-0-	64	1	368	3	Y	6	6	1			8
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1108	-0-	-8	-0-	86	1	1022	3	N	-0-					-0-
04	1080	N	1076	-0-	-4	-0-	74	1	1002	3	N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	79	1	1026	3	N	-0-					-0-
06	1080	N	1047	-0-	-33	-0-	78	1	969	3	N	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	78	1	1021	3	N	-0-					-0-
*08	1116	N	1080	-0-	-36	-0-	72	1	1008	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	11	1	294	3	N	-0-					1
04	284	N	284	-0-	-0-	-0-	10	1	274	3	N	-0-					1
05	287	N	287	-0-	-0-	-0-	10	1	277	3	N	-0-					1
06	300	N	279	-0-	-21	-0-	10	1	269	3	N	-0-					1
*07	361	N	361	-0-	-0-	-0-	35	1	326	3	N	-0-					1
*08	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	419	-0-	-15	-0-	27	1	392	3	N	-0-					1
04	420	N	408	-0-	-12	-0-	27	1	381	3	N	-0-					1
05	434	N	420	-0-	-14	-0-	27	1	393	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	27	1	379	3	N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	48	1	380	3	N	-0-					-0-
*08	434	N	419	-0-	-15	-0-	48	1	371	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	47	1	477	3	Y	-0-					12
04	525	N	525	-0-	-0-	-0-	46	1	478	3	Y	1	10	1			3
							1	9									
05	545	N	545	-0-	-0-	-0-	48	1	497	3	Y	-0-	2	1			1
06	527	N	527	-0-	-0-	-0-	46	1	481	3	Y	-0-					1
*07	555	N	555	-0-	-0-	-0-	63	1	489	3	Y	3					4
							3	9									
*08	558	N	407	-0-	-151	-0-	45	1	362	3	Y	-0-					4

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	26	1	376	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					1
05	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
*08	403	N	387	-0-	-16	-0-	44	1	343	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
*08	8	N	5	-0-	-3	-0-	5	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	9	-0-	-6	-0-	9	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	30	-0-	-373	-0-	15	1	15	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	25	1	12	3	N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	71	1	12	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	61	1	10	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	43	1	10	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	95	1	9	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	87	1	496	3	Y	-0-	1	1			-0-
04	480	N	461	-0-	-19	-0-	69	1	392	3	Y	-0-					-0-
05	403	N	399	-0-	-4	-0-	64	1	335	3	Y	-0-					-0-
06	570	N	429	-0-	-141	-0-	68	1	361	3	Y	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	62	1	315	3	Y	3					3
							3	9									
*08	435	N	435	-0-	-0-	-0-	75	1	360	3	Y	-0-					3

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	132	1	173	3	Y	-0-	7	1			4
04	390	N	274	-0-	-116	-0-	124	1	150	3	Y	-0-					4
05	372	N	283	-0-	-89	-0-	130	1	153	3	Y	-0-	2	1			2
06	300	N	273	-0-	-27	-0-	126	1	147	3	Y	-0-					2
*07	282	N	282	-0-	-0-	-0-	131	1	151	3	Y	-0-	1	1			1
*08	263	N	263	-0-	-0-	-0-	129	1	134	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	12	1	165	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	13	1	157	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
*08	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	8	1	222	3	N	1					8
							1	9									
04	240	N	228	-0-	-12	-0-	8	1	219	3	N	1	4	1			5
							1	9									
05	248	N	213	-0-	-35	-0-	8	1	205	3	N	-0-					5
06	210	N	205	-0-	-5	-0-	8	1	197	3	N	-0-					5
*07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-	2	1			3
*08	224	N	224	-0-	-0-	-0-	20	1	204	3	N	-0-					3

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	12	1	148	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
*08	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					1
04	591	N	591	-0-	-0-	-0-	46	1	545	3	Y	-0-					1
05	651	N	563	-0-	-88	-0-	45	1	518	3	Y	-0-					1
06	570	N	489	-0-	-81	-0-	40	1	449	3	Y	-0-					1
*07	506	N	506	-0-	-0-	-0-	37	1	469	3	Y	-0-					1
*08	558	N	396	-0-	-162	-0-	32	1	364	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	38	1	477	3	Y	-0-					1
04	528	N	528	-0-	-0-	-0-	41	1	487	3	Y	-0-					1
05	507	N	507	-0-	-0-	-0-	40	1	467	3	Y	-0-					1
06	510	N	368	-0-	-142	-0-	30	1	338	3	Y	-0-					1
*07	377	N	377	-0-	-0-	-0-	27	1	347	3	Y	3					4
							3	9									
*08	496	N	338	-0-	-158	-0-	28	1	310	3	Y	-0-					4

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	8	1	61	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	45	1	540	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	36	1	484	3	N	-0-					-0-
05	682	N	648	-0-	-34	-0-	46	1	602	3	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	46	1	568	3	N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	44	1	577	3	N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	47	1	654	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	69	1	404	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	55	1	369	3	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	69	1	927	3	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	59	1	1115	3	N	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	72	1	1161	3	N	-0-					-0-
*08	1072	N	1072	-0-	-0-	-0-	65	1	1007	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	373	-0-	-30	-0-	14	1	359	3	N	-0-					1
04	390	N	338	-0-	-52	-0-	12	1	326	3	N	-0-					1
05	403	N	354	-0-	-49	-0-	13	1	341	3	N	-0-					1
06	360	N	348	-0-	-12	-0-	13	1	335	3	N	-0-					1
*07	557	N	557	-0-	-0-	-0-	54	1	503	3	N	-0-					1
*08	392	N	392	-0-	-0-	-0-	43	1	349	3	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	10	1	262	3	N	-0-					1
04	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-					1
05	279	N	260	-0-	-19	-0-	9	1	251	3	N	-0-					1
06	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-					1
*07	303	N	303	-0-	-0-	-0-	29	1	274	3	N	-0-					1
*08	295	N	295	-0-	-0-	-0-	32	1	263	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	112	3			Y	-0-					1
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					1
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					1
*07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
*08	124	N	85	-0-	-39	-0-	85	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	87	1	474	3	Y	-0-					-0-
04	540	N	515	-0-	-25	-0-	83	1	432	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	546	N	546	-0-	-0-	-0-	45	1	501	3	Y	-0-					-0-
*07	502	N	502	-0-	-0-	-0-	71	1	431	3	Y	-0-					-0-
*08	527	N	493	-0-	-34	-0-	73	1	420	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	63	1	344	3	Y	-0-					-0-
04	420	N	355	-0-	-65	-0-	57	1	298	3	Y	-0-					-0-
05	403	N	351	-0-	-52	-0-	31	1	320	3	Y	-0-					-0-
06	390	N	387	-0-	-3	-0-	32	1	355	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	52	1	314	3	Y	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	60	1	343	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	82	1	465	3	Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	72	1	406	3	Y	7					7
							8	9									
05	498	N	498	-0-	-0-	-0-	79	1	418	3	Y	1	5	1			3
							1	9									
06	540	N	476	-0-	-64	-0-	76	1	400	3	Y	-0-					3
*07	157	N	157	-0-	-0-	-0-	26	1	131	3	Y	-0-	2	1			1
*08	496	N	231	-0-	-265	-0-	40	1	191	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	13	1	192	2	Y	-0-					-0-
04	210	N	168	-0-	-42	-0-	20	1	148	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	154	-0-	-56	-0-	54	1	100	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	24	1	164	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	459	-0-	-6	-0-	150	1	309	3	N	-0-					-0-
04	450	N	418	-0-	-32	-0-	141	1	277	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	151	1	292	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	146	1	284	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	152	1	286	3	N	-0-					-0-
*08	434	N	430	-0-	-4	-0-	153	1	277	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	251	-0-	-59	-0-	20	1	231	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	18	1	218	3	Y	-0-					-0-
05	310	N	94	-0-	-216	-0-	8	1	86	3	Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	23	1	244	3	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	17	1	442	3	N	-0-					1
04	402	N	402	-0-	-0-	-0-	14	1	388	3	N	-0-					1
05	403	N	402	-0-	-1	-0-	14	1	388	3	N	-0-					1
06	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					1
*07	583	N	583	-0-	-0-	-0-	56	1	527	3	N	-0-					1
*08	421	N	421	-0-	-0-	-0-	46	1	375	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	15	1	200	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	14	1	208	3	Y	7					7
							8	9									
05	236	N	236	-0-	-0-	-0-	16	1	213	3	Y	6					13
							7	9									
06	210	N	138	-0-	-72	-0-	9	1	128	3	Y	1	11	1			3
							1	9									
*07	199	N	199	-0-	-0-	-0-	14	1	184	3	Y	1					4
							1	9									
*08	248	N	32	-0-	-216	-0-	2	1	29	3	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	765	-0-	-351	-0-	62	1	703	3	Y	-0-	5	1			2
04	960	N	837	-0-	-123	-0-	65	1	772	3	Y	-0-					2
05	992	N	778	-0-	-214	-0-	66	1	712	3	Y	-0-	1	1			1
06	750	N	745	-0-	-5	-0-	64	1	681	3	Y	-0-					1
*07	721	N	721	-0-	-0-	-0-	64	1	657	3	Y	-0-	1	1			-0-
*08	775	N	695	-0-	-80	-0-	64	1	631	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	65	1	776	3	N	-0-					-0-
04	840	N	822	-0-	-18	-0-	57	1	765	3	N	-0-					-0-
05	837	N	834	-0-	-3	-0-	60	1	774	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	59	1	726	3	N	-0-					-0-
*07	838	N	838	-0-	-0-	-0-	59	1	779	3	N	-0-					-0-
*08	837	N	809	-0-	-28	-0-	54	1	755	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	131	1	167	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	125	1	151	3	Y	-0-					-0-
05	290	N	290	-0-	-0-	-0-	132	1	158	3	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	128	1	155	3	Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	133	1	159	3	Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	133	1	149	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	594	-0-	-26	-0-	22	1	572	3	N	-0-					1
04	600	N	474	-0-	-126	-0-	17	1	457	3	N	-0-					1
05	620	N	537	-0-	-83	-0-	19	1	518	3	N	-0-					1
06	570	N	528	-0-	-42	-0-	20	1	508	3	N	-0-					1
*07	559	N	559	-0-	-0-	-0-	54	1	505	3	N	-0-					1
*08	587	N	587	-0-	-0-	-0-	64	1	523	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	217	N	9	-0-	-208	-0-	9	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	16	1	416	3	N	-0-					1
04	420	N	384	-0-	-36	-0-	14	1	370	3	N	-0-					1
05	434	N	412	-0-	-22	-0-	15	1	397	3	N	-0-					1
06	420	N	398	-0-	-22	-0-	15	1	383	3	N	-0-					1
*07	491	N	491	-0-	-0-	-0-	47	1	444	3	N	-0-					1
*08	475	N	475	-0-	-0-	-0-	52	1	423	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	81	1	393	3	Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	55	1	393	3	Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	79	1	537	3	Y	-0-					-0-
06	736	N	736	-0-	-0-	-0-	89	1	647	3	Y	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	103	1	678	3	Y	2					2
							2	9									
*08	761	N	761	-0-	-0-	-0-	140	1	621	3	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	23	1	238	3	Y	1					1
							1	9									
04	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					1
05	279	N	261	-0-	-18	-0-	23	1	238	3	Y	-0-					1
06	253	N	253	-0-	-0-	-0-	22	1	230	3	Y	1					2
							1	9									
*07	267	N	267	-0-	-0-	-0-	31	1	236	3	Y	-0-					2
*08	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					2

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	186	N	38	-0-	-148	-0-	38	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	34	-0-	-276	-0-	34	3			Y	-0-					4
04	240	N	-0-	-0-	-240	-0-					Y	-0-					4
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					4
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*08	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1098	-0-	-80	-0-	71	1	1024	3	N	3	4	1			3
							3	9									
04	1110	N	866	-0-	-244	-0-	57	1	806	3	N	3					6
							3	9									
05	1085	N	1044	-0-	-41	-0-	67	1	975	3	N	2	2	1			6
							2	9									
06	1050	N	735	-0-	-315	-0-	49	1	683	3	N	3	4	1			5
							3	9									
*07	1296	N	1296	-0-	-0-	-0-	144	1	1149	3	N	3					8
							3	9									
*08	1054	N	1026	-0-	-28	-0-	118	1	908	3	N	-0-	2	1			6

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	425	-0-	-164	-0-	1	1	424	3	Y	-0-					-0-
04	570	N	385	-0-	-185	-0-	8	1	377	3	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	10	1	413	3	Y	-0-					-0-
06	420	N	414	-0-	-6	-0-	7	1	407	3	Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
*08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	401	-0-	-126	-0-	31	1	370	3	N	-0-					-0-
04	420	N	230	-0-	-190	-0-	16	1	214	3	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	1	1	483	3	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	9	1	429	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	11	1	456	3	Y	-0-					-0-
06	480	N	470	-0-	-10	-0-	8	1	462	3	Y	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	23	1	319	3	Y	-0-					1
04	270	N	267	-0-	-3	-0-	17	1	250	3	Y	-0-	1	1			-0-
05	310	N	245	-0-	-65	-0-	17	1	227	3	Y	1					1
							1	9									
06	330	N	227	-0-	-103	-0-	15	1	212	3	Y	-0-	1	1			-0-
*07	219	N	219	-0-	-0-	-0-	15	1	203	3	Y	1					1
							1	9									
*08	248	N	223	-0-	-25	-0-	15	1	208	3	Y	-0-	1	1			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	30	1	790	3	N	-0-					-0-
04	1333	N	1333	-0-	-0-	-0-	48	1	1285	3	N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	46	1	1252	3	N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	44	1	1131	3	N	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	42	1	1103	3	N	-0-					-0-
*08	1077	N	1077	-0-	-0-	-0-	97	1	980	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	49	1	292	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	27	1	478	2	Y	1					1
							1	9									
04	510	N	491	-0-	-19	-0-	30	1	461	2	Y	-0-					1
05	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					1
06	480	N	407	-0-	-73	-0-	26	1	381	2	Y	-0-					1
*07	533	N	533	-0-	-0-	-0-	36	1	497	2	Y	-0-					1
*08	537	N	537	-0-	-0-	-0-	78	1	459	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	37	1	967	3	Y	2					71
							2	9									
04	1020	N	970	-0-	-50	-0-	32	1	937	3	Y	1					72
							1	9									
05	1054	N	1024	-0-	-30	-0-	44	1	980	3	Y	-0-					72
06	960	N	908	-0-	-52	-0-	48	1	859	3	Y	1					73
							1	9									
*07	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					75
							2	9									
*08	1023	N	1009	-0-	-14	-0-	61	1	948	3	Y	-0-					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	388	-0-	-46	-0-	43	1	345	3	N	-0-					-0-
04	390	N	87	-0-	-303	-0-	8	1	79	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	43	1	396	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	41	1	358	3	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	40	1	384	3	N	-0-					-0-
*08	434	N	431	-0-	-3	-0-	42	1	389	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	365	-0-	-38	-0-	13	1	352	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	13	1	360	3	N	-0-					-0-
05	403	N	354	-0-	-49	-0-	13	1	341	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	13	1	329	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	31	1	316	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	140	-0-	-46	-0-	5	1	135	3	N	-0-					-0-
04	180	N	130	-0-	-50	-0-	5	1	125	3	N	-0-					-0-
05	155	N	136	-0-	-19	-0-	5	1	131	3	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	4	1	110	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	47	1	565	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	41	1	549	3	N	-0-					-0-
05	620	N	618	-0-	-2	-0-	44	1	574	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	45	1	551	3	N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	44	1	573	3	N	-0-					-0-
*08	620	N	601	-0-	-19	-0-	40	1	561	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	36	1	424	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	31	1	423	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	34	1	435	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
*08	465	N	455	-0-	-10	-0-	30	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	5	1	39	3	N	1					1
							1	9									
05	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					1
06	46	N	46	-0-	-0-	-0-	8	1	38	3	N	-0-					1
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1
*08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	275	-0-	-97	-0-	1	1	274	3	Y	-0-					-0-
04	360	N	285	-0-	-75	-0-	6	1	279	3	Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	7	1	279	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	5	1	270	3	Y	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*08	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	46	1	369	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	34	1	356	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	38	1	348	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	37	1	319	3	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	33	1	306	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	700	-0-	-44	-0-	50	1	650	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	59	1	774	3	N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	60	1	796	3	N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	59	1	740	3	N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	67	1	792	3	N	-0-					-0-
*08	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	145	-0-	-196	-0-	10	1	135	3	N	-0-					-0-
04	120	N	27	-0-	-93	-0-	2	1	25	3	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	57	1	741	3	N	-0-					-0-
04	1020	N	947	-0-	-73	-0-	67	1	880	3	N	-0-					-0-
05	961	N	948	-0-	-13	-0-	66	1	882	3	N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	66	1	831	3	N	-0-					-0-
*07	937	N	937	-0-	-0-	-0-	73	1	864	3	N	-0-					-0-
*08	961	N	915	-0-	-46	-0-	67	1	848	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

03	574	N	574	-0-	-0-	-0-	41	1	533	3	N	-0-					1
04	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					1
05	558	N	540	-0-	-18	-0-	38	1	502	3	N	-0-					1
06	570	N	514	-0-	-56	-0-	38	1	476	3	N	-0-					1
*07	561	N	561	-0-	-0-	-0-	44	1	517	3	N	-0-					1
*08	577	N	577	-0-	-0-	-0-	42	1	535	3	N	-0-					1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
*08	14B2 EXT		3	-0-	3	26	3	3			Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

03	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	12	1	126	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-					-0-
*08	155	N	138	-0-	-17	-0-	15	1	122	3	Y	1					1
							1	9									

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

03	155	N	145	-0-	-10	-0-	5	1	140	3	N	-0-					1
04	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					1
05	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					1
*07	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					1
*08	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-	1	1			1
04	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					1
05	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					1
06	230	N	230	-0-	-0-	-0-	22	1	205	3	N	3	1	1			3
							3	9									
*07	221	N	221	-0-	-0-	-0-	15	1	204	3	N	2	2	1			3
							2	9									
*08	204	N	204	-0-	-0-	-0-	14	1	187	3	N	3	2	1			4
							3	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

03	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	22	1	266	3	Y	-0-					-0-
05	641	N	641	-0-	-0-	-0-	54	1	587	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	51	1	545	3	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
*08	651	N	621	-0-	-30	-0-	57	1	564	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	13	1	97	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*08	124	N	105	-0-	-19	-0-	10	1	95	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	28	-0-	-65	-0-	2	1	26	3	Y	-0-					1
04	90	N	26	-0-	-64	-0-	2	1	24	3	Y	-0-					1
05	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					1
06	612	N	612	-0-	-0-	-0-	57	1	555	3	Y	-0-					1
*07	577	N	577	-0-	-0-	-0-	82	1	495	3	Y	-0-					1
*08	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	X	227	-0-	-527	-0-	16	1	211	3	Y	-0-					-0-
04	270	N	230	-0-	-40	-0-	20	1	210	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	19	1	208	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	20	1	193	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	32	1	192	3	Y	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	28	1	195	3	Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	90 7	1 9	564	3	N	6	7	1			6
04	598	N	598	-0-	-0-	-0-	88	1	510	3	N	-0-					6
05	620	N	592	-0-	-28	-0-	97	1	495	3	N	-0-					6
06	651	N	651	-0-	-0-	-0-	92	1	559	3	N	-0-					6
*07	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-					6
*08	615	N	615	-0-	-0-	-0-	84	1	531	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	766	-0-	-9	-0-	55	1	711	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	54	1	704	3	N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	53	1	712	3	N	-0-					-0-
06	750	N	688	-0-	-62	-0-	51	1	637	3	N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	57	1	669	3	N	-0-					-0-
*08	775	N	720	-0-	-55	-0-	53	1	667	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	27	1	393	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	27	1	375	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	50	1	389	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					1
04	390	N	360	-0-	-30	-0-	24	1	336	3	N	-0-					1
05	434	N	346	-0-	-88	-0-	22	1	324	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	21	1	290	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	32	1	258	3	N	-0-					-0-
*08	341	N	282	-0-	-59	-0-	32	1	250	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	48	1	380	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	37	1	384	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	44	1	400	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	43	1	372	3	N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	35	1	343	3	N	-0-					-0-
*08	434	N	413	-0-	-21	-0-	40	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	45	1	221	3	Y	-0-			-0-
04	210	N	203	-0-	-7	-0-	25	1	178	3	Y	-0-			-0-
05	217	N	204	-0-	-13	-0-	26	1	178	3	Y	-0-			-0-
06	270	N	183	-0-	-87	-0-	22	1	161	3	Y	-0-			-0-
*07	250	N	250	-0-	-0-	-0-	33	1	217	3	Y	-0-			-0-
*08	294	N	294	-0-	-0-	-0-	54	1	240	3	Y	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

03	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-			-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-			-0-
*07	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-			-0-
*08	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-			-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

03	248	N	234	-0-	-14	-0-	101	1	133	3	Y	-0-			3
04	210	N	201	-0-	-9	-0-	75	1	126	3	Y	-0-			3
05	231	N	231	-0-	-0-	-0-	98	1	133	3	Y	-0-			3
06	240	N	218	-0-	-22	-0-	91	1	127	3	Y	-0-			3
*07	220	N	220	-0-	-0-	-0-	101	1	119	3	Y	-0-			3
*08	216	N	216	-0-	-0-	-0-	101	1	115	3	Y	-0-			3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

03	476	N	476	-0-	-0-	-0-	17	1	459	3	N	-0-			-0-
04	609	N	609	-0-	-0-	-0-	22	1	587	3	N	-0-			-0-
05	603	N	603	-0-	-0-	-0-	22	1	581	3	N	-0-			-0-
06	596	N	596	-0-	-0-	-0-	22	1	574	3	N	-0-			-0-
*07	693	N	693	-0-	-0-	-0-	26	1	667	3	N	-0-			-0-
*08	615	N	615	-0-	-0-	-0-	55	1	560	3	N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

03	1023	N	1023	-0-	-0-	-0-	37	1	986	3	N	-0-			2
04	970	N	970	-0-	-0-	-0-	35	1	935	3	N	-0-			2
05	925	N	925	-0-	-0-	-0-	33	1	892	3	N	-0-			2
06	1122	N	1122	-0-	-0-	-0-	42	1	1080	3	N	-0-			2
*07	1141	N	1141	-0-	-0-	-0-	110	1	1031	3	N	-0-			2
*08	1200	N	1200	-0-	-0-	-0-	131	1	1069	3	N	-0-			2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

03	534	N	534	-0-	-0-	-0-	41	1	493	3	N	-0-			-0-
04	518	N	518	-0-	-0-	-0-	36	1	482	3	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	39	1	502	3	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	38	1	468	3	N	-0-			-0-
*07	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-			-0-
*08	527	N	494	-0-	-33	-0-	33	1	461	3	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					1
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					1
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					1
06	480	N	218	-0-	-262	-0-	218	3			N	-0-					1
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					1
*08	465	N	270	-0-	-195	-0-	270	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

03	186	N	144	-0-	-42	-0-	11	1	133	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

03	93	N	81	-0-	-12	-0-	1	1	80	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
*08	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

03	186	N	144	-0-	-42	-0-	9	1	135	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	19	1	140	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	40	1	75	2	Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	38	1	258	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	879	-0-	-20	-0-	59	1	753	3	N	61	52	1			54
							67	9									
04	840	N	840	-0-	-0-	-0-	64	1	708	3	N	62	63	1			53
							68	9									
05	868	N	861	-0-	-7	-0-	69	1	734	3	N	53	53	1			53
							58	9									
06	841	N	841	-0-	-0-	-0-	76	1	719	3	N	42	49	1			46
							46	9									
*07	863	N	863	-0-	-0-	-0-	55	1	1	2	N	42	49	1			39
							761	3	46	9							
*08	868	N	856	-0-	-12	-0-	58	1	751	3	N	43	35	1			47
							47	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	101	1	277	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	98	1	92	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	101	1	6	3	Y	-0-					-0-
06	330	N	112	-0-	-218	-0-	98	1	14	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	101	1	94	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	101	1	129	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	2	1	317	3	N	-0-					1
04	300	N	283	-0-	-17	-0-	283	3			N	-0-	1	1			-0-
05	310	N	296	-0-	-14	-0-	31	1	265	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	32	1	299	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	28	1	261	3	N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	34	1	303	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	22	1	579	3	N	-0-					-0-
04	600	N	593	-0-	-7	-0-	21	1	572	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	22	1	590	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	22	1	574	3	N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	23	1	593	3	N	-0-					-0-
*08	620	N	610	-0-	-10	-0-	55	1	555	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	2	1	366	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	41	1	352	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	38	1	348	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
*08	403	N	373	-0-	-30	-0-	38	1	335	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	20	1	533	3	N	1					1
							1	9									
04	540	N	522	-0-	-18	-0-	19	1	503	3	N	-0-					1
05	552	N	552	-0-	-0-	-0-	20	1	532	3	N	-0-					1
06	540	N	513	-0-	-27	-0-	19	1	494	3	N	-0-					1
*07	490	N	490	-0-	-0-	-0-	18	1	472	3	N	-0-					1
*08	558	N	508	-0-	-50	-0-	46	1	462	3	N	-0-					1

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	10	1	265	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	5	1	132	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	8	1	200	3	N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	95	1	621	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	86	1	536	3	N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	49	1	310	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	92	1	568	3	N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	95	1	430	3	N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	95	1	530	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					2
04	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					2
05	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					2
06	117	N	117	-0-	-0-	-0-	11	1	106	3	N	-0-	2	1			-0-
*07	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
*08	62	N	13	-0-	-49	-0-	1	1	9	3	N	3					3
							3	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		55	-0-	55	55	19	1	36	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	55					Y	-0-					-0-
*08	14B2 EXT		45	-0-	45	100	6	1	39	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					1
04	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					1
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					1
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					1
*07	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					1
*08	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	271	-0-	-225	-0-	271	3			N	-0-					-0-
04	480	X	394	-0-	-86	-0-	394	3			N	-0-					-0-
05	465	X	300	-0-	-165	-0-	300	3			N	-0-					-0-
06	330	X	258	-0-	-72	-0-	258	3			N	-0-					-0-
07	279	X	67	-0-	-212	-0-	67	3			N	-0-					-0-
*08	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	795	-0-	-11	-0-	43	1	752	2	Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	47	1	716	2	Y	1					1
							1	9									
05	806	N	768	-0-	-38	-0-	50	1	718	2	Y	-0-					1
06	780	N	565	-0-	-215	-0-	36	1	529	2	Y	-0-					1
*07	806	N	806	-0-	-0-	-0-	55	1	751	2	Y	-0-					1
*08	783	N	783	-0-	-0-	-0-	113	1	670	2	Y	-0-					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	40	-0-	-84	-0-	3	1	37	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	17	1	100	3	Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	61	1	900	2	Y	-0-					-0-
04	1020	N	766	-0-	-254	-0-	90	1	676	2	Y	-0-					-0-
05	1085	N	1	-0-	-1084	-0-	1	1			Y	-0-					-0-
06	930	N	483	-0-	-447	-0-	169	1	314	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	77	1	525	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
*08	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	456	-0-	-9	-0-	35	1	421	3	N	-0-					1
04	450	N	433	-0-	-17	-0-	30	1	403	3	N	-0-					1
05	465	N	407	-0-	-58	-0-	29	1	378	3	N	-0-					1
06	450	N	438	-0-	-12	-0-	33	1	405	3	N	-0-					1
*07	454	N	454	-0-	-0-	-0-	32	1	422	3	N	-0-					1
*08	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1	-0-	1	10	1	3			Y	-0-					-0-
04	T. A.		1	-0-	1	11	1	3			Y	-0-					-0-
05	127	X	116	-0-	-11	-0-	10	1	106	3	Y	-0-					-0-
06	147	X	147	-0-	-0-	-0-	14	1	133	3	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	21	1	126	3	Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	18	1	127	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	71	1	967	3	Y	-0-					-0-
04	960	N	951	-0-	-9	-0-	62	1	889	3	Y	-0-					-0-
05	1054	N	892	-0-	-162	-0-	62	1	830	3	Y	-0-					-0-
06	990	N	840	-0-	-150	-0-	56	1	784	3	Y	-0-					-0-
*07	885	N	885	-0-	-0-	-0-	62	1	823	3	Y	-0-					-0-
*08	899	N	882	-0-	-17	-0-	61	1	821	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	15	1	392	3	N	2					11
							2	9									
04	484	N	484	-0-	-0-	-0-	17	1	466	3	N	1	6	1			6
							1	9									
05	484	N	484	-0-	-0-	-0-	17	1	467	3	N	-0-					6
06	457	N	457	-0-	-0-	-0-	17	1	440	3	N	-0-					6
*07	456	N	456	-0-	-0-	-0-	17	1	439	3	N	-0-	3	1			3
*08	496	N	459	-0-	-37	-0-	41	1	418	3	N	-0-					3

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	25	1	293	3	N	-0-					1
04	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					1
05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					1
06	317	N	317	-0-	-0-	-0-	24	1	293	3	N	-0-					1
*07	328	N	328	-0-	-0-	-0-	23	1	305	3	N	-0-					1
*08	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					1

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	75	1	1028	3	Y	2					5
							2	9									
04	1110	N	1036	-0-	-74	-0-	67	1	965	3	Y	4	5	1			4
							4	9									
05	1147	N	1064	-0-	-83	-0-	74	1	987	3	Y	3					7
							3	9									
06	1080	N	1023	-0-	-57	-0-	68	1	952	3	Y	3	6	1			4
							3	9									
*07	1119	N	1119	-0-	-0-	-0-	78	1	1039	3	Y	2					6
							2	9									
*08	1090	N	1090	-0-	-0-	-0-	75	1	1014	3	Y	1	5	1			2
							1	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	3	1	25	2	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	2	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	48	1	569	3	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	38	1	512	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	40	1	522	3	N	-0-					-0-
06	600	N	516	-0-	-84	-0-	39	1	477	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					-0-
*08	558	N	458	-0-	-100	-0-	31	1	427	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	533	-0-	-56	-0-	36	1	497	3	Y	-0-					1
04	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-					1
05	527	N	519	-0-	-8	-0-	36	1	483	3	Y	-0-					1
06	510	N	509	-0-	-1	-0-	34	1	475	3	Y	-0-					1
*07	516	N	516	-0-	-0-	-0-	36	1	480	3	Y	-0-					1
*08	527	N	490	-0-	-37	-0-	34	1	456	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	18	1	272	2	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	28	1	209	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	102	1	189	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		217	-0-	217	217	28	1	189	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1908	-0-	-231	-0-	104 1	1 9	1803	2	Y	1					1
04	1950	X	1822	-0-	-128	-0-	111	1	1711	2	Y	-0-					1
05	2015	X	1834	-0-	-181	-0-	118	1	1716	2	Y	-0-					1
06	1890	X	1415	-0-	-475	-0-	91	1	1324	2	Y	-0-					1
*07	2024	N	2024	-0-	-0-	-0-	137	1	1887	2	Y	-0-					1
*08	1876	N	1876	-0-	-0-	-0-	271	1	1605	2	Y	-0-					1

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	79	1	597	3	Y	-0-					-0-
04	660	N	641	-0-	-19	-0-	62	1	579	3	Y	-0-					-0-
05	682	N	626	-0-	-56	-0-	105	1	521	3	Y	-0-					-0-
06	660	N	528	-0-	-132	-0-	88	1	440	3	Y	-0-					-0-
*07	601	N	601	-0-	-0-	-0-	91	1	510	3	Y	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	92	1	544	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					1
04	810	N	781	-0-	-29	-0-	781	3			N	-0-					1
05	868	N	777	-0-	-91	-0-	777	3			N	-0-					1
06	810	N	807	-0-	-3	-0-	807	3			N	-0-					1
*07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					1
*08	775	N	533	-0-	-242	-0-	533	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	23	1	394	2	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	24	1	367	2	Y	-0-					-0-
05	403	N	283	-0-	-120	-0-	18	1	265	2	Y	-0-					-0-
06	390	N	189	-0-	-201	-0-	12	1	177	2	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	21	1	281	2	Y	-0-					-0-
*08	279	N	264	-0-	-15	-0-	38	1	226	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
06	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

03	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1					4
							1	9									
04	10	N	10	-0-	-0-	-0-	1	1	7	3	N	2					6
							2	9									
05	8	N	8	-0-	-0-	-0-	1	1	6	3	N	1	6	1			1
							1	9									
06	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1					2
							1	9									
*07	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3					5
							3	9									
*08	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2					7
							2	9									

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

03	248	N	235	-0-	-13	-0-	18	1	217	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	17	1	218	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
*08	248	N	234	-0-	-14	-0-	16	1	218	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

03	425	N	425	-0-	-0-	-0-	33	1	392	3	N	-0-					1
04	414	N	414	-0-	-0-	-0-	29	1	385	3	N	-0-					1
05	432	N	432	-0-	-0-	-0-	31	1	401	3	N	-0-					1
06	420	N	419	-0-	-1	-0-	31	1	388	3	N	-0-					1
*07	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					1
*08	434	N	430	-0-	-4	-0-	29	1	401	3	N	-0-					1

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

03	806	N	681	-0-	-125	-0-	25	1	656	3	N	-0-					1
04	982	N	982	-0-	-0-	-0-	35	1	947	3	N	-0-					1
05	969	N	969	-0-	-0-	-0-	35	1	934	3	N	-0-					1
06	895	N	895	-0-	-0-	-0-	33	1	862	3	N	-0-					1
*07	912	N	912	-0-	-0-	-0-	88	1	824	3	N	-0-					1
*08	843	N	843	-0-	-0-	-0-	92	1	751	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	86	1	1093	3	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	94	1	1044	3	N	1	1	1			-0-
							1	9									
05	1196	N	1196	-0-	-0-	-0-	102	1	1094	3	N	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	109	1	1041	3	N	-0-					-0-
*07	1112	N	1112	-0-	-0-	-0-	75	1	1	2	N	-0-					-0-
							1036	3									
*08	1209	N	1162	-0-	-47	-0-	83	1	1	2	N	-0-					-0-
							1078	3									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

03	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	570	N	51	-0-	-519	-0-	51	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

03	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	35	1	389	3	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	36	1	390	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	39	1	368	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					-0-
*08	434	N	411	-0-	-23	-0-	29	1	382	3	N	-0-					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

03	378	N	378	-0-	-0-	-0-	133	1	245	3	Y	-0-					-0-
04	270	N	219	-0-	-51	-0-	110	1	109	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	157	1	299	3	Y	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	142	1	227	3	Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	142	1	245	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	T. A.		480	-0-	480	480	480	3			N	-0-					-0-
05	T. A.		510	-0-	510	990	510	3			N	-0-					-0-
06	T. A.		490	-0-	490	1480	490	3			N	-0-					-0-
07	T. A.		485	-0-	485	1965	485	3			N	-0-					-0-
*08	T. A.		481	-0-	481	2446	481	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

03	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					1
04	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					1
05	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					1
06	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					1
*07	156	N	156	-0-	-0-	-0-	11	1	145	3	Y	-0-					1
*08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

03	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

03	539	N	539	-0-	-0-	-0-	42	1	497	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	36	1	462	3	N	-0-					-0-
06	510	N	427	-0-	-83	-0-	32	1	395	3	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	36	1	475	3	N	-0-					-0-
*08	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

03	279	N	238	-0-	-41	-0-	107	1	131	3	Y	-0-					-0-
04	240	N	200	-0-	-40	-0-	64	1	136	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	109	1	149	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	99	1	142	3	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	105	1	135	3	Y	-0-					-0-
*08	248	N	244	-0-	-4	-0-	109	1	135	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

03	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	22	1	246	3	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	22	1	266	3	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	18	1	225	3	Y	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-					-0-
*08	279	N	272	-0-	-7	-0-	20	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	55	1	657	3	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	47	1	641	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	52	1	677	3	N	-0-					-0-
06	690	N	689	-0-	-1	-0-	52	1	637	3	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	51	1	662	3	N	-0-					-0-
*08	744	N	663	-0-	-81	-0-	44	1	619	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1048	-0-	-99	-0-	75	1	973	3	N	-0-					1
04	1080	N	1008	-0-	-72	-0-	71	1	937	3	N	-0-					1
05	1085	N	1048	-0-	-37	-0-	73	1	975	3	N	-0-					1
06	1020	N	982	-0-	-38	-0-	73	1	909	3	N	-0-					1
*07	1043	N	1043	-0-	-0-	-0-	81	1	962	3	N	-0-					1
*08	1054	N	1022	-0-	-32	-0-	75	1	947	3	N	-0-					1

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	135	1	191	3	Y	-0-					-0-
04	330	N	306	-0-	-24	-0-	129	1	177	3	Y	-0-					-0-
05	341	N	304	-0-	-37	-0-	134	1	170	3	Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	136	1	199	3	Y	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	138	1	187	3	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	139	1	181	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	12	1	133	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*08	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	22	1	385	2	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
05	403	N	397	-0-	-6	-0-	26	1	371	2	Y	-0-					-0-
06	390	N	325	-0-	-65	-0-	21	1	304	2	Y	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-
*08	403	N	389	-0-	-14	-0-	56	1	333	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	188	-0-	-494	-0-	15	1	173	3	Y	-0-	3	1			2
04	570	X	180	-0-	-390	-0-	14	1	166	3	Y	-0-					2
05	527	X	138	-0-	-389	-0-	12	1	126	3	Y	-0-	1	1			1
06	420	X	131	-0-	-289	-0-	11	1	120	3	Y	-0-					1
*07	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
*08	124	N	115	-0-	-9	-0-	11	1	104	3	Y	-0-					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	606	-0-	-76	-0-	39	1	567	3	N	-0-					1
04	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-					1
05	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					1
06	600	N	584	-0-	-16	-0-	39	1	545	3	N	-0-					1
*07	591	N	591	-0-	-0-	-0-	66	1	525	3	N	-0-					1
*08	589	N	588	-0-	-1	-0-	67	1	521	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	578	-0-	-104	-0-	578	3			N	-0-					1
04	600	N	542	-0-	-58	-0-	542	3			N	-0-					1
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					1
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					1
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					1
*08	496	N	471	-0-	-25	-0-	471	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					1
04	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					1
05	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					1
06	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					1
*07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					1
*08	406	N	406	-0-	-0-	-0-	30	1	376	3	Y	-0-					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	9	1	102	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	8	1	97	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	21	1	250	3	Y	-0-					-0-
04	270	N	205	-0-	-65	-0-	16	1	189	3	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	27	1	321	3	Y	-0-					-0-
06	270	N	200	-0-	-70	-0-	16	1	184	3	Y	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					-0-
*08	341	N	265	-0-	-76	-0-	20	1	245	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	5	1	60	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
*08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	83 8	1 9	670	3	N	7	4	1			11
04	881	N	881	-0-	-0-	-0-	98 1	1 9	782	3	N	1					12
05	993	N	993	-0-	-0-	-0-	141 4	1 9	848	3	N	4	6	1			10
06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-					10
*07	636	N	636	-0-	-0-	-0-	50 1	1 9	585	3	N	1	5	1			6
*08	496	N	479	-0-	-17	-0-	42	1	437	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	18	1	233	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	18	1	243	3	N	12	6	1			6
							13	9									
06	240	N	193	-0-	-47	-0-	14	1	179	3	N	-0-					6
*07	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-	2	1			4
*08	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-	2	1			2

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
05	558	N	333	-0-	-225	-0-	333	3			N	-0-					-0-
06	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					4
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					4
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					4
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					4
*07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					4
*08	124	N	106	-0-	-18	-0-	106	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					1
04	120	N	91	-0-	-29	-0-	3	1	88	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	4	1	118	3	N	-0-					1
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					1
*07	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					1
*08	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	15	1	179	3	Y	-0-					-0-
05	217	N	154	-0-	-63	-0-	12	1	142	3	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	19	1	239	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	17	1	213	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	48	1	1196	3	Y	-0-					1
04	1331	N	1331	-0-	-0-	-0-	61	1	1270	3	Y	-0-					1
05	1179	N	1179	-0-	-0-	-0-	76	1	1103	3	Y	-0-					1
06	1209	N	1209	-0-	-0-	-0-	73	1	1136	3	Y	-0-					1
*07	1243	N	1243	-0-	-0-	-0-	64	1	1179	3	Y	-0-					1
*08	1178	N	1168	-0-	-10	-0-	55	1	1113	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
04	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	7	1	1052	3	N	2					15
							2	9									
04	990	N	891	-0-	-99	-0-	889	3	2	9	N	2	13	1			4
05	1085	N	1028	-0-	-57	-0-	108	1	919	3	N	1					5
							1	9									
06	1020	N	983	-0-	-37	-0-	96	1	885	3	N	2					7
							2	9									
*07	978	N	978	-0-	-0-	-0-	95	1	882	3	N	1	7	1			1
							1	9									
*08	1023	N	1016	-0-	-7	-0-	102	1	906	3	N	7					8
							8	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

03	310	N	306	-0-	-4	-0-	24	1	282	3	Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	22	1	268	3	Y	-0-					-0-
05	310	N	300	-0-	-10	-0-	23	1	277	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	23	1	265	3	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					-0-
*08	310	N	305	-0-	-5	-0-	23	1	282	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

03	454	N	454	-0-	-0-	-0-	3	1	441	3	N	9					11
							10	9									
04	419	N	419	-0-	-0-	-0-	416	3	3	9	N	3	9	1			5
05	484	N	484	-0-	-0-	-0-	51	1	430	3	N	3					8
							3	9									
06	465	N	465	-0-	-0-	-0-	45	1	412	3	N	7					15
							8	9									
*07	450	N	450	-0-	-0-	-0-	44	1	405	3	N	1	14	1			2
							1	9									
*08	496	N	478	-0-	-18	-0-	46	1	410	3	N	20					22
							22	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

03	465	N	459	-0-	-6	-0-	36	1	423	3	Y	-0-					-0-
04	450	N	449	-0-	-1	-0-	34	1	415	3	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	33	1	408	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

03	372	N	323	-0-	-49	-0-	12	1	311	3	N	-0-					1
04	360	N	310	-0-	-50	-0-	11	1	299	3	N	-0-					1
05	319	N	319	-0-	-0-	-0-	11	1	308	3	N	-0-					1
06	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-					1
*07	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-					1
*08	310	N	171	-0-	-139	-0-	15	1	156	3	N	-0-					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

03	158	N	158	-0-	-0-	-0-	99	1	58	3	N	1	1	1			1
							1	9									
04	150	N	150	-0-	-0-	-0-	96	1	53	3	N	1					2
							1	9									
05	155	N	147	-0-	-8	-0-	99	1	48	3	N	-0-					2
06	150	N	120	-0-	-30	-0-	94	1	26	3	N	-0-	1	1			1
*07	102	N	102	-0-	-0-	-0-	96	1	5	3	N	1					2
							1	9									
*08	155	N	95	-0-	-60	-0-	95	1			N	-0-					2

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

03	620	N	574	-0-	-46	-0-	37	1	537	3	N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	56	1	795	3	N	-0-					-0-
05	620	N	579	-0-	-41	-0-	37	1	542	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	39	1	546	3	N	-0-					-0-
*07	1986	N	1986	-0-	-0-	-0-	222	1	1764	3	N	-0-					-0-
*08	1475	N	1475	-0-	-0-	-0-	169	1	1306	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1324	-0-	-9	-0-	103	1	1219	3	Y	2					2
							2	9									
04	1290	N	1252	-0-	-38	-0-	95	1	1157	3	Y	-0-					2
05	1333	N	1288	-0-	-45	-0-	101	1	1187	3	Y	-0-					2
06	1290	N	1239	-0-	-51	-0-	100	1	1139	3	Y	-0-					2
*07	1316	N	1316	-0-	-0-	-0-	96	1	1220	3	Y	-0-					2
*08	1302	N	1285	-0-	-17	-0-	96	1	1189	3	Y	-0-					2

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	2	1	253	3	N	43					46
							47	9									
04	408	N	408	-0-	-0-	-0-	391	3	17	9	N	15	40	1			21
05	350	N	350	-0-	-0-	-0-	34	1	288	3	N	25					46
							28	9									
06	243	N	243	-0-	-0-	-0-	22	1	203	3	N	16					62
							18	9									
*07	256	N	256	-0-	-0-	-0-	24	1	226	3	N	5	58	1			9
							6	9									
*08	311	N	311	-0-	-0-	-0-	23	1	204	3	N	76					85
							84	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	1	1	86	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	60	-0-	-30	-0-	6	1	54	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	432	N	432	-0-	-0-	-0-	32	1	400	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	32	1	417	3	N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	105	1	534	3	N	-0-					1
04	727	N	727	-0-	-0-	-0-	220	1	507	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	630	N	399	-0-	-231	-0-	199	1	200	3	N	-0-					1
*07	409	N	409	-0-	-0-	-0-	215	1	194	3	N	-0-					1
*08	776	N	776	-0-	-0-	-0-	258	1	518	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	2	1	253	3	N	7					11
							8	9									
04	240	N	221	-0-	-19	-0-	218	3	3	9	N	3	10	1			4
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4
06	278	N	278	-0-	-0-	-0-	27	1	247	3	N	4					11
							4	9									
*07	265	N	265	-0-	-0-	-0-	26	1	237	3	N	2	11	1			2
							2	9									
*08	284	N	284	-0-	-0-	-0-	28	1	245	3	N	10					12
							11	9									

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	N	268	-0-	-2	-0-	22	1	246	3	Y	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-	1	1			1
04	270	N	-0-	-0-	-270	-0-					Y	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	394	N	394	-0-	-0-	-0-	34	1	360	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	34	1	396	3	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	31	1	378	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	299	-0-	-121	-0-	24	1	275	3	Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
*08	403	N	245	-0-	-158	-0-	18	1	227	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	23	1	276	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	293	-0-	-7	-0-	22	1	271	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
*08	310	N	302	-0-	-8	-0-	20	1	282	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					5
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					5
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					5
06	120	N	80	-0-	-40	-0-	6	1	74	3	N	-0-					5
*07	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					5
*08	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					5

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	327	-0-	-45	-0-	2	1	325	3	N	-0-					2
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-	2	1			-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	347	N	347	-0-	-0-	-0-	34	1	313	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	36	1	336	3	N	1					1
							1	9									
*08	341	N	334	-0-	-7	-0-	34	1	296	3	N	4					5
							4	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	446	-0-	-112	-0-	29	1	417	3	N	-0-	1	1			-0-
04	240	N	55	-0-	-185	-0-	4	1	51	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	498	N	498	-0-	-0-	-0-	33	1	464	3	N	1	1	1			2
							1	9									
*07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					2
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					2

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	551	-0-	-7	-0-	43	1	508	3	N	-0-					-0-
04	540	N	535	-0-	-5	-0-	37	1	498	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	532	-0-	-8	-0-	40	1	492	3	N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	39	1	510	3	N	-0-					-0-
*08	558	N	546	-0-	-12	-0-	36	1	510	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	35	1	346	2	Y	-0-					-0-
04	270	N	34	-0-	-236	-0-	3	1	31	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	37	1	361	2	Y	-0-					-0-
04	420	N	396	-0-	-24	-0-	32	1	364	2	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	24	-0-	-366	-0-	2	1	22	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1297	N	1297	-0-	-0-	-0-	84	1	1213	3	N	-0-			-0-
04	1241	N	1241	-0-	-0-	-0-	82	1	1159	3	N	-0-			-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			-0-
06	1243	N	1243	-0-	-0-	-0-	83	1	1160	3	N	-0-			-0-
*07	1254	N	1254	-0-	-0-	-0-	140	1	1114	3	N	-0-			-0-
*08	1250	N	1250	-0-	-0-	-0-	143	1	1107	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	72	1	1033	3	N	-0-			-0-
04	1062	N	1062	-0-	-0-	-0-	70	1	992	3	N	-0-			-0-
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	1067	N	1067	-0-	-0-	-0-	71	1	996	3	N	-0-			-0-
*07	1089	N	1089	-0-	-0-	-0-	122	1	967	3	N	-0-			-0-
*08	1085	N	1085	-0-	-0-	-0-	124	1	961	3	N	-0-			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-			-0-
04	330	N	264	-0-	-66	-0-	17	1	247	3	N	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	N	-0-			-0-
*07	275	N	275	-0-	-0-	-0-	31	1	244	3	N	-0-			-0-
*08	305	N	305	-0-	-0-	-0-	35	1	270	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1104	-0-	-12	-0-	72	1	1032	3	N	-0-			-0-
04	1079	N	1079	-0-	-0-	-0-	71	1	1008	3	N	-0-			-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-
06	1082	N	1082	-0-	-0-	-0-	72	1	1010	3	N	-0-			-0-
*07	1158	N	1158	-0-	-0-	-0-	129	1	1029	3	N	-0-			-0-
*08	1128	N	1128	-0-	-0-	-0-	129	1	999	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	24	1	235	2	Y	-0-			-0-
04	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	254	N	254	-0-	-0-	-0-	22	1	232	2	Y	-0-			-0-
*07	266	N	266	-0-	-0-	-0-	26	1	240	2	Y	-0-			-0-
*08	279	N	263	-0-	-16	-0-	27	1	236	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	138	-0-	-48	-0-	138	3			N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-			-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	18	1	214	3	Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	15	1	183	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	157	-0-	-53	-0-	13	1	144	3	Y	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	634	-0-	-48	-0-	50	1	584	3	Y	-0-					-0-
04	660	N	626	-0-	-34	-0-	48	1	578	3	Y	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	782	N	782	-0-	-0-	-0-	63	1	719	3	Y	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	62	1	792	3	Y	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	62	1	774	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	36	1	430	3	Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	33	1	397	3	Y	1					1
							1	9									
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					1
*07	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					1
*08	465	N	136	-0-	-329	-0-	10	1	126	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	36	1	425	3	N	2					2
							2	9									
04	450	N	438	-0-	-12	-0-	33	1	404	3	N	1					3
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					3
*07	478	N	478	-0-	-0-	-0-	35	1	443	3	N	-0-					3
*08	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					3

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	23	1	271	3	N	-0-					-0-
04	300	N	279	-0-	-21	-0-	21	1	258	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	22	1	276	3	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	22	1	267	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	17	1	202	3	N	-0-					10
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					10
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					10
06	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					10
*07	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					10
*08	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	24	1	289	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	35	1	410	3	Y	-0-					1
04	426	N	426	-0-	-0-	-0-	32	1	394	3	Y	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	425	N	425	-0-	-0-	-0-	34	1	391	3	Y	-0-					1
*07	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					1
*08	434	N	434	-0-	-0-	-0-	32	1	402	3	Y	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2228	-0-	-66	-0-	15	1	2211	3	N	2					4
							2	9									
04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-	3	1			1
*05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					1
06	2413	N	2413	-0-	-0-	-0-	236	1	2177	3	N	-0-					2
*07	2439	N	2439	-0-	-0-	-0-	237	1	2202	3	N	-0-	2	1			-0-
*08	2511	N	2506	-0-	-5	-0-	254	1	2249	3	N	3					3
							3	9									

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	36	1	518	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	36	1	515	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	540	N	436	-0-	-104	-0-	29	1	407	3	N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	56	1	442	3	N	-0-					-0-
*08	527	N	422	-0-	-105	-0-	48	1	374	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	93	1	1332	3	N	-0-					-0-
04	1500	N	1379	-0-	-121	-0-	91	1	1288	3	N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
06	1380	N	1249	-0-	-131	-0-	84	1	1165	3	N	-0-					-0-
*07	1504	N	1504	-0-	-0-	-0-	168	1	1336	3	N	-0-					-0-
*08	1612	N	1612	-0-	-0-	-0-	185	1	1427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	36	1	522	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	581	N	581	-0-	-0-	-0-	39	1	542	3	N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	80	1	637	3	N	-0-					-0-
*08	619	N	619	-0-	-0-	-0-	71	1	548	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

03	1038	N	1038	-0-	-0-	-0-	96	1	942	2	Y	-0-					-0-
04	992	N	992	-0-	-0-	-0-	80	1	912	2	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

03	806	N	703	-0-	-103	-0-	50	1	653	3	N	-0-					-0-
04	750	N	631	-0-	-119	-0-	45	1	586	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	690	N	680	-0-	-10	-0-	50	1	630	3	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	59	1	699	3	N	-0-					-0-
*08	806	N	761	-0-	-45	-0-	56	1	705	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

03	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	453	N	453	-0-	-0-	-0-	34	1	419	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	30	1	352	3	N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

03	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	204	-0-	-6	-0-	15	1	189	3	N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-					-0-
*08	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

03	961	N	784	-0-	-177	-0-	5	1	778	3	N	1					4
							1	9									
04	930	N	840	-0-	-90	-0-	839	3	1	9	N	1	4	1			1
*05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	847	N	847	-0-	-0-	-0-	83	1	763	3	N	1					3
							1	9									
*07	1028	N	1028	-0-	-0-	-0-	100	1	928	3	N	-0-	3	1			-0-
*08	961	N	878	-0-	-83	-0-	89	1	786	3	N	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	4	1	533	3	N	1					11
							1	9									
04	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2	10	1			3
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	510	N	490	-0-	-20	-0-	48	1	441	3	N	1					4
							1	9									
*07	488	N	488	-0-	-0-	-0-	47	1	440	3	N	1	4	1			1
							1	9									
*08	589	N	502	-0-	-87	-0-	51	1	448	3	N	3					4
							3	9									

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	21	1	164	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	175	-0-	-5	-0-	18	1	157	3	N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
*08	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	16	1	208	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	18	1	217	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	3	1	440	3	N	6					8
							7	9									
04	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	7	1			3
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3
06	336	N	336	-0-	-0-	-0-	32	1	300	3	N	4					9
							4	9									
*07	443	N	443	-0-	-0-	-0-	42	1	394	3	N	6	12	1			3
							7	9									
*08	423	N	423	-0-	-0-	-0-	43	1	377	3	N	3					6
							3	9									

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	566	-0-	-85	-0-	63	1	502	3	N	1	1	1			1
							1	9									
04	600	N	565	-0-	-35	-0-	50	1	515	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	550	N	550	-0-	-0-	-0-	57	1	492	3	N	1					1
							1	9									
*07	567	N	567	-0-	-0-	-0-	53	1	514	3	N	-0-					1
*08	560	N	560	-0-	-0-	-0-	54	1	506	3	N	-0-					1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
*08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	28	1	335	3	Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	26	1	317	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	27	1	335	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	36	-0-	-243	-0-	3	1	33	3	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	33	1	431	3	N	12					12
							13	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					8
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-	3	1			5
*08	310	N	1	-0-	-309	-0-	1	3			N	-0-	2	1			3

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					4
04	14	N	-0-	-0-	-14	-0-					N	-0-	3	1			1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	9	N	-0-	-0-	-9	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	757	-0-	-18	-0-	49	1	708	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	48	1	686	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	734	N	734	-0-	-0-	-0-	49	1	685	3	N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	83	1	661	3	N	-0-					-0-
*08	744	N	742	-0-	-2	-0-	85	1	657	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	31	1	441	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	31	1	433	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	535	N	535	-0-	-0-	-0-	36	1	499	3	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	65	1	516	3	N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	61	1	468	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	926	-0-	-66	-0-	60	1	866	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	62	1	874	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	900	N	728	-0-	-172	-0-	49	1	679	3	N	-0-					-0-
*07	958	N	958	-0-	-0-	-0-	107	1	851	3	N	-0-					-0-
*08	837	N	821	-0-	-16	-0-	94	1	727	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	49	1	444	3	N	-0-					9
04	476	N	476	-0-	-0-	-0-	54	1	419	3	N	3					12
							3	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					12
06	480	N	456	-0-	-24	-0-	84	1	372	3	N	-0-					12
*07	481	N	481	-0-	-0-	-0-	49	1	426	3	N	5					17
							6	9									
*08	547	N	547	-0-	-0-	-0-	51	1	496	3	N	-0-					17

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	434	-0-	-46	-0-	29	1	405	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	49	1	387	3	N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	57	1	441	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	2	1	264	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	263	-0-	-7	-0-	26	1	237	3	N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
*08	279	N	267	-0-	-12	-0-	27	1	240	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	404	-0-	-30	-0-	207	1	197	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	198	1	189	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	200	1	190	3	N	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	206	1	202	3	N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	205	1	207	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	667	-0-	-139	-0-	48	1	619	3	N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	52	1	676	3	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	734	N	734	-0-	-0-	-0-	54	1	680	3	N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	53	1	623	3	N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	56	1	711	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	446	-0-	-19	-0-	29	1	417	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	28	1	401	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	53	1	421	3	N	-0-					-0-
*08	465	N	461	-0-	-4	-0-	53	1	408	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	126	1	550	3	Y	-0-					-0-
04	656	N	656	-0-	-0-	-0-	120	1	536	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	660	N	649	-0-	-11	-0-	124	1	525	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	105	1	305	3	Y	-0-					-0-
*08	713	N	419	-0-	-294	-0-	109	1	310	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	16	1	191	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	17	1	204	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	6	7	1			4
04	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	N	-0-	-0-	-0-	-0-					N	6	7	1			8
07	0	N	-0-	-0-	-0-	-0-					N	5					13
*08	0	N	-0-	-0-	-0-	-0-					N	2	3	1			12

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	124	1	1219	2	Y	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	107	1	1228	2	Y	-0-					-0-
*05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-
06	1290	N	903	-0-	-387	-0-	80	1	823	2	Y	-0-					-0-
*07	1282	N	1282	-0-	-0-	-0-	125	1	1157	2	Y	-0-					-0-
*08	1333	N	615	-0-	-718	-0-	64	1	551	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	58	1	681	3	Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	619	-0-	-41	-0-	50	1	569	3	Y	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	50	1	632	3	Y	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	51	1	631	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	185	1	9	3	Y	-0-					-0-
04	180	N	106	-0-	-74	-0-	88	1	18	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	173	1	9	3	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	186	1	15	3	Y	-0-					-0-
*08	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	826	N	826	-0-	-0-	-0-	226	1	599	3	N	1	2	1			1
							1	9									
04	721	N	721	-0-	-0-	-0-	220	1	501	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	750	N	640	-0-	-110	-0-	215	1	425	3	N	-0-	1	1			-0-
*07	623	N	623	-0-	-0-	-0-	239	1	383	3	N	1					1
							1	9									
*08	651	N	330	-0-	-321	-0-	130	1	200	3	N	-0-					1

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	80	1	957	3	N	-0-					5
04	990	N	990	-0-	-0-	-0-	68	1	922	3	N	-0-					5
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5
06	1014	N	1014	-0-	-0-	-0-	76	1	938	3	N	-0-					5
*07	1043	N	1043	-0-	-0-	-0-	74	1	969	3	N	-0-					5
*08	1054	N	1017	-0-	-37	-0-	68	1	949	3	N	-0-					5

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	61	1	789	3	N	-0-					-0-
04	840	N	821	-0-	-19	-0-	58	1	763	3	N	-0-					-0-
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	810	N	639	-0-	-171	-0-	47	1	592	3	N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	54	1	635	3	N	-0-					-0-
*08	868	N	770	-0-	-98	-0-	56	1	714	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	28	1	370	3	N	-0-					-0-
04	390	N	389	-0-	-1	-0-	28	1	361	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	34	1	397	3	N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-			-0-
04	120	N	107	-0-	-13	-0-	8	1	99	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-			-0-
*07	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-			-0-
*08	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-			-0-
04	360	N	358	-0-	-2	-0-	27	1	331	3	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	346	-0-	-14	-0-	28	1	318	3	Y	-0-			-0-
*07	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-			-0-
*08	372	N	365	-0-	-7	-0-	27	1	338	3	Y	-0-			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	481	-0-	-77	-0-	38	1	443	3	Y	-0-			-0-
04	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	468	-0-	-12	-0-	38	1	430	3	Y	-0-			-0-
*07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-			-0-
*08	484	N	484	-0-	-0-	-0-	36	1	448	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	294	-0-	-357	-0-	2	1	292	3	N	-0-			-0-
04	600	N	130	-0-	-470	-0-	130	3			N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	409	N	409	-0-	-0-	-0-	40	1	369	3	N	-0-			-0-
*07	553	N	553	-0-	-0-	-0-	54	1	499	3	N	-0-			-0-
*08	560	N	560	-0-	-0-	-0-	57	1	503	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	30	1	359	3	N	-0-			-0-
04	392	N	392	-0-	-0-	-0-	27	1	365	3	N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	249	N	249	-0-	-0-	-0-	19	1	230	3	N	-0-			-0-
*07	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
*08	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-			-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	27	1	326	3	N	-0-			-0-
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-			-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
06	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-			-0-
*07	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	24	1	332	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-			-0-
*08	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	95	1	141	3	Y	-0-					6
04	240	N	188	-0-	-52	-0-	71	1	117	3	Y	-0-					6
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					6
06	240	N	205	-0-	-35	-0-	86	1	119	3	Y	-0-					6
*07	209	N	209	-0-	-0-	-0-	95	1	114	3	Y	-0-					6
*08	205	N	205	-0-	-0-	-0-	95	1	110	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

03	310	N	302	-0-	-8	-0-	2	1	300	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	318	N	318	-0-	-0-	-0-	31	1	287	3	N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					-0-
*08	341	N	327	-0-	-14	-0-	33	1	294	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

03	73	N	73	-0-	-0-	-0-	5	1	66	3	N	2	5	1			9
							2	9									
04	136	N	136	-0-	-0-	-0-	9	1	120	3	N	6	5	1			10
							7	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					10
06	121	N	121	-0-	-0-	-0-	9	1	109	3	N	3					10
							3	9									
*07	121	N	121	-0-	-0-	-0-	9	1	109	3	N	3	4	1			9
							3	9									
*08	93	N	87	-0-	-6	-0-	6	1	79	3	N	2	4	1			7
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

03	633	N	633	-0-	-0-	-0-	48	1	585	3	N	-0-					2
04	619	N	619	-0-	-0-	-0-	48	1	571	3	N	-0-					2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	570	N	540	-0-	-30	-0-	39	1	500	3	N	1					1
							1	9									
*07	457	N	457	-0-	-0-	-0-	34	1	423	3	N	-0-					1
*08	465	N	413	-0-	-52	-0-	34	1	379	3	N	-0-					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

03	1271	N	1268	-0-	-3	-0-	98	1	1170	3	N	-0-					5
04	1230	N	1220	-0-	-10	-0-	84	1	1136	3	N	-0-					5
*05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					5
06	1238	N	1238	-0-	-0-	-0-	93	1	1145	3	N	-0-					5
*07	1259	N	1259	-0-	-0-	-0-	89	1	1170	3	N	-0-					5
*08	1271	N	1244	-0-	-27	-0-	83	1	1161	3	N	-0-					5

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	323	-0-	-111	-0-	12	1	311	3	N	-0-					1
04	450	N	280	-0-	-170	-0-	10	1	270	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	300	N	293	-0-	-7	-0-	11	1	282	3	N	-0-					1
*07	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					1
*08	310	N	244	-0-	-66	-0-	27	1	217	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	2	1	269	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	273	N	273	-0-	-0-	-0-	27	1	246	3	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	26	1	245	3	N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	28	1	252	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	8	1	96	3	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	47	1	549	3	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	657	N	657	-0-	-0-	-0-	53	1	604	3	Y	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	51	1	647	3	Y	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	50	1	624	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1	2	1			3
							1	9									
04	558	N	558	-0-	-0-	-0-	37	1	520	3	N	1					4
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4
06	450	N	450	-0-	-0-	-0-	30	1	418	3	N	2	2	1			4
							2	9									
*07	406	N	406	-0-	-0-	-0-	45	1	360	3	N	1					5
							1	9									
*08	600	N	600	-0-	-0-	-0-	69	1	531	3	N	-0-	2	1			3

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	20	1	101	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	17	1	92	3	N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	11	1	71	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	116	1	232	3	Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	74	1	260	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	333	N	333	-0-	-0-	-0-	107	1	226	3	Y	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	118	1	229	3	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	118	1	225	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	29	1	230	3	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	21	1	214	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
*08	248	N	245	-0-	-3	-0-	24	1	221	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	380	-0-	-333	-0-	27	1	353	3	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	50	1	660	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	360	N	250	-0-	-110	-0-	19	1	231	3	N	-0-					-0-
*07	858	N	858	-0-	-0-	-0-	67	1	791	3	N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	57	1	728	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	471	-0-	-490	-0-	37	1	434	3	Y	-0-					-0-
04	900	N	524	-0-	-376	-0-	40	1	484	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	890	N	890	-0-	-0-	-0-	72	1	818	3	Y	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	66	1	839	3	Y	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	65	1	805	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	1	1	89	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	51	1	69	3	N	61	58	1			76
							67	9									
04	295	N	295	-0-	-0-	-0-	103	1	68	3	N	113					189
							124	9									
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					189
06	120	N	102	-0-	-18	-0-	4	1	56	3	N	38	120	1			120
							42	9									
*07	98	N	98	-0-	-0-	-0-	8	1	65	3	N	23					143
							25	9									
*08	124	N	83	-0-	-41	-0-	9	1	70	3	N	4	49	1			98
							4	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	106	1	847	3	N	4	5	1			1
							4	9									
04	915	N	915	-0-	-0-	-0-	80	1	832	3	N	3					4
							3	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4
06	681	N	681	-0-	-0-	-0-	70	1	611	3	N	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	84	1	815	3	N	1					1
							1	9									
*08	879	N	879	-0-	-0-	-0-	85	1	792	3	N	2					3
							2	9									

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	656	-0-	-26	-0-	51	1	605	3	N	-0-					-0-
04	660	N	654	-0-	-6	-0-	45	1	609	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	49	1	637	3	N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	46	1	637	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	79	1	1027	3	N	5	7	1			11
							6	9									
04	654	N	654	-0-	-0-	-0-	46	1	606	3	N	2	5	1			8
							2	9									
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					8
06	1144	N	1144	-0-	-0-	-0-	85	1	1057	3	N	2					8
							2	9									
*07	629	N	629	-0-	-0-	-0-	49	1	578	3	N	2	3	1			7
							2	9									
*08	620	N	606	-0-	-14	-0-	44	1	561	3	N	1	3	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	28	1	334	3	N	-0-					-0-
04	360	N	297	-0-	-63	-0-	20	1	277	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	360	N	70	-0-	-290	-0-	5	1	65	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*08	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	339	N	339	-0-	-0-	-0-	23	1	316	3	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	45	1	359	3	N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	45	1	346	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	65	1	586	3	N	-0-					1
04	630	N	576	-0-	-54	-0-	65	1	510	3	N	1	1	1			1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	630	N	510	-0-	-120	-0-	59	1	451	3	N	-0-					1
*07	687	N	687	-0-	-0-	-0-	62	1	624	3	N	1					2
							1	9									
*08	756	N	756	-0-	-0-	-0-	71	1	685	3	N	-0-					2

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					3
04	90	N	75	-0-	-15	-0-	8	1	66	3	N	1	2	1			2
							1	9									
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	74	N	74	-0-	-0-	-0-	8	1	65	3	N	1	1	1			1
							1	9									
*07	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
*08	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	48	1	575	3	N	-0-					9
04	607	N	607	-0-	-0-	-0-	42	1	565	3	N	-0-					9
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					9
06	600	N	597	-0-	-3	-0-	45	1	552	3	N	-0-					9
*07	620	N	620	-0-	-0-	-0-	44	1	576	3	N	-0-					9
*08	620	N	553	-0-	-67	-0-	37	1	516	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	29	1	267	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	33	1	256	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	300	N	286	-0-	-14	-0-	33	1	253	3	N	-0-					1
*07	294	N	294	-0-	-0-	-0-	27	1	267	3	N	-0-					1
*08	293	N	293	-0-	-0-	-0-	27	1	266	3	N	-0-					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	8	1	211	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	7	1	202	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	221	N	221	-0-	-0-	-0-	8	1	213	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	8	1	221	3	N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	13	-0-	-359	-0-	1	1	10	3	N	2	3	1			6
							2	9									
04	180	N	20	-0-	-160	-0-	1	1	13	3	N	5	3	1			8
							6	9									
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	72	N	72	-0-	-0-	-0-	4	1	54	3	N	13					30
							14	9									
*07	65	N	65	-0-	-0-	-0-	4	1	48	3	N	12	12	1			30
							13	9									
*08	62	N	53	-0-	-9	-0-	3	1	41	3	N	8	13	1			25
							9	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					1
04	1050	N	1016	-0-	-34	-0-	1016	3			N	-0-					1
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	1080	N	983	-0-	-97	-0-	983	3			N	-0-					1
*07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					1
*08	1023	N	951	-0-	-72	-0-	951	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.			6	-0-	6	21	1	1	5	2	Y	-0-					-0-
04	T. A.			-0-	-0-	-0-	21					Y	-0-					-0-
*05	0	X	NO RPT		-0-	-0-	21					Y	NO RPT					-0-
*06	21	X		-0-	-0-	-21	-0-					Y	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N		122	-0-	-2	-0-	1	1	121	3	N	-0-					-0-
04	120	N		120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	124	N	NO RPT		-0-	-124	-0-					N	NO RPT					-0-
06	132	N		132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
*07	127	N		127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*08	124	N		122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N		18	-0-	-0-	-0-	1	1	17	3	N	-0-	2	1			1
04	30	N		-0-	-0-	-30	-0-					N	1	1	1			1
*05	31	N	NO RPT		-0-	-31	-0-					N	NO RPT					1
06	30	N		21	-0-	-9	-0-	3	1	16	3	N	2					3
								2	9									
*07	25	N		25	-0-	-0-	-0-	3	1	22	3	N	-0-	1	1			2
*08	31	N		28	-0-	-3	-0-	3	1	25	3	N	-0-					2

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N		157	-0-	-0-	-0-	10	1	147	3	N	-0-	3	1			3
04	153	N		153	-0-	-0-	-0-	14	1	139	3	N	-0-	1	1			2
*05	155	N	NO RPT		-0-	-155	-0-					N	NO RPT					2
06	161	N		161	-0-	-0-	-0-	24	1	137	3	N	-0-					2
*07	164	N		164	-0-	-0-	-0-	22	1	141	3	N	1	1	1			2
								1	9									
*08	161	N		161	-0-	-0-	-0-	18	1	143	3	N	-0-					2

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N		1096	-0-	-51	-0-	78	1	1018	3	N	-0-					-0-
04	1080	N		782	-0-	-298	-0-	55	1	727	3	N	-0-					-0-
05	1116	N	NO RPT		-0-	-1116	-0-					N	NO RPT					-0-
06	1122	N		1122	-0-	-0-	-0-	83	1	1039	3	N	-0-					-0-
*07	1125	N		1125	-0-	-0-	-0-	88	1	1037	3	N	-0-					-0-
*08	1095	N		1095	-0-	-0-	-0-	80	1	1015	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	181	3	N	1	1	1			1
							1	9									
04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	203	N	203	-0-	-0-	-0-	29	1	171	3	N	3					4
							3	9									
*07	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-	1	1			3
*08	217	N	205	-0-	-12	-0-	23	1	182	3	N	-0-					3

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1322	-0-	-42	-0-	102	1	1220	3	N	-0-					5
04	1287	N	1287	-0-	-0-	-0-	89	1	1198	3	N	-0-					5
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					5
06	1304	N	1304	-0-	-0-	-0-	98	1	1206	3	N	-0-					5
*07	1350	N	1350	-0-	-0-	-0-	96	1	1254	3	N	-0-					5
*08	1364	N	1351	-0-	-13	-0-	90	1	1261	3	N	-0-					5

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	16	1	208	3	N	9	6	1			13
							10	9									
04	230	N	230	-0-	-0-	-0-	16	1	212	3	N	2	6	1			9
							2	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	240	N	227	-0-	-13	-0-	17	1	208	3	N	2					10
							2	9									
*07	241	N	241	-0-	-0-	-0-	19	1	219	3	N	3	4	1			9
							3	9									
*08	248	N	236	-0-	-12	-0-	17	1	217	3	N	2	4	1			7
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	26	1	338	3	N	3	2	1			5
							3	9									
04	364	N	364	-0-	-0-	-0-	26	1	337	3	N	1	2	1			4
							1	9									
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4
06	362	N	362	-0-	-0-	-0-	27	1	334	3	N	1					4
							1	9									
*07	389	N	389	-0-	-0-	-0-	30	1	357	3	N	2	2	1			4
							2	9									
*08	377	N	377	-0-	-0-	-0-	27	1	349	3	N	1	2	1			3
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	30	1	403	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	450	N	433	-0-	-17	-0-	32	1	401	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	103	1	1475	3	N	-0-					-0-
04	1410	N	1400	-0-	-10	-0-	92	1	1308	3	N	-0-					-0-
*05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
06	1500	N	1407	-0-	-93	-0-	94	1	1313	3	N	-0-					-0-
*07	1443	N	1443	-0-	-0-	-0-	161	1	1282	3	N	-0-					-0-
*08	1488	N	1443	-0-	-45	-0-	165	1	1278	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	17 15	1 9	216	3	N	14	14	1			27
04	300	N	245	-0-	-55	-0-	17 4	1 9	224	3	N	4	12	1			19
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19
06	240	N	232	-0-	-8	-0-	17 4	1 9	211	3	N	4					22
*07	211	N	211	-0-	-0-	-0-	16 4	1 9	191	3	N	4	8	1			18
*08	310	N	231	-0-	-79	-0-	17 2	1 9	212	3	N	2	7	1			13

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	15	1	195	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	201	-0-	-9	-0-	15	1	186	3	N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					-0-
*08	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	774	-0-	-1	-0-	101	1	673	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	98	1	652	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	757	N	757	-0-	-0-	-0-	98	1	659	3	N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	101	1	667	3	N	-0-					-0-
*08	775	N	762	-0-	-13	-0-	101	1	661	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	31	-0-	-558	-0-	2	1	29	3	N	-0-					-0-
04	360	N	40	-0-	-320	-0-	3	1	37	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	286	N	286	-0-	-0-	-0-	21	1	265	3	N	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	37	1	439	3	N	-0-					-0-
*08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	485	-0-	-73	-0-	32	1	453	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	40	1	566	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	601	N	601	-0-	-0-	-0-	40	1	561	3	N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	75	1	594	3	N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	74	1	573	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1073	-0-	-74	-0-	70	1	1003	3	N	-0-					-0-
04	1080	N	1040	-0-	-40	-0-	69	1	971	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1050	N	1031	-0-	-19	-0-	69	1	962	3	N	-0-					-0-
*07	1021	N	1021	-0-	-0-	-0-	114	1	907	3	N	-0-					-0-
*08	1085	N	1065	-0-	-20	-0-	122	1	943	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	1	1	191	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	20	1	175	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	44	1	571	3	N	-0-	1	1			1
04	608	N	608	-0-	-0-	-0-	43	1	564	3	N	1	1	1			1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	600	N	585	-0-	-15	-0-	43	1	542	3	N	-0-					1
*07	627	N	627	-0-	-0-	-0-	49	1	578	3	N	-0-					1
*08	620	N	613	-0-	-7	-0-	45	1	568	3	N	-0-					1

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	315	-0-	-57	-0-	2	1	313	3	N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	449	N	449	-0-	-0-	-0-	44	1	405	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					-0-
*08	403	N	392	-0-	-11	-0-	40	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	60	1	843	3	N	-0-	1	1			1
04	870	N	851	-0-	-19	-0-	77	1	774	3	N	-0-					1
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	870	N	843	-0-	-27	-0-	123	1	720	3	N	-0-					1
*07	913	N	913	-0-	-0-	-0-	124	1	789	3	N	-0-					1
*08	899	N	837	-0-	-62	-0-	92	1	745	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

03	1023	N	968	-0-	-55	-0-	6	1	961	3	N	1					3
							1	9									
04	960	N	952	-0-	-8	-0-	951	3	1	9	N	1	3	1			1
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1058	N	1058	-0-	-0-	-0-	103	1	954	3	N	1					2
							1	9									
*07	1081	N	1081	-0-	-0-	-0-	105	1	976	3	N	-0-	2	1			-0-
*08	1085	N	1070	-0-	-15	-0-	108	1	959	3	N	3					3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

03	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-					-0-
04	570	N	509	-0-	-61	-0-	36	1	473	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	540	N	176	-0-	-364	-0-	13	1	163	3	N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	42	1	502	3	N	-0-					-0-
*08	527	N	449	-0-	-78	-0-	33	1	416	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

03	247	N	247	-0-	-0-	-0-	24	1	222	3	N	1					9
							1	9									
04	260	N	260	-0-	-0-	-0-	29	1	228	3	N	3	6	1			6
							3	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					6
06	264	N	264	-0-	-0-	-0-	30	1	233	3	N	1	2	1			4
							1	9									
*07	284	N	284	-0-	-0-	-0-	26	1	256	3	N	2					6
							2	9									
*08	286	N	286	-0-	-0-	-0-	27	1	257	3	N	2	2	1			6
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

03	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-			-0-
04	427	N	427	-0-	-0-	-0-	30	1	397	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	420	N	414	-0-	-6	-0-	31	1	383	3	N	-0-			-0-
*07	443	N	443	-0-	-0-	-0-	35	1	408	3	N	-0-			-0-
*08	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	50	1	656	3	N	-0-			-0-
04	720	N	702	-0-	-18	-0-	50	1	652	3	N	-0-			-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	690	N	671	-0-	-19	-0-	50	1	621	3	N	-0-			-0-
*07	697	N	697	-0-	-0-	-0-	54	1	643	3	N	-0-			-0-
*08	744	N	564	-0-	-180	-0-	41	1	523	3	N	-0-			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	38	1	341	3	N	-0-			-0-
04	369	N	369	-0-	-0-	-0-	42	1	327	3	N	-0-			-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	368	N	368	-0-	-0-	-0-	42	1	326	3	N	-0-			-0-
*07	382	N	382	-0-	-0-	-0-	35	1	347	3	N	-0-			-0-
*08	382	N	382	-0-	-0-	-0-	36	1	346	3	N	-0-			-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	20	1	238	3	Y	12			14
							13	9							
04	270	N	240	-0-	-30	-0-	18	1	216	3	Y	5			19
							6	9							
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			19
06	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-			19
*07	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-			19
*08	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-			19

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	55	1	23	2	Y	-0-			-0-
04	114	N	114	-0-	-0-	-0-	96	1	18	2	Y	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	102	N	102	-0-	-0-	-0-	92	1	10	2	Y	-0-			-0-
*07	113	N	113	-0-	-0-	-0-	102	1	11	2	Y	-0-			-0-
*08	56	N	56	-0-	-0-	-0-	50	1	6	2	Y	-0-			-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	680	N	680	-0-	-0-	-0-	49	1	631	3	N	-0-			-0-
04	720	N	672	-0-	-48	-0-	48	1	624	3	N	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	660	N	659	-0-	-1	-0-	49	1	610	3	N	-0-			-0-
*07	690	N	690	-0-	-0-	-0-	54	1	636	3	N	-0-			-0-
*08	713	N	676	-0-	-37	-0-	49	1	627	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	37	1	480	3	N	10	6	1			13
							11	9									
04	510	N	483	-0-	-27	-0-	34	1	447	3	N	2	6	1			9
							2	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9
06	510	N	461	-0-	-49	-0-	34	1	425	3	N	2					10
							2	9									
*07	498	N	498	-0-	-0-	-0-	39	1	456	3	N	3	4	1			9
							3	9									
*08	496	N	262	-0-	-234	-0-	19	1	242	3	N	1	4	1			6
							1	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

03	14	N	12	-0-	-2	-0-	2	1	10	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

03	310	N	281	-0-	-29	-0-	20	1	261	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

03	468	N	468	-0-	-0-	-0-	33	1	435	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	29	1	387	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	996	N	996	-0-	-0-	-0-	74	1	922	3	N	-0-					-0-
*07	883	N	883	-0-	-0-	-0-	69	1	814	3	N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	57	1	724	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	45	1	650	3	N	2	2	1			2
							2	9									
04	690	N	669	-0-	-21	-0-	44	1	623	3	N	2					4
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4
06	678	N	678	-0-	-0-	-0-	45	1	631	3	N	2	2	1			3
							2	9									
*07	700	N	700	-0-	-0-	-0-	78	1	621	3	N	1					4
							1	9									
*08	694	N	694	-0-	-0-	-0-	80	1	614	3	N	-0-	1	1			3

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

03	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	23	1	317	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

03	124	N	118	-0-	-6	-0-	8	1	109	3	N	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	10	1	98	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	84	-0-	-36	-0-	12	1	72	3	N	-0-					1
*07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					1
*08	93	N	63	-0-	-30	-0-	7	1	56	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

03	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	678	-0-	-66	-0-	48	1	630	3	N	-0-					-0-
04	690	N	668	-0-	-22	-0-	47	1	621	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	563	-0-	-97	-0-	41	1	508	3	N	13					13
							14	9									
*07	448	N	448	-0-	-0-	-0-	35	1	412	3	N	1	5	1			9
							1	9									
*08	665	N	665	-0-	-0-	-0-	49	1	616	3	N	-0-	4	1			5

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	38	1	452	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	33	1	441	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	33	1	430	3	N	-0-					-0-
*08	496	N	476	-0-	-20	-0-	32	1	444	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	24	1	311	3	N	-0-					-0-
04	360	N	305	-0-	-55	-0-	22	1	283	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	319	-0-	-11	-0-	24	1	295	3	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	37	1	486	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	37	1	480	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	510	-0-	-0-	-0-	38	1	472	3	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	42	1	494	3	N	-0-					-0-
*08	558	N	528	-0-	-30	-0-	39	1	489	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	1	1	122	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	13	1	116	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*08	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

03	341	N	321	-0-	-20	-0-	23	1	298	3	N	-0-					-0-
04	330	N	313	-0-	-17	-0-	22	1	291	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	25	1	296	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	23	1	296	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

03	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
04	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
*08	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

03	589	N	583	-0-	-6	-0-	45	1	538	3	N	-0-					5
04	553	N	553	-0-	-0-	-0-	38	1	515	3	N	-0-					5
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5
06	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					5
*07	570	N	570	-0-	-0-	-0-	40	1	530	3	N	-0-					5
*08	620	N	518	-0-	-102	-0-	35	1	483	3	N	-0-					5

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

03	931	N	931	-0-	-0-	-0-	66	1	864	3	N	1	1	1			1
							1	9									
04	647	N	647	-0-	-0-	-0-	46	1	600	3	N	1	1	1			1
							1	9									
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	1324	N	1324	-0-	-0-	-0-	98	1	1226	3	N	-0-					1
*07	786	N	786	-0-	-0-	-0-	61	1	725	3	N	-0-					1
*08	910	N	910	-0-	-0-	-0-	66	1	844	3	N	-0-					1

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

03	1023	N	1012	-0-	-11	-0-	72	1	940	3	N	-0-					-0-
04	990	N	976	-0-	-14	-0-	69	1	907	3	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	990	N	943	-0-	-47	-0-	69	1	862	3	N	11					11
							12	9									
*07	989	N	989	-0-	-0-	-0-	77	1	912	3	N	-0-	4	1			7
*08	992	N	905	-0-	-87	-0-	66	1	839	3	N	-0-	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	897	N	897	-0-	-0-	-0-	64	1	833	3	N	-0-					-0-
04	990	N	897	-0-	-93	-0-	64	1	833	3	N	-0-					-0-
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	888	N	888	-0-	-0-	-0-	66	1	822	3	N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	73	1	867	3	N	-0-					-0-
*08	930	N	836	-0-	-94	-0-	61	1	775	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	17	1	228	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	18	1	236	3	N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	35 11	1 9	453	3	N	10	6	1			13
04	510	N	482	-0-	-28	-0-	34 2	1 9	446	3	N	2	6	1			9
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					9
06	480	N	464	-0-	-16	-0-	34 2	1 9	428	3	N	2					10
*07	491	N	491	-0-	-0-	-0-	38 3	1 9	450	3	N	3	4	1			9
*08	496	N	485	-0-	-11	-0-	35 2	1 9	448	3	N	2	4	1			7

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-					-0-
04	120	N	13	-0-	-107	-0-	1	1	12	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
*08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	23	1	295	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	45	1	565	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	61	1	676	3	N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	926	N	926	-0-	-0-	-0-	88	1	838	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*08	589	N	24	-0-	-565	-0-	2	1	22	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1002	-0-	-21	-0-	67	1	935	3	N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	88	1	43	2	N	-0-					-0-
							885	3									
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	996	N	996	-0-	-0-	-0-	139	1	45	2	N	-0-					-0-
							812	3									
*07	1114	N	1114	-0-	-0-	-0-	136	1	115	2	N	-0-					-0-
							863	3									
*08	1184	N	1184	-0-	-0-	-0-	107	1	211	2	N	1					1
							865	3	1	9							

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	36	1	425	3	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	31	1	421	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	452	N	452	-0-	-0-	-0-	34	1	418	3	N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-					-0-
*08	465	N	462	-0-	-3	-0-	31	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	117	1	105	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	108	1	117	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	109	1	123	3	Y	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	114	1	126	3	Y	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	123	1	125	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	824	-0-	-75	-0-	5	1	818	3	N	1					3
							1	9									
04	810	N	775	-0-	-35	-0-	774	3	1	9	N	1	3	1			1
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	892	N	892	-0-	-0-	-0-	87	1	804	3	N	1					2
							1	9									
*07	887	N	887	-0-	-0-	-0-	86	1	801	3	N	-0-	2	1			-0-
*08	930	N	805	-0-	-125	-0-	82	1	722	3	N	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	2	1	319	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	357	N	357	-0-	-0-	-0-	35	1	322	3	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	33	1	307	3	N	-0-					-0-
*08	372	N	355	-0-	-17	-0-	36	1	319	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	36	1	474	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	37	1	482	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	441	-0-	-39	-0-	33	1	408	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
*08	527	N	480	-0-	-47	-0-	35	1	445	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	31	1	404	3	N	-0-					-0-
04	420	N	330	-0-	-90	-0-	23	1	307	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	401	-0-	-19	-0-	30	1	371	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					-0-
*08	434	N	271	-0-	-163	-0-	20	1	251	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
04	330	N	254	-0-	-76	-0-	18	1	236	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	305	-0-	-55	-0-	23	1	282	3	N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	24	1	285	3	N	-0-					-0-
*08	341	N	286	-0-	-55	-0-	21	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	57	1	553	2	Y	-0-					-0-
04	600	N	59	-0-	-541	-0-	5	1	54	2	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	46	1	454	2	Y	-0-					-0-
04	510	N	48	-0-	-462	-0-	4	1	44	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	337	-0-	-97	-0-	13	1	324	3	Y	-0-					-0-
04	390	N	211	-0-	-179	-0-	10	1	201	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	46	-0-	-284	-0-	3	1	43	3	Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	12	1	214	3	Y	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-	2	1			2
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-	1	1			1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	45	N	45	-0-	-0-	-0-	6	1	38	3	N	1					4
							1	9									
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-	1	1			3
*08	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					3

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	184	-0-	-33	-0-	1	1	183	3	N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	21	1	188	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	663	3			N	-0-					1
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					1
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					1
*07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
*08	682	N	647	-0-	-35	-0-	647	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-					-0-
*08	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	2	1	347	3	N	1					4
							1	9									
04	330	N	278	-0-	-52	-0-	277	3	1	9	N	1	4	1			1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	250	-0-	-80	-0-	24	1	225	3	N	1					2
							1	9									
*07	422	N	422	-0-	-0-	-0-	41	1	381	3	N	-0-	2	1			-0-
*08	495	N	495	-0-	-0-	-0-	50	1	443	3	N	2					2
							2	9									

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	56	-0-	-409	-0-	2	1	54	3	Y	-0-					-0-
04	450	N	34	-0-	-416	-0-	2	1	32	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	88	-0-	-2	-0-	13	1	75	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

03	341	N	278	-0-	-63	-0-	22	1	256	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	193	-0-	-77	-0-	16	1	177	3	Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	24	1	302	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

03	155	N	110	-0-	-45	-0-	10	1	100	2	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	9	1	99	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

03	279	N	243	-0-	-36	-0-	33	1	210	3	N	-0-	9	1			8
04	232	N	232	-0-	-0-	-0-	34	1	198	3	N	-0-					8
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					8
06	240	N	232	-0-	-8	-0-	33	1	199	3	N	-0-					8
*07	238	N	238	-0-	-0-	-0-	33	1	205	3	N	-0-					8
*08	217	N	204	-0-	-13	-0-	28	1	176	3	N	-0-					8

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

03	384	N	384	-0-	-0-	-0-	25	1	349	3	N	9	31	1			28
							10	9									
04	420	N	323	-0-	-97	-0-	27	1	273	3	N	21	18	1			31
							23	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					31
06	374	N	374	-0-	-0-	-0-	54	1	317	3	N	3					35
							3	9									
*07	295	N	295	-0-	-0-	-0-	40	1	255	3	N	-0-	14	1			21
*08	487	N	487	-0-	-0-	-0-	54	1	433	3	N	-0-					21

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

03	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	36	1	362	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	403	N	403	-0-	-0-	-0-	59	1	344	3	N	-0-					1
*07	387	N	387	-0-	-0-	-0-	53	1	334	3	N	-0-					1
*08	403	N	353	-0-	-50	-0-	39	1	314	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-	1	1			1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					1
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					1
*07	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
*08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

03	341	N	31	-0-	-310	-0-	4	1	27	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	43	1	249	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	114	N	114	-0-	-0-	-0-	16	1	98	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	15	1	95	3	N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	47	1	274	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

03	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					1
*05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
*08	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					1

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

03	450	N	450	-0-	-0-	-0-	47	1	381	3	N	20					35
							22	9									
04	419	N	419	-0-	-0-	-0-	50	1	344	3	N	23					58
							25	9									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					58
06	450	N	363	-0-	-87	-0-	45	1	298	3	N	18					22
							20	9									
*07	351	N	351	-0-	-0-	-0-	46	1	292	3	N	12					34
							13	9									
*08	403	N	397	-0-	-6	-0-	48	1	341	3	N	7					41
							8	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

03	713	N	698	-0-	-15	-0-	109	1	568	3	N	19	12	1			11
							21	9									
04	697	N	697	-0-	-0-	-0-	116	1	581	3	N	-0-					11
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					11
06	690	N	670	-0-	-20	-0-	118	1	551	3	N	1					12
							1	9									
*07	636	N	636	-0-	-0-	-0-	117	1	519	3	N	-0-					12
*08	713	N	624	-0-	-89	-0-	95	1	529	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-	4	1			3
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-	1	1			2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	111	N	111	-0-	-0-	-0-	16	1	93	3	N	2					6
							2	9									
*07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-	2	1			4
*08	124	N	109	-0-	-15	-0-	12	1	97	3	N	-0-					4

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	32	1	456	3	N	-0-					-0-
04	480	N	465	-0-	-15	-0-	42	1	423	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	485	N	485	-0-	-0-	-0-	71	1	414	3	N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	66	1	423	3	N	-0-					-0-
*08	496	N	474	-0-	-22	-0-	52	1	422	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	9	1	70	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	72	-0-	-18	-0-	13	1	59	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*08	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2917	-0-	-59	-0-	190	1	2727	3	N	-0-					-0-
04	2880	X	2841	-0-	-39	-0-	187	1	2654	3	N	-0-					-0-
05	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-
06	2880	X	2850	-0-	-30	-0-	191	1	2659	3	N	-0-					-0-
*07	2967	X	2967	-0-	-0-	-0-	331	1	2636	3	N	-0-					-0-
*08	2945	X	2916	-0-	-29	-0-	334	1	2582	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
*08	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	22	1	280	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	20	1	269	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	286	-0-	-14	-0-	21	1	265	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	24	1	280	3	N	-0-					-0-
*08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	529	-0-	-122	-0-	529	3			Y	-0-					6
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					6
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					6
06	510	N	439	-0-	-71	-0-	439	3			Y	-0-					6
*07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					6
*08	527	N	258	-0-	-269	-0-	258	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	45	1	591	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	41	1	540	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	570	N	543	-0-	-27	-0-	40	1	503	3	N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	42	1	492	3	N	-0-					-0-
*08	589	N	573	-0-	-16	-0-	42	1	531	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	34	1	447	3	N	3	3	1			7
							3	9									
04	602	N	602	-0-	-0-	-0-	43	1	558	3	N	1	3	1			5
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	480	N	478	-0-	-2	-0-	35	1	442	3	N	1					5
							1	9									
*07	241	N	241	-0-	-0-	-0-	19	1	221	3	N	1	2	1			4
							1	9									
*08	434	N	327	-0-	-107	-0-	24	1	302	3	N	1	2	1			3
							1	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					-0-
04	480	N	469	-0-	-11	-0-	31	1	438	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	462	-0-	-18	-0-	31	1	431	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	54	1	431	3	N	-0-					-0-
*08	496	N	415	-0-	-81	-0-	48	1	367	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	1	1	108	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	71	-0-	-49	-0-	7	1	64	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*08	93	N	69	-0-	-24	-0-	7	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	567	-0-	-22	-0-	4	1	562	3	N	1					3
							1	9									
04	542	N	542	-0-	-0-	-0-	541	3	1	9	N	1	3	1			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	680	N	680	-0-	-0-	-0-	66	1	612	3	N	2					4
							2	9									
*07	613	N	613	-0-	-0-	-0-	60	1	553	3	N	-0-	3	1			1
*08	679	N	679	-0-	-0-	-0-	69	1	606	3	N	4					5
							4	9									

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	3	1	46	3	N	1	1	1			1
							1	9									
04	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	37	-0-	-23	-0-	5	1	31	3	N	1					2
							1	9									
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					2
*08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					2

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	12	1	116	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	76	-0-	-44	-0-	7	1	69	2	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	10	1	92	2	Y	-0-					-0-
*08	93	N	70	-0-	-23	-0-	7	1	63	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	24	1	345	3	N	-0-					-0-
04	360	N	342	-0-	-18	-0-	23	1	319	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	354	-0-	-6	-0-	24	1	330	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	48	1	372	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	842	-0-	-26	-0-	65	1	764	3	Y	12					15
							13	9									
04	840	N	822	-0-	-18	-0-	62	1	754	3	Y	5					20
							6	9									
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					20
06	810	N	776	-0-	-34	-0-	62	1	714	3	Y	-0-					20
*07	839	N	839	-0-	-0-	-0-	61	1	778	3	Y	-0-					20
*08	811	N	811	-0-	-0-	-0-	61	1	750	3	Y	-0-					20

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	89	1	870	2	Y	-0-					-0-
04	976	N	976	-0-	-0-	-0-	78	1	898	2	Y	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	1100	N	1100	-0-	-0-	-0-	97	1	1003	2	Y	-0-					-0-
*07	1468	N	1468	-0-	-0-	-0-	143	1	1325	2	Y	-0-					-0-
*08	1116	N	521	-0-	-595	-0-	54	1	467	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	25	1	345	3	N	-0-	3	1			3
04	360	N	356	-0-	-4	-0-	32	1	324	3	N	-0-	1	1			2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	348	-0-	-12	-0-	51	1	297	3	N	-0-					4
*07	358	N	358	-0-	-0-	-0-	49	1	309	3	N	-0-	2	1			2
*08	372	N	355	-0-	-17	-0-	39	1	316	3	N	-0-					2

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	164	-0-	-53	-0-	6	1	158	3	N	-0-					2
04	180	N	159	-0-	-21	-0-	6	1	153	3	N	-0-					2
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2
06	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					2
*07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					2
*08	186	N	-0-	-0-	-186	-0-					N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
04	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	212	N	212	-0-	-0-	-0-	31	1	181	3	N	-0-					1
*07	229	N	229	-0-	-0-	-0-	31	1	198	3	N	-0-					1
*08	240	N	240	-0-	-0-	-0-	26	1	214	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	87	1	699	3	N	4	4	1			7
							4	9									
04	707	N	707	-0-	-0-	-0-	79	1	627	3	N	1					8
							1	9									
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8
06	734	N	734	-0-	-0-	-0-	80	1	654	3	N	-0-					7
*07	568	N	568	-0-	-0-	-0-	45	1	523	3	N	-0-	3	1			4
*08	744	N	667	-0-	-77	-0-	58	1	609	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	105	1	846	3	N	3	3	1			6
							3	9									
04	635	N	635	-0-	-0-	-0-	71	1	563	3	N	1					7
							1	9									
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7
06	893	N	893	-0-	-0-	-0-	97	1	796	3	N	-0-					5
*07	836	N	836	-0-	-0-	-0-	66	1	770	3	N	-0-	2	1			3
*08	744	N	708	-0-	-36	-0-	62	1	646	3	N	-0-					3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	38	1	454	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	33	1	444	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	444	-0-	-36	-0-	33	1	411	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	32	1	413	3	N	-0-					-0-
*08	496	N	449	-0-	-47	-0-	30	1	419	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	21	1	271	3	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	10	1	116	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	150	N	85	-0-	-65	-0-	7	1	78	3	Y	-0-					4
*07	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					4
*08	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					4

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	834	-0-	-3	-0-	59	1	765	3	N	9	5	1			12
							10	9									
04	810	N	810	-0-	-0-	-0-	57	1	752	3	N	1	5	1			8
							1	9									
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8
06	810	N	774	-0-	-36	-0-	57	1	716	3	N	1					8
							1	9									
*07	824	N	824	-0-	-0-	-0-	64	1	758	3	N	2	3	1			7
							2	9									
*08	837	N	810	-0-	-27	-0-	59	1	750	3	N	1	3	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*08	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-	1	1			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	29	1	377	3	N	-0-					-0-
04	420	N	309	-0-	-111	-0-	22	1	287	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	431	N	431	-0-	-0-	-0-	32	1	399	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	30	1	357	3	N	-0-					-0-
*08	434	N	403	-0-	-31	-0-	29	1	374	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	70	1	566	3	N	2	3	1			6
							2	9									
04	593	N	593	-0-	-0-	-0-	66	1	526	3	N	1					7
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7
06	630	N	412	-0-	-218	-0-	45	1	367	3	N	-0-					4
*07	219	N	219	-0-	-0-	-0-	17	1	201	3	N	1	2	1			3
							1	9									
*08	279	N	245	-0-	-34	-0-	21	1	224	3	N	-0-					3

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
*08	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	45	1	438	2	Y	-0-					-0-
04	360	N	53	-0-	-307	-0-	4	1	49	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
04	150	N	144	-0-	-6	-0-	13	1	131	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	143	-0-	-7	-0-	21	1	122	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-					-0-
*08	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	5	11	1			18
04	7	N	-0-	-0-	-7	-0-					N	-0-					18
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
06	13	N	13	-0-	-0-	-0-	1 3	1 9	9	3	N	3					19
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	8	1			11
*08	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					11

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	450	-0-	-108	-0-	25 2	1 9	423	3	N	2					3
04	510	N	345	-0-	-165	-0-	19 1	1 9	325	3	N	1	3	1			1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	450	N	222	-0-	-228	-0-	13 1	1 9	208	3	N	1	3	1			-0-
*07	157	N	157	-0-	-0-	-0-	8 1	1 9	148	3	N	1					1
*08	279	N	105	-0-	-174	-0-	9	1	96	3	N	-0-					1

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	46	1	596	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	45	1	588	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	618	-0-	-12	-0-	46	1	572	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	52	1	620	3	N	-0-					-0-
*08	651	N	648	-0-	-3	-0-	47	1	601	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	7	1	68	2	Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*08	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	9	1	1345	3	N	27					46
							30	9									
04	1290	N	1290	-0-	-0-	-0-	1280	3	10	9	N	9	39	1			16
*05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					16
06	1484	N	1484	-0-	-0-	-0-	143	1	1323	3	N	16					42
							18	9									
*07	1484	N	1484	-0-	-0-	-0-	144	1	1336	3	N	4	40	1			6
							4	9									
*08	1595	N	1595	-0-	-0-	-0-	156	1	1380	3	N	54					60
							59	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	6	1			5
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	2	1			3
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3
06	101	N	101	-0-	-0-	-0-	14	1	84	3	N	3					8
							3	9									
*07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-	3	1			5
*08	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-					5

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-	2	1			2
04	210	N	209	-0-	-1	-0-	19	1	190	3	N	-0-	1	1			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	228	N	228	-0-	-0-	-0-	33	1	195	3	N	-0-					3
*07	236	N	236	-0-	-0-	-0-	32	1	201	3	N	3	2	1			4
							3	9									
*08	248	N	231	-0-	-17	-0-	25	1	206	3	N	-0-					4

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	9	1	121	3	N	-0-	1	1			2
04	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					2
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	145	N	145	-0-	-0-	-0-	21	1	124	3	N	-0-					3
*07	153	N	153	-0-	-0-	-0-	21	1	132	3	N	-0-	1	1			2
*08	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					2

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	58	1	994	3	N	11					18
							12	9									
04	952	N	952	-0-	-0-	-0-	52	1	889	3	N	10	21	1			7
							11	9									
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7
06	754	N	754	-0-	-0-	-0-	44	1	704	3	N	5	18	1			2
							6	9									
*07	1090	N	1090	-0-	-0-	-0-	54	1	1029	3	N	6					8
							7	9									
*08	869	N	869	-0-	-0-	-0-	50	1	813	3	N	5					13
							6	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	881	-0-	-18	-0-	55	1	774	3	N	47	89	1			94
							52	9									
04	840	N	787	-0-	-53	-0-	71	1	715	3	N	1	40	1			55
							1	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					55
06	840	N	830	-0-	-10	-0-	121	1	709	3	N	-0-					55
*07	789	N	789	-0-	-0-	-0-	107	1	682	3	N	-0-	22	1			33
*08	739	N	739	-0-	-0-	-0-	81	1	658	3	N	-0-					33

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-	1	1			-0-
04	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	15	1	89	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	31	1	181	3	N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	32	1	459	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	31	1	445	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	478	-0-	-2	-0-	32	1	446	3	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	55	1	437	3	N	-0-					-0-
*08	496	N	488	-0-	-8	-0-	56	1	432	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	44	1	574	3	N	80	82	1			159
							88	9									
04	778	N	778	-0-	-0-	-0-	142	1	567	3	N	63	79	1			143
							69	9									
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					143
06	623	N	623	-0-	-0-	-0-	134	1	444	3	N	41					167
							45	9									
*07	861	N	861	-0-	-0-	-0-	156	1	639	3	N	60	67	1			160
							66	9									
*08	783	N	783	-0-	-0-	-0-	147	1	573	3	N	57	69	1			148
							63	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	951	-0-	-41	-0-	62	1	889	3	N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	64	1	903	3	N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1019	N	1019	-0-	-0-	-0-	68	1	951	3	N	-0-					-0-
*07	1072	N	1072	-0-	-0-	-0-	120	1	952	3	N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	120	1	928	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	434	N	52	-0-	-382	-0-	52	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-	2	1			1
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	65	N	65	-0-	-0-	-0-	9	1	54	3	N	2					5
							2	9									
*07	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-	2	1			3
*08	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					3

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	24	1	193	3	N	3					9
							3	9									
04	259	N	259	-0-	-0-	-0-	33	1	226	3	N	-0-					9
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					1
*07	239	N	239	-0-	-0-	-0-	32	1	207	3	N	-0-					1
*08	254	N	254	-0-	-0-	-0-	31	1	222	3	N	1					2
							1	9									

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	138	-0-	-12	-0-	9	1	129	2	Y	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	29	1	170	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	4	1	63	3	N	7	3	1			4
							8	9									
04	68	N	68	-0-	-0-	-0-	6	1	60	3	N	2	2	1			4
							2	9									
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	63	N	63	-0-	-0-	-0-	9	1	53	3	N	1					5
							1	9									
*07	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	2	1			3
*08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					3

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	36	1	478	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	459	-0-	-51	-0-	34	1	425	3	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	40	1	467	3	N	-0-					-0-
*08	527	N	508	-0-	-19	-0-	37	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					1
04	510	N	479	-0-	-31	-0-	43	1	436	3	N	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	472	-0-	-8	-0-	69	1	403	3	N	-0-					1
*07	499	N	499	-0-	-0-	-0-	68	1	431	3	N	-0-					1
*08	496	N	486	-0-	-10	-0-	53	1	432	3	N	1					2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	915	-0-	-15	-0-	50	1	865	2	Y	-0-					1
04	900	N	886	-0-	-14	-0-	54	1	832	2	Y	-0-					1
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
06	900	N	614	-0-	-286	-0-	40	1	574	2	Y	-0-					1
*07	975	N	975	-0-	-0-	-0-	66	1	909	2	Y	-0-					1
*08	942	N	942	-0-	-0-	-0-	136	1	806	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	813	-0-	-55	-0-	44	1	769	2	Y	-0-					1
04	840	N	781	-0-	-59	-0-	48	1	732	2	Y	1					2
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					2
06	780	N	643	-0-	-137	-0-	41	1	602	2	Y	-0-					2
*07	954	N	954	-0-	-0-	-0-	65	1	889	2	Y	-0-					2
*08	946	N	946	-0-	-0-	-0-	137	1	809	2	Y	-0-					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-	1	1			1
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	30	N	17	-0-	-13	-0-	2	1	12	3	N	3					5
							3	9									
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	2	1			3
*08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					3

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	285	-0-	-211	-0-	285	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	14 1	1 9	244	2	Y	1					1
04	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	240	N	198	-0-	-42	-0-	13	1	185	2	Y	-0-					1
*07	301	N	301	-0-	-0-	-0-	20	1	281	2	Y	-0-					1
*08	317	N	317	-0-	-0-	-0-	46	1	271	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*08	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

03	782	N	782	-0-	-0-	-0-	52	1	730	3	N	-0-	10	1			8
04	755	N	755	-0-	-0-	-0-	68	1	687	3	N	-0-	3	1			5
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5
06	766	N	766	-0-	-0-	-0-	112	1	654	3	N	-0-					5
*07	778	N	778	-0-	-0-	-0-	106	1	672	3	N	-0-	2	1			3
*08	772	N	772	-0-	-0-	-0-	85	1	687	3	N	-0-					3

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	63	1	887	3	N	1	1	1			2
							1	9									
04	921	N	921	-0-	-0-	-0-	83	1	838	3	N	-0-					2
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2
06	930	N	903	-0-	-27	-0-	132	1	771	3	N	-0-					2
*07	889	N	889	-0-	-0-	-0-	121	1	768	3	N	-0-					2
*08	961	N	846	-0-	-115	-0-	93	1	753	3	N	-0-					2

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	50	1	868	3	Y	2					4
							2	9									
04	930	N	878	-0-	-52	-0-	48	1	827	3	Y	3	5	1			2
							3	9									
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2
06	900	N	859	-0-	-41	-0-	51	1	807	3	Y	1	5	1			1
							1	9									
*07	915	N	915	-0-	-0-	-0-	46	1	868	3	Y	1					2
							1	9									
*08	930	N	861	-0-	-69	-0-	61	1	799	3	Y	1					3
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	60	1	1025	3	Y	5					9
							6	9									
04	1063	N	1063	-0-	-0-	-0-	58	1	998	3	Y	6	11	1			4
							7	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					4
06	1050	N	1014	-0-	-36	-0-	60	1	951	3	Y	3	10	1			1
							3	9									
*07	1173	N	1173	-0-	-0-	-0-	59	1	1111	3	Y	3					4
							3	9									
*08	1134	N	1134	-0-	-0-	-0-	60	1	1071	3	Y	3					7
							3	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	11	1	282	3	Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	9	1	189	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	173	-0-	-97	-0-	10	1	163	3	Y	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	452	-0-	-75	-0-	25	1	426	2	Y	1					1
							1	9									
04	480	N	416	-0-	-64	-0-	25	1	391	2	Y	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	450	N	338	-0-	-112	-0-	22	1	316	2	Y	-0-					1
*07	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					1
*08	465	N	455	-0-	-10	-0-	66	1	389	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	802	-0-	-4	-0-	80	1	722	3	N	-0-					2
04	781	N	781	-0-	-0-	-0-	89	1	692	3	N	-0-	1	1			1
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1
06	780	N	757	-0-	-23	-0-	87	1	670	3	N	-0-					1
*07	796	N	796	-0-	-0-	-0-	72	1	724	3	N	-0-					1
*08	775	N	734	-0-	-41	-0-	69	1	665	3	N	-0-					1

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	15	1	359	3	Y	-0-					-0-
04	330	N	228	-0-	-102	-0-	10	1	218	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	360	N	221	-0-	-139	-0-	13	1	208	3	Y	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	15	1	275	3	Y	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	19	1	383	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	3	1	459	3	N	-0-					2
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-	1	1			1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	482	N	482	-0-	-0-	-0-	47	1	435	3	N	-0-					1
*07	481	N	481	-0-	-0-	-0-	47	1	434	3	N	-0-					1
*08	496	N	485	-0-	-11	-0-	49	1	436	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					1
04	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2268	-0-	-553	-0-	200	1	2068	3	Y	-0-					-0-
04	2430	X	2129	-0-	-301	-0-	208	1	1921	3	Y	-0-					-0-
05	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-
06	2430	X	2113	-0-	-317	-0-	188	1	1925	3	Y	-0-					-0-
*07	2133	X	2133	-0-	-0-	-0-	184	1	1949	3	Y	-0-					-0-
*08	2383	X	2383	-0-	-0-	-0-	199	1	2184	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	39	1	667	3	Y	2					5
							2	9									
04	895	N	895	-0-	-0-	-0-	49	1	843	3	Y	3	6	1			2
							3	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					2
06	719	N	719	-0-	-0-	-0-	42	1	675	3	Y	2	5	1			1
							2	9									
*07	1128	N	1128	-0-	-0-	-0-	57	1	1070	3	Y	1					2
							1	9									
*08	1146	N	1146	-0-	-0-	-0-	61	1	1083	3	Y	2					4
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	805	-0-	-1	-0-	53	1	751	3	N	1	1	1			2
							1	9									
04	780	N	760	-0-	-20	-0-	69	1	691	3	N	-0-					2
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	787	N	787	-0-	-0-	-0-	115	1	672	3	N	-0-					2
*07	786	N	786	-0-	-0-	-0-	107	1	679	3	N	-0-					2
*08	806	N	700	-0-	-106	-0-	77	1	623	3	N	-0-					2

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	3	1			3
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-	1	1			2
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2
06	99	N	99	-0-	-0-	-0-	14	1	83	3	N	2					5
							2	9									
*07	94	N	94	-0-	-0-	-0-	13	1	81	3	N	-0-	2	1			3
*08	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					3

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	35	1	279	3	N	-0-					1
04	282	N	282	-0-	-0-	-0-	36	1	246	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	237	-0-	-63	-0-	31	1	206	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	33	1	211	3	N	-0-					-0-
*08	279	N	269	-0-	-10	-0-	33	1	236	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	19	1	248	3	Y	5	5	1			5
							6	9									
04	272	N	272	-0-	-0-	-0-	22	1	244	3	Y	5	2	1			8
							6	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					8
06	270	N	262	-0-	-8	-0-	19	1	239	3	Y	4	4	1			6
							4	9									
*07	271	N	271	-0-	-0-	-0-	23	1	245	3	Y	3	3	1			6
							3	9									
*08	279	N	274	-0-	-5	-0-	20	1	250	3	Y	4	3	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-	3	1			2
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-	1	1			1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	75	N	75	-0-	-0-	-0-	11	1	62	3	N	2					5
							2	9									
*07	76	N	76	-0-	-0-	-0-	10	1	65	3	N	1	2	1			4
							1	9									
*08	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					4

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	317	-0-	-241	-0-	23	1	294	3	N	-0-					-0-
04	540	N	400	-0-	-140	-0-	28	1	372	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	719	N	719	-0-	-0-	-0-	53	1	666	3	N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	58	1	686	3	N	-0-					-0-
*08	713	N	685	-0-	-28	-0-	50	1	635	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	40	1	319	3	N	-0-					-0-
04	360	N	345	-0-	-15	-0-	30	1	315	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	341	-0-	-19	-0-	35	1	306	3	N	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
*08	372	N	325	-0-	-47	-0-	31	1	294	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	178	1	921	3	Y	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	164	1	852	3	Y	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	987	-0-	-63	-0-	168	1	819	3	Y	-0-					-0-
*07	1031	N	1031	-0-	-0-	-0-	177	1	854	3	Y	-0-					-0-
*08	1054	N	1030	-0-	-24	-0-	226	1	804	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	749	-0-	-88	-0-	41	1	707	2	Y	1					1
							1	9									
04	780	N	710	-0-	-70	-0-	43	1	667	2	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	720	N	476	-0-	-244	-0-	31	1	445	2	Y	-0-					1
*07	928	N	928	-0-	-0-	-0-	63	1	865	2	Y	-0-					1
*08	713	N	705	-0-	-8	-0-	102	1	603	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					1
04	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-	1	1			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	16	1	97	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-	-0-	-0-	132	1	1369	3	Y	-0-					-0-
04	1470	N	1194	-0-	-276	-0-	117	1	1077	3	Y	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-
06	1440	N	1403	-0-	-37	-0-	125	1	1278	3	Y	-0-					-0-
*07	1392	N	1392	-0-	-0-	-0-	120	1	1272	3	Y	-0-					-0-
*08	1559	N	1559	-0-	-0-	-0-	130	1	1429	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	202	-0-	-387	-0-	15	1	184	3	N	3	2	1			1
							3	9									
04	300	N	181	-0-	-119	-0-	14	1	158	3	N	8	4	1			5
							9	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5
06	210	N	164	-0-	-46	-0-	15	1	145	3	N	4	5	1			5
							4	9									
*07	166	N	166	-0-	-0-	-0-	11	1	151	3	N	4	5	1			4
							4	9									
*08	186	N	165	-0-	-21	-0-	11	1	148	3	N	5	4	1			5
							6	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	8	1	107	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*08	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1702	-0-	-158	-0-	132	1	1570	3	Y	-0-					-0-
04	1710	X	1672	-0-	-38	-0-	115	1	1557	3	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-
06	1665	X	1665	-0-	-0-	-0-	125	1	1540	3	Y	-0-					-0-
*07	1692	N	1692	-0-	-0-	-0-	120	1	1572	3	Y	-0-					-0-
*08	1736	N	1622	-0-	-114	-0-	108	1	1514	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1193	-0-	-16	-0-	92	1	1101	3	Y	-0-					-0-
04	1170	N	1138	-0-	-32	-0-	78	1	1060	3	Y	-0-					-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1140	N	1140	-0-	-0-	-0-	85	1	1055	3	Y	-0-					-0-
*07	1180	N	1180	-0-	-0-	-0-	84	1	1096	3	Y	-0-					-0-
*08	1209	N	1147	-0-	-62	-0-	77	1	1070	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
*08	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					1
04	150	N	137	-0-	-13	-0-	12	1	122	3	N	3	1	1			3
							3	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3
06	150	N	141	-0-	-9	-0-	20	1	119	3	N	2					7
							2	9									
*07	146	N	146	-0-	-0-	-0-	20	1	125	3	N	1	3	1			5
							1	9									
*08	155	N	127	-0-	-28	-0-	14	1	113	3	N	-0-					5

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	14	1	191	3	N	1	1	1			1
							1	9									
04	210	N	199	-0-	-11	-0-	18	1	181	3	N	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	199	-0-	-11	-0-	29	1	170	3	N	-0-					4
*07	200	N	200	-0-	-0-	-0-	27	1	171	3	N	2	2	1			4
							2	9									
*08	217	N	197	-0-	-20	-0-	22	1	175	3	N	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	36	1	453	3	N	-0-					1
04	480	N	415	-0-	-65	-0-	34	1	381	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	451	-0-	-29	-0-	43	1	408	3	N	-0-					1
*07	455	N	455	-0-	-0-	-0-	31	1	424	3	N	-0-					1
*08	465	N	431	-0-	-34	-0-	31	1	400	3	N	-0-					1

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					-0-
04	330	N	298	-0-	-32	-0-	23	1	275	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	295	-0-	-5	-0-	24	1	271	3	N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
*08	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	264	-0-	-232	-0-	22	1	242	3	Y	-0-					-0-
04	450	N	194	-0-	-256	-0-	15	1	179	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	112	1	157	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	110	1	88	3	Y	-0-					-0-
*08	279	N	222	-0-	-57	-0-	118	1	104	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	672	-0-	-41	-0-	49	1	623	3	N	-0-					-0-
04	660	N	589	-0-	-71	-0-	49	1	540	3	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	660	N	313	-0-	-347	-0-	30	1	283	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	62	1	1	2	N	-0-					-0-
							851	3									
*08	788	N	788	-0-	-0-	-0-	56	1	732	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	25	1	323	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	266	-0-	-64	-0-	25	1	241	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
*08	341	N	182	-0-	-159	-0-	13	1	169	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	45	1	317	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	59	1	298	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	371	N	371	-0-	-0-	-0-	45	1	326	3	N	-0-					-0-
*07	394	N	394	-0-	-0-	-0-	61	1	333	3	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	54	1	360	3	N	1					1
							1	9									

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	174	-0-	-105	-0-	1	1	173	3	Y	-0-					-0-
04	270	N	183	-0-	-87	-0-	4	1	179	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	3	1	179	3	Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*08	279	N	250	-0-	-29	-0-	101	1	149	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1287	-0-	-15	-0-	70	1	1217	2	Y	-0-					1
04	1260	N	1245	-0-	-15	-0-	76	1	1169	2	Y	-0-					1
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					1
06	1260	N	943	-0-	-317	-0-	61	1	882	2	Y	-0-					1
*07	1418	N	1418	-0-	-0-	-0-	96	1	1322	2	Y	-0-					1
*08	1281	N	1281	-0-	-0-	-0-	185	1	1096	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-	2	1			3
04	90	N	90	-0-	-0-	-0-	2	1	88	3	Y	-0-	2	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	90	N	80	-0-	-10	-0-	1	1	72	3	Y	6	7	1			7
							7	9									
*07	79	N	79	-0-	-0-	-0-	70	3	9	9	Y	8	9	1			6
*08	93	N	71	-0-	-22	-0-	65	3	6	9	Y	5	5	1			6

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
*05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	2	1	113	3	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*08	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	199	1	218	3	N	-0-					1
04	418	N	418	-0-	-0-	-0-	193	1	225	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	395	N	395	-0-	-0-	-0-	192	1	203	3	N	-0-					1
*07	376	N	376	-0-	-0-	-0-	197	1	179	3	N	-0-					1
*08	470	N	470	-0-	-0-	-0-	216	1	254	3	N	-0-					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	28	1	251	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	271	N	271	-0-	-0-	-0-	31	1	240	3	N	-0-					1
*07	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-					1
*08	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	64	1	926	3	N	-0-					-0-
04	990	N	941	-0-	-49	-0-	62	1	879	3	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
06	960	N	942	-0-	-18	-0-	63	1	879	3	N	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	113	1	898	3	N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	114	1	880	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	34	1	268	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	34	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	40	1	319	3	N	-0-					-0-
*08	341	N	338	-0-	-3	-0-	39	1	299	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	237	-0-	-73	-0-	3	1	234	3	Y	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	240	N	236	-0-	-4	-0-	30	1	206	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	34	1	207	3	Y	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	115	1	202	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	174	-0-	-74	-0-	14	1	160	3	Y	-0-					-0-
04	240	N	129	-0-	-111	-0-	10	1	119	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	148	-0-	-32	-0-	66	1	82	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	80	1	83	3	Y	-0-					-0-
*08	186	N	167	-0-	-19	-0-	80	1	87	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	97	-0-	-89	-0-	1	1	96	3	Y	-0-					-0-
04	180	N	92	-0-	-88	-0-	92	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	16	1	95	3	Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	266	-0-	-75	-0-	1	1	265	3	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	10	1	458	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	418	N	418	-0-	-0-	-0-	7	1	411	3	Y	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
*08	465	N	358	-0-	-107	-0-	358	3			Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	924	N	924	-0-	-0-	-0-	60	1	864	3	N	-0-					-0-
04	840	N	837	-0-	-3	-0-	55	1	782	3	N	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	906	N	906	-0-	-0-	-0-	61	1	845	3	N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	78	1	623	3	N	-0-					-0-
*08	837	N	681	-0-	-156	-0-	78	1	603	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	977	-0-	-46	-0-	64	1	913	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	62	1	879	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	960	N	927	-0-	-33	-0-	62	1	865	3	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	109	1	864	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	111	1	859	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	5	1	401	3	Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	701	N	701	-0-	-0-	-0-	90	1	611	3	Y	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	114	1	686	3	Y	-0-					-0-
*08	496	N	289	-0-	-207	-0-	43	1	246	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	7	1	531	3	Y	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	649	N	649	-0-	-0-	-0-	84	1	565	3	Y	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	97	1	586	3	Y	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	99	1	568	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	63	1	517	3	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	54	1	483	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	540	-0-	-30	-0-	38	1	500	3	Y	2	1	1			1
							2	9									
*07	548	N	548	-0-	-0-	-0-	42	1	503	3	Y	3					4
							3	9									
*08	577	N	577	-0-	-0-	-0-	48	1	529	3	Y	-0-					4

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	187	-0-	-464	-0-	17	1	170	3	Y	-0-					-0-
04	210	N	174	-0-	-36	-0-	15	1	159	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	160	-0-	-20	-0-	14	1	146	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-					-0-
*08	186	N	153	-0-	-33	-0-	17	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	25	1	293	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	68	1	813	3	Y	-0-					-0-
04	840	N	818	-0-	-22	-0-	56	1	762	3	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	829	-0-	-11	-0-	62	1	767	3	Y	-0-					-0-
*07	849	N	849	-0-	-0-	-0-	60	1	789	3	Y	-0-					-0-
*08	868	N	845	-0-	-23	-0-	56	1	789	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	42	-0-	-18	-0-	4	1	38	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*08	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	23	-0-	-70	-0-	23	3			Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1015	-0-	-39	-0-	101	1	914	3	N	-0-					2
04	994	N	994	-0-	-0-	-0-	113	1	881	3	N	-0-	1	1			1
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	996	N	996	-0-	-0-	-0-	115	1	881	3	N	-0-					1
*07	981	N	981	-0-	-0-	-0-	89	1	892	3	N	-0-					1
*08	1023	N	1020	-0-	-3	-0-	95	1	925	3	N	-0-					1

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	27	1	269	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
*08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	437	-0-	-152	-0-	16	1	421	3	N	-0-					1
04	570	N	505	-0-	-65	-0-	18	1	487	3	N	-0-					1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
*07	561	N	561	-0-	-0-	-0-	54	1	507	3	N	-0-					1
*08	558	N	551	-0-	-7	-0-	60	1	491	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	756	-0-	-50	-0-	41	1	715	2	Y	-0-					1
04	750	N	736	-0-	-14	-0-	45	1	690	2	Y	1					2
							1	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	720	N	554	-0-	-166	-0-	36	1	518	2	Y	-0-					2
*07	804	N	804	-0-	-0-	-0-	55	1	749	2	Y	-0-					2
*08	865	N	865	-0-	-0-	-0-	125	1	740	2	Y	-0-					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	5	1	141	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	5	1	132	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
*08	155	N	134	-0-	-21	-0-	15	1	119	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1008	-0-	-46	-0-	78	1	930	3	Y	-0-					-0-
04	990	N	870	-0-	-120	-0-	60	1	810	3	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	975	-0-	-15	-0-	73	1	902	3	Y	-0-					-0-
*07	876	N	876	-0-	-0-	-0-	62	1	814	3	Y	-0-					-0-
*08	992	N	982	-0-	-10	-0-	66	1	916	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	19	1	187	3	N	-0-					-0-
*08	186	N	149	-0-	-37	-0-	14	1	135	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	53	1	479	3	N	-0-					1
04	531	N	531	-0-	-0-	-0-	60	1	470	3	N	1	1	1			1
							1	9									
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	538	N	538	-0-	-0-	-0-	62	1	476	3	N	-0-					1
*07	556	N	556	-0-	-0-	-0-	50	1	505	3	N	1					2
							1	9									
*08	554	N	554	-0-	-0-	-0-	52	1	502	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					1
04	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	413	N	413	-0-	-0-	-0-	60	1	353	3	N	-0-					1
*07	373	N	373	-0-	-0-	-0-	51	1	322	3	N	-0-					1
*08	434	N	369	-0-	-65	-0-	41	1	328	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	59	1	537	3	N	-0-					1
04	635	N	635	-0-	-0-	-0-	72	1	562	3	N	1	1	1			1
							1	9									
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	606	N	606	-0-	-0-	-0-	70	1	536	3	N	-0-					1
*07	621	N	621	-0-	-0-	-0-	56	1	564	3	N	1					2
							1	9									
*08	620	N	612	-0-	-8	-0-	57	1	555	3	N	-0-					2

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	34	1	408	3	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	29	1	394	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	424	N	424	-0-	-0-	-0-	32	1	392	3	Y	-0-					-0-
*07	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
*08	434	N	432	-0-	-2	-0-	29	1	403	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1863	-0-	-214	-0-	145	1	1716	3	Y	2					2
							2	9									
04	1980	N	1788	-0-	-192	-0-	136	1	1652	3	Y	-0-					2
05	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					2
06	1800	N	1626	-0-	-174	-0-	131	1	1495	3	Y	-0-					2
*07	1558	N	1558	-0-	-0-	-0-	113	1	1445	3	Y	-0-					2
*08	1984	N	1727	-0-	-257	-0-	129	1	1598	3	Y	-0-					2

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	653	-0-	-153	-0-	51	1	602	3	Y	-0-					-0-
04	660	N	623	-0-	-37	-0-	47	1	576	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	629	-0-	-1	-0-	51	1	578	3	Y	-0-					-0-
*07	688	N	688	-0-	-0-	-0-	50	1	638	3	Y	-0-					-0-
*08	665	N	665	-0-	-0-	-0-	50	1	614	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	16	1	198	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	45	1	407	3	N	-0-					1
04	464	N	464	-0-	-0-	-0-	53	1	411	3	N	-0-	1	1			-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	463	N	463	-0-	-0-	-0-	53	1	410	3	N	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					-0-
*08	465	N	458	-0-	-7	-0-	43	1	415	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	11	1	118	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	108	-0-	-42	-0-	11	1	97	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2145	-0-	-56	-0-	157	1	1987	3	N	1	1	1			1
							1	9									
04	2130	N	2005	-0-	-125	-0-	166	1	1	2	N	1	1	1			1
							1837	3	1	9							
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					1
06	2070	N	1833	-0-	-237	-0-	174	1	1658	3	N	1	1	1			1
							1	9									
*07	1826	N	1826	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1700	3	1	9							
*08	2015	N	1915	-0-	-100	-0-	137	1	1	2	N	1	1	1			1
							1776	3	1	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	220	1	736	2	Y	-0-					-0-
04	958	N	958	-0-	-0-	-0-	206	1	752	2	Y	-0-					-0-
*05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	710	-0-	-220	-0-	190	1	520	2	Y	-0-					-0-
*07	970	N	970	-0-	-0-	-0-	225	1	745	2	Y	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	233	1	767	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	296	-0-	-107	-0-	24	1	272	3	Y	-0-					-0-
04	390	N	273	-0-	-117	-0-	21	1	252	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	375	N	375	-0-	-0-	-0-	93	1	282	3	Y	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	96	1	279	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	113	1	264	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	27	1	280	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	537	N	537	-0-	-0-	-0-	55	1	482	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	41	1	399	3	N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	38	1	360	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	438	-0-	-58	-0-	1	1	437	3	Y	-0-					-0-
04	480	N	423	-0-	-57	-0-	9	1	414	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	7	1	408	3	Y	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*08	434	N	411	-0-	-23	-0-	411	3			Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	3	1	274	3	Y	-0-					1
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	302	N	302	-0-	-0-	-0-	39	1	263	3	Y	-0-					1
*07	309	N	309	-0-	-0-	-0-	44	1	265	3	Y	-0-					1
*08	310	N	296	-0-	-14	-0-	44	1	252	3	Y	-0-					1

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-	1	1			1
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	1			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					5
04	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					5
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					5
*07	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					5
*08	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	182	-0-	-128	-0-	14	1	168	3	Y	-0-					-0-
04	240	N	183	-0-	-57	-0-	14	1	169	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	14	1	172	3	Y	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	240	-0-	-101	-0-	36	1	204	3	Y	-0-					-0-
04	330	N	213	-0-	-117	-0-	32	1	181	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	37	1	197	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	14	1	72	3	Y	-0-					-0-
*08	279	N	162	-0-	-117	-0-	28	1	134	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-	1	1			-0-
04	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					1
*07	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					1
*08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	7	1	546	3	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	1046	N	1046	-0-	-0-	-0-	130	1	880	3	Y	33	12	1			21
							36	9									
*07	1373	N	1373	-0-	-0-	-0-	194	1	1173	3	Y	5	17	1			9
							6	9									
*08	1149	N	1149	-0-	-0-	-0-	170	1	979	3	Y	-0-	4	1			5

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	389	-0-	-45	-0-	1	1	386	3	Y	2	1	1			3
							2	9									
04	393	N	393	-0-	-0-	-0-	8	1	384	3	Y	1	2	1			2
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2
06	404	N	404	-0-	-0-	-0-	7	1	396	3	Y	1	2	1			1
							1	9									
*07	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2	2	1			1
*08	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1	1	1			1

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	100	1	14	3	Y	-0-					-0-
04	120	N	63	-0-	-57	-0-	47	1	16	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	96	-0-	-24	-0-	92	1	4	3	Y	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	99	1	1	3	Y	-0-					-0-
*08	124	N	102	-0-	-22	-0-	102	1			Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	28	1	480	2	Y	-0-					1
04	491	N	491	-0-	-0-	-0-	30	1	461	2	Y	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	438	-0-	-42	-0-	28	1	410	2	Y	-0-					1
*07	539	N	539	-0-	-0-	-0-	37	1	502	2	Y	-0-					1
*08	602	N	602	-0-	-0-	-0-	87	1	515	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	3	1	224	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	165	-0-	-15	-0-	21	1	144	3	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	22	1	136	3	Y	-0-					-0-
*08	186	N	141	-0-	-45	-0-	21	1	120	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	55	1	779	3	N	1	1	1			1
							1	9									
04	870	N	792	-0-	-78	-0-	72	1	720	3	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	842	N	842	-0-	-0-	-0-	123	1	719	3	N	-0-					1
*07	877	N	877	-0-	-0-	-0-	119	1	758	3	N	-0-					1
*08	869	N	869	-0-	-0-	-0-	96	1	773	3	N	-0-					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0-	-0-	83	1	1131	3	Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	75	1	1084	3	Y	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1170	N	1167	-0-	-3	-0-	78	1	1089	3	Y	-0-					-0-
*07	1169	N	1169	-0-	-0-	-0-	82	1	1087	3	Y	-0-					-0-
*08	1203	N	1203	-0-	-0-	-0-	83	1	1120	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	22	1	255	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	250	-0-	-20	-0-	20	1	230	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
*08	310	N	280	-0-	-30	-0-	21	1	259	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	1109	3			N	-0-					-0-
*05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
06	1110	N	1077	-0-	-33	-0-	1077	3			N	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	55	1	648	3	Y	-0-					-0-
04	690	N	670	-0-	-20	-0-	51	1	619	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	373	-0-	-317	-0-	30	1	343	3	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-
*08	682	N	500	-0-	-182	-0-	37	1	463	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	64	1	579	3	N	-0-					1
04	624	N	624	-0-	-0-	-0-	71	1	552	3	N	1	1	1			1
							1	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	630	N	622	-0-	-8	-0-	72	1	550	3	N	-0-					1
*07	637	N	637	-0-	-0-	-0-	58	1	579	3	N	-0-					1
*08	651	N	637	-0-	-14	-0-	60	1	577	3	N	-0-					1

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	16	-0-	-232	-0-	1	1	15	3	N	-0-					1
04	240	N	-0-	-0-	-240	-0-					N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					1
*07	568	N	568	-0-	-0-	-0-	63	1	505	3	N	-0-					1
*08	429	N	429	-0-	-0-	-0-	49	1	380	3	N	-0-					1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	435	-0-	-154	-0-	35	1	400	3	N	-0-					-0-
04	750	N	532	-0-	-218	-0-	41	1	491	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	57	1	559	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	24	1	218	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	227	-0-	-13	-0-	16	1	211	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
*08	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	28	1	226	3	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	25	1	222	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	224	-0-	-16	-0-	16	1	208	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	17	1	210	3	Y	-0-					-0-
*08	248	N	223	-0-	-25	-0-	19	1	204	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	32	1	265	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	88	-0-	-182	-0-	6	1	82	3	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	21	1	255	3	Y	-0-					-0-
*08	279	N	236	-0-	-43	-0-	20	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		10	-0-	10	15	10	3			Y	-0-					-0-
04	T. A.		57	-0-	57	72	1	1	56	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	72					Y	NO RPT					-0-
*06	74	X	2	-0-	-72	-0-	2	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

03	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

03	403	N	340	-0-	-63	-0-	12	1	328	3	N	-0-					1
04	1315	N	1315	-0-	-0-	-0-	47	1	1268	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	525	N	525	-0-	-0-	-0-	20	1	505	3	N	-0-					1
*07	406	N	406	-0-	-0-	-0-	39	1	367	3	N	-0-					1
*08	496	N	392	-0-	-104	-0-	43	1	349	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

03	1178	N	1093	-0-	-85	-0-	196	1	896	3	N	1	5	1			5
							1	9									
04	1170	N	1071	-0-	-99	-0-	202	1	869	3	N	-0-					5
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					5
06	1051	N	1051	-0-	-0-	-0-	193	1	858	3	N	-0-					5
*07	1125	N	1125	-0-	-0-	-0-	202	1	923	3	N	-0-					5
*08	1116	N	1094	-0-	-22	-0-	196	1	898	3	N	-0-					5

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

03	961	N	698	-0-	-263	-0-	57	1	640	3	Y	1					1
							1	9									
04	870	N	663	-0-	-207	-0-	51	1	610	3	Y	2	2	1			1
							2	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	690	N	642	-0-	-48	-0-	108	1	532	3	Y	2					2
							2	9									
*07	616	N	616	-0-	-0-	-0-	119	1	495	3	Y	2	3	1			1
							2	9									
*08	806	N	582	-0-	-224	-0-	138	1	443	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	16	1	163	3	Y	-0-					-0-
*08	217	N	172	-0-	-45	-0-	24	1	148	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	7	1	554	3	Y	-0-					1
04	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1	1	1			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	546	N	546	-0-	-0-	-0-	70	1	475	3	Y	1	1	1			1
							1	9									
*07	568	N	568	-0-	-0-	-0-	81	1	487	3	Y	-0-	1	1			-0-
*08	558	N	508	-0-	-50	-0-	75	1	433	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	825	-0-	-43	-0-	64	1	761	3	Y	-0-					-0-
04	810	N	799	-0-	-11	-0-	55	1	744	3	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	799	-0-	-11	-0-	60	1	739	3	Y	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	58	1	764	3	Y	-0-					-0-
*08	837	N	819	-0-	-18	-0-	55	1	764	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	18	1	164	3	N	-0-					1
04	178	N	178	-0-	-0-	-0-	20	1	158	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	129	-0-	-51	-0-	15	1	114	3	N	-0-					1
*07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					1
*08	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
*08	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					-0-
*08	217	N	206	-0-	-11	-0-	11	1	195	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	1	1	183	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	322	N	322	-0-	-0-	-0-	6	1	316	3	Y	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	294	-0-	-109	-0-	1	1	293	3	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	6	1	286	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	5	1	285	3	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	16	1	190	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-					-0-
*08	217	N	205	-0-	-12	-0-	29	1	176	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	89	1	728	3	Y	-0-					-0-
04	788	N	788	-0-	-0-	-0-	79	1	709	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	722	-0-	-58	-0-	51	1	671	3	Y	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
*08	755	N	755	-0-	-0-	-0-	63	1	692	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	126	1	242	2	Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	119	1	240	2	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	345	-0-	-15	-0-	120	1	225	2	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	128	1	244	2	Y	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	129	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	725	-0-	-174	-0-	8	1	642	3	Y	68	47	1			115
							75	9									
04	780	N	645	-0-	-135	-0-	605	3	40	9	Y	36	83	1			68
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					68
06	724	N	724	-0-	-0-	-0-	87	1	590	3	Y	43	67	1			61
							47	9									
*07	762	N	762	-0-	-0-	-0-	101	1	608	3	Y	48	65	1			44
							53	9									
*08	843	N	843	-0-	-0-	-0-	200	1	601	3	Y	38	35	1			47
							42	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	270	-0-	-71	-0-	270	3			Y	-0-					4
04	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					4
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					4
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					4
*07	395	X	395	-0-	-0-	-0-	395	3			Y	-0-					4
*08	713	X	392	-0-	-321	-0-	392	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	1	1	235	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	225	-0-	-15	-0-	4	1	221	3	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*08	217	N	110	-0-	-107	-0-	110	3			Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	204	1	681	3	Y	4	2	1			3
							4	9									
04	690	N	686	-0-	-4	-0-	113	1	571	3	Y	2					5
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					5
06	690	N	519	-0-	-171	-0-	164	1	355	3	Y	-0-					2
*07	550	N	550	-0-	-0-	-0-	181	1	369	3	Y	-0-	1	1			1
*08	682	N	619	-0-	-63	-0-	188	1	431	3	Y	-0-					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	733	-0-	-228	-0-	192	1	539	3	Y	2	2	1			2
							2	9									
04	751	N	751	-0-	-0-	-0-	152	1	586	3	Y	12					14
							13	9									
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					14
06	720	N	541	-0-	-179	-0-	166	1	374	3	Y	1					6
							1	9									
*07	691	N	691	-0-	-0-	-0-	193	1	498	3	Y	-0-	4	1			2
*08	899	N	546	-0-	-353	-0-	181	1	365	3	Y	-0-					2

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	64	1	718	3	Y	11					30
							12	9									
04	816	N	816	-0-	-0-	-0-	79	1	714	3	Y	21	47	1			4
							23	9									
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					4
06	780	N	739	-0-	-41	-0-	73	1	666	3	Y	-0-					37
*07	732	N	732	-0-	-0-	-0-	75	1	657	3	Y	-0-	35	1			2
*08	806	N	731	-0-	-75	-0-	54	1	677	3	Y	-0-					2

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	23	1	239	3	Y	-0-					-0-
04	270	N	246	-0-	-24	-0-	24	1	222	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	236	-0-	-4	-0-	21	1	215	3	Y	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	20	1	223	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	616	-0-	-345	-0-	42	1	573	3	Y	1					9
							1	9									
04	1110	N	798	-0-	-312	-0-	52	1	744	3	Y	2	9	1			2
							2	9									
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					2
06	895	N	895	-0-	-0-	-0-	60	1	833	3	Y	2	4	1			2
							2	9									
*07	947	N	947	-0-	-0-	-0-	66	1	880	3	Y	1					3
							1	9									
*08	934	N	934	-0-	-0-	-0-	64	1	869	3	Y	1	3	1			1
							1	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	37	1	445	3	Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	32	1	436	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	459	-0-	-21	-0-	34	1	425	3	Y	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	33	1	433	3	Y	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	31	1	434	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	842	-0-	-305	-0-	83	1	753	3	N	5					58
							6	9									
04	1020	N	669	-0-	-351	-0-	75	1	588	3	N	5	35	1			28
							6	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					28
06	810	N	84	-0-	-726	-0-	10	1	74	3	N	-0-	7	1			13
*07	1450	N	1450	-0-	-0-	-0-	130	1	1307	3	N	12					25
							13	9									
*08	1494	N	1494	-0-	-0-	-0-	139	1	1346	3	N	8	9	1			24
							9	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	24	1	289	3	Y	1					1
							1	9									
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	300	N	251	-0-	-49	-0-	20	1	231	3	Y	-0-					1
*07	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					1
*08	279	N	268	-0-	-11	-0-	20	1	248	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	30	1	274	3	N	2					34
							2	9									
04	342	N	342	-0-	-0-	-0-	38	1	295	3	N	8	22	1			20
							9	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20
06	362	N	362	-0-	-0-	-0-	41	1	315	3	N	5	7	1			14
							6	9									
*07	377	N	377	-0-	-0-	-0-	33	1	336	3	N	7					21
							8	9									
*08	376	N	376	-0-	-0-	-0-	35	1	335	3	N	5	8	1			18
							6	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	42	1	734	2	Y	1					1
							1	9									
04	780	N	726	-0-	-54	-0-	44	1	682	2	Y	-0-					1
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	750	N	601	-0-	-149	-0-	39	1	562	2	Y	-0-					1
*07	878	N	878	-0-	-0-	-0-	60	1	818	2	Y	-0-					1
*08	769	N	769	-0-	-0-	-0-	111	1	658	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	40	1	359	3	N	-0-					1
04	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	390	N	380	-0-	-10	-0-	44	1	336	3	N	-0-					1
*07	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-					1
*08	403	N	299	-0-	-104	-0-	28	1	271	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					1
*07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					1
*08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	20	1	128	3	N	-0-	1	1			-0-
04	150	N	144	-0-	-6	-0-	21	1	123	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	140	-0-	-10	-0-	20	1	120	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	21	1	131	3	N	-0-					-0-
*08	155	N	149	-0-	-6	-0-	20	1	129	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	192	-0-	-87	-0-	26	1	166	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	29	1	169	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	29	1	182	3	N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
04	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	93	-0-	-27	-0-	14	1	79	3	N	-0-					1
*07	83	N	83	-0-	-0-	-0-	11	1	72	3	N	-0-					1
*08	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	34	3	7	9	Y	6					143
04	30	N	-0-	-0-	-30	-0-					Y	-0-					143
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					143
06	30	N	-0-	-0-	-30	-0-					Y	-0-					143
*07	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4					147
*08	13	N	13	-0-	-0-	-0-	7	3	6	9	Y	5					152

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
04	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					1
*07	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					1
*08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	56	1	507	3	N	-0-					1
04	544	N	544	-0-	-0-	-0-	62	1	481	3	N	1	1	1			1
							1	9									
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	546	N	546	-0-	-0-	-0-	63	1	483	3	N	-0-					1
*07	552	N	552	-0-	-0-	-0-	50	1	501	3	N	1					2
							1	9									
*08	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					2

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					1
04	300	N	299	-0-	-1	-0-	34	1	265	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	398	N	398	-0-	-0-	-0-	46	1	352	3	N	-0-					1
*07	408	N	408	-0-	-0-	-0-	37	1	371	3	N	-0-					1
*08	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					1
04	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	660	N	560	-0-	-100	-0-	36	1	524	2	Y	-0-					1
*07	739	N	739	-0-	-0-	-0-	50	1	689	2	Y	-0-					1
*08	663	N	663	-0-	-0-	-0-	96	1	567	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	682	-0-	-62	-0-	37	1	645	2	N	-0-					1
04	690	N	685	-0-	-5	-0-	42	1	642	2	N	1					2
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2
06	660	N	511	-0-	-149	-0-	33	1	478	2	N	-0-					2
*07	571	N	571	-0-	-0-	-0-	39	1	532	2	N	-0-					2
*08	713	N	510	-0-	-203	-0-	74	1	436	2	N	-0-					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	20	1	278	3	N	-0-					1
04	360	N	342	-0-	-18	-0-	31	1	311	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	351	N	351	-0-	-0-	-0-	51	1	300	3	N	-0-					1
*07	367	N	367	-0-	-0-	-0-	50	1	317	3	N	-0-					1
*08	377	N	377	-0-	-0-	-0-	41	1	333	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	898	-0-	-1	-0-	66	1	832	3	N	-0-					-0-
04	840	N	760	-0-	-80	-0-	63	1	697	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	893	N	893	-0-	-0-	-0-	85	1	808	3	N	-0-					-0-
*07	928	N	928	-0-	-0-	-0-	63	1	1	2	N	-0-					-0-
							864	3									
*08	898	N	898	-0-	-0-	-0-	64	1	834	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-	1	1			1
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					3
*07	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-	1	1			2
*08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					2

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	59	1	768	3	N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	58	1	762	3	N	-0-					-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	809	N	809	-0-	-0-	-0-	60	1	749	3	N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	70	1	833	3	N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	67	1	846	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2205	N	2205	-0-	-0-	-0-	178	1	2027	3	N	-0-					1
04	2254	N	2254	-0-	-0-	-0-	175	1	2079	3	N	-0-					1
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	2485	N	2485	-0-	-0-	-0-	303	1	2182	3	N	-0-					1
*07	2453	N	2453	-0-	-0-	-0-	308	1	2104	3	N	37					38
							41	9									
*08	1793	N	1793	-0-	-0-	-0-	257	1	1536	3	N	-0-					38

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	301	-0-	-102	-0-	11	1	290	3	N	-0-					1
04	360	N	267	-0-	-93	-0-	10	1	257	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	300	N	281	-0-	-19	-0-	10	1	271	3	N	-0-					1
*07	403	N	403	-0-	-0-	-0-	15	1	388	3	N	-0-					1
*08	325	N	325	-0-	-0-	-0-	29	1	296	3	N	-0-					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	3	-0-	-28	-0-	3	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	23	1	398	3	Y	-0-					-0-
04	480	N	470	-0-	-10	-0-	63	1	407	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	420	N	412	-0-	-8	-0-	24	1	388	3	Y	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	19	1	364	3	Y	-0-					-0-
*08	496	N	306	-0-	-190	-0-	19	1	287	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	15	1	157	3	Y	-0-					-0-
*08	186	N	172	-0-	-14	-0-	13	1	159	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	810	N	687	-0-	-123	-0-	687	3			N	-0-					-0-
*05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	810	N	540	-0-	-270	-0-	540	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*08	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	43	1	478	3	Y	-0-					1
04	570	N	527	-0-	-43	-0-	52	1	475	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	478	-0-	-32	-0-	47	1	431	3	Y	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	41	1	358	3	Y	-0-					-0-
*08	527	N	485	-0-	-42	-0-	36	1	449	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1254	-0-	-48	-0-	82	1	1172	3	N	-0-					-0-
04	1260	N	1214	-0-	-46	-0-	80	1	1134	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1223	N	1223	-0-	-0-	-0-	82	1	1141	3	N	-0-					-0-
*07	1239	N	1239	-0-	-0-	-0-	138	1	1101	3	N	-0-					-0-
*08	1271	N	1234	-0-	-37	-0-	141	1	1093	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	24	1	269	3	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	245	-0-	-25	-0-	21	1	224	3	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-					-0-
*08	310	N	297	-0-	-13	-0-	42	1	255	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1045	N	1045	-0-	-0-	-0-	81	1	964	3	Y	-0-					-0-
04	858	N	858	-0-	-0-	-0-	59	1	799	3	Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	930	N	768	-0-	-162	-0-	58	1	710	3	Y	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	55	1	716	3	Y	-0-					-0-
*08	837	N	739	-0-	-98	-0-	49	1	690	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	124	1	567	3	N	-0-	7	1			6
04	660	N	613	-0-	-47	-0-	111	1	502	3	N	-0-					6
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6
06	714	N	714	-0-	-0-	-0-	145	1	568	3	N	1					7
							1	9									
*07	687	N	687	-0-	-0-	-0-	106	1	581	3	N	-0-					7
*08	781	N	781	-0-	-0-	-0-	135	1	646	3	N	-0-					7

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	4	1	23	3	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	5	1	24	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	18	1	227	3	Y	4	4	1			4
							4	9									
04	240	N	240	-0-	-0-	-0-	19	1	217	3	Y	4	1	1			7
							4	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	240	N	236	-0-	-4	-0-	17	1	216	3	Y	3	3	1			5
							3	9									
*07	242	N	242	-0-	-0-	-0-	21	1	218	3	Y	3	3	1			5
							3	9									
*08	248	N	247	-0-	-1	-0-	18	1	225	3	Y	4	3	1			6
							4	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	14	1	181	3	Y	4	4	1			4
							4	9									
04	210	N	192	-0-	-18	-0-	15	1	173	3	Y	4	1	1			7
							4	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7
06	182	N	182	-0-	-0-	-0-	13	1	166	3	Y	3	3	1			5
							3	9									
*07	192	N	192	-0-	-0-	-0-	16	1	173	3	Y	3	3	1			5
							3	9									
*08	193	N	193	-0-	-0-	-0-	14	1	175	3	Y	4	3	1			6
							4	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					1
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	60	N	52	-0-	-8	-0-	4	1	34	3	N	13	10	1			12
							14	9									
*07	52	N	52	-0-	-0-	-0-	3	1	42	3	N	6	12	1			6
							7	9									
*08	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	4	1			5
							3	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	3	-0-	-7	-0-	3	3			Y	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
*08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	37	1	377	3	Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	48	1	373	3	Y	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	46	1	369	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	27	1	308	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	331	N	331	-0-	-0-	-0-	28	1	303	3	N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	30	1	307	3	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	6	1	473	3	Y	34	29	1			63
							37	9									
04	690	N	462	-0-	-228	-0-	440	3	22	9	Y	20	45	1			38
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					38
06	510	N	497	-0-	-13	-0-	61	1	412	3	Y	22	37	1			33
							24	9									
*07	572	N	572	-0-	-0-	-0-	77	1	463	3	Y	29	37	1			25
							32	9									
*08	656	N	656	-0-	-0-	-0-	195	1	438	3	Y	21	20	1			26
							23	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	92	1	525	3	N	-0-	2	1			1
04	584	N	584	-0-	-0-	-0-	86	1	498	3	N	-0-					1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	600	N	587	-0-	-13	-0-	93	1	494	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	75	1	378	3	N	-0-					-0-
*08	620	N	519	-0-	-101	-0-	87	1	432	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	369	-0-	-127	-0-	20	1	347	3	Y	2					4
							2	9									
04	570	N	276	-0-	-294	-0-	15	1	260	3	Y	1	4	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	360	N	212	-0-	-148	-0-	13	1	199	3	Y	-0-	3	1			-0-
*07	151	N	151	-0-	-0-	-0-	8	1	142	3	Y	1					1
							1	9									
*08	248	N	126	-0-	-122	-0-	10	1	115	3	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

03	969	N	969	-0-	-0-	-0-	145	1	824	3	Y	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	227	1	1288	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	673	-0-	-197	-0-	107	1	566	3	Y	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	118	1	596	3	Y	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	122	1	587	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

03	269	N	269	-0-	-0-	-0-	22	1	247	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	397	N	397	-0-	-0-	-0-	39	1	358	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
*08	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

03	489	N	489	-0-	-0-	-0-	32	1	457	3	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	289	-0-	-101	-0-	19	1	270	3	N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	40	1	306	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

03	992	N	761	-0-	-231	-0-	49	1	710	3	N	2	2	1			2
							2	9									
04	618	N	618	-0-	-0-	-0-	41	1	576	3	N	1					3
							1	9									
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3
06	750	N	500	-0-	-250	-0-	33	1	466	3	N	1	2	1			2
							1	9									
*07	555	N	555	-0-	-0-	-0-	62	1	492	3	N	1					3
							1	9									
*08	558	N	504	-0-	-54	-0-	58	1	446	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	434	N	47	-0-	-387	-0-	3	1	44	3	N	-0-					-0-
04	420	N	128	-0-	-292	-0-	8	1	120	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	49	1	692	3	N	-0-					1
04	452	N	452	-0-	-0-	-0-	41	1	411	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	343	N	343	-0-	-0-	-0-	50	1	293	3	N	-0-					1
*07	249	N	249	-0-	-0-	-0-	34	1	215	3	N	-0-					1
*08	767	N	767	-0-	-0-	-0-	82	1	664	3	N	19					20
							21	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	72	1	855	3	Y	-0-					5
04	877	N	877	-0-	-0-	-0-	67	1	810	3	Y	-0-					5
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					5
06	900	N	823	-0-	-77	-0-	66	1	757	3	Y	-0-					5
*07	893	N	893	-0-	-0-	-0-	65	1	828	3	Y	-0-					5
*08	859	N	859	-0-	-0-	-0-	64	1	795	3	Y	-0-					5

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	66	-0-	-54	-0-	6	1	60	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	818	-0-	-19	-0-	30	1	788	3	N	-0-					1
04	810	N	758	-0-	-52	-0-	27	1	731	3	N	-0-					1
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	808	N	808	-0-	-0-	-0-	30	1	778	3	N	-0-					1
*07	761	N	761	-0-	-0-	-0-	73	1	688	3	N	-0-					1
*08	899	N	750	-0-	-149	-0-	82	1	668	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-	1	1			1
04	420	N	239	-0-	-181	-0-	16	1	223	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	69	-0-	-231	-0-	5	1	64	3	N	-0-					1
*07	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
*08	115	N	115	-0-	-0-	-0-	13	1	101	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-	21	1	210	3	Y	-0-					9
04	244	N	244	-0-	-0-	-0-	21	1	222	3	Y	1	8	1			2
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	187	-0-	-23	-0-	16	1	171	3	Y	-0-					1
*07	271	N	271	-0-	-0-	-0-	31	1	238	3	Y	2					3
							2	9									
*08	248	N	169	-0-	-79	-0-	19	1	149	3	Y	1					4
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	756	-0-	-50	-0-	41	1	715	2	Y	-0-					1
04	750	N	720	-0-	-30	-0-	44	1	676	2	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	720	N	556	-0-	-164	-0-	36	1	520	2	Y	-0-					1
*07	816	N	816	-0-	-0-	-0-	55	1	761	2	Y	-0-					1
*08	810	N	810	-0-	-0-	-0-	117	1	693	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	19	1	270	3	N	-0-	2	1			1
04	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	286	N	286	-0-	-0-	-0-	42	1	243	3	N	1					4
							1	9									
*07	278	N	278	-0-	-0-	-0-	38	1	239	3	N	1	2	1			3
							1	9									
*08	261	N	261	-0-	-0-	-0-	29	1	232	3	N	-0-					3

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	23	1	398	2	Y	-0-					1
04	420	N	413	-0-	-7	-0-	25	1	388	2	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	358	-0-	-62	-0-	23	1	335	2	Y	-0-					1
*07	466	N	466	-0-	-0-	-0-	32	1	434	2	Y	-0-					1
*08	422	N	422	-0-	-0-	-0-	61	1	361	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	9	1	245	3	N	-0-					1
04	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	106	-0-	-134	-0-	4	1	102	3	N	-0-					1
*07	169	N	169	-0-	-0-	-0-	6	1	163	3	N	-0-					1
*08	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	267	-0-	-167	-0-	22	1	245	3	Y	-0-					-0-
04	390	N	202	-0-	-188	-0-	15	1	8	2	Y	-0-					-0-
							179	3									
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	97	-0-	-173	-0-	8	1	1	2	Y	-0-					-0-
							88	3									
*07	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*08	1511	N	1511	-0-	-0-	-0-	212	1	1299	3	Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	135	-0-	-135	-0-	135	2			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	24	1	247	3	Y	-0-					-0-
04	390	N	242	-0-	-148	-0-	24	1	218	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	270	N	137	-0-	-133	-0-	12	1	125	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	4	1	303	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	40	1	267	3	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	48	1	291	3	Y	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	48	1	275	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	94	-0-	-92	-0-	94	3			Y	-0-					-0-
04	180	N	98	-0-	-82	-0-	2	1	96	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	1230	N	1215	-0-	-15	-0-	1215	3			N	-0-					-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*07	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*08	1271	N	1132	-0-	-139	-0-	1132	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

03	840	N	840	-0-	-0-	-0-	31	1	809	3	N	-0-					2
04	1301	N	1301	-0-	-0-	-0-	47	1	1254	3	N	-0-					2
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	888	N	888	-0-	-0-	-0-	33	1	855	3	N	-0-					2
*07	867	N	867	-0-	-0-	-0-	83	1	784	3	N	-0-					2
*08	930	N	826	-0-	-104	-0-	90	1	736	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

03	744	N	711	-0-	-33	-0-	55	1	656	3	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	47	1	637	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	695	N	695	-0-	-0-	-0-	52	1	643	3	Y	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	51	1	671	3	Y	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	48	1	673	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

03	589	N	428	-0-	-161	-0-	28	1	400	3	N	-0-	2	1			1
04	630	N	424	-0-	-206	-0-	28	1	396	3	N	-0-					1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	562	N	562	-0-	-0-	-0-	38	1	524	3	N	-0-	1	1			-0-
*07	705	N	705	-0-	-0-	-0-	79	1	626	3	N	-0-					-0-
*08	620	N	599	-0-	-21	-0-	69	1	530	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

03	744	N	741	-0-	-3	-0-	57	1	684	3	Y	-0-					-0-
04	720	N	710	-0-	-10	-0-	49	1	661	3	Y	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	720	N	688	-0-	-32	-0-	52	1	636	3	Y	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	52	1	679	3	Y	-0-					-0-
*08	713	N	677	-0-	-36	-0-	45	1	632	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

03	403	N	319	-0-	-84	-0-	1	1	318	3	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	412	N	412	-0-	-0-	-0-	7	1	405	3	Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	100	-0-	100	100	8	1	92	3	Y	-0-					-0-
07	14B2	EXT	106	-0-	106	206	8	1	98	3	Y	-0-					-0-
*08	14B2	EXT	99	-0-	99	305	7	1	92	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

03	973	N	973	-0-	-0-	-0-	71	1	902	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	79	1	871	3	N	-0-					-0-
*05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	941	N	941	-0-	-0-	-0-	90	1	851	3	N	-0-					-0-
*07	981	N	981	-0-	-0-	-0-	67	1	1	2	N	-0-					-0-
							913	3									
*08	1199	N	1199	-0-	-0-	-0-	86	1	1	2	N	-0-					-0-
							1112	3									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

03	434	N	360	-0-	-74	-0-	26	1	334	3	N	-0-					1
04	420	N	396	-0-	-24	-0-	33	1	363	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	360	N	273	-0-	-87	-0-	26	1	247	3	N	-0-					1
*07	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
*08	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

03	372	N	363	-0-	-9	-0-	77	1	286	3	N	-0-					-0-
04	360	N	345	-0-	-15	-0-	75	1	270	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	346	-0-	-14	-0-	75	1	271	3	N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	77	1	277	3	N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	77	1	279	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

03	1333	N	1327	-0-	-6	-0-	167	1	1160	2	Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	197	1	1176	2	Y	-0-					-0-
*05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1290	N	1222	-0-	-68	-0-	191	1	1031	2	Y	-0-					-0-
*07	1410	N	1410	-0-	-0-	-0-	229	1	1181	2	Y	-0-					-0-
*08	1365	N	1365	-0-	-0-	-0-	185	1	1180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

03	496	N	380	-0-	-116	-0-	28	1	352	3	Y	-0-					1
04	491	N	491	-0-	-0-	-0-	38	1	453	3	Y	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	360	N	293	-0-	-67	-0-	24	1	269	3	Y	-0-					1
*07	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					1
*08	651	N	509	-0-	-142	-0-	42	1	467	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

03	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	35	1	388	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	452	N	452	-0-	-0-	-0-	43	1	409	3	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	32	1	418	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

03	217	N	201	-0-	-16	-0-	1	1	200	3	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	4	1	198	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*08	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

03	403	N	395	-0-	-8	-0-	37	1	358	2	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	32	1	361	2	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	24	-0-	-366	-0-	2	1	22	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

03	434	N	338	-0-	-96	-0-	18	1	318	2	Y	2					6
							2	9									
04	390	N	330	-0-	-60	-0-	26	1	302	2	Y	2					8
							2	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					8
06	330	N	215	-0-	-115	-0-	14	1	200	2	Y	1					9
							1	9									
*07	379	N	379	-0-	-0-	-0-	26	1	352	2	Y	1					10
							1	9									
*08	375	N	375	-0-	-0-	-0-	54	1	321	2	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	35	1	442	3	N	-0-					-0-
04	480	N	467	-0-	-13	-0-	39	1	428	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	441	-0-	-9	-0-	42	1	399	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-					-0-
*08	465	N	409	-0-	-56	-0-	29	1	380	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			-0-
04	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	126	N	126	-0-	-0-	-0-	18	1	108	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	1	-0-	-2	-0-	1	3			Y	-0-	4	1			6
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	4	1			2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	2	1			1
*07	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	2	1			1
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	606	-0-	-107	-0-	190	1	416	3	N	-0-					-0-
04	630	N	552	-0-	-78	-0-	184	1	368	3	N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	453	-0-	-147	-0-	181	1	272	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	190	1	412	3	N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	190	1	383	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	42	1	340	3	N	-0-					2
04	270	N	81	-0-	-189	-0-	10	1	71	3	N	-0-					2
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
06	338	N	338	-0-	-0-	-0-	44	1	294	3	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	49	1	315	3	N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	47	1	332	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	37	1	575	2	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	48	1	626	2	Y	-0-					-0-
*08	620	N	609	-0-	-11	-0-	88	1	521	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	11	1	78	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	14	1	115	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	90	N	19	-0-	-71	-0-	2	1	17	2	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	8	1	50	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	591	-0-	-29	-0-	46	1	545	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	39	1	522	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	508	-0-	-62	-0-	38	1	470	3	Y	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	41	1	542	3	Y	-0-					-0-
*08	589	N	529	-0-	-60	-0-	35	1	494	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	1	1	290	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	6	1	294	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	284	N	284	-0-	-0-	-0-	5	1	279	3	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*08	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
04	210	N	173	-0-	-37	-0-	11	1	162	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	210	N	168	-0-	-42	-0-	11	1	157	2	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-
*08	186	N	183	-0-	-3	-0-	26	1	157	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	77	1	823	3	N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	75	1	803	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	840	N	698	-0-	-142	-0-	75	1	623	3	N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	77	1	686	3	N	-0-					-0-
*08	837	N	751	-0-	-86	-0-	77	1	674	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	444	-0-	-145	-0-	2	1	313	2	Y	-0-					-0-
							129	3									
04	570	X	351	-0-	-219	-0-	204	2	147	3	Y	-0-					-0-
05	589	X	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	510	X	192	-0-	-318	-0-	23	1	15	2	Y	-0-					-0-
							154	3									
*07	206	X	206	-0-	-0-	-0-	26	1	21	2	Y	-0-					-0-
							159	3									
*08	434	X	193	-0-	-241	-0-	25	1	23	2	Y	-0-					-0-
							145	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	7	1	177	3	Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	774	-0-	-32	-0-	72	1	702	2	Y	-0-					-0-
04	780	N	75	-0-	-705	-0-	6	1	69	2	Y	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	171	-0-	-46	-0-	12	1	158	3	Y	1					1
							1	9									
04	210	N	176	-0-	-34	-0-	15	1	161	3	Y	-0-					1
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					1
*07	208	N	208	-0-	-0-	-0-	26	1	182	3	Y	-0-					1
*08	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					1

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	36	1	428	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	35	1	427	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	39	1	442	3	Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	37	1	477	3	Y	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	37	1	459	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*07	1129	N	1129	-0-	-0-	-0-	98	1	1023	3	Y	7					7
							8	9									
*08	1592	N	1592	-0-	-0-	-0-	223	1	1367	3	Y	2					9
							2	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	76	1	742	2	Y	-0-					-0-
04	780	N	82	-0-	-698	-0-	7	1	75	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	28	1	331	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	420	N	332	-0-	-88	-0-	28	1	304	3	Y	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
*08	341	N	325	-0-	-16	-0-	46	1	279	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
07	T. A.		145	-0-	145	145	145	1			Y	-0-					-0-
*08	T. A.		145	-0-	145	290	145	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	15	1	138	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	132	-0-	-18	-0-	24	1	108	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
*08	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	758	-0-	-327	-0-	62	1	690	3	Y	5					10
							6	9									
04	780	N	751	-0-	-29	-0-	57	1	679	3	Y	14	18	1			6
							15	9									
*05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					6
06	1070	N	1070	-0-	-0-	-0-	89	1	959	3	Y	20					20
							22	9									
*07	1111	N	1111	-0-	-0-	-0-	95	1	998	3	Y	16	27	1			9
							18	9									
*08	1118	N	1118	-0-	-0-	-0-	154	1	945	3	Y	17					26
							19	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	36	1	429	3	Y	5	3	1			2
							6	9									
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	599	N	599	-0-	-0-	-0-	50	1	542	3	Y	6					6
							7	9									
*07	680	N	680	-0-	-0-	-0-	59	1	614	3	Y	6	9	1			3
							7	9									
*08	775	N	632	-0-	-143	-0-	88	1	538	3	Y	5					8
							6	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	809	-0-	-1051	-0-	284	1	525	2	Y	-0-					-0-
04	1800	X	819	-0-	-981	-0-	271	1	548	2	Y	-0-					-0-
05	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-
06	1620	X	840	-0-	-780	-0-	277	1	563	2	Y	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	295	1	600	2	Y	-0-					-0-
*08	882	N	882	-0-	-0-	-0-	298	1	584	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	358	-0-	-45	-0-	29	1	329	3	Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	375	N	375	-0-	-0-	-0-	32	1	343	3	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	29	1	307	3	Y	-0-					-0-
*08	434	N	419	-0-	-15	-0-	59	1	360	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	80	1	897	3	Y	1					1
							1	9									
04	946	N	946	-0-	-0-	-0-	73	1	873	3	Y	-0-	1	1			-0-
*05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	930	N	902	-0-	-28	-0-	76	1	825	3	Y	1					1
							1	9									
*07	921	N	921	-0-	-0-	-0-	80	1	841	3	Y	-0-	1	1			-0-
*08	961	N	878	-0-	-83	-0-	123	1	754	3	Y	1					1
							1	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1507	N	1507	-0-	-0-	-0-	98	1	1408	3	N	1	3	1			1
							1	9									
04	1500	N	1405	-0-	-95	-0-	93	1	1311	3	N	1					2
							1	9									
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2
06	1470	N	1312	-0-	-158	-0-	88	1	1223	3	N	1	1	1			1
							1	9									
*07	1416	N	1416	-0-	-0-	-0-	158	1	1258	3	N	-0-					1
*08	1535	N	1535	-0-	-0-	-0-	176	1	1359	3	N	-0-					1

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	91	1	1183	3	N	-0-					1
04	960	N	830	-0-	-130	-0-	92	1	738	3	N	-0-					1
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1437	N	1437	-0-	-0-	-0-	92	1	1345	3	N	-0-					1
*07	1505	N	1505	-0-	-0-	-0-	95	1	1410	3	N	-0-					1
*08	1539	N	1539	-0-	-0-	-0-	95	1	1444	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	19	3	50	9	Y	45					327
04	68	N	68	-0-	-0-	-0-	20	3	48	9	Y	44	175	1			196
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					196
06	91	N	91	-0-	-0-	-0-	43	3	48	9	Y	44					287
*07	99	N	99	-0-	-0-	-0-	47	3	52	9	Y	47					334
*08	79	N	79	-0-	-0-	-0-	33	3	46	9	Y	42	164	1			212

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	13	-0-	-576	-0-	1 3	1 9	9	3	Y	3					6
04	480	N	12	-0-	-468	-0-	1	1	11	3	Y	-0-	6	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	167	N	167	-0-	-0-	-0-	13 11	1 9	143	3	Y	10					10
*07	161	N	161	-0-	-0-	-0-	13 7	1 9	141	3	Y	6	13	1			3
*08	159	N	159	-0-	-0-	-0-	21 8	1 9	130	3	Y	7					10

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	11	1	297	3	N	-0-					1
04	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	298	-0-	-2	-0-	11	1	287	3	N	-0-					1
*07	305	N	305	-0-	-0-	-0-	11	1	294	3	N	-0-					1
*08	310	N	297	-0-	-13	-0-	27	1	270	3	N	-0-					1

KELLY 102 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-					-0-
*07	675	N	675	-0-	-0-	-0-	75	1	600	3	N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	78	1	600	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					-0-
*08	93	N	88	-0-	-5	-0-	12	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	58	1	644	3	Y	4					8
							4	9									
04	632	N	632	-0-	-0-	-0-	48	1	574	3	Y	9	14	1			3
							10	9									
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3
06	591	N	591	-0-	-0-	-0-	139	1	441	3	Y	10					10
							11	9									
*07	595	N	595	-0-	-0-	-0-	143	1	443	3	Y	8	14	1			4
							9	9									
*08	651	N	581	-0-	-70	-0-	167	1	405	3	Y	8					12
							9	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	192	-0-	-25	-0-	24	1	168	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	197	N	197	-0-	-0-	-0-	24	1	173	3	N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					-0-
*08	217	N	193	-0-	-24	-0-	25	1	167	3	N	1					1
							1	9									

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	2	1	113	3	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	27	1	304	3	Y	1					1
							1	9									
04	332	N	332	-0-	-0-	-0-	33	1	298	3	Y	1	2	1			-0-
							1	9									
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	330	N	166	-0-	-164	-0-	16	1	149	3	Y	1					23
							1	9									
*07	189	N	189	-0-	-0-	-0-	19	1	163	3	Y	6	27	1			2
							7	9									
*08	310	N	33	-0-	-277	-0-	2	1	31	3	Y	-0-					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	14	1	160	2	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	11	-0-	-169	-0-	1	1	10	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	614	-0-	-192	-0-	50	1	560	3	Y	4					5
							4	9									
04	780	N	562	-0-	-218	-0-	42	1	503	3	Y	15	19	1			1
							17	9									
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	600	N	453	-0-	-147	-0-	37	1	399	3	Y	15					16
							17	9									
*07	440	N	440	-0-	-0-	-0-	37	1	391	3	Y	11	19	1			8
							12	9									
*08	684	N	684	-0-	-0-	-0-	93	1	571	3	Y	18					26
							20	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	82	1	400	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	62	1	443	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	480	N	450	-0-	-30	-0-	54	1	396	3	Y	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					-0-
*08	465	N	374	-0-	-91	-0-	69	1	305	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	21	1	561	3	N	-0-					1
04	571	N	571	-0-	-0-	-0-	20	1	551	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	570	N	523	-0-	-47	-0-	19	1	504	3	N	-0-					1
*07	578	N	578	-0-	-0-	-0-	21	1	557	3	N	-0-					1
*08	589	N	575	-0-	-14	-0-	52	1	523	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	84	1	990	3	Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	82	1	989	3	Y	1					1
							1	9									
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	1050	N	908	-0-	-142	-0-	73	1	835	3	Y	-0-					1
*07	1041	N	1041	-0-	-0-	-0-	76	1	965	3	Y	-0-					1
*08	1054	N	993	-0-	-61	-0-	74	1	919	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	35	1	611	2	Y	-0-					-0-
04	600	N	594	-0-	-6	-0-	36	1	558	2	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	600	N	307	-0-	-293	-0-	20	1	287	2	Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
*08	496	N	458	-0-	-38	-0-	66	1	392	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	16	1	279	2	Y	-0-					-0-
04	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	227	-0-	-73	-0-	15	1	212	2	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	41	1	245	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	85	1	415	3	Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	62	1	447	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	508	N	508	-0-	-0-	-0-	61	1	447	3	Y	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	70	1	460	3	Y	2					2
							2	9									
*08	624	N	624	-0-	-0-	-0-	115	1	509	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	71	1	346	3	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	53	1	380	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	409	N	409	-0-	-0-	-0-	49	1	360	3	Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	56	1	370	3	Y	2					2
							2	9									
*08	456	N	456	-0-	-0-	-0-	84	1	372	3	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	246	-0-	-405	-0-	42	1	204	3	Y	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	161	1	1152	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	1875	N	1875	-0-	-0-	-0-	226	1	1649	3	Y	-0-					-0-
*07	1629	X	1629	-0-	-0-	-0-	215	1	1414	3	Y	-0-					-0-
*08	1501	X	1501	-0-	-0-	-0-	276	1	1225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

03	310	N	111	-0-	-199	-0-	7	1	104	3	N	-0-	2	1			1
04	425	N	425	-0-	-0-	-0-	28	1	396	3	N	1					2
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-	1	1			-0-
*07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	59	1	455	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

03	728	N	728	-0-	-0-	-0-	57	1	671	3	Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	53	1	643	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	713	N	713	-0-	-0-	-0-	57	1	656	3	Y	-0-					-0-
*07	693	N	693	-0-	-0-	-0-	50	1	643	3	Y	-0-					-0-
*08	775	N	670	-0-	-105	-0-	50	1	620	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

03	279	N	207	-0-	-72	-0-	1	1	206	3	Y	-0-					-0-
04	270	N	205	-0-	-65	-0-	4	1	201	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	101	1	211	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

03	449	N	449	-0-	-0-	-0-	1	1	448	3	Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	11	1	506	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	569	N	569	-0-	-0-	-0-	10	1	559	3	Y	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

03	248	N	77	-0-	-171	-0-	77	3			Y	-0-					-0-
04	180	N	121	-0-	-59	-0-	3	1	118	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	101	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	1	1	292	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	6	1	281	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	273	N	273	-0-	-0-	-0-	5	1	268	3	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	690	-0-	-116	-0-	690	3			N	-0-					1
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					1
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	660	N	594	-0-	-66	-0-	594	3			N	-0-					1
*07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					1
*08	651	N	570	-0-	-81	-0-	570	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	527	N	381	-0-	-146	-0-	381	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
*08	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	26	1	360	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	22	1	317	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	360	N	228	-0-	-132	-0-	15	1	213	3	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	26	1	346	3	Y	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-					-0-
04	300	N	295	-0-	-5	-0-	19	1	276	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	299	-0-	-1	-0-	20	1	279	3	Y	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	21	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	63	1	621	2	Y	-0-					-0-
04	789	N	789	-0-	-0-	-0-	63	1	726	2	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	27	1	362	3	Y	-0-					1
04	390	N	373	-0-	-17	-0-	24	1	348	3	Y	1	1	1			1
							1	9									
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	377	-0-	-13	-0-	25	1	351	3	Y	1	2	1			1
							1	9									
*07	375	N	375	-0-	-0-	-0-	26	1	348	3	Y	1					2
							1	9									
*08	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-	1	1			1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
04	90	N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	120	N	101	-0-	-19	-0-	9	1	92	3	Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	16	1	98	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					-0-
04	210	N	127	-0-	-83	-0-	6	1	121	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	666	-0-	-202	-0-	52	1	614	3	N	-0-					-0-
04	660	N	621	-0-	-39	-0-	43	1	578	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	632	N	632	-0-	-0-	-0-	47	1	585	3	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	47	1	618	3	N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	12	1	984	3	Y	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
*05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1082	N	1082	-0-	-0-	-0-	139	1	943	3	Y	-0-					-0-
*07	1117	N	1117	-0-	-0-	-0-	159	1	958	3	Y	-0-					-0-
*08	1094	N	1094	-0-	-0-	-0-	162	1	932	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	21	1	107	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	134	N	134	-0-	-0-	-0-	16	1	118	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	52	1	284	3	N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	38	1	255	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	757	-0-	-18	-0-	59	1	698	3	N	-0-					5
04	750	N	742	-0-	-8	-0-	51	1	691	3	N	-0-					5
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5
06	742	N	742	-0-	-0-	-0-	56	1	686	3	N	-0-					5
*07	761	N	761	-0-	-0-	-0-	54	1	707	3	N	-0-					5
*08	775	N	729	-0-	-46	-0-	49	1	680	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

03	1054	N	1017	-0-	-37	-0-	79	1	938	3	Y	-0-					-0-
04	960	N	935	-0-	-25	-0-	64	1	871	3	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	893	-0-	-97	-0-	67	1	826	3	Y	-0-					-0-
*07	877	N	877	-0-	-0-	-0-	62	1	815	3	Y	-0-					-0-
*08	969	N	969	-0-	-0-	-0-	65	1	904	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

03	1179	N	1179	-0-	-0-	-0-	91	1	1088	3	Y	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	79	1	1072	3	Y	-0-					-0-
*05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1143	N	1143	-0-	-0-	-0-	86	1	1057	3	Y	-0-					-0-
*07	1151	N	1151	-0-	-0-	-0-	82	1	1069	3	Y	-0-					-0-
*08	1209	N	1184	-0-	-25	-0-	79	1	1105	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

03	887	N	887	-0-	-0-	-0-	69	1	818	3	Y	-0-					-0-
04	850	N	850	-0-	-0-	-0-	59	1	791	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	870	N	843	-0-	-27	-0-	63	1	780	3	Y	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	60	1	785	3	Y	-0-					-0-
*08	899	N	777	-0-	-122	-0-	52	1	725	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

03	1271	N	1229	-0-	-42	-0-	95	1	1134	3	Y	-0-					-0-
04	1170	N	1144	-0-	-26	-0-	79	1	1065	3	Y	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-
06	1200	N	1110	-0-	-90	-0-	83	1	1027	3	Y	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	81	1	1068	3	Y	-0-					-0-
*08	1178	N	1149	-0-	-29	-0-	77	1	1072	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

03	495	N	495	-0-	-0-	-0-	31	1	464	2	Y	-0-					-0-
04	510	N	165	-0-	-345	-0-	19	1	146	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	596	N	596	-0-	-0-	-0-	208	1	388	2	Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	1			Y	-0-					-0-
*08	1124	N	1124	-0-	-0-	-0-	144	1	980	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

03	422	N	422	-0-	-0-	-0-	38	1	384	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	37	1	383	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	36	1	379	3	Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	50	1	386	3	Y	-0-					-0-
*08	434	N	427	-0-	-7	-0-	48	1	379	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	17	1	291	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	17	1	286	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	283	-0-	-17	-0-	17	1	266	3	Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	20	1	293	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

03	682	N	671	-0-	-11	-0-	49	1	618	3	N	4	4	1			4
							4	9									
04	660	N	645	-0-	-15	-0-	53	1	589	3	N	3	4	1			3
							3	9									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3
06	660	N	638	-0-	-22	-0-	61	1	576	3	N	1	2	1			2
							1	9									
*07	684	N	684	-0-	-0-	-0-	46	1	636	3	N	2	2	1			2
							2	9									
*08	682	N	680	-0-	-2	-0-	48	1	630	3	N	2	2	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

03	766	N	766	-0-	-0-	-0-	71	1	695	2	Y	-0-					-0-
04	450	N	73	-0-	-377	-0-	6	1	67	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

03	580	N	580	-0-	-0-	-0-	32	1	547	3	Y	1					1
							1	9									
04	570	N	534	-0-	-36	-0-	29	1	505	3	Y	-0-	1	1			-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	523	-0-	-47	-0-	31	1	492	3	Y	-0-	1	1			-0-
*07	582	N	582	-0-	-0-	-0-	29	1	553	3	Y	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	45	1	511	3	Y	1					1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

03	217	N	76	-0-	-141	-0-	6	1	70	3	Y	-0-					-0-
04	210	N	77	-0-	-133	-0-	6	1	71	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	219	N	219	-0-	-0-	-0-	147	1	72	3	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	152	1	75	3	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	157	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	643	-0-	-39	-0-	42	1	601	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	468	-0-	-162	-0-	31	1	437	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	49	1	392	3	N	-0-					-0-
*08	651	N	592	-0-	-59	-0-	68	1	524	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	39	1	458	3	N	-0-					2
04	473	N	473	-0-	-0-	-0-	36	1	436	3	N	1					3
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	480	N	465	-0-	-15	-0-	37	1	428	3	N	-0-					3
*07	503	N	503	-0-	-0-	-0-	37	1	466	3	N	-0-					3
*08	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-					3

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	376	-0-	-89	-0-	5	1	371	3	N	-0-					-0-
04	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	406	N	406	-0-	-0-	-0-	52	1	354	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	60	1	361	3	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	163	1	354	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	771	-0-	-221	-0-	84	1	687	3	Y	-0-					-0-
04	870	N	776	-0-	-94	-0-	78	1	698	3	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	991	N	991	-0-	-0-	-0-	70	1	921	3	Y	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	82	1	994	3	Y	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	83	1	912	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	38	1	210	3	Y	-0-	3	1			1
04	154	N	154	-0-	-0-	-0-	25	1	129	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					1
*07	415	N	415	-0-	-0-	-0-	59	1	356	3	Y	-0-					1
*08	553	N	553	-0-	-0-	-0-	82	1	471	3	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	31	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	51	1	408	3	N	4	3	1			3
							4	9									
04	424	N	424	-0-	-0-	-0-	37	1	383	3	N	4					7
							4	9									
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7
06	468	N	468	-0-	-0-	-0-	48	1	417	3	N	3					5
							3	9									
*07	421	N	421	-0-	-0-	-0-	39	1	381	3	N	1					6
							1	9									
*08	434	N	356	-0-	-78	-0-	34	1	320	3	N	2					8
							2	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	57	1	455	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	42	1	431	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	436	-0-	-14	-0-	45	1	391	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	39	1	382	3	N	-0-					-0-
*08	465	N	403	-0-	-62	-0-	39	1	364	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	99	1	67	3	N	-0-	2	1			1
04	189	N	189	-0-	-0-	-0-	123	1	66	3	N	-0-	1	1			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	150	N	73	-0-	-77	-0-	7	1	63	3	N	3	1	1			2
							3	9									
*07	71	N	71	-0-	-0-	-0-	4	1	61	3	N	5	3	1			4
							6	9									
*08	131	N	131	-0-	-0-	-0-	83	1	46	3	N	2	3	1			3
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
*08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	731	-0-	-44	-0-	60	1	670	3	Y	1					3
							1	9									
04	750	N	747	-0-	-3	-0-	74	1	673	3	Y	-0-	2	1			1
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	720	N	673	-0-	-47	-0-	66	1	607	3	Y	-0-					1
*07	716	N	716	-0-	-0-	-0-	74	1	642	3	Y	-0-	1	1			-0-
*08	744	N	611	-0-	-133	-0-	45	1	566	3	Y	-0-					-0-

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		7	-0-	7	14	1	1	6	3	Y	-0-					-0-
04	T. A.		10	-0-	10	24	1	1	9	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	24					Y	NO RPT					-0-
*06	27	X	3	-0-	-24	-0-	3	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	361	-0-	-104	-0-	13	1	348	3	N	-0-					1
04	450	N	424	-0-	-26	-0-	15	1	409	3	N	-0-					1
05	341	N	327	-0-	-14	-0-	12	1	315	3	N	-0-					1
06	360	N	316	-0-	-44	-0-	12	1	304	3	N	-0-					1
*07	412	N	412	-0-	-0-	-0-	40	1	372	3	N	-0-					1
*08	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	933	-0-	-493	-0-	66	1	844	3	Y	21	24	1			26
							23	9									
04	1654	N	1654	-0-	-0-	-0-	133	1	1487	3	Y	31	9	1			48
							34	9									
05	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					48
06	1247	N	1247	-0-	-0-	-0-	89	1	1137	3	Y	19	22	1			33
							21	9									
*07	1284	N	1284	-0-	-0-	-0-	110	1	1154	3	Y	18	19	1			32
							20	9									
*08	1457	N	1410	-0-	-47	-0-	101	1	1285	3	Y	22	17	1			37
							24	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	170	1	375	2	Y	-0-					-0-
04	540	N	410	-0-	-130	-0-	147	1	263	2	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	391	-0-	-149	-0-	137	1	254	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	112	1	764	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	26	1	701	3	N	-0-					-0-
04	720	N	715	-0-	-5	-0-	26	1	689	3	N	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	718	N	718	-0-	-0-	-0-	27	1	691	3	N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	27	1	711	3	N	-0-					-0-
*08	947	N	947	-0-	-0-	-0-	85	1	862	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	1	1	296	3	Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	6	1	269	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	300	N	275	-0-	-25	-0-	5	1	270	3	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-	4	1			2
04	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-	2	1			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
*08	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	3	1	157	3	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	107	-0-	-110	-0-	18	1	89	3	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	133	1	82	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	236	N	236	-0-	-0-	-0-	152	1	84	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	157	1	84	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	163	1	80	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	866	-0-	-33	-0-	147	1	719	3	Y	-0-					-0-
04	870	N	853	-0-	-17	-0-	168	1	685	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	840	N	808	-0-	-32	-0-	148	1	660	3	Y	-0-					-0-
*07	829	N	829	-0-	-0-	-0-	157	1	672	3	Y	-0-					-0-
*08	823	N	823	-0-	-0-	-0-	161	1	662	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	562	-0-	-58	-0-	46	1	515	3	Y	1					1
							1	9									
04	600	N	599	-0-	-1	-0-	46	1	553	3	Y	-0-	1	1			-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	731	N	731	-0-	-0-	-0-	152	1	578	3	Y	1					1
							1	9									
*07	741	N	741	-0-	-0-	-0-	157	1	582	3	Y	2	2	1			1
							2	9									
*08	747	N	747	-0-	-0-	-0-	192	1	554	3	Y	1					2
							1	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	10	1	107	3	Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	67	1	802	3	Y	-0-					-0-
04	930	N	861	-0-	-69	-0-	59	1	802	3	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
06	876	N	876	-0-	-0-	-0-	66	1	810	3	Y	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	63	1	825	3	Y	-0-					-0-
*08	899	N	860	-0-	-39	-0-	57	1	803	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	28	1	331	3	Y	-0-					-0-
04	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	287	-0-	-73	-0-	23	1	264	3	Y	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	33	1	391	3	N	-0-					1
04	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	408	-0-	-12	-0-	31	1	377	3	N	-0-					1
*07	418	N	418	-0-	-0-	-0-	30	1	388	3	N	-0-					1
*08	434	N	410	-0-	-24	-0-	27	1	383	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	43	1	476	3	Y	2					5
							2	9									
04	526	N	526	-0-	-0-	-0-	52	1	474	3	Y	-0-	5	1			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	400	-0-	-110	-0-	39	1	361	3	Y	-0-					1
*07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-	1	1			-0-
*08	527	N	115	-0-	-412	-0-	8	1	107	3	Y	-0-					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
*05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	6	1	40	3	N	1					1
							1	9									

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1166	-0-	-105	-0-	145	1	1021	3	N	-0-					8
04	1230	N	1163	-0-	-67	-0-	191	1	972	3	N	-0-					8
*05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					8
06	1268	N	1268	-0-	-0-	-0-	154	1	1114	3	N	-0-					8
*07	1423	N	1423	-0-	-0-	-0-	221	1	1202	3	N	-0-					8
*08	1375	N	1375	-0-	-0-	-0-	178	1	1188	3	N	8					16
							9	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	439	-0-	-553	-0-	68	1	371	3	Y	-0-					-0-
04	960	N	422	-0-	-538	-0-	68	1	354	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	420	N	409	-0-	-11	-0-	118	1	291	3	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	37	1	224	3	Y	-0-					-0-
*08	403	N	390	-0-	-13	-0-	139	1	251	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	34	1	828	3	Y	-0-					1
04	810	N	545	-0-	-265	-0-	25	1	520	3	Y	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	840	N	114	-0-	-726	-0-	7	1	107	3	Y	-0-					1
*07	685	N	685	-0-	-0-	-0-	35	1	650	3	Y	-0-					1
*08	1172	N	1172	-0-	-0-	-0-	55	1	1117	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	48	1	608	3	Y	-0-					1
04	717	N	717	-0-	-0-	-0-	56	1	661	3	Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	1184	N	1184	-0-	-0-	-0-	97	1	1087	3	Y	-0-					1
*07	1116	N	1116	-0-	-0-	-0-	82	1	1034	3	Y	-0-					1
*08	1035	N	1035	-0-	-0-	-0-	85	1	950	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	2	1	167	3	Y	-0-					1
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-					1
*07	194	N	194	-0-	-0-	-0-	28	1	166	3	Y	-0-					1
*08	187	N	187	-0-	-0-	-0-	28	1	159	3	Y	-0-					1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	553	-0-	-67	-0-	40	1	513	3	Y	-0-					-0-
04	540	N	513	-0-	-27	-0-	42	1	471	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	295	-0-	-245	-0-	21	1	274	3	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
*08	248	N	87	-0-	-161	-0-	6	1	81	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1201	-0-	-70	-0-	44	1	1157	3	N	-0-					2
04	1200	N	1146	-0-	-54	-0-	41	1	1105	3	N	-0-					2
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					2
06	1170	N	1125	-0-	-45	-0-	42	1	1083	3	N	-0-					2
*07	1177	N	1177	-0-	-0-	-0-	113	1	1064	3	N	-0-					2
*08	1178	N	1169	-0-	-9	-0-	127	1	1042	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	14	1	129	3	N	-0-					-0-
*08	155	N	99	-0-	-56	-0-	11	1	88	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	54	1	602	3	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	47	1	565	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	630	N	600	-0-	-30	-0-	51	1	549	3	Y	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	53	1	560	3	Y	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	100	1	610	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	4	1	329	3	N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	350	N	350	-0-	-0-	-0-	45	1	305	3	N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	51	1	309	3	N	-0-					-0-
*08	372	N	350	-0-	-22	-0-	52	1	298	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

03	672	N	672	-0-	-0-	-0-	8	1	664	3	N	-0-	1	1			2
04	750	N	637	-0-	-113	-0-	637	3			N	-0-	1	1			1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	733	N	733	-0-	-0-	-0-	94	1	638	3	N	1	1	1			1
							1	9									
*07	750	N	750	-0-	-0-	-0-	107	1	643	3	N	-0-	1	1			-0-
*08	744	N	728	-0-	-16	-0-	108	1	620	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

03	527	N	460	-0-	-67	-0-	31	1	429	3	Y	-0-					-0-
04	480	N	441	-0-	-39	-0-	29	1	412	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	471	N	471	-0-	-0-	-0-	31	1	440	3	Y	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	33	1	437	3	Y	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

03	496	N	492	-0-	-4	-0-	1	1	491	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	10	1	465	3	N	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	480	N	477	-0-	-3	-0-	8	1	469	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

03	713	N	669	-0-	-44	-0-	37	1	630	3	Y	2					4
							2	9									
04	690	N	670	-0-	-20	-0-	37	1	630	3	Y	3	5	1			2
							3	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	660	N	641	-0-	-19	-0-	38	1	601	3	Y	2	5	1			1
							2	9									
*07	658	N	658	-0-	-0-	-0-	33	1	624	3	Y	1					2
							1	9									
*08	722	N	722	-0-	-0-	-0-	82	1	639	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*08	310	N	73	-0-	-237	-0-	73	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

03	2914	N	2882	-0-	-32	-0-	223	1	2659	3	N	-0-					-0-
04	2790	N	2780	-0-	-10	-0-	192	1	2588	3	N	-0-					-0-
05	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-
06	2790	N	2763	-0-	-27	-0-	207	1	2556	3	N	-0-					-0-
*07	2845	N	2845	-0-	-0-	-0-	202	1	2643	3	N	-0-					-0-
*08	2883	N	2831	-0-	-52	-0-	189	1	2642	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

03	310	N	268	-0-	-42	-0-	33	1	235	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	52	1	264	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	35	1	255	3	N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	47	1	257	3	N	-0-					-0-
*08	310	N	304	-0-	-6	-0-	39	1	264	3	N	1					1
							1	9									

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

03	403	N	337	-0-	-66	-0-	37	1	297	3	N	3	4	1			1
							3	9									
04	407	N	407	-0-	-0-	-0-	36	1	371	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	382	N	382	-0-	-0-	-0-	39	1	343	3	N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	33	1	316	3	N	-0-					-0-
*08	403	N	344	-0-	-59	-0-	33	1	309	3	N	2					2
							2	9									

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

03	217	N	43	-0-	-174	-0-	1	1	42	3	Y	-0-					-0-
04	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	722	-0-	-84	-0-	78	1	627	3	N	15	22	1			42
							17	9									
04	750	N	678	-0-	-72	-0-	75	1	595	3	N	7					49
							8	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					49
06	690	N	110	-0-	-580	-0-	12	1	98	3	N	-0-					37
*07	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-	16	1			21
*08	465	N	-0-	-0-	-465	-0-					N	33					54

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	12	1	100	3	N	-0-					2
04	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					2
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	120	N	79	-0-	-41	-0-	10	1	69	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					-0-
*08	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		174	-0-	174	435	27	1	147	3	Y	-0-					-0-
04	T. A.		159	-0-	159	594	26	1	133	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	594					Y	NO RPT					-0-
*06	775	X	181	-0-	-594	-0-	15	1	166	3	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	25	1	154	3	Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	58	1	333	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	417	-0-	-48	-0-	34	1	380	3	Y	3					4
							3	9									
04	547	N	547	-0-	-0-	-0-	54	1	493	3	Y	-0-	4	1			-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	537	N	537	-0-	-0-	-0-	53	1	483	3	Y	1					1
							1	9									
*07	133	N	133	-0-	-0-	-0-	13	1	118	3	Y	2	3	1			-0-
							2	9									
*08	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	9	1	223	3	Y	-0-					-0-
04	240	N	206	-0-	-34	-0-	9	1	197	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	71	1	406	3	Y	-0-					-0-
04	570	N	564	-0-	-6	-0-	83	1	481	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	450	N	383	-0-	-67	-0-	61	1	322	3	Y	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	93	1	470	3	Y	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	83	1	416	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	41	1	298	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	36	1	296	2	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	447	N	447	-0-	-0-	-0-	51	1	396	2	Y	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	47	1	324	2	Y	-0-					-0-
*08	403	N	326	-0-	-77	-0-	44	1	282	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	27	1	315	3	N	5	5	1			7
							6	9									
04	350	N	350	-0-	-0-	-0-	27	1	1	2	N	7	5	1			9
							314	3	8	9							
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					9
06	330	N	203	-0-	-127	-0-	18	1	182	3	N	3	5	1			6
							3	9									
*07	410	N	410	-0-	-0-	-0-	24	1	1	2	N	5	5	1			6
							379	3	6	9							
*08	368	N	368	-0-	-0-	-0-	23	1	1	2	N	5	3	1			8
							338	3	6	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	21	1	276	3	N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	22	1	257	3	N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	531	N	531	-0-	-0-	-0-	9	1	522	3	Y	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	525	-0-	-2	-0-	34	1	491	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	33	1	464	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	496	-0-	-14	-0-	33	1	463	3	N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	59	1	468	3	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	58	1	449	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	46	1	622	3	Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	41	1	592	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	660	N	331	-0-	-329	-0-	22	1	309	3	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
*08	651	N	159	-0-	-492	-0-	11	1	148	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*08	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
*05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1454	-0-	-65	-0-	1454	3			N	-0-					1
04	1410	N	1365	-0-	-45	-0-	1365	3			N	-0-					1
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1
06	1410	N	1372	-0-	-38	-0-	1372	3			N	-0-					1
*07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					1
*08	1457	N	1376	-0-	-81	-0-	1376	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	437	-0-	-28	-0-	34	1	403	3	Y	-0-					-0-
04	450	N	410	-0-	-40	-0-	31	1	379	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	420	N	395	-0-	-25	-0-	32	1	363	3	Y	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					-0-
*08	434	N	404	-0-	-30	-0-	30	1	374	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	24	1	174	2	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	20	1	162	2	N	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	2	N	-0-			-0-
*07	220	N	220	-0-	-0-	-0-	28	1	192	2	N	-0-			-0-
*08	209	N	209	-0-	-0-	-0-	28	1	181	2	N	-0-			-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-			-0-
04	450	N	382	-0-	-68	-0-	27	1	355	3	N	-0-			-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-
06	510	N	11	-0-	-499	-0-	1	1	10	3	N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*08	341	N	-0-	-0-	-341	-0-					N	-0-			-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	811	-0-	-243	-0-	2	1	809	3	Y	-0-			-0-
04	739	N	739	-0-	-0-	-0-	15	1	724	3	Y	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-
06	780	N	731	-0-	-49	-0-	13	1	718	3	Y	-0-			-0-
*07	710	N	710	-0-	-0-	-0-	710	3			Y	-0-			-0-
*08	744	N	704	-0-	-40	-0-	704	3			Y	-0-			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	551	-0-	-7	-0-	36	1	515	3	N	-0-			-0-
04	540	N	534	-0-	-6	-0-	35	1	499	3	N	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-			-0-
*07	670	N	670	-0-	-0-	-0-	75	1	595	3	N	-0-			-0-
*08	651	N	651	-0-	-0-	-0-	75	1	576	3	N	-0-			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	61	-0-	-63	-0-	1	1	60	3	Y	-0-			-0-
04	120	N	88	-0-	-32	-0-	88	3			Y	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-			-0-
*07	120	N	120	-0-	-0-	-0-	17	1	103	3	Y	-0-			-0-
*08	124	N	106	-0-	-18	-0-	16	1	90	3	Y	-0-			-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	557	-0-	-32	-0-	20	1	537	3	N	-0-			1
04	570	N	478	-0-	-92	-0-	17	1	461	3	N	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			1
06	540	N	452	-0-	-88	-0-	17	1	435	3	N	-0-			1
*07	410	N	410	-0-	-0-	-0-	39	1	371	3	N	-0-			1
*08	465	N	389	-0-	-76	-0-	42	1	347	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	482	-0-	-14	-0-	39	1	443	3	N	-0-	3	1			2
04	471	N	471	-0-	-0-	-0-	37	1	433	3	N	1					3
							1	9									
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3
06	480	N	458	-0-	-22	-0-	39	1	419	3	N	-0-					1
*07	446	N	446	-0-	-0-	-0-	40	1	404	3	N	2	1	1			2
							2	9									
*08	496	N	468	-0-	-28	-0-	43	1	425	3	N	-0-					2

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

03	248	N	144	-0-	-104	-0-	22	1	122	3	N	-0-					-0-
04	240	N	137	-0-	-103	-0-	22	1	115	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	229	N	229	-0-	-0-	-0-	109	1	120	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	24	1	146	3	N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	124	1	132	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

03	62	N	50	-0-	-12	-0-	5	1	37	3	N	7					17
							8	9									
04	46	N	46	-0-	-0-	-0-	5	1	35	3	N	5					22
							6	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					22
06	60	N	39	-0-	-21	-0-	5	1	33	3	N	1					2
							1	9									
*07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					2
*08	48	N	48	-0-	-0-	-0-	6	1	41	3	N	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

03	558	N	552	-0-	-6	-0-	43	1	509	3	N	-0-					-0-
04	540	N	527	-0-	-13	-0-	36	1	491	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	535	-0-	-5	-0-	40	1	495	3	N	-0-					-0-
*07	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-
*08	558	N	537	-0-	-21	-0-	36	1	501	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

03	434	N	398	-0-	-36	-0-	15	1	383	3	Y	-0-					1
04	450	N	249	-0-	-201	-0-	11	1	238	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	390	N	-0-	-0-	-390	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					1
04	105	N	105	-0-	-0-	-0-	17	1	88	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					1
*07	114	N	114	-0-	-0-	-0-	18	1	96	3	N	-0-					1
*08	124	N	124	-0-	-0-	-0-	15	1	97	3	N	11					12
							12	9									

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	20	1	220	3	Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	19	1	222	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	316	N	316	-0-	-0-	-0-	110	1	206	3	Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	121	1	208	3	Y	-0-					-0-
*08	341	N	328	-0-	-13	-0-	133	1	195	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	8	1	86	3	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	5	1	65	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	23	1	183	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
*08	217	N	196	-0-	-21	-0-	19	1	177	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	309	-0-	-435	-0-	48	1	260	3	N	1	23	1			11
							1	9									
04	510	N	370	-0-	-140	-0-	60	1	310	3	N	-0-					11
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					11
06	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					11
*07	334	N	334	-0-	-0-	-0-	47	1	287	3	N	-0-					11
*08	497	N	497	-0-	-0-	-0-	74	1	423	3	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	3509	-0-	-459	-0-	417	1	3092	2	Y	-0-					-0-
04	3600	X	3482	-0-	-118	-0-	370	1	3112	2	Y	-0-					-0-
05	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-
06	3510	X	223	-0-	-3287	-0-	32	1	191	2	Y	-0-					-0-
*07	1586	X	1586	-0-	-0-	-0-	243	1	1343	2	Y	-0-					-0-
*08	3255	X	442	-0-	-2813	-0-	90	1	352	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	13	1	337	3	N	-0-					1
04	346	N	346	-0-	-0-	-0-	12	1	334	3	N	-0-					1
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	402	N	402	-0-	-0-	-0-	15	1	387	3	N	-0-					1
*07	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					1
*08	432	N	432	-0-	-0-	-0-	47	1	385	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	175	1	850	3	Y	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	133	1	949	3	Y	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	1053	N	1053	-0-	-0-	-0-	127	1	926	3	Y	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	134	1	879	3	Y	2					2
							2	9									
*08	1061	N	1061	-0-	-0-	-0-	195	1	866	3	Y	-0-					2

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*08	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	18	1	251	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	17	1	242	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
*08	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	354	-0-	-80	-0-	29	1	325	3	Y	-0-					-0-
04	390	N	336	-0-	-54	-0-	26	1	310	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	427	N	427	-0-	-0-	-0-	126	1	301	3	Y	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	131	1	303	3	Y	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	149	1	287	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	Y	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	253	-0-	-26	-0-	102	1	151	3	Y	-0-					-0-
04	270	N	246	-0-	-24	-0-	98	1	148	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	241	N	241	-0-	-0-	-0-	98	1	143	3	Y	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	102	1	544	3	Y	-0-					-0-
*08	248	N	218	-0-	-30	-0-	102	1	116	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1305	-0-	-28	-0-	157	1	1148	2	N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	142	1	1155	2	N	-0-					-0-
*05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1260	N	1150	-0-	-110	-0-	130	1	1020	2	N	-0-					-0-
*07	1367	N	1367	-0-	-0-	-0-	173	1	1194	2	N	-0-					-0-
*08	1355	N	1355	-0-	-0-	-0-	182	1	1173	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	38	1	419	3	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	436	-0-	-14	-0-	37	1	399	3	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	38	1	395	3	Y	-0-					-0-
*08	465	N	464	-0-	-1	-0-	65	1	399	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	675	-0-	-7	-0-	25	1	650	3	N	-0-					1
04	630	N	604	-0-	-26	-0-	22	1	582	3	N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	660	N	577	-0-	-83	-0-	21	1	556	3	N	-0-					1
*07	533	N	533	-0-	-0-	-0-	51	1	482	3	N	-0-					1
*08	589	N	526	-0-	-63	-0-	57	1	469	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	215	-0-	-95	-0-	17	1	198	3	Y	-0-					-0-
04	300	N	239	-0-	-61	-0-	19	1	220	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	23	1	246	3	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-					-0-
04	855	N	855	-0-	-0-	-0-	66	1	789	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	210	N	34	-0-	-176	-0-	3	1	31	3	Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	15	1	90	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*08	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	527	-0-	-186	-0-	43	1	484	3	Y	-0-					-0-
04	510	N	454	-0-	-56	-0-	35	1	419	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	510	N	473	-0-	-37	-0-	40	1	433	3	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-					-0-
*08	434	N	350	-0-	-84	-0-	49	1	301	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	78	1	443	3	Y	-0-					1
04	442	N	442	-0-	-0-	-0-	65	1	377	3	Y	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	510	N	427	-0-	-83	-0-	68	1	359	3	Y	-0-					1
*07	548	N	548	-0-	-0-	-0-	90	1	458	3	Y	-0-					1
*08	527	N	443	-0-	-84	-0-	74	1	369	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

03	644	N	644	-0-	-0-	-0-	53	1	591	3	Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	47	1	562	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	522	N	522	-0-	-0-	-0-	44	1	478	3	Y	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	51	1	535	3	Y	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	96	1	591	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

03	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-	2	1			2
04	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-	1	1			1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	212	N	212	-0-	-0-	-0-	18	1	175	3	N	17	14	1			13
							19	9									
*07	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-	9	1			4
*08	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-	2	1			2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

03	403	N	293	-0-	-110	-0-	21	1	272	3	Y	-0-					1
04	420	N	295	-0-	-125	-0-	23	1	272	3	Y	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					1
*07	366	N	366	-0-	-0-	-0-	27	1	339	3	Y	-0-					1
*08	372	N	319	-0-	-53	-0-	26	1	293	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	60	-0-	-64	-0-	4	1	56	3	Y	-0-			-0-
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-			-0-
*07	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-			-0-
*08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8	N	2	-0-	-6	-0-	2	3			Y	-0-			-0-
04	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-			-0-
*07	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-			-0-
*08	217	N	180	-0-	-37	-0-	25	1	155	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	89	1	82	3	N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	138	N	138	-0-	-0-	-0-	56	1	82	3	N	-0-			-0-
*07	151	N	151	-0-	-0-	-0-	70	1	81	3	N	-0-			-0-
*08	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	36	1	266	2	Y	-0-			-0-
04	310	N	310	-0-	-0-	-0-	34	1	276	2	Y	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-			-0-
*07	307	N	307	-0-	-0-	-0-	39	1	268	2	Y	-0-			-0-
*08	311	N	311	-0-	-0-	-0-	42	1	269	2	Y	-0-			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	210	N	10	-0-	-200	-0-	10	3			N	-0-			-0-
*07	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	408	-0-	-181	-0-	29	1	379	3	Y	-0-			-0-
04	540	N	539	-0-	-1	-0-	45	1	494	3	Y	-0-			-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	473	N	473	-0-	-0-	-0-	41	1	432	3	Y	-0-			-0-
*07	573	N	573	-0-	-0-	-0-	150	1	423	3	Y	-0-			-0-
*08	620	N	470	-0-	-150	-0-	78	1	392	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	19	1	214	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	246	N	246	-0-	-0-	-0-	21	1	225	3	Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	40	1	280	3	Y	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2379	N	2379	-0-	-0-	-0-	155	1	2224	3	N	-0-					-0-
04	2418	N	2418	-0-	-0-	-0-	160	1	2258	3	N	-0-					-0-
*05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
06	2250	N	1826	-0-	-424	-0-	122	1	1704	3	N	-0-					-0-
*07	2216	N	2216	-0-	-0-	-0-	247	1	1969	3	N	-0-					-0-
*08	2296	N	2296	-0-	-0-	-0-	263	1	2033	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1394	N	1394	-0-	-0-	-0-	91	1	1303	3	N	-0-					-0-
04	1320	N	1265	-0-	-55	-0-	83	1	1181	3	N	1					1
							1	9									
*05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					1
06	1350	N	1175	-0-	-175	-0-	79	1	1096	3	N	-0-					1
*07	1329	N	1329	-0-	-0-	-0-	148	1	1181	3	N	-0-					1
*08	1488	N	1223	-0-	-265	-0-	140	1	1083	3	N	-0-					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29	-0-	46	1	793	2	Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	49	1	756	2	Y	1					1
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1
06	810	N	574	-0-	-236	-0-	37	1	537	2	Y	-0-					1
*07	716	N	716	-0-	-0-	-0-	49	1	667	2	Y	-0-					1
*08	845	N	845	-0-	-0-	-0-	122	1	723	2	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	32	1	449	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	487	-0-	-23	-0-	33	1	454	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	58	1	459	3	N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	63	1	486	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	11	1	292	3	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	10	1	277	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	11	1	277	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					-0-
*08	310	N	286	-0-	-24	-0-	26	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
*08	T. A.		101	-0-	101	202	101	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

03	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

03	682	N	522	-0-	-160	-0-	522	3			N	-0-					1
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					1
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					1
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT			-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

03	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

03	372	N	354	-0-	-18	-0-	354	3			N	-0-			-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-			-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
*08	372	N	347	-0-	-25	-0-	347	3			N	-0-			-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

03	589	N	352	-0-	-237	-0-	26	1	326	3	N	-0-			1
04	510	N	429	-0-	-81	-0-	33	1	396	3	N	-0-			1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			1
06	515	N	515	-0-	-0-	-0-	42	1	473	3	N	-0-			1
*07	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-			1
*08	527	N	477	-0-	-50	-0-	39	1	438	3	N	-0-			1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

03	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-			-0-
04	240	N	237	-0-	-3	-0-	18	1	219	3	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-			-0-
*07	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-			-0-
*08	249	N	249	-0-	-0-	-0-	20	1	229	3	Y	-0-			-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

03	465	N	465	-0-	-0-	-0-	34	1	431	3	Y	-0-			1
04	510	N	442	-0-	-68	-0-	34	1	408	3	Y	-0-			1
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			1
06	450	N	436	-0-	-14	-0-	36	1	400	3	Y	-0-			1
*07	440	N	440	-0-	-0-	-0-	32	1	408	3	Y	-0-			1
*08	558	N	504	-0-	-54	-0-	41	1	463	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	322	-0-	-81	-0-	4	1	307	3	Y	10	7	1			18
							11	9									
04	422	N	422	-0-	-0-	-0-	412	3	10	9	Y	9	13	1			14
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					14
06	364	N	364	-0-	-0-	-0-	46	1	309	3	Y	8	8	1			8
							9	9									
*07	381	N	381	-0-	-0-	-0-	53	1	318	3	Y	9	10	1			7
							10	9									
*08	365	N	365	-0-	-0-	-0-	53	1	306	3	Y	5	5	1			7
							6	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	19	1	153	3	Y	5					5
							6	9									
04	180	N	167	-0-	-13	-0-	17	1	150	3	Y	-0-					5
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5
06	180	N	155	-0-	-25	-0-	11	1	144	3	Y	-0-	5	1			-0-
*07	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					3
04	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1					4
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-	4	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		120	-0-	120	120	10	1	110	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		4	-0-	4	4	4	3			Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					1
06	T. A.		307	-0-	307	311	22	1	285	3	Y	-0-					1
07	T. A.		298	-0-	298	609	23	1	275	3	Y	-0-					1
*08	T. A.		289	-0-	289	898	24	1	265	3	Y	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
04	60	N	59	-0-	-1	-0-	7	1	52	3	N	-0-	1	1			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	62	-0-	-93	-0-	62	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	2	1	83	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	60	N	58	-0-	-2	-0-	1	1	57	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*08	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

03	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

03	155	N	138	-0-	-17	-0-	9 1	1 9	128	3	N	1	1	1			1
04	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					1
*07	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					1
*08	137	N	137	-0-	-0-	-0-	16	1	121	3	N	-0-					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

03	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	33	1	267	3	N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	36	1	276	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

03	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	1	1			1
04	242	N	242	-0-	-0-	-0-	16 1	1 9	225	3	N	1					2
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	175	N	175	-0-	-0-	-0-	12 1	1 9	162	3	N	1	1	1			2
*07	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					2
*08	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					2

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	5	1	38	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					-0-
04	240	N	223	-0-	-17	-0-	15	1	208	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	33	1	580	2	Y	-0-					-0-
04	594	N	594	-0-	-0-	-0-	36	1	558	2	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	426	N	426	-0-	-0-	-0-	27	1	399	2	Y	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	48	1	636	2	Y	-0-					-0-
*08	589	N	587	-0-	-2	-0-	85	1	502	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	256	-0-	-116	-0-	18	1	238	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	308	N	308	-0-	-0-	-0-	27	1	281	3	Y	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	38	1	268	3	Y	-0-					-0-
*08	341	N	307	-0-	-34	-0-	32	1	273	3	Y	2					2
							2	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	49	1	633	3	Y	13					15
							14	9									
04	815	N	815	-0-	-0-	-0-	67	1	739	3	Y	8	5	1			18
							9	9									
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					18
06	889	N	889	-0-	-0-	-0-	77	1	812	3	Y	-0-	6	1			12
*07	949	N	949	-0-	-0-	-0-	119	1	830	3	Y	-0-					12
*08	899	N	576	-0-	-323	-0-	60	1	515	3	Y	1					13
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	13	1	338	3	N	-0-					1
04	330	N	325	-0-	-5	-0-	12	1	313	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	330	N	324	-0-	-6	-0-	12	1	312	3	N	-0-					1
*07	304	N	304	-0-	-0-	-0-	29	1	275	3	N	-0-					1
*08	341	N	304	-0-	-37	-0-	33	1	271	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	59	1	482	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	51	1	455	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	31	1	380	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	44	1	359	3	Y	-0-					-0-
04	390	N	381	-0-	-9	-0-	38	1	343	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	349	-0-	-41	-0-	25	1	324	3	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	27	1	327	3	Y	-0-					-0-
*08	372	N	349	-0-	-23	-0-	29	1	320	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	265	-0-	-200	-0-	29	1	236	3	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	53	1	472	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	23	1	281	3	Y	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	40	1	439	3	Y	-0-					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					1
04	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					1
*07	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
*08	264	N	264	-0-	-0-	-0-	22	1	242	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

03	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					1
04	420	N	337	-0-	-83	-0-	12	1	324	3	N	1	1	1			1
							1	9									
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	428	N	428	-0-	-0-	-0-	16	1	411	3	N	1					2
							1	9									
*07	317	N	317	-0-	-0-	-0-	12	1	305	3	N	-0-	1	1			1
*08	434	N	428	-0-	-6	-0-	38	1	389	3	N	1					2
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

03	713	N	697	-0-	-16	-0-	25	1	671	3	N	1					1
							1	9									
04	690	N	683	-0-	-7	-0-	24	1	659	3	N	-0-					1
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	25	1	652	3	N	-0-					1
*07	701	N	701	-0-	-0-	-0-	26	1	675	3	N	-0-					1
*08	713	N	687	-0-	-26	-0-	62	1	625	3	N	-0-					1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

03	1798	X	1607	-0-	-191	-0-	149	1	1458	2	Y	-0-					-0-
04	1740	X	1572	-0-	-168	-0-	126	1	1446	2	Y	-0-					-0-
05	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-
06	1620	X	1115	-0-	-505	-0-	98	1	1017	2	Y	-0-					-0-
*07	1649	N	1649	-0-	-0-	-0-	161	1	1488	2	Y	-0-					-0-
*08	1643	N	1539	-0-	-104	-0-	160	1	1379	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	4	1	20	3	Y	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	33	1	571	2	Y	-0-					-0-
04	600	N	590	-0-	-10	-0-	36	1	554	2	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	570	N	441	-0-	-129	-0-	28	1	413	2	Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	45	1	594	2	Y	-0-					-0-
*08	589	N	573	-0-	-16	-0-	83	1	490	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	129	1	1057	3	Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	72	1	642	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	486	-0-	-54	-0-	34	1	452	3	Y	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	38	1	456	3	Y	-0-					-0-
*08	496	N	86	-0-	-410	-0-	7	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			1
04	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-			1
*05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			1
06	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-			1
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			1
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	775	N	701	-0-	-74	-0-	50	1	651	3	N	-0-			-0-
04	720	N	686	-0-	-34	-0-	49	1	637	3	N	-0-			-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-
06	690	N	541	-0-	-149	-0-	40	1	501	3	N	-0-			-0-
*07	594	N	594	-0-	-0-	-0-	46	1	548	3	N	-0-			-0-
*08	583	N	583	-0-	-0-	-0-	43	1	540	3	N	-0-			-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	2	1	541	3	Y	-0-			-0-
04	630	N	487	-0-	-143	-0-	10	1	477	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	540	N	463	-0-	-77	-0-	8	1	455	3	Y	-0-			-0-
*07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			-0-
*08	465	N	438	-0-	-27	-0-	438	3			Y	-0-			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			Y	-0-			-0-
04	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	120	-0-	-0-	-0-	2	1	118	3	Y	-0-			-0-
*07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-			-0-
*08	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-			-0-
04	150	N	145	-0-	-5	-0-	3	1	142	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	3	Y	-0-			-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-			-0-
*08	155	N	150	-0-	-5	-0-	150	3			Y	-0-			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-			-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
*08	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	10	1	150	2	N	-0-			-0-
04	180	N	129	-0-	-51	-0-	15	1	114	2	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	175	N	175	-0-	-0-	-0-	22	1	153	2	N	-0-			-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	73	-0-	-144	-0-	8	1	65	3	Y	-0-			-0-
04	210	N	189	-0-	-21	-0-	19	1	170	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	398	N	398	-0-	-0-	-0-	28	1	370	3	Y	-0-			-0-
*07	358	N	358	-0-	-0-	-0-	27	1	331	3	Y	-0-			-0-
*08	374	N	374	-0-	-0-	-0-	31	1	343	3	Y	-0-			-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	4	1	341	3	Y	-0-			-0-
04	330	N	306	-0-	-24	-0-	306	3			Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	330	N	284	-0-	-46	-0-	37	1	247	3	Y	-0-			-0-
*07	229	N	229	-0-	-0-	-0-	33	1	196	3	Y	-0-			-0-
*08	341	N	173	-0-	-168	-0-	26	1	147	3	Y	-0-			-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-			-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-
06	31	N	31	-0-	-0-	-0-	11	1	20	2	Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	4	1	202	3	N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	188	N	188	-0-	-0-	-0-	3	1	185	3	N	-0-			-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	75	1	684	3	N	-0-			2
04	833	N	833	-0-	-0-	-0-	95	1	738	3	N	-0-	1	1	1
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			1
06	788	N	788	-0-	-0-	-0-	91	1	697	3	N	-0-			1
*07	868	N	868	-0-	-0-	-0-	79	1	789	3	N	-0-			1
*08	939	N	939	-0-	-0-	-0-	88	1	851	3	N	-0-			1

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-			-0-
04	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	150	N	150	-0-	-0-	-0-	22	1	128	3	N	-0-			-0-
*07	154	N	154	-0-	-0-	-0-	21	1	133	3	N	-0-			-0-
*08	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	65	1	315	3	Y	-0-					12
04	464	N	464	-0-	-0-	-0-	57	1	407	3	Y	-0-					12
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					12
06	360	N	275	-0-	-85	-0-	33	1	242	3	Y	-0-					12
*07	315	N	315	-0-	-0-	-0-	41	1	272	3	Y	2					14
							2	9									
*08	403	N	303	-0-	-100	-0-	56	1	247	3	Y	-0-					14

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	114	-0-	-72	-0-	8	1	106	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	32	1	165	3	Y	-0-					-0-
*08	217	N	192	-0-	-25	-0-	29	1	163	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	200	-0-	-40	-0-	13	1	187	2	Y	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
*08	248	N	245	-0-	-3	-0-	35	1	210	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	78	1	794	3	Y	-0-					6
04	819	N	819	-0-	-0-	-0-	72	1	747	3	Y	-0-	5	1			1
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					1
06	840	N	747	-0-	-93	-0-	65	1	682	3	Y	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	86	1	664	3	Y	3					3
							3	9									
*08	839	N	839	-0-	-0-	-0-	93	1	746	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	69	1	696	3	Y	7					7
							8	9									
04	660	N	611	-0-	-49	-0-	54	1	556	3	Y	1	6	1			2
							1	9									
*05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					2
06	750	N	711	-0-	-39	-0-	62	1	649	3	Y	-0-					1
*07	821	N	821	-0-	-0-	-0-	94	1	726	3	Y	1					2
							1	9									
*08	806	N	735	-0-	-71	-0-	82	1	653	3	Y	-0-					2

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

03	775	N	736	-0-	-39	-0-	27	1	709	3	N	-0-					1
04	750	N	683	-0-	-67	-0-	24	1	659	3	N	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	720	N	612	-0-	-108	-0-	23	1	589	3	N	-0-					1
*07	662	N	662	-0-	-0-	-0-	24	1	638	3	N	-0-					1
*08	682	N	607	-0-	-75	-0-	55	1	552	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

03	217	N	210	-0-	-7	-0-	1	1	209	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	4	1	196	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	202	-0-	-8	-0-	4	1	198	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

03	434	N	364	-0-	-70	-0-	81	1	283	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	120	1	288	2	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	391	N	391	-0-	-0-	-0-	118	1	273	2	Y	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	137	1	335	2	Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	82	1	284	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

03	344	N	344	-0-	-0-	-0-	19	1	325	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	20	1	312	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	247	-0-	-83	-0-	16	1	231	2	Y	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	31	1	404	2	Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	53	1	314	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	365	-0-	-38	-0-	24	1	340	3	N	1	1	1			1
							1	9									
04	390	N	354	-0-	-36	-0-	32	1	322	3	N	-0-					1
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	356	-0-	-4	-0-	52	1	304	3	N	-0-					1
*07	352	N	352	-0-	-0-	-0-	48	1	304	3	N	-0-					1
*08	372	N	337	-0-	-35	-0-	37	1	300	3	N	-0-					1

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	235	-0-	-5	-0-	34	1	201	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	32	1	205	3	N	-0-					-0-
*08	248	N	240	-0-	-8	-0-	26	1	214	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	809	-0-	-59	-0-	80	1	729	3	N	-0-					1
04	1153	N	1153	-0-	-0-	-0-	131	1	1021	3	N	1	1	1			1
							1	9									
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	868	N	868	-0-	-0-	-0-	100	1	768	3	N	-0-					1
*07	909	N	909	-0-	-0-	-0-	82	1	827	3	N	-0-					1
*08	806	N	798	-0-	-8	-0-	75	1	723	3	N	-0-					1

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	58	1	285	3	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	49	1	349	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	367	N	367	-0-	-0-	-0-	44	1	323	3	Y	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	46	1	304	3	Y	2					2
							2	9									
*08	407	N	407	-0-	-0-	-0-	75	1	332	3	Y	-0-					2

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	37	1	438	3	N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	32	1	430	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-					-0-
*08	496	N	475	-0-	-21	-0-	32	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	18	1	144	3	N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	31	1	250	3	N	-0-					-0-
04	270	N	266	-0-	-4	-0-	27	1	239	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	251	-0-	-19	-0-	18	1	233	3	N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
*08	279	N	256	-0-	-23	-0-	21	1	235	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	80	-0-	-199	-0-	9	1	71	3	Y	-0-					-0-
04	300	N	180	-0-	-120	-0-	18	1	162	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	2	1	92	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	2	1	93	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	607	-0-	-44	-0-	66	1	541	3	Y	-0-					-0-
04	630	N	568	-0-	-62	-0-	57	1	511	3	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	38	1	518	3	Y	-0-					-0-
06	600	N	502	-0-	-98	-0-	35	1	467	3	Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	39	1	466	3	Y	-0-					-0-
*08	558	N	485	-0-	-73	-0-	40	1	445	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	585	-0-	-97	-0-	100	1	485	3	Y	-0-					-0-
04	630	N	556	-0-	-74	-0-	68	1	488	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	675	N	675	-0-	-0-	-0-	81	1	594	3	Y	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	87	1	573	3	Y	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	152	1	676	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	34	-0-	-710	-0-	3	1	29	3	N	2					4
							2	9									
04	660	N	9	-0-	-651	-0-	1	1	8	3	N	-0-	2	1			2
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2
06	574	N	574	-0-	-0-	-0-	66	1	506	3	N	2	2	1			3
							2	9									
*07	717	N	717	-0-	-0-	-0-	65	1	649	3	N	3					6
							3	9									
*08	837	N	682	-0-	-155	-0-	64	1	616	3	N	2	2	1			6
							2	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	897	-0-	-33	-0-	64	1	816	3	Y	15	15	1			15
							17	9									
04	877	N	877	-0-	-0-	-0-	71	1	789	3	Y	15	5	1			25
							17	9									
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					25
06	870	N	376	-0-	-494	-0-	27	1	343	3	Y	5	8	1			12
							6	9									
*07	920	N	920	-0-	-0-	-0-	79	1	829	3	Y	11	8	1			15
							12	9									
*08	846	N	846	-0-	-0-	-0-	61	1	773	3	Y	11	8	1			18
							12	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	105	-0-	-15	-0-	8	1	97	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	7	-0-	-53	-0-	6	3	1	9	N	1	15	1			5
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					5
*08	248	N	-0-	-0-	-248	-0-					N	1					6

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	18	1	314	2	Y	-0-					-0-
04	330	N	315	-0-	-15	-0-	19	1	296	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	246	-0-	-84	-0-	16	1	230	2	Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	48	1	285	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	31	1	229	2	Y	-0-					-0-
04	270	N	264	-0-	-6	-0-	29	1	235	2	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	29	1	225	2	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	36	1	249	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	38	1	245	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	174	-0-	-105	-0-	12	1	162	3	N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	23 4	1 9	298	3	N	4	6	1			10
04	334	N	334	-0-	-0-	-0-	23 15	1 9	296	3	N	14	6	1			18
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					18
06	320	N	320	-0-	-0-	-0-	23 9	1 9	288	3	N	8					23
*07	316	N	316	-0-	-0-	-0-	24 8	1 9	284	3	N	7	9	1			21
*08	318	N	318	-0-	-0-	-0-	23 7	1 9	288	3	N	6	9	1			18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	17	1	219	3	N	-0-			1
04	240	N	235	-0-	-5	-0-	17	1	218	3	N	-0-			1
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			1
06	240	N	214	-0-	-26	-0-	16	1	198	3	N	-0-			1
*07	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-			1
*08	211	N	211	-0-	-0-	-0-	15	1	196	3	N	-0-			1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
*08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	10	-0-	-176	-0-	10	3			N	-0-			-0-
04	13	N	5	-0-	-8	-0-	5	3			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*08	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-			-0-
*08	155	N	135	-0-	-20	-0-	135	3			N	-0-			-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	641	3			N	-0-			-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-			-0-
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-			-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-			-0-
*08	651	N	642	-0-	-9	-0-	642	3			N	-0-			-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-			-0-
04	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-			-0-
*07	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-			-0-
*08	126	N	126	-0-	-0-	-0-	18	1	108	2	Y	-0-			-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*07	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

03	248	N	237	-0-	-11	-0-	13	1	224	2	Y	-0-			-0-
04	240	N	228	-0-	-12	-0-	14	1	214	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-			-0-
*07	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-			-0-
*08	248	N	216	-0-	-32	-0-	31	1	185	2	Y	-0-			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

03	899	N	882	-0-	-17	-0-	60	1	822	3	N	-0-			-0-
04	840	N	839	-0-	-1	-0-	54	1	785	3	N	-0-			-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-
06	844	N	844	-0-	-0-	-0-	56	1	788	3	N	-0-			-0-
*07	841	N	841	-0-	-0-	-0-	59	1	782	3	N	-0-			-0-
*08	868	N	802	-0-	-66	-0-	55	1	747	3	N	-0-			-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

03	527	N	415	-0-	-112	-0-	1	1	414	3	N	-0-			-0-
04	450	N	417	-0-	-33	-0-	9	1	408	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	453	N	453	-0-	-0-	-0-	8	1	445	3	N	-0-			-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-			-0-
*08	434	N	406	-0-	-28	-0-	406	3			N	-0-			-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

03	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
*08	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	325	-0-	-47	-0-	22	1	303	3	N	-0-					1
04	366	N	366	-0-	-0-	-0-	33	1	333	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	376	N	376	-0-	-0-	-0-	55	1	321	3	N	-0-					1
*07	376	N	376	-0-	-0-	-0-	51	1	325	3	N	-0-					1
*08	434	N	372	-0-	-62	-0-	41	1	331	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

03	310	N	252	-0-	-58	-0-	18	1	234	3	N	-0-	2	1			2
04	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-	1	1			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-					1
*07	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					1
*08	341	N	252	-0-	-89	-0-	18	1	234	3	N	-0-					1

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	341	N	296	-0-	-45	-0-	1	1	295	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	6	1	272	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	250	-0-	-50	-0-	4	1	246	3	N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

03	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

03	496	N	493	-0-	-3	-0-	34	1	436	3	N	21	20	1			41
							23	9									
04	450	N	406	-0-	-44	-0-	28	1	371	3	N	6	18	1			29
							7	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					29
06	480	N	344	-0-	-136	-0-	25	1	315	3	N	4					27
							4	9									
*07	362	N	362	-0-	-0-	-0-	28	1	327	3	N	6	10	1			23
							7	9									
*08	398	N	398	-0-	-0-	-0-	29	1	363	3	N	5	10	1			18
							6	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	1	1	186	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	4	1	180	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	190	N	190	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			6
04	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	5	1	253	3	N	-0-					-0-
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	4	1	236	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	29	1	373	3	N	1	1	1			2
							1	9									
04	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-	1	1			1
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	426	N	426	-0-	-0-	-0-	31	1	394	3	N	1					2
							1	9									
*07	456	N	456	-0-	-0-	-0-	36	1	420	3	N	-0-	1	1			1
*08	459	N	459	-0-	-0-	-0-	33	1	425	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	32	1	420	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	72	-0-	-198	-0-	5	1	67	3	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	564	-0-	-180	-0-	46	1	518	3	Y	-0-					-0-
04	660	N	519	-0-	-141	-0-	40	1	479	3	Y	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	544	N	544	-0-	-0-	-0-	136	1	408	3	Y	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	139	1	397	3	Y	-0-					-0-
*08	589	N	535	-0-	-54	-0-	162	1	373	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	10	1	276	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
*07	301	N	301	-0-	-0-	-0-	29	1	272	3	N	-0-					1
*08	291	N	291	-0-	-0-	-0-	32	1	259	3	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	70	1	342	3	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	46	1	332	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	364	N	364	-0-	-0-	-0-	44	1	320	3	Y	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	42	1	275	3	Y	-0-					-0-
*08	465	N	344	-0-	-121	-0-	63	1	281	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	7	1	80	3	Y	-0-					9
04	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-	8	1			1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					1
*07	86	N	86	-0-	-0-	-0-	9	1	76	3	Y	1	2	1			-0-
							1	9									
*08	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
04	240	N	84	-0-	-156	-0-	4	1	80	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	120	N	92	-0-	-28	-0-	92	1			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	106	1	190	3	N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	106	1	208	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					1
04	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	128	-0-	-22	-0-	8	1	120	2	Y	-0-					1
*07	6	N	6	-0-	-0-	-0-	4	2	2	9	Y	2					3
*08	155	N	117	-0-	-38	-0-	17	1	100	2	Y	-0-					3

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	37	1	483	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	34	1	445	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	184	-0-	-326	-0-	14	1	170	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
*08	372	N	356	-0-	-16	-0-	26	1	330	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	10	1	138	3	N	1	1	1			1
							1	9									
04	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	137	-0-	-13	-0-	20	1	116	3	N	1					2
							1	9									
*07	130	N	130	-0-	-0-	-0-	18	1	112	3	N	-0-	1	1			1
*08	155	N	126	-0-	-29	-0-	14	1	112	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					1
04	442	N	442	-0-	-0-	-0-	40	1	402	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	447	N	447	-0-	-0-	-0-	65	1	382	3	N	-0-					1
*07	434	N	434	-0-	-0-	-0-	59	1	375	3	N	-0-					1
*08	437	N	437	-0-	-0-	-0-	48	1	389	3	N	-0-					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	27	1	313	3	N	3	3	1			4
							3	9									
04	330	N	330	-0-	-0-	-0-	26	1	1	2	N	6	3	1			7
							296	3	7	9							
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					7
06	330	N	178	-0-	-152	-0-	16	1	160	3	N	2	3	1			5
							2	9									
*07	239	N	239	-0-	-0-	-0-	14	1	1	2	N	3	4	1			4
							221	3	3	9							
*08	310	N	226	-0-	-84	-0-	14	1	1	2	N	3	2	1			5
							208	3	3	9							

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	680	-0-	-64	-0-	49	1	631	3	N	-0-					-0-
04	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	50	1	624	3	N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	55	1	648	3	N	-0-					-0-
*08	713	N	690	-0-	-23	-0-	50	1	640	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	20	-0-	-383	-0-	20	3			Y	-0-					-0-
04	390	N	58	-0-	-332	-0-	1	1	45	3	Y	11	2	1			9
							12	9									
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					9
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-	3	1			3
*07	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	2	1			2
*08	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	1			2

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18	-0-	29	1	510	2	Y	1					2
							1	9									
04	540	N	501	-0-	-39	-0-	31	1	470	2	Y	-0-					2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2
06	510	N	407	-0-	-103	-0-	26	1	381	2	Y	-0-					3
*07	581	N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					3
*08	501	N	501	-0-	-0-	-0-	72	1	429	2	Y	-0-					3

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1001	-0-	-22	-0-	54	1	946	2	Y	1					1
							1	9									
04	983	N	983	-0-	-0-	-0-	60	1	923	2	Y	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1
06	960	N	670	-0-	-290	-0-	43	1	627	2	Y	-0-					1
*07	1146	N	1146	-0-	-0-	-0-	78	1	1068	2	Y	-0-					1
*08	1063	N	1063	-0-	-0-	-0-	154	1	909	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	746	-0-	-432	-0-	51	1	695	3	Y	-0-					1
04	1140	N	731	-0-	-409	-0-	47	1	684	3	Y	-0-					1
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
06	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-					1
*07	614	N	614	-0-	-0-	-0-	43	1	571	3	Y	-0-					1
*08	795	N	795	-0-	-0-	-0-	55	1	740	3	Y	-0-					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1359	-0-	-5	-0-	1359	3			N	-0-					1
04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					1
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1
06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					1
*07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					1
*08	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	87	N	87	-0-	-0-	-0-	54	1	33	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	55	1	28	3	N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					2
04	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					2
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2
06	228	N	228	-0-	-0-	-0-	17	1	211	3	N	-0-					2
*07	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					2
*08	224	N	224	-0-	-0-	-0-	22	1	202	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	111	-0-	-106	-0-	111	3			N	-0-					1
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					1
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					1
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	766	-0-	-40	-0-	55	1	711	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	53	1	701	3	N	14	6	1			8
							15	9									
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					8
06	750	N	717	-0-	-33	-0-	53	1	662	3	N	2					7
							2	9									
*07	766	N	766	-0-	-0-	-0-	60	1	703	3	N	3	3	1			7
							3	9									
*08	775	N	745	-0-	-30	-0-	54	1	691	3	N	-0-	3	1			4

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					5
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
*05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					5
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5
07	T. A.		6	-0-	6	6	1	1	5	3	Y	-0-					5
*08	T. A.		8	-0-	8	14	1	1	7	3	Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		22	-0-	22	33	15	3	7	9	Y	6	4	1			9
04	T. A.		3	-0-	3	36	3	3			Y	-0-	6	1			3
*05	0	X	NO RPT	-0-	-0-	36					Y	NO RPT					3
*06	53	X	17	-0-	-36	-0-	14	3	3	9	Y	3	3	1			3
*07	15	N	15	-0-	-0-	-0-	12	3	3	9	Y	3	4	1			2
*08	32	N	32	-0-	-0-	-0-	26	3	6	9	Y	5	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	16	1	276	2	Y	-0-					1
04	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1
06	270	N	208	-0-	-62	-0-	13	1	195	2	Y	-0-					1
*07	403	N	403	-0-	-0-	-0-	27	1	376	2	Y	-0-					1
*08	315	N	315	-0-	-0-	-0-	46	1	269	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	857	-0-	-11	-0-	47	1	810	2	Y	-0-					1
04	840	N	822	-0-	-18	-0-	50	1	772	2	Y	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1
06	840	N	664	-0-	-176	-0-	43	1	621	2	Y	-0-					1
*07	996	N	996	-0-	-0-	-0-	68	1	928	2	Y	-0-					1
*08	933	N	933	-0-	-0-	-0-	135	1	798	2	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	2	1	136	3	Y	-0-					-0-
*07	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*08	1271	X	25	-0-	-1246	-0-	25	3			Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	39	-0-	-426	-0-	39	3			N	-0-					-0-
04	450	N	23	-0-	-427	-0-	23	3			N	-0-					-0-
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
06	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	31	1	406	3	N	-0-					1
04	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	391	-0-	-29	-0-	29	1	362	3	N	-0-					1
*07	380	N	380	-0-	-0-	-0-	30	1	350	3	N	-0-					1
*08	434	N	364	-0-	-70	-0-	27	1	337	3	N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	1	1	223	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	167	-0-	-43	-0-	3	1	164	3	Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*08	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	22	1	257	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	23	1	238	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	120	-0-	-252	-0-	120	3			Y	-0-					-0-
04	300	N	122	-0-	-178	-0-	3	1	119	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	4	1	22	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	3	1	14	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-					1
04	363	N	363	-0-	-0-	-0-	26	1	337	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	360	N	297	-0-	-63	-0-	22	1	275	3	N	-0-					1
*07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					1
*08	372	N	288	-0-	-84	-0-	21	1	267	3	N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	631	-0-	-20	-0-	45	1	586	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	45	1	596	3	N	18	2	1			16
							20	9									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					16
06	630	N	630	-0-	-0-	-0-	46	1	575	3	N	8					26
							9	9									
*07	660	N	660	-0-	-0-	-0-	51	1	600	3	N	8	10	1			24
							9	9									
*08	682	N	646	-0-	-36	-0-	47	1	592	3	N	6	10	1			20
							7	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
*08	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	21	1	112	3	Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	21	1	112	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	227	N	227	-0-	-0-	-0-	109	1	118	3	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	18	1	108	3	Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	121	1	114	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	6	1	164	3	N	-0-					-0-
04	180	N	167	-0-	-13	-0-	6	1	161	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	26	1	285	3	Y	3					4
							3	9									
04	289	N	289	-0-	-0-	-0-	22	1	264	3	Y	3	6	1			1
							3	9									
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	301	N	301	-0-	-0-	-0-	25	1	272	3	Y	4					4
							4	9									
*07	311	N	311	-0-	-0-	-0-	27	1	281	3	Y	3	5	1			2
							3	9									
*08	505	N	505	-0-	-0-	-0-	70	1	432	3	Y	3					5
							3	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	33	1	363	3	N	1					2
							1	9									
04	378	N	378	-0-	-0-	-0-	29	1	346	3	N	3	4	1			1
							3	9									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	372	-0-	-18	-0-	31	1	338	3	N	3					3
							3	9									
*07	361	N	361	-0-	-0-	-0-	31	1	328	3	N	2	4	1			1
							2	9									
*08	372	N	368	-0-	-4	-0-	51	1	314	3	N	3					4
							3	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	533	-0-	-56	-0-	44	1	489	3	Y	-0-					1
04	570	N	535	-0-	-35	-0-	53	1	482	3	Y	-0-	1	1			-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	505	-0-	-5	-0-	50	1	455	3	Y	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	54	1	472	3	Y	-0-					-0-
*08	558	N	529	-0-	-29	-0-	39	1	490	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	3	N	-0-	-0-	-3	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	24	1	221	3	Y	1					2
							1	9									
04	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					2
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2
06	240	N	224	-0-	-16	-0-	23	1	201	3	Y	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	25	1	213	3	Y	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	37	1	296	3	Y	1					1
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	243	-0-	-67	-0-	1	1	242	3	Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	6	1	259	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	135	-0-	-105	-0-	2	1	133	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*08	155	N	93	-0-	-62	-0-	93	3			Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					2
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2
06	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1					1
							1	9									
*07	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
*08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

03	208	N	208	-0-	-0-	-0-	17	1	191	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	184	N	184	-0-	-0-	-0-	16	1	168	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					10
04	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10
06	30	N	-0-	-0-	-30	-0-					Y	-0-					10
*07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					10
*08	62	N	30	-0-	-32	-0-	3	1	27	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

03	1116	N	1071	-0-	-45	-0-	83	1	988	3	Y	-0-					-0-
04	1050	N	1007	-0-	-43	-0-	69	1	938	3	Y	-0-					-0-
*05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1050	N	960	-0-	-90	-0-	72	1	888	3	Y	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	78	1	1021	3	Y	-0-					-0-
*08	1106	N	1106	-0-	-0-	-0-	74	1	1032	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	389	N	389	-0-	-0-	-0-	21	1	368	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	390	N	340	-0-	-50	-0-	22	1	318	2	Y	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	30	1	396	2	Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	56	1	330	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

03	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-	1	1			-0-
04	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	141	-0-	-9	-0-	21	1	120	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	20	1	125	3	N	-0-					-0-
*08	155	N	131	-0-	-24	-0-	14	1	117	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					1
04	330	N	305	-0-	-25	-0-	28	1	277	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	233	-0-	-97	-0-	34	1	199	3	N	-0-					1
*07	192	N	192	-0-	-0-	-0-	26	1	166	3	N	-0-					1
*08	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
*08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	33	2	Y	1					1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
*07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					1
*08	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					1

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	19	1	222	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	235	-0-	-5	-0-	18	1	217	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
*08	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*08	62	N	45	-0-	-17	-0-	6	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

03	592	N	592	-0-	-0-	-0-	21	1	570	3	N	1					5
							1	9									
04	554	N	554	-0-	-0-	-0-	20	1	534	3	N	-0-	2	1			3
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3
06	570	N	534	-0-	-36	-0-	20	1	513	3	N	1					4
							1	9									
*07	525	N	525	-0-	-0-	-0-	19	1	506	3	N	-0-	1	1			3
*08	538	N	538	-0-	-0-	-0-	48	1	490	3	N	-0-					3

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

03	318	N	318	-0-	-0-	-0-	21	1	296	3	N	1	1	1			2
							1	9									
04	330	N	301	-0-	-29	-0-	27	1	273	3	N	1	1	1			2
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	302	N	302	-0-	-0-	-0-	44	1	258	3	N	-0-					2
*07	300	N	300	-0-	-0-	-0-	41	1	259	3	N	-0-					2
*08	310	N	289	-0-	-21	-0-	32	1	257	3	N	-0-					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

03	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

03	620	N	613	-0-	-7	-0-	42	1	571	3	Y	-0-					-0-
04	570	N	565	-0-	-5	-0-	37	1	528	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	583	-0-	-17	-0-	39	1	544	3	Y	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	41	1	547	3	Y	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	128	1	930	2	Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	115	1	941	2	Y	-0-					-0-
*05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-
06	1020	N	857	-0-	-163	-0-	97	1	760	2	Y	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	137	1	946	2	Y	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	146	1	943	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	42	1	493	3	N	5	5	1			8
							6	9									
04	530	N	530	-0-	-0-	-0-	42	1	1	2	N	7	6	1			9
							479	3	8	9							
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					9
06	525	N	525	-0-	-0-	-0-	46	1	475	3	N	4	5	1			7
							4	9									
*07	534	N	534	-0-	-0-	-0-	31	1	2	2	N	5	6	1			6
							495	3	6	9							
*08	558	N	531	-0-	-27	-0-	33	1	1	2	N	5	3	1			8
							491	3	6	9							

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	46	1	415	3	N	-0-					1
04	423	N	423	-0-	-0-	-0-	48	1	375	3	N	-0-	1	1			-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	378	N	378	-0-	-0-	-0-	44	1	334	3	N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	34	1	336	3	N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	34	1	329	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	8	1	223	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	8	1	218	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	12	1	320	3	N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3073	X	3073	-0-	-0-	-0-	252	1	2819	3	Y	2					12
							2	9									
04	3000	X	2067	-0-	-933	-0-	206	1	1861	3	Y	-0-	11	1			1
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					1
06	3000	X	2864	-0-	-136	-0-	279	1	2567	3	Y	16					18
							18	9									
*07	2800	X	2800	-0-	-0-	-0-	287	1	2499	3	Y	13	29	1			2
							14	9									
*08	3069	X	2709	-0-	-360	-0-	199	1	2510	3	Y	-0-					2

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	7	-0-	-293	-0-	7	3			Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					6
04	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					6
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6
06	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					6
*07	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					6
*08	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	1	1	281	3	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	6	1	271	3	Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	275	N	275	-0-	-0-	-0-	5	1	270	3	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*08	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	42	1	345	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	28	1	338	3	Y	-0-					-0-
*08	372	N	365	-0-	-7	-0-	30	1	335	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	943	-0-	-80	-0-	183	1	751	3	Y	8					17
							9	9									
04	960	N	940	-0-	-20	-0-	175	1	729	3	Y	33					50
							36	9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					50
06	900	N	703	-0-	-197	-0-	123	1	569	3	Y	10					14
							11	9									
*07	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					14
*08	868	N	268	-0-	-600	-0-	41	1	226	3	Y	1					15
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	152	1	77	3	Y	-0-					1
04	186	N	186	-0-	-0-	-0-	144	1	41	3	Y	1					2
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2
06	180	N	147	-0-	-33	-0-	141	1	6	3	Y	-0-					1
*07	148	N	148	-0-	-0-	-0-	145	1	3	3	Y	-0-					1
*08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	28	1	317	3	Y	1					2
							1	9									
04	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-	2	1			-0-
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	318	-0-	-12	-0-	31	1	287	3	Y	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	34	1	292	3	Y	-0-					-0-
*08	341	N	328	-0-	-13	-0-	24	1	304	3	Y	-0-					-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	85	-0-	-163	-0-	8	1	77	3	Y	-0-					2
04	270	N	62	-0-	-208	-0-	6	1	56	3	Y	-0-					2
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2
06	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	179	-0-	-534	-0-	15	1	164	3	Y	-0-					8
04	630	N	399	-0-	-231	-0-	40	1	359	3	Y	-0-	7	1			1
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	583	N	583	-0-	-0-	-0-	57	1	526	3	Y	-0-					1
*07	492	N	492	-0-	-0-	-0-	50	1	439	3	Y	3	4	1			-0-
							3	9									
*08	682	N	353	-0-	-329	-0-	26	1	327	3	Y	-0-					-0-

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1340	N	1340	-0-	-0-	-0-	95	1	1214	3	Y	28	27	1			27
							31	9									
04	1296	N	1296	-0-	-0-	-0-	104	1	1163	3	Y	26	9	1			44
							29	9									
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					44
06	1290	N	1270	-0-	-20	-0-	91	1	1158	3	Y	19	20	1			32
							21	9									
*07	1325	N	1325	-0-	-0-	-0-	113	1	1189	3	Y	21	19	1			34
							23	9									
*08	1333	N	1287	-0-	-46	-0-	92	1	1172	3	Y	21	18	1			37
							23	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	47	1	536	3	Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	49	1	578	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	610	N	610	-0-	-0-	-0-	52	1	558	3	Y	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	41	1	423	3	Y	-0-					-0-
*08	651	N	470	-0-	-181	-0-	43	1	427	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	17	1	246	3	N	1	2	1			1
							1	9									
04	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					1
*07	140	N	140	-0-	-0-	-0-	16	1	124	3	N	-0-					1
*08	217	N	143	-0-	-74	-0-	16	1	127	3	N	-0-					1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	256	-0-	-54	-0-	20	1	236	3	N	-0-					-0-
04	270	N	214	-0-	-56	-0-	15	1	199	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	198	-0-	-42	-0-	15	1	183	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
*08	217	N	159	-0-	-58	-0-	11	1	148	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	53	1	537	3	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	51	1	531	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	570	N	554	-0-	-16	-0-	48	1	506	3	Y	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	66	1	514	3	Y	-0-					-0-
*08	589	N	559	-0-	-30	-0-	62	1	497	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	X	280	-0-	-123	-0-	25	1	255	3	Y	-0-					1
04	248	X	248	-0-	-0-	-0-	22	1	226	3	Y	-0-	1	1			-0-
*05	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	270	X	230	-0-	-40	-0-	20	1	210	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-
*08	248	N	190	-0-	-58	-0-	21	1	169	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	19	1	145	3	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1375	N	1375	-0-	-0-	-0-	97	1	1246	3	Y	29	28	1			28
							32	9									
04	1320	N	1297	-0-	-23	-0-	104	1	1164	3	Y	26	9	1			45
							29	9									
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					45
06	1320	N	1272	-0-	-48	-0-	91	1	1158	3	Y	21	21	1			33
							23	9									
*07	1318	N	1318	-0-	-0-	-0-	113	1	1183	3	Y	20	19	1			34
							22	9									
*08	1333	N	1065	-0-	-268	-0-	76	1	970	3	Y	17	18	1			33
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	4	1	116	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	42	1	547	3	N	1	2	1			4
							1	9									
04	600	N	582	-0-	-18	-0-	41	1	540	3	N	1	2	1			3
							1	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	570	N	557	-0-	-13	-0-	41	1	516	3	N	-0-					3
*07	590	N	590	-0-	-0-	-0-	46	1	543	3	N	1	1	1			3
							1	9									
*08	589	N	523	-0-	-66	-0-	38	1	485	3	N	-0-	1	1			2

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	46	1	604	3	N	-0-					-0-
04	690	N	579	-0-	-111	-0-	41	1	538	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	630	N	565	-0-	-65	-0-	42	1	523	3	N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	31	1	371	3	N	-0-					-0-
*08	620	N	432	-0-	-188	-0-	32	1	400	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1337	-0-	-27	-0-	133	1	1204	3	N	-0-					5
04	1402	N	1402	-0-	-0-	-0-	159	1	1242	3	N	1	3	1			3
							1	9									
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3
06	1446	N	1446	-0-	-0-	-0-	167	1	1278	3	N	1	1	1			2
							1	9									
*07	1370	N	1370	-0-	-0-	-0-	124	1	1245	3	N	1					3
							1	9									
*08	1426	N	1351	-0-	-75	-0-	126	1	1225	3	N	-0-	1	1			2

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1870	N	1870	-0-	-0-	-0-	102	1	1768	3	N	-0-					1
04	1821	N	1821	-0-	-0-	-0-	98	1	1723	3	N	-0-					1
*05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					1
06	1846	N	1846	-0-	-0-	-0-	98	1	1748	3	N	-0-					1
*07	1868	N	1868	-0-	-0-	-0-	102	1	1766	3	N	-0-					1
*08	1891	N	1851	-0-	-40	-0-	102	1	1749	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	43	1	563	3	N	1	2	1			4
							1	9									
04	599	N	599	-0-	-0-	-0-	42	1	556	3	N	1	2	1			3
							1	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	570	N	565	-0-	-5	-0-	42	1	523	3	N	-0-					3
*07	593	N	593	-0-	-0-	-0-	46	1	546	3	N	1	1	1			3
							1	9									
*08	589	N	579	-0-	-10	-0-	42	1	537	3	N	-0-	1	1			2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	182	-0-	-97	-0-	13	1	169	3	N	-0-					1
04	270	N	202	-0-	-68	-0-	14	1	188	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	180	N	103	-0-	-77	-0-	8	1	95	3	N	-0-					1
*07	269	N	269	-0-	-0-	-0-	21	1	248	3	N	-0-					1
*08	273	N	273	-0-	-0-	-0-	20	1	253	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	13	N	5	-0-	-8	-0-	1	1	4	3	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*08	13	N	9	-0-	-4	-0-	1	1	8	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	124	1	181	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	96	1	185	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	348	N	348	-0-	-0-	-0-	115	1	233	3	N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	124	1	259	3	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	114	1	299	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	15	1	411	3	N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	15	1	401	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	358	N	358	-0-	-0-	-0-	13	1	345	3	N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	25	1	324	3	N	2	1	1			2
							2	9									
04	440	N	440	-0-	-0-	-0-	31	1	409	3	N	-0-	1	1			1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					1
*07	355	N	355	-0-	-0-	-0-	28	1	327	3	N	-0-					1
*08	453	N	453	-0-	-0-	-0-	33	1	420	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	42	1	570	3	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	40	1	578	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	608	N	608	-0-	-0-	-0-	41	1	567	3	Y	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	43	1	569	3	Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	41	1	554	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

03	383	N	383	-0-	-0-	-0-	27	1	356	3	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	34	1	448	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	454	N	454	-0-	-0-	-0-	34	1	420	3	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	38	1	449	3	N	-0-					-0-
*08	496	N	478	-0-	-18	-0-	35	1	443	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

03	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	71	-0-	-79	-0-	5	1	66	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	25	1	192	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

03	217	N	170	-0-	-47	-0-	11	1	159	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	130	-0-	-20	-0-	9	1	121	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
*08	155	N	121	-0-	-34	-0-	14	1	107	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

03	279	N	205	-0-	-74	-0-	13 1	1 9	191	3	N	1	1	1			1
04	270	N	152	-0-	-118	-0-	10	1	142	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	210	N	-0-	-0-	-210	-0-					N	1	1	1			2
07	0	N	-0-	-0-	-0-	-0-					N	1					3
*08	3	N	-0-	-0-	-3	-0-					N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	254	N	254	-0-	-0-	-0-	19	1	235	3	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
*08	279	N	247	-0-	-32	-0-	16	1	231	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	40	1	543	3	Y	-0-					1
04	560	N	560	-0-	-0-	-0-	36	1	524	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	570	N	555	-0-	-15	-0-	37	1	518	3	Y	-0-					1
*07	557	N	557	-0-	-0-	-0-	39	1	518	3	Y	-0-					1
*08	589	N	572	-0-	-17	-0-	39	1	533	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	90	N	43	-0-	-47	-0-	3	1	40	2	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
*08	62	N	23	-0-	-39	-0-	3	1	20	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-	1	1			1
04	570	N	453	-0-	-117	-0-	41	1	412	3	N	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	443	-0-	-67	-0-	65	1	378	3	N	-0-					1
*07	435	N	435	-0-	-0-	-0-	59	1	376	3	N	-0-					1
*08	465	N	424	-0-	-41	-0-	47	1	377	3	N	-0-					1

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					44
04	14B2 EXT		-0-	-0-	-0-	2					Y	2					46
*05	0	X	NO RPT	-0-	-0-	2					Y	NO RPT					46
*06	2	X	-0-	-0-	-2	-0-					Y	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					50
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	16	1	444	3	Y	-0-					38
04	450	N	426	-0-	-24	-0-	13	1	411	3	Y	2					40
							2	9									
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					40
06	450	N	414	-0-	-36	-0-	21	1	393	3	Y	-0-					40
*07	456	N	456	-0-	-0-	-0-	26	1	426	3	Y	4					44
							4	9									
*08	465	N	458	-0-	-7	-0-	26	1	432	3	Y	-0-					44

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	666	-0-	-16	-0-	43	1	622	3	N	1	3	1			1
							1	9									
04	660	N	652	-0-	-8	-0-	43	1	609	3	N	-0-					1
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	630	N	15	-0-	-615	-0-	1	1	14	3	N	-0-					1
*07	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					1
*08	421	N	421	-0-	-0-	-0-	48	1	373	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	42	1	335	3	N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	43	1	335	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	674	-0-	-8	-0-	44	1	630	3	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	43	1	609	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	81	1	645	3	N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	82	1	636	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	523	-0-	-159	-0-	47	1	476	3	Y	-0-					-0-
04	630	N	521	-0-	-109	-0-	46	1	475	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	460	-0-	-50	-0-	40	1	420	3	Y	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	69	1	535	3	Y	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	68	1	539	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	893	-0-	-6	-0-	58	1	835	3	N	-0-					-0-
04	870	N	846	-0-	-24	-0-	56	1	790	3	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	870	N	55	-0-	-815	-0-	4	1	51	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	22	1	176	3	N	-0-					-0-
*08	403	N	331	-0-	-72	-0-	38	1	293	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	865	-0-	-158	-0-	56	1	809	3	N	-0-					-0-
04	960	N	758	-0-	-202	-0-	50	1	708	3	N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	840	N	778	-0-	-62	-0-	52	1	726	3	N	-0-					-0-
*07	1189	N	1189	-0-	-0-	-0-	133	1	1056	3	N	-0-					-0-
*08	1074	N	1074	-0-	-0-	-0-	123	1	951	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	19	1	499	3	Y	2					24
							2	9									
04	540	N	487	-0-	-53	-0-	16	1	470	3	Y	1					25
							1	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					25
06	510	N	448	-0-	-62	-0-	24	1	423	3	Y	1					26
							1	9									
*07	493	N	493	-0-	-0-	-0-	30	1	461	3	Y	2					28
							2	9									
*08	496	N	444	-0-	-52	-0-	27	1	417	3	Y	-0-					28

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	11	1	290	3	N	1					2
							1	9									
04	300	N	294	-0-	-6	-0-	11	1	283	3	N	-0-	1	1			1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	291	-0-	-9	-0-	11	1	280	3	N	-0-					1
*07	300	N	300	-0-	-0-	-0-	11	1	288	3	N	1	1	1			1
							1	9									
*08	310	N	300	-0-	-10	-0-	27	1	273	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	43	1	625	3	N	-0-					-0-
04	660	N	646	-0-	-14	-0-	43	1	603	3	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	652	-0-	-8	-0-	44	1	608	3	N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	74	1	588	3	N	-0-					-0-
*08	682	N	605	-0-	-77	-0-	69	1	536	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	312	-0-	-215	-0-	20	1	292	3	N	-0-					-0-
04	510	N	274	-0-	-236	-0-	18	1	256	3	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	300	N	201	-0-	-99	-0-	13	1	188	3	N	-0-					-0-
*07	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
*08	403	N	164	-0-	-239	-0-	19	1	145	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	59	1	772	3	N	1	1	1			1
							1	9									
04	792	N	792	-0-	-0-	-0-	56	1	736	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	759	N	759	-0-	-0-	-0-	56	1	703	3	N	-0-					2
*07	785	N	785	-0-	-0-	-0-	61	1	724	3	N	-0-	1	1			1
*08	766	N	766	-0-	-0-	-0-	56	1	709	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	219	-0-	-60	-0-	16	1	203	3	N	-0-					-0-
04	270	N	200	-0-	-70	-0-	14	1	186	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	210	N	160	-0-	-50	-0-	12	1	148	3	N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					-0-
*08	186	N	128	-0-	-58	-0-	9	1	119	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

03	248	N	95	-0-	-153	-0-	6	1	89	3	N	-0-					-0-
04	240	N	11	-0-	-229	-0-	1	1	10	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

03	1346	N	1346	-0-	-0-	-0-	88	1	1257	3	N	1	3	1			1
							1	9									
04	1200	N	1190	-0-	-10	-0-	78	1	1111	3	N	1					2
							1	9									
*05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					2
06	1243	N	1243	-0-	-0-	-0-	83	1	1159	3	N	1	1	1			1
							1	9									
*07	1308	N	1308	-0-	-0-	-0-	146	1	1161	3	N	1					2
							1	9									
*08	1303	N	1303	-0-	-0-	-0-	149	1	1154	3	N	-0-	1	1			1

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

03	486	N	486	-0-	-0-	-0-	44	1	442	3	Y	-0-					1
04	530	N	530	-0-	-0-	-0-	47	1	483	3	Y	-0-	1	1			-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	472	-0-	-8	-0-	40	1	423	3	Y	8					8
							9	9									
*07	506	N	506	-0-	-0-	-0-	58	1	448	3	Y	-0-					8
*08	589	N	538	-0-	-51	-0-	60	1	478	3	Y	-0-					8

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	62	N	55	-0-	-7	-0-	2	1	49	3	N	4					4
							4	9									
04	230	N	230	-0-	-0-	-0-	162	1	67	3	N	1	2	1			3
							1	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3
06	260	N	260	-0-	-0-	-0-	187	1	73	3	N	-0-					3
*07	278	N	278	-0-	-0-	-0-	194	1	83	3	N	1	2	1			2
							1	9									
*08	273	N	273	-0-	-0-	-0-	198	1	75	3	N	-0-					2

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

03	357	N	357	-0-	-0-	-0-	39	1	318	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	23	1	209	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	210	N	135	-0-	-75	-0-	10	1	125	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
*08	155	N	127	-0-	-28	-0-	11	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	520	-0-	-255	-0-	47	1	473	3	Y	-0-					-0-
04	660	N	422	-0-	-238	-0-	37	1	385	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	510	N	347	-0-	-163	-0-	30	1	317	3	Y	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	80	1	617	3	Y	-0-					-0-
*08	951	N	951	-0-	-0-	-0-	106	1	845	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	41	1	419	3	Y	-0-					5
04	366	N	366	-0-	-0-	-0-	32	1	334	3	Y	-0-	4	1			1
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	450	N	350	-0-	-100	-0-	30	1	320	3	Y	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	41	1	319	3	Y	-0-					-0-
*08	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1216	-0-	-117	-0-	79	1	1137	3	N	-0-					-0-
04	1200	N	1087	-0-	-113	-0-	72	1	1015	3	N	-0-					-0-
*05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	1237	N	1237	-0-	-0-	-0-	83	1	1154	3	N	-0-					-0-
*07	1109	N	1109	-0-	-0-	-0-	124	1	985	3	N	-0-					-0-
*08	1302	N	1123	-0-	-179	-0-	129	1	994	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	619	-0-	-32	-0-	40	1	579	3	N	-0-					-0-
04	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	1173	N	1173	-0-	-0-	-0-	78	1	1095	3	N	-0-					-0-
*07	1122	N	1122	-0-	-0-	-0-	125	1	997	3	N	-0-					-0-
*08	1062	N	1062	-0-	-0-	-0-	122	1	940	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1178	-0-	-93	-0-	77	1	1101	3	N	-0-					-0-
04	1170	N	593	-0-	-577	-0-	39	1	554	3	N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	1140	N	1059	-0-	-81	-0-	71	1	988	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-					-0-
*08	1293	N	1293	-0-	-0-	-0-	148	1	1145	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	20 1	1 9	280	3	N	1	1	1			1
04	300	N	285	-0-	-15	-0-	19	1	266	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	286	-0-	-14	-0-	19	1	267	3	N	-0-					1
*07	322	N	322	-0-	-0-	-0-	36	1	286	3	N	-0-					1
*08	310	N	289	-0-	-21	-0-	33	1	256	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	12	1	178	3	N	1	1	1			1
							1	9									
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	155	-0-	-25	-0-	10	1	144	3	N	1	1	1			1
							1	9									
*07	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					1
*08	213	N	213	-0-	-0-	-0-	24	1	189	3	N	-0-					1

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

03	900	N	900	-0-	-0-	-0-	115	1	785	3	N	-0-					1
04	828	N	828	-0-	-0-	-0-	185	1	643	3	N	-0-					1
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1
06	905	N	905	-0-	-0-	-0-	191	1	714	3	N	-0-					1
*07	835	N	835	-0-	-0-	-0-	222	1	613	3	N	-0-					1
*08	1085	N	866	-0-	-219	-0-	227	1	637	3	N	2					3
							2	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-	231	3			N	-0-			-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
*07	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
*08	341	N	220	-0-	-121	-0-	220	3			N	-0-			-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
04	331	N	331	-0-	-0-	-0-	33	1	298	3	Y	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-			-0-
*07	463	N	463	-0-	-0-	-0-	35	1	428	3	Y	-0-			-0-
*08	496	N	457	-0-	-39	-0-	38	1	419	3	Y	-0-			-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

03	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-			-0-
04	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-			-0-
*08	155	N	9	-0-	-146	-0-	1	1	8	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

03	899	N	752	-0-	-147	-0-	49	1	703	3	N	-0-			-0-
04	1020	N	877	-0-	-143	-0-	58	1	819	3	N	-0-			-0-
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-
06	1141	N	1141	-0-	-0-	-0-	76	1	1065	3	N	-0-			-0-
*07	1131	N	1131	-0-	-0-	-0-	126	1	1005	3	N	-0-			-0-
*08	1271	N	1070	-0-	-201	-0-	123	1	947	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

03	981	N	981	-0-	-0-	-0-	64	1	917	3	N	-0-			-0-
04	969	N	969	-0-	-0-	-0-	64	1	905	3	N	-0-			-0-
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-
06	1216	N	1216	-0-	-0-	-0-	81	1	1135	3	N	-0-			-0-
*07	1226	N	1226	-0-	-0-	-0-	137	1	1089	3	N	-0-			-0-
*08	1240	N	1240	-0-	-0-	-0-	142	1	1098	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	42	1	493	3	N	5	5	1			7
							6	9									
04	570	N	570	-0-	-0-	-0-	45	1	1	2	N	7	5	1			9
							516	3	8	9							
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9
06	560	N	560	-0-	-0-	-0-	49	1	507	3	N	4	5	1			7
							4	9									
*07	535	N	535	-0-	-0-	-0-	32	1	2	2	N	4	5	1			6
							497	3	4	9							
*08	496	N	491	-0-	-5	-0-	31	1	1	2	N	4	3	1			7
							455	3	4	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					1
04	150	N	145	-0-	-5	-0-	13	1	132	3	N	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	150	N	142	-0-	-8	-0-	21	1	121	3	N	-0-					1
*07	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					1
*08	155	N	142	-0-	-13	-0-	16	1	126	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	948	-0-	-354	-0-	62	1	886	3	N	-0-	2	1			1
04	1380	N	1077	-0-	-303	-0-	71	1	1005	3	N	1					2
							1	9									
*05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2
06	930	N	709	-0-	-221	-0-	47	1	661	3	N	1	1	1			2
							1	9									
*07	887	N	887	-0-	-0-	-0-	99	1	788	3	N	-0-					2
*08	1364	N	731	-0-	-633	-0-	84	1	646	3	N	1	1	1			2
							1	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	25	1	353	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	43	1	343	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	43	1	334	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	44	1	565	3	Y	13	12	1			12
							14	9									
04	630	N	599	-0-	-31	-0-	48	1	539	3	Y	11	4	1			19
							12	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					19
06	600	N	582	-0-	-18	-0-	42	1	530	3	Y	9	9	1			14
							10	9									
*07	601	N	601	-0-	-0-	-0-	51	1	540	3	Y	9	8	1			15
							10	9									
*08	620	N	604	-0-	-16	-0-	43	1	551	3	Y	9	8	1			16
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-			-0-
04	930	N	863	-0-	-67	-0-	57	1	806	3	N	-0-			-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	909	N	909	-0-	-0-	-0-	61	1	848	3	N	-0-			-0-
*07	921	N	921	-0-	-0-	-0-	103	1	818	3	N	-0-			-0-
*08	736	N	736	-0-	-0-	-0-	84	1	652	3	N	-0-			-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

03	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
*08	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
04	9	N	6	-0-	-3	-0-	6	3			N	-0-			-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-
06	15	N	5	-0-	-10	-0-	5	3			N	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-			-0-
*07	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

03	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-			-0-
04	210	N	209	-0-	-1	-0-	21	1	188	3	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	210	N	195	-0-	-15	-0-	14	1	181	3	Y	-0-			-0-
*07	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-			-0-
*08	217	N	141	-0-	-76	-0-	12	1	129	3	Y	-0-			-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-			-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
*08	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

03	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					22
04	388	N	388	-0-	-0-	-0-	34	1	354	3	Y	-0-					22
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					22
06	390	N	349	-0-	-41	-0-	30	1	319	3	Y	-0-					22
*07	279	N	279	-0-	-0-	-0-	32	1	247	3	Y	-0-					22
*08	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

03	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*07	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

03	471	N	471	-0-	-0-	-0-	6	1	465	3	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	534	N	534	-0-	-0-	-0-	69	1	465	3	Y	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	80	1	485	3	Y	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	82	1	470	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

03	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
*08	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	39	1	395	3	Y	15					15
							17	9									
04	420	N	342	-0-	-78	-0-	30	1	310	3	Y	2	13	1			4
							2	9									
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	450	N	430	-0-	-20	-0-	37	1	393	3	Y	-0-					1
*07	427	N	427	-0-	-0-	-0-	49	1	378	3	Y	-0-					1
*08	465	N	400	-0-	-65	-0-	44	1	354	3	Y	2					3
							2	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
*08	93	N	78	-0-	-15	-0-	9	1	69	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	518	-0-	-257	-0-	37	1	481	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	41	1	450	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	512	N	512	-0-	-0-	-0-	44	1	468	3	Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	68	1	471	3	Y	-0-					-0-
*08	527	N	501	-0-	-26	-0-	52	1	449	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
*07	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	64	1	583	3	N	1					3
							1	9									
04	630	N	571	-0-	-59	-0-	65	1	506	3	N	-0-	2	1			1
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	634	N	634	-0-	-0-	-0-	73	1	561	3	N	-0-					1
*07	621	N	621	-0-	-0-	-0-	56	1	565	3	N	-0-					1
*08	682	N	682	-0-	-0-	-0-	64	1	618	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					1
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					1
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					1
06	1230	N	1215	-0-	-15	-0-	1215	3			N	-0-					1
*07	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					1
*08	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	658	-0-	-55	-0-	51	1	607	3	Y	-0-					-0-
04	690	N	599	-0-	-91	-0-	41	1	558	3	Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	672	N	672	-0-	-0-	-0-	50	1	622	3	Y	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	49	1	637	3	Y	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	47	1	659	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	54	1	545	3	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	52	1	534	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	575	N	575	-0-	-0-	-0-	50	1	525	3	Y	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	79	1	610	3	Y	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	70	1	555	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-	1	1			-0-
04	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	612	N	612	-0-	-0-	-0-	41	1	571	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	74	1	585	3	N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	75	1	580	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2523	-0-	-81	-0-	164	1	2359	3	N	-0-					-0-
04	2520	N	2204	-0-	-316	-0-	145	1	2059	3	N	-0-					-0-
05	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
06	2430	N	2396	-0-	-34	-0-	160	1	2236	3	N	-0-					-0-
*07	1960	N	1960	-0-	-0-	-0-	219	1	1741	3	N	-0-					-0-
*08	2479	N	2479	-0-	-0-	-0-	284	1	2195	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		97	-0-	97	97	1	1	96	3	Y	-0-					-0-
04	T. A.		7	-0-	7	104	7	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	104					Y	NO RPT					-0-
06	T. A.		1	-0-	1	105	1	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	105					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	105					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	1085	X	1003	-0-	-82	-0-	66	1	903	3	Y	31					84
							34	9									
04	1050	X	752	-0-	-298	-0-	46	1	662	3	Y	40	82	1			42
							44	9									
05	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					42
06	1020	X	745	-0-	-275	-0-	47	1	659	3	Y	35	67	1			47
							39	9									
*07	735	N	735	-0-	-0-	-0-	50	1	664	3	Y	19					66
							21	9									
*08	744	N	710	-0-	-34	-0-	47	1	643	3	Y	18	64	1			20
							20	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	62	N	16	-0-	-46	-0-	5	3	11	9	Y	10					10
04	60	N	-0-	-0-	-60	-0-					Y	24	23	1			11
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					11
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-	9	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*08	1	N	-0-	-0-	-1	-0-					Y	-0-					2

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

03	248	N	213	-0-	-35	-0-	59	1	154	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	79	1	145	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	210	-0-	-0-	-0-	77	1	133	3	Y	-0-	1	1			-0-
*07	209	N	209	-0-	-0-	-0-	80	1	129	3	Y	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	81	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	33	1	268	3	Y	-0-					-0-
04	296	N	296	-0-	-0-	-0-	30	1	264	3	Y	2					2
							2	9									
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2
06	270	N	256	-0-	-14	-0-	18	1	237	3	Y	1	3	1			1
							1	9									
*07	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					1
*08	310	N	231	-0-	-79	-0-	19	1	212	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					1
04	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1
06	154	N	154	-0-	-0-	-0-	15	1	139	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	5	1	398	3	Y	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	449	N	449	-0-	-0-	-0-	58	1	391	3	Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	68	1	408	3	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	69	1	398	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	377	-0-	-367	-0-	41	1	336	3	Y	-0-					-0-
04	690	N	138	-0-	-552	-0-	14	1	124	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	500	N	500	-0-	-0-	-0-	35	1	463	3	Y	2					2
							2	9									
*07	531	N	531	-0-	-0-	-0-	40	1	490	3	Y	1					3
							1	9									
*08	752	N	752	-0-	-0-	-0-	62	1	688	3	Y	2					5
							2	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	2	1	149	3	Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	24	1	147	3	Y	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	25	1	146	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					3
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					4
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					4
*08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					4

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	21	-0-	-103	-0-	21	3			Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	10	1	62	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	24	1	301	3	Y	8	7	1			7
							9	9									
04	330	N	307	-0-	-23	-0-	25	1	276	3	Y	5	2	1			10
							6	9									
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					10
06	330	N	113	-0-	-217	-0-	8	1	104	3	Y	1	3	1			4
							1	9									
*07	313	N	313	-0-	-0-	-0-	27	1	284	3	Y	2	2	1			4
							2	9									
*08	310	N	310	-0-	-0-	-0-	22	1	285	3	Y	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	4	1	37	3	Y	1					1
							1	9									
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	203	1	536	3	Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	198	1	551	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	720	N	580	-0-	-140	-0-	107	1	473	3	Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	41	1	349	3	Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	108	1	419	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	50	1	503	3	Y	-0-					1
04	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-	1	1			-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	540	N	517	-0-	-23	-0-	45	1	470	3	Y	2					2
							2	9									
*07	568	N	568	-0-	-0-	-0-	65	1	503	3	Y	-0-					2
*08	558	N	524	-0-	-34	-0-	58	1	466	3	Y	-0-					2

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					1
04	360	N	360	-0-	-0-	-0-	41	1	318	3	N	1	1	1			1
							1	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	361	N	361	-0-	-0-	-0-	42	1	319	3	N	-0-					1
*07	377	N	377	-0-	-0-	-0-	34	1	343	3	N	-0-					1
*08	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	354	-0-	-483	-0-	28	1	326	3	Y	-0-					-0-
04	570	N	426	-0-	-144	-0-	32	1	394	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	29	1	376	3	Y	-0-					-0-
*08	403	N	378	-0-	-25	-0-	28	1	350	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	33	1	384	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	34	1	412	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
*08	496	N	487	-0-	-9	-0-	36	1	451	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	61	1	622	3	Y	-0-					5
04	675	N	675	-0-	-0-	-0-	59	1	616	3	Y	-0-	4	1			1
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1
06	687	N	687	-0-	-0-	-0-	60	1	627	3	Y	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	85	1	654	3	Y	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	80	1	642	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1895	N	1895	-0-	-0-	-0-	170	1	1725	3	Y	-0-					1
04	1646	N	1646	-0-	-0-	-0-	145	1	1501	3	Y	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	1680	N	1478	-0-	-202	-0-	128	1	1350	3	Y	-0-					1
*07	1582	N	1582	-0-	-0-	-0-	181	1	1401	3	Y	-0-					1
*08	1612	N	1378	-0-	-234	-0-	153	1	1223	3	Y	2					3
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	85	-0-	-70	-0-	8	1	76	3	N	1					14
							1	9									
04	150	N	81	-0-	-69	-0-	9	1	70	3	N	2	9	1			7
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					7
06	90	N	77	-0-	-13	-0-	9	1	67	3	N	1	2	1			5
							1	9									
*07	79	N	79	-0-	-0-	-0-	7	1	71	3	N	1					6
							1	9									
*08	93	N	78	-0-	-15	-0-	7	1	70	3	N	1	2	1			5
							1	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	247	1	171	3	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	239	1	166	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	402	N	402	-0-	-0-	-0-	238	1	164	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	252	1	165	3	Y	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	251	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	37	1	301	3	Y	-0-			-0-
04	330	N	330	-0-	-0-	-0-	33	1	297	3	Y	-0-			-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-
06	330	N	326	-0-	-4	-0-	23	1	303	3	Y	-0-			-0-
*07	335	N	335	-0-	-0-	-0-	26	1	309	3	Y	-0-			-0-
*08	341	N	317	-0-	-24	-0-	26	1	291	3	Y	-0-			-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	8	N	5	-0-	-3	-0-	5	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT			-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	62	1	892	3	N	-0-			-0-
04	900	N	702	-0-	-198	-0-	46	1	656	3	N	-0-			-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-
06	900	N	556	-0-	-344	-0-	37	1	519	3	N	-0-			-0-
*07	547	N	547	-0-	-0-	-0-	61	1	486	3	N	-0-			-0-
*08	620	N	513	-0-	-107	-0-	59	1	454	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	13	N	8	-0-	-5	-0-	8	3			N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8	N	4	-0-	-4	-0-	4	3			Y	-0-			-0-
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-			-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
*08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1080	-0-	-36	-0-	70	1	1009	3	N	1	2	1			1
							1	9									
04	1050	N	1016	-0-	-34	-0-	67	1	948	3	N	1					2
							1	9									
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					2
06	1057	N	1057	-0-	-0-	-0-	71	1	985	3	N	1	1	1			2
							1	9									
*07	1050	N	1050	-0-	-0-	-0-	117	1	933	3	N	-0-					2
*08	1085	N	1018	-0-	-67	-0-	117	1	901	3	N	-0-	1	1			1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	16	1	189	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	73	1	865	3	Y	-0-					-0-
04	900	N	856	-0-	-44	-0-	59	1	797	3	Y	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	900	N	742	-0-	-158	-0-	56	1	686	3	Y	-0-					-0-
*07	765	N	765	-0-	-0-	-0-	54	1	711	3	Y	-0-					-0-
*08	806	N	765	-0-	-41	-0-	51	1	714	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	664	-0-	-18	-0-	195	1	468	3	Y	1					5
							1	9									
04	659	N	659	-0-	-0-	-0-	189	1	468	3	Y	2					7
							2	9									
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7
06	664	N	664	-0-	-0-	-0-	193	1	465	3	Y	5					6
							6	9									
*07	651	N	651	-0-	-0-	-0-	194	1	457	3	Y	-0-					6
*08	682	N	682	-0-	-0-	-0-	202	1	479	3	Y	1					7
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	9	1	125	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
*08	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	1	1	101	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	20	1	120	3	Y	-0-					-0-
*08	124	N	67	-0-	-57	-0-	10	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	122	-0-	-64	-0-	9	1	113	3	N	-0-					-0-
04	150	N	111	-0-	-39	-0-	8	1	103	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	37	-0-	-83	-0-	3	1	34	3	N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*08	93	N	41	-0-	-52	-0-	3	1	38	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	8	1	49	3	Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	8	1	45	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	48	1	471	2	Y	-0-					-0-
04	510	N	49	-0-	-461	-0-	4	1	45	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	75	1	838	3	Y	-0-					1
04	933	N	933	-0-	-0-	-0-	93	1	840	3	Y	-0-	1	1			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	870	N	630	-0-	-240	-0-	62	1	568	3	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-
*08	713	N	343	-0-	-370	-0-	25	1	318	3	Y	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	5	1	131	3	N	3					3
							3	9									
04	270	N	253	-0-	-17	-0-	126	1	126	3	N	1	2	1			2
							1	9									
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2
06	270	N	270	-0-	-0-	-0-	145	1	125	3	N	-0-					2
*07	383	N	383	-0-	-0-	-0-	153	1	230	3	N	-0-	1	1			1
*08	413	N	413	-0-	-0-	-0-	169	1	244	3	N	-0-					1

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	84	-0-	-133	-0-	7	1	77	3	Y	-0-					-0-
04	180	N	79	-0-	-101	-0-	6	1	73	3	Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	187	N	187	-0-	-0-	-0-	105	1	82	3	Y	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	109	1	78	3	Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	114	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-	3	1			3
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-	1	1			2
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2
06	60	N	55	-0-	-5	-0-	7	1	39	3	N	8					13
							9	9									
*07	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-	5	1			8
*08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					8

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	13	1	154	3	N	-0-					-0-
04	180	N	141	-0-	-39	-0-	11	1	130	3	N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	105	-0-	-45	-0-	8	1	97	3	N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
*08	124	N	87	-0-	-37	-0-	7	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	38	1	459	3	N	-0-					1
04	494	N	494	-0-	-0-	-0-	38	1	456	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	32	1	398	3	N	1					1
							1	9									
*08	465	N	233	-0-	-232	-0-	19	1	214	3	N	-0-					1

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	482	-0-	-76	-0-	60	1	422	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	95	1	483	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	565	N	565	-0-	-0-	-0-	69	1	496	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	93	1	505	3	N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	79	1	531	3	N	2					2
							2	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					1
04	223	N	223	-0-	-0-	-0-	14	1	209	2	N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	210	N	200	-0-	-10	-0-	13	1	187	2	N	-0-					1
*07	269	N	269	-0-	-0-	-0-	18	1	251	2	N	-0-					1
*08	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					4
04	171	N	171	-0-	-0-	-0-	10	1	116	3	Y	41					45
							45	9									
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	120	N	67	-0-	-53	-0-	5	1	62	3	Y	-0-					50
*07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					50
*08	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					50

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	8	1	220	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	8	1	216	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	8	1	215	3	N	-0-					3
*07	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-	1	1			2
*08	248	N	243	-0-	-5	-0-	22	1	221	3	N	-0-					2

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	53	1	623	3	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	49	1	598	3	Y	2					2
							2	9									
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	635	N	635	-0-	-0-	-0-	51	1	584	3	Y	-0-					2
*07	677	N	677	-0-	-0-	-0-	49	1	628	3	Y	-0-					2
*08	682	N	645	-0-	-37	-0-	48	1	597	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

03	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

03	496	N	453	-0-	-43	-0-	33	1	420	3	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	39	1	441	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	42	1	440	3	Y	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	37	1	470	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

03	186	N	163	-0-	-23	-0-	16	1	145	3	N	2					24
							2	9									
04	180	N	174	-0-	-6	-0-	19	1	147	3	N	7	16	1			15
							8	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					15
06	175	N	175	-0-	-0-	-0-	20	1	152	3	N	3	5	1			10
							3	9									
*07	181	N	181	-0-	-0-	-0-	16	1	161	3	N	4					14
							4	9									
*08	186	N	181	-0-	-5	-0-	17	1	161	3	N	3	5	1			12
							3	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

03	620	N	515	-0-	-105	-0-	34	1	481	3	N	-0-					1
04	540	N	521	-0-	-19	-0-	47	1	470	3	N	4	1	1			4
							4	9									
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4
06	942	N	942	-0-	-0-	-0-	138	1	803	3	N	1					5
							1	9									
*07	956	N	956	-0-	-0-	-0-	130	1	825	3	N	1	2	1			4
							1	9									
*08	884	N	884	-0-	-0-	-0-	97	1	787	3	N	-0-					4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

03	542	N	542	-0-	-0-	-0-	36	1	506	3	N	-0-					1
04	540	N	537	-0-	-3	-0-	49	1	488	3	N	-0-					1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	531	N	531	-0-	-0-	-0-	78	1	453	3	N	-0-					1
*07	532	N	532	-0-	-0-	-0-	72	1	460	3	N	-0-					1
*08	558	N	511	-0-	-47	-0-	56	1	455	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	135	1	321	3	Y	1					3
							1	9									
04	450	N	428	-0-	-22	-0-	130	1	297	3	Y	1					4
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					4
06	450	N	430	-0-	-20	-0-	132	1	294	3	Y	4					4
							4	9									
*07	371	N	371	-0-	-0-	-0-	125	1	238	3	Y	7					11
							8	9									
*08	375	N	375	-0-	-0-	-0-	126	1	248	3	Y	1					12
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	39	1	212	3	Y	-0-					-0-
04	270	N	156	-0-	-114	-0-	25	1	131	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	856	-0-	-12	-0-	10	1	846	3	Y	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-
06	898	N	898	-0-	-0-	-0-	116	1	782	3	Y	-0-					-0-
*07	924	N	924	-0-	-0-	-0-	131	1	793	3	Y	-0-					-0-
*08	898	N	898	-0-	-0-	-0-	133	1	765	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	94	1	511	3	Y	2	91	1			41
							2	9									
04	842	N	842	-0-	-0-	-0-	135	1	707	3	Y	-0-					41
*05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					41
06	643	N	643	-0-	-0-	-0-	143	1	500	3	Y	-0-					41
*07	890	N	890	-0-	-0-	-0-	126	1	764	3	Y	-0-					41
*08	810	N	810	-0-	-0-	-0-	207	1	603	3	Y	-0-					41

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	42	1	538	3	Y	-0-					1
04	547	N	547	-0-	-0-	-0-	43	1	504	3	Y	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
06	582	N	582	-0-	-0-	-0-	47	1	535	3	Y	-0-					1
*07	617	N	617	-0-	-0-	-0-	45	1	572	3	Y	-0-					1
*08	632	N	632	-0-	-0-	-0-	52	1	580	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	6	3	9	9	Y	8	28	1			38
04	30	N	6	-0-	-24	-0-	3	3	3	9	Y	3	26	1			15
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					15
06	15	N	6	-0-	-9	-0-	3	3	3	9	Y	3	9	1			7
*07	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	6	1			3
*08	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1835	-0-	-211	-0-	119	1	1716	3	N	-0-	5	1			1
04	1896	N	1896	-0-	-0-	-0-	125	1	1770	3	N	1					2
							1	9									
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					2
06	1785	N	1785	-0-	-0-	-0-	119	1	1665	3	N	1	2	1			1
							1	9									
*07	2013	N	2013	-0-	-0-	-0-	225	1	1788	3	N	-0-					1
*08	1922	N	1872	-0-	-50	-0-	215	1	1657	3	N	-0-					1

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	38	1	450	3	Y	-0-					-0-
04	470	N	470	-0-	-0-	-0-	32	1	438	3	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	480	N	464	-0-	-16	-0-	35	1	429	3	Y	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
*08	496	N	468	-0-	-28	-0-	31	1	437	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	621	-0-	-92	-0-	41	1	580	3	N	-0-					1
04	1062	N	1062	-0-	-0-	-0-	96	1	966	3	N	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1
06	784	N	784	-0-	-0-	-0-	115	1	669	3	N	-0-					1
*07	847	N	847	-0-	-0-	-0-	115	1	732	3	N	-0-					1
*08	834	N	834	-0-	-0-	-0-	92	1	742	3	N	-0-					1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	23	1	590	3	Y	1					12
							1	9									
04	630	N	579	-0-	-51	-0-	19	1	560	3	Y	-0-					12
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					12
06	600	N	553	-0-	-47	-0-	29	1	523	3	Y	1					13
							1	9									
*07	582	N	582	-0-	-0-	-0-	35	1	546	3	Y	1					14
							1	9									
*08	620	N	605	-0-	-15	-0-	37	1	568	3	Y	-0-					14

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	11	1	108	3	N	2	1	1			1
							2	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	120	-0-	-0-	-0-	17	1	102	3	N	1					2
							1	9									
*07	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-	1	1			1
*08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	X	26	-0-	-162	-0-	1	1	25	3	Y	-0-					1
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					1
*05	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1
06	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					1
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1
*08	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	73	-0-	-82	-0-	6	1	67	3	Y	-0-					-0-
04	120	N	55	-0-	-65	-0-	4	1	51	3	Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	141	N	141	-0-	-0-	-0-	102	1	39	3	Y	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	105	1	40	3	Y	-0-					-0-
*08	155	N	143	-0-	-12	-0-	107	1	36	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	370	-0-	-95	-0-	40	1	324	3	N	5	9	1			17
							6	9									
04	441	N	441	-0-	-0-	-0-	49	1	389	3	N	3					20
							3	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					20
06	360	N	286	-0-	-74	-0-	31	1	254	3	N	1					15
							1	9									
*07	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	6	1			9
*08	279	N	22	-0-	-257	-0-	2	1	20	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	114	1	32	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	111	1	35	3	N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	137	-0-	-13	-0-	111	1	26	3	N	-0-			-0-
*07	139	N	139	-0-	-0-	-0-	114	1	25	3	N	-0-			-0-
*08	155	N	138	-0-	-17	-0-	114	1	24	3	N	-0-			-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

03	682	N	628	-0-	-54	-0-	102	1	526	3	Y	-0-			-0-
04	630	N	575	-0-	-55	-0-	98	1	477	3	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-
06	600	N	394	-0-	-206	-0-	98	1	296	3	Y	-0-			-0-
*07	733	N	733	-0-	-0-	-0-	102	1	631	3	Y	-0-			-0-
*08	558	N	231	-0-	-327	-0-	102	1	129	3	Y	-0-			-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

03	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
*07	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
*08	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

03	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-
04	450	N	71	-0-	-379	-0-	71	3			N	-0-			-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

03	534	N	534	-0-	-0-	-0-	39	1	495	3	Y	-0-			1
04	510	N	502	-0-	-8	-0-	39	1	463	3	Y	-0-			1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1
06	510	N	481	-0-	-29	-0-	39	1	442	3	Y	-0-			1
*07	518	N	518	-0-	-0-	-0-	38	1	480	3	Y	-0-			1
*08	539	N	539	-0-	-0-	-0-	44	1	495	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	526	-0-	-32	-0-	38	1	488	3	Y	-0-					1
04	508	N	508	-0-	-0-	-0-	40	1	468	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	510	N	205	-0-	-305	-0-	17	1	188	3	Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	403	N	51	-0-	-352	-0-	4	1	47	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	103	1	939	3	N	-0-					2
04	1020	N	1013	-0-	-7	-0-	115	1	898	3	N	-0-	1	1			1
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1
06	1020	N	1008	-0-	-12	-0-	116	1	892	3	N	-0-					1
*07	1001	N	1001	-0-	-0-	-0-	91	1	910	3	N	-0-					1
*08	1054	N	1039	-0-	-15	-0-	97	1	942	3	N	-0-					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	51	1	463	3	N	-0-					1
04	606	N	606	-0-	-0-	-0-	69	1	537	3	N	-0-	1	1			-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	510	N	387	-0-	-123	-0-	45	1	342	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	41	1	412	3	N	1					1
							1	9									
*08	496	N	466	-0-	-30	-0-	44	1	422	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	38	1	343	3	N	-0-					1
04	377	N	377	-0-	-0-	-0-	43	1	334	3	N	-0-					1
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
06	378	N	378	-0-	-0-	-0-	44	1	334	3	N	-0-					1
*07	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					1
*08	403	N	376	-0-	-27	-0-	35	1	341	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	18	1	162	3	N	-0-					1
04	180	N	178	-0-	-2	-0-	20	1	158	3	N	-0-					1
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	184	N	184	-0-	-0-	-0-	21	1	163	3	N	-0-					1
*07	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					1
*08	186	N	179	-0-	-7	-0-	17	1	162	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	107	1	358	3	N	-0-					1
04	471	N	471	-0-	-0-	-0-	89	1	382	3	N	-0-					1
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	586	N	586	-0-	-0-	-0-	111	1	473	3	N	2					6
							2	9									
*07	510	N	510	-0-	-0-	-0-	115	1	395	3	N	-0-					6
*08	651	N	459	-0-	-192	-0-	113	1	346	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	34	1	274	3	Y	-0-					-0-
04	290	N	290	-0-	-0-	-0-	29	1	261	3	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	278	N	278	-0-	-0-	-0-	20	1	258	3	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-					-0-
*08	310	N	288	-0-	-22	-0-	24	1	264	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

03	837	N	825	-0-	-12	-0-	132	1	693	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	123	1	2	2	N	-0-					-0-
							684	3									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	808	-0-	-2	-0-	101	1	707	3	N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	125	1	4	2	N	-0-					-0-
							712	3									
*08	837	N	836	-0-	-1	-0-	112	1	3	2	N	-0-					-0-
							721	3									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

03	372	N	329	-0-	-43	-0-	22	1	307	3	N	-0-					1
04	330	N	314	-0-	-16	-0-	28	1	284	3	N	2	1	1			2
							2	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2
06	330	N	281	-0-	-49	-0-	41	1	239	3	N	1					3
							1	9									
*07	271	N	271	-0-	-0-	-0-	37	1	234	3	N	-0-	1	1			2
*08	341	N	256	-0-	-85	-0-	28	1	228	3	N	-0-					2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

03	310	N	207	-0-	-103	-0-	13	1	194	3	N	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	210	N	9	-0-	-201	-0-	1	1	8	3	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	42	1	323	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

03	717	N	717	-0-	-0-	-0-	47	1	670	3	N	-0-	1	1			-0-
04	694	N	694	-0-	-0-	-0-	46	1	648	3	N	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	825	N	825	-0-	-0-	-0-	55	1	770	3	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	73	1	582	3	N	-0-					-0-
*08	682	N	643	-0-	-39	-0-	74	1	569	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

03	434	N	413	-0-	-21	-0-	32	1	381	3	Y	-0-					-0-
04	420	N	349	-0-	-71	-0-	24	1	325	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	282	-0-	-108	-0-	21	1	261	3	Y	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	26	1	345	3	Y	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	97	1	1150	3	N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	84	1	1133	3	N	-0-					-0-
*05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
06	1212	N	1212	-0-	-0-	-0-	91	1	1121	3	N	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	75	1	988	3	N	-0-					-0-
*08	1240	N	854	-0-	-386	-0-	57	1	797	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	25	1	200	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	258	-0-	-114	-0-	18	1	240	3	N	-0-					-0-
04	300	N	246	-0-	-54	-0-	17	1	229	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	240	N	215	-0-	-25	-0-	16	1	199	3	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
*08	248	N	221	-0-	-27	-0-	16	1	205	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	46	1	600	3	N	11	8	1			18
							12	9									
04	647	N	647	-0-	-0-	-0-	46	1	599	3	N	2	8	1			12
							2	9									
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					12
06	634	N	634	-0-	-0-	-0-	47	1	585	3	N	2					13
							2	9									
*07	661	N	661	-0-	-0-	-0-	51	1	607	3	N	3	5	1			11
							3	9									
*08	682	N	643	-0-	-39	-0-	47	1	594	3	N	2	5	1			8
							2	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	434	-0-	-155	-0-	39	1	395	3	Y	-0-					-0-
04	420	X	419	-0-	-1	-0-	37	1	382	3	Y	-0-					-0-
05	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	X	379	-0-	-71	-0-	33	1	344	3	Y	2					7
							2	9									
*07	447	N	447	-0-	-0-	-0-	51	1	396	3	Y	-0-					7
*08	349	N	349	-0-	-0-	-0-	39	1	310	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					4
04	246	N	246	-0-	-0-	-0-	28	1	217	3	N	1	3	1			2
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2
06	240	N	226	-0-	-14	-0-	26	1	200	3	N	-0-	1	1			1
*07	240	N	240	-0-	-0-	-0-	22	1	217	3	N	1					2
							1	9									
*08	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1538	-0-	-43	-0-	112	1	1416	3	N	9	17	1			13
							10	9									
04	1408	N	1408	-0-	-0-	-0-	116	1	1	2	N	13	15	1			11
							1277	3	14	9							
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					11
06	1582	N	1582	-0-	-0-	-0-	149	1	1421	3	N	11	10	1			10
							12	9									
*07	1486	N	1486	-0-	-0-	-0-	100	1	1	2	N	8	10	1			8
							1376	3	9	9							
*08	1414	N	1414	-0-	-0-	-0-	100	1	1	2	N	9	7	1			10
							1303	3	10	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	22	1	591	3	N	2					2
							2	9									
04	607	N	607	-0-	-0-	-0-	22	1	585	3	N	-0-	1	1			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	629	N	629	-0-	-0-	-0-	23	1	606	3	N	-0-					1
*07	656	N	656	-0-	-0-	-0-	24	1	631	3	N	1	1	1			1
							1	9									
*08	651	N	651	-0-	-0-	-0-	59	1	592	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-					1
04	396	N	396	-0-	-0-	-0-	36	1	360	3	N	-0-					1
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	368	-0-	-22	-0-	54	1	314	3	N	-0-					1
*07	412	N	412	-0-	-0-	-0-	56	1	356	3	N	-0-					1
*08	403	N	403	-0-	-0-	-0-	44	1	359	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1045	-0-	-9	-0-	94	1	951	3	Y	-0-					1
04	1020	N	1020	-0-	-0-	-0-	90	1	930	3	Y	-0-					1
*05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					1
06	1020	N	1018	-0-	-2	-0-	88	1	929	3	Y	1					3
							1	9									
*07	1074	N	1074	-0-	-0-	-0-	123	1	951	3	Y	-0-					3
*08	1054	N	1044	-0-	-10	-0-	116	1	928	3	Y	-0-					3

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	16	1	192	3	N	-0-					-0-
*08	217	N	201	-0-	-16	-0-	15	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

03	1205	N	1205	-0-	-0-	-0-	78	1	1126	3	N	1	4	1			2
							1	9									
04	1487	N	1487	-0-	-0-	-0-	98	1	1388	3	N	1					3
							1	9									
*05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					3
06	1634	N	1634	-0-	-0-	-0-	109	1	1524	3	N	1	1	1			2
							1	9									
*07	1801	N	1801	-0-	-0-	-0-	201	1	1599	3	N	1					3
							1	9									
*08	1759	N	1759	-0-	-0-	-0-	202	1	1557	3	N	-0-	1	1			2

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

03	186	N	179	-0-	-7	-0-	15	1	163	3	Y	1					1
							1	9									
04	180	N	165	-0-	-15	-0-	13	1	151	3	Y	1	2	1			-0-
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	14	1	149	3	Y	1					1
							1	9									
*07	170	N	170	-0-	-0-	-0-	15	1	154	3	Y	1	2	1			-0-
							1	9									
*08	173	N	173	-0-	-0-	-0-	24	1	148	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

03	93	N	45	-0-	-48	-0-	39	1	6	3	Y	-0-					-0-
04	90	N	37	-0-	-53	-0-	26	1	11	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	89	N	89	-0-	-0-	-0-	75	1	14	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	59	1	16	3	Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	78	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	24	1	125	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	19	1	108	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	125	-0-	-25	-0-	16	1	109	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	19	1	1	2	N	-0-					-0-
							108	3									
*08	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					1
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					1
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					1
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	130	-0-	-56	-0-	13	1	117	3	N	-0-					7
04	180	N	133	-0-	-47	-0-	15	1	117	3	N	1	4	1			4
							1	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4
06	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-	1	1			2
*07	142	N	142	-0-	-0-	-0-	13	1	128	3	N	1					3
							1	9									
*08	158	N	158	-0-	-0-	-0-	15	1	142	3	N	1	1	1			3
							1	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	12	1	128	3	Y	3					3
							3	9									
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					3
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					1
*07	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-					1
*08	155	N	141	-0-	-14	-0-	16	1	125	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	59	1	193	3	N	-0-					1
04	302	N	302	-0-	-0-	-0-	111	1	191	3	N	-0-					1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1
06	300	N	300	-0-	-0-	-0-	111	1	189	3	N	-0-					1
*07	329	N	329	-0-	-0-	-0-	127	1	202	3	N	-0-					1
*08	335	N	335	-0-	-0-	-0-	128	1	207	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					1
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					1
*08	31	N	21	-0-	-10	-0-	21	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	48	-0-	-76	-0-	3	1	45	3	Y	-0-					-0-
04	180	N	46	-0-	-134	-0-	4	1	42	3	Y	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	409	N	409	-0-	-0-	-0-	35	1	374	3	Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	85	1	446	3	Y	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	110	1	610	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	29	1	143	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	21	1	150	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	169	-0-	-11	-0-	20	1	149	3	Y	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
*08	186	N	179	-0-	-7	-0-	33	1	146	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	117	-0-	-224	-0-	23	1	94	3	Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	13	1	89	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	22	1	88	3	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	220	-0-	-245	-0-	14	1	206	3	N	-0-	1	1			1
04	330	N	17	-0-	-313	-0-	1	1	16	3	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					1
*07	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					1
*08	309	N	309	-0-	-0-	-0-	35	1	274	3	N	-0-					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
*08	93	N	76	-0-	-17	-0-	11	1	65	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					1
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					1
*07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					1
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

03	372	N	255	-0-	-117	-0-	21	1	234	3	Y	-0-					-0-
04	330	N	233	-0-	-97	-0-	18	1	215	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	312	N	312	-0-	-0-	-0-	116	1	196	3	Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	119	1	190	3	Y	-0-					-0-
*08	341	N	321	-0-	-20	-0-	132	1	189	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
*08	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1527	N	1527	-0-	-0-	-0-	228	1	1296	3	N	3					104
							3	9									
04	1522	N	1522	-0-	-0-	-0-	238	1	1269	3	N	14					118
							15	9									
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					118
06	821	N	821	-0-	-0-	-0-	168	1	649	3	N	4					122
							4	9									
*07	371	N	371	-0-	-0-	-0-	141	1	230	3	N	-0-					122
*08	265	N	265	-0-	-0-	-0-	130	1	135	3	N	-0-					122

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					1
04	360	N	320	-0-	-40	-0-	25	1	295	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	265	N	265	-0-	-0-	-0-	22	1	243	3	Y	-0-					1
*07	311	N	311	-0-	-0-	-0-	23	1	288	3	Y	-0-					1
*08	318	N	318	-0-	-0-	-0-	26	1	292	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	23	1	295	3	Y	-0-					2
04	330	N	278	-0-	-52	-0-	22	1	256	3	Y	-0-					2
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2
06	300	N	284	-0-	-16	-0-	23	1	261	3	Y	-0-					2
*07	246	N	246	-0-	-0-	-0-	18	1	228	3	Y	-0-					2
*08	279	N	236	-0-	-43	-0-	19	1	217	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	466	-0-	-123	-0-	34	1	432	3	Y	-0-					3
04	600	N	305	-0-	-295	-0-	24	1	281	3	Y	-0-					3
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3
06	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					3
*07	463	N	463	-0-	-0-	-0-	34	1	429	3	Y	-0-					3
*08	490	N	490	-0-	-0-	-0-	40	1	450	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	723	-0-	-21	-0-	49	1	674	3	Y	-0-					-0-
04	690	N	681	-0-	-9	-0-	44	1	637	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	699	N	699	-0-	-0-	-0-	47	1	652	3	Y	-0-					-0-
*07	681	N	681	-0-	-0-	-0-	48	1	633	3	Y	-0-					-0-
*08	713	N	639	-0-	-74	-0-	44	1	595	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	919	-0-	-259	-0-	165	1	750	3	Y	4					5
							4	9									
04	1110	N	966	-0-	-144	-0-	110	1	852	3	Y	4	3	1			6
							4	9									
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					6
06	900	N	700	-0-	-200	-0-	61	1	639	3	Y	-0-	2	1			4
*07	815	N	815	-0-	-0-	-0-	167	1	648	3	Y	-0-					4
*08	899	N	666	-0-	-233	-0-	69	1	597	3	Y	-0-					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	383	-0-	-144	-0-	27	1	356	3	Y	-0-					-0-
04	480	N	8	-0-	-472	-0-	1	1	7	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	416	N	416	-0-	-0-	-0-	36	1	380	3	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	63	1	441	3	Y	-0-					-0-
*08	589	N	434	-0-	-155	-0-	45	1	389	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	36	1	512	3	N	1	4	1			1
							1	9									
04	549	N	549	-0-	-0-	-0-	36	1	509	3	N	4					5
							4	9									
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5
06	510	N	230	-0-	-280	-0-	15	1	215	3	N	-0-	3	1			1
*07	668	N	668	-0-	-0-	-0-	74	1	593	3	N	1					2
							1	9									
*08	713	N	713	-0-	-0-	-0-	82	1	631	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	56	1	715	3	Y	1					1
							1	9									
04	720	N	665	-0-	-55	-0-	55	1	610	3	Y	-0-					1
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
06	750	N	675	-0-	-75	-0-	49	1	626	3	Y	-0-					1
*07	815	N	815	-0-	-0-	-0-	71	1	744	3	Y	-0-					1
*08	851	N	851	-0-	-0-	-0-	62	1	789	3	Y	-0-					1

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	52	1	383	2	Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	47	1	385	2	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	370	-0-	-50	-0-	42	1	328	2	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	56	1	390	2	Y	-0-					-0-
*08	465	N	437	-0-	-28	-0-	59	1	378	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	62	1	691	3	Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	55	1	659	3	Y	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-
06	720	N	706	-0-	-14	-0-	60	1	646	3	Y	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	62	1	652	3	Y	-0-					-0-
*08	713	N	597	-0-	-116	-0-	84	1	513	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	315	-0-	-119	-0-	26	1	289	3	Y	-0-					-0-
04	390	N	314	-0-	-76	-0-	24	1	290	3	Y	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	422	N	422	-0-	-0-	-0-	126	1	296	3	Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	131	1	305	3	Y	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	148	1	284	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	5	1	404	3	Y	-0-					1
04	390	N	379	-0-	-11	-0-	379	3			Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	412	N	412	-0-	-0-	-0-	53	1	359	3	Y	-0-					1
*07	423	N	423	-0-	-0-	-0-	60	1	363	3	Y	-0-					1
*08	434	N	404	-0-	-30	-0-	60	1	344	3	Y	-0-					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	4	1	297	3	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	333	N	333	-0-	-0-	-0-	43	1	290	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	49	1	297	3	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	50	1	290	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	16	1	171	3	Y	4					4
							4	9									
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					1
*07	215	N	215	-0-	-0-	-0-	25	1	190	3	Y	-0-					1
*08	217	N	203	-0-	-14	-0-	23	1	180	3	Y	-0-					1

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	11	1	108	3	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
*08	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	70	-0-	-178	-0-	5	1	64	3	Y	1					1
							1	9									
04	210	N	10	-0-	-200	-0-	1	1	9	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					1
*07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					1
*08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					1

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	32	1	289	3	N	-0-					1
04	330	N	306	-0-	-24	-0-	35	1	271	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	278	-0-	-22	-0-	32	1	246	3	N	-0-					1
*07	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					1
*08	347	N	347	-0-	-0-	-0-	32	1	315	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	112	-0-	-8	-0-	16	1	96	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-					-0-
*08	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	26	1	332	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	28	1	307	3	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
06	360	N	338	-0-	-22	-0-	25	1	313	3	Y	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-					-0-
*08	341	N	160	-0-	-181	-0-	12	1	148	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	24	1	310	3	Y	-0-					1
04	330	N	323	-0-	-7	-0-	25	1	298	3	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	2	-0-	-328	-0-	2	3			Y	-0-					1
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*08	186	N	-0-	-0-	-186	-0-					Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1025	N	1025	-0-	-0-	-0-	79	1	935	3	N	10	10	1			15
							11	9									
04	1014	N	1014	-0-	-0-	-0-	80	1	2	2	N	14	11	1			18
							917	3	15	9							
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					18
06	1003	N	1003	-0-	-0-	-0-	88	1	905	3	N	9	11	1			14
							10	9									
*07	1038	N	1038	-0-	-0-	-0-	61	1	4	2	N	9	11	1			12
							963	3	10	9							
*08	1044	N	1044	-0-	-0-	-0-	65	1	3	2	N	9	5	1			16
							966	3	10	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
*08	T. A.		101	-0-	101	202	101	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-
04	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	362	N	362	-0-	-0-	-0-	153	1	209	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	159	1	262	3	N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	158	1	266	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

03	403	N	148	-0-	-255	-0-	12	1	136	3	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	22	1	258	3	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	305	N	305	-0-	-0-	-0-	116	1	189	3	Y	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	118	1	165	3	Y	-0-					-0-
*08	403	N	283	-0-	-120	-0-	127	1	156	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

03	298	N	298	-0-	-0-	-0-	33	1	265	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					-0-
*08	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

03	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	14	1	383	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	396	N	396	-0-	-0-	-0-	15	1	381	3	N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	16	1	427	3	N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	37	1	377	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

03	589	N	579	-0-	-10	-0-	45	1	534	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	39	1	525	3	N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	557	-0-	-13	-0-	42	1	515	3	N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	41	1	531	3	N	-0-					-0-
*08	589	N	559	-0-	-30	-0-	37	1	522	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	41	1	542	3	N	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	568	-0-	-2	-0-	42	1	526	3	N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	47	1	560	3	N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	44	1	554	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	404	-0-	-123	-0-	15	1	389	3	N	-0-					-0-
04	510	N	376	-0-	-134	-0-	13	1	2	2	N	-0-					-0-
							361	3									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	424	N	424	-0-	-0-	-0-	16	1	5	2	N	-0-					-0-
							403	3									
*07	408	N	408	-0-	-0-	-0-	15	1	3	2	N	-0-					-0-
							390	3									
*08	403	N	400	-0-	-3	-0-	35	1	7	2	N	-0-					-0-
							358	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	47	1	616	3	Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	56	1	615	3	Y	-0-					-0-
*05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
06	634	N	634	-0-	-0-	-0-	55	1	579	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	87	1	604	3	Y	-0-					-0-
*08	682	N	572	-0-	-110	-0-	60	1	512	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	33	1	432	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	518	N	518	-0-	-0-	-0-	45	1	473	3	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	72	1	504	3	Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	69	1	591	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-					-0-
04	90	N	15	-0-	-75	-0-	1	1	14	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	113	N	113	-0-	-0-	-0-	99	1	14	3	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	102	1	12	3	Y	-0-					-0-
*08	124	N	112	-0-	-12	-0-	103	1	9	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	23	1	270	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
*08	310	N	77	-0-	-233	-0-	5	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

03	1240	N	1198	-0-	-42	-0-	93	1	1092	3	N	12	12	1			17
							13	9									
04	1179	N	1179	-0-	-0-	-0-	93	1	2	2	N	15	12	1			20
							1067	3	17	9							
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					20
06	1170	N	1086	-0-	-84	-0-	96	1	981	3	N	8	11	1			15
							9	9									
*07	1223	N	1223	-0-	-0-	-0-	72	1	4	2	N	8	11	1			12
							1138	3	9	9							
*08	1214	N	1214	-0-	-0-	-0-	76	1	3	2	N	11	6	1			17
							1123	3	12	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

03	885	N	885	-0-	-0-	-0-	79	1	806	3	Y	-0-					-0-
04	855	N	855	-0-	-0-	-0-	75	1	780	3	Y	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	870	N	854	-0-	-16	-0-	74	1	780	3	Y	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	103	1	796	3	Y	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	98	1	780	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

03	1023	N	1023	-0-	-0-	-0-	68	1	955	3	N	-0-	1	1			1
04	970	N	970	-0-	-0-	-0-	88	1	882	3	N	-0-					1
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1
06	971	N	971	-0-	-0-	-0-	142	1	829	3	N	-0-					1
*07	961	N	961	-0-	-0-	-0-	131	1	830	3	N	-0-					1
*08	991	N	991	-0-	-0-	-0-	109	1	882	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

03	620	N	606	-0-	-14	-0-	22	1	584	3	N	-0-					1
04	630	N	630	-0-	-0-	-0-	23	1	607	3	N	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	627	N	627	-0-	-0-	-0-	23	1	604	3	N	-0-					1
*07	625	N	625	-0-	-0-	-0-	23	1	602	3	N	-0-					1
*08	628	N	628	-0-	-0-	-0-	56	1	572	3	N	-0-					1

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					1
04	413	N	413	-0-	-0-	-0-	37	1	376	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	420	N	379	-0-	-41	-0-	55	1	324	3	N	-0-					1
*07	281	N	281	-0-	-0-	-0-	38	1	243	3	N	-0-					1
*08	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	26	1	189	2	N	-0-					-0-
04	210	N	21	-0-	-189	-0-	2	1	19	2	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

03	1798	N	1689	-0-	-109	-0-	131	1	1540	3	N	16	19	1			25
							18	9									
04	1710	N	1696	-0-	-14	-0-	134	1	4	2	N	25	19	1			31
							1530	3	28	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					31
06	1833	N	1833	-0-	-0-	-0-	161	1	1654	3	N	16	18	1			25
							18	9									
*07	1852	N	1852	-0-	-0-	-0-	109	1	7	2	N	15	19	1			21
							1719	3	17	9							
*08	1802	N	1802	-0-	-0-	-0-	113	1	5	2	N	15	9	1			27
							1667	3	17	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					1
04	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					1
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					1
*07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					1
*08	62	N	30	-0-	-32	-0-	3	1	27	3	N	-0-					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

03	1038	N	1038	-0-	-0-	-0-	92	1	946	3	N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	97	1	946	3	N	-0-					-0-
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	900	N	854	-0-	-46	-0-	100	1	754	3	N	-0-					-0-
*07	818	N	818	-0-	-0-	-0-	93	1	725	3	N	-0-					-0-
*08	989	N	989	-0-	-0-	-0-	98	1	891	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

03	434	N	381	-0-	-53	-0-	28	1	353	3	Y	-0-					1
04	420	N	375	-0-	-45	-0-	29	1	346	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					1
*07	364	N	364	-0-	-0-	-0-	27	1	337	3	Y	-0-					1
*08	379	N	379	-0-	-0-	-0-	31	1	348	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	37	1	443	3	N	-0-					2
04	467	N	467	-0-	-0-	-0-	36	1	431	3	N	-0-					2
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2
06	452	N	452	-0-	-0-	-0-	33	1	418	3	N	1					1
							1	9									
*07	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					1
*08	439	N	439	-0-	-0-	-0-	36	1	402	3	N	1					2
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	464	-0-	-187	-0-	142	1	321	3	N	1	3	1			5
							1	9									
04	603	N	603	-0-	-0-	-0-	155	1	447	3	N	1					6
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6
06	665	N	665	-0-	-0-	-0-	160	1	505	3	N	-0-					8
*07	704	N	704	-0-	-0-	-0-	149	1	554	3	N	1	4	1			5
							1	9									
*08	713	N	577	-0-	-136	-0-	143	1	434	3	N	-0-					5

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	696	-0-	-234	-0-	50	1	646	3	Y	-0-					-0-
04	870	N	454	-0-	-416	-0-	38	1	416	3	Y	-0-					-0-
*05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	674	N	674	-0-	-0-	-0-	58	1	609	3	Y	6					6
							7	9									
*07	768	N	768	-0-	-0-	-0-	96	1	672	3	Y	-0-					6
*08	899	N	735	-0-	-164	-0-	76	1	658	3	Y	1					7
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	573	-0-	-295	-0-	41	1	520	3	Y	11	12	1			11
							12	9									
04	690	N	408	-0-	-282	-0-	33	1	367	3	Y	7	3	1			15
							8	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					15
06	540	N	361	-0-	-179	-0-	26	1	331	3	Y	4	7	1			9
							4	9									
*07	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1	4	1			6
							1	9									
*08	434	N	202	-0-	-232	-0-	15	1	185	3	Y	2	3	1			5
							2	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	16	8	1			10
04	210	N	46	-0-	-164	-0-	3	1	35	3	Y	7	3	1			14
							8	9									
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					14
06	50	N	50	-0-	-0-	-0-	3	1	38	3	Y	8	4	1			12
							9	9									
*07	166	N	166	-0-	-0-	-0-	13	1	132	3	Y	19	9	1			22
							21	9									
*08	228	N	228	-0-	-0-	-0-	14	1	181	3	Y	30	14	1			38
							33	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	90	N	69	-0-	-21	-0-	6	1	63	3	Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	608	-0-	-12	-0-	48	1	560	3	Y	-0-					-0-
04	600	N	575	-0-	-25	-0-	44	1	531	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	600	N	586	-0-	-14	-0-	47	1	539	3	Y	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	46	1	588	3	Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	46	1	574	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	640	-0-	-104	-0-	50	1	590	3	Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	53	1	648	3	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
06	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	57	1	725	3	Y	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	55	1	678	3	Y	-0-					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1091	N	1091	-0-	-0-	-0-	41	1	1049	3	Y	1					10
							1	9									
04	957	N	957	-0-	-0-	-0-	31	1	925	3	Y	1					11
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					11
06	1050	N	810	-0-	-240	-0-	43	1	767	3	Y	-0-					11
*07	766	N	766	-0-	-0-	-0-	47	1	718	3	Y	1					12
							1	9									
*08	961	N	661	-0-	-300	-0-	40	1	621	3	Y	-0-					12

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	142	1	29	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
*08	186	N	145	-0-	-41	-0-	145	1			N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	19	1	154	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	17	1	152	3	Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	180	N	159	-0-	-21	-0-	11	1	148	3	Y	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
*08	155	N	151	-0-	-4	-0-	13	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SHANNON 52				WELL #: 21	RRCID -> 243814						COMPL. DATE 06/12/2008					TOTAL DEPTH 8025 PERF. 6482 - 7634
03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
	CANYON RANCH 207				WELL #: 21S	RRCID -> 243817						COMPL. DATE 02/29/2008					TOTAL DEPTH 7048 PERF. 4394 - 5060
03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
04	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
	CANYON RANCH 207				WELL #: 12S	RRCID -> 243819						COMPL. DATE 12/31/2007					TOTAL DEPTH 6700 PERF. 4354 - 5964
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
	WILSON, DUKE STATE 152				WELL #: 3	RRCID -> 243858						COMPL. DATE 12/08/2006					TOTAL DEPTH 7990 PERF. 5290 - 6320
03	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	44	1	348	3	N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	46	1	355	3	N	-0-					-0-
	SHURLEY 142				WELL #: 24	RRCID -> 243860						COMPL. DATE 12/01/2006					TOTAL DEPTH 6950 PERF. 5170 - 6574
03	1278	N	1278	-0-	-0-	-0-	4	1	1274	3	Y	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	25	1	1155	3	Y	-0-					-0-
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
06	1230	N	1174	-0-	-56	-0-	20	1	1154	3	Y	-0-					-0-
*07	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
*08	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
	MORRISS BROS. RANCH "M" 148				WELL #: 2	RRCID -> 243877						COMPL. DATE 03/19/2007					TOTAL DEPTH 9600 PERF. 6838 - 9400
03	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
*08	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*08	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

03	245	N	245	-0-	-0-	-0-	24	1	221	3	N	-0-					1
04	240	N	238	-0-	-2	-0-	27	1	211	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	209	-0-	-31	-0-	24	1	185	3	N	-0-					1
*07	208	N	208	-0-	-0-	-0-	19	1	189	3	N	-0-					1
*08	248	N	202	-0-	-46	-0-	19	1	183	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

03	558	N	525	-0-	-33	-0-	41	1	484	3	Y	-0-					-0-
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	397	-0-	-113	-0-	30	1	367	3	Y	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	38	1	497	3	Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

03	837	N	768	-0-	-69	-0-	81	1	687	3	Y	-0-					-0-
04	870	N	817	-0-	-53	-0-	80	1	737	3	Y	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
06	764	N	764	-0-	-0-	-0-	76	1	688	3	Y	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	85	1	760	3	Y	-0-					-0-
*08	806	N	735	-0-	-71	-0-	72	1	663	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

03	730	N	730	-0-	-0-	-0-	48 1	1 9	681	3	N	1	1	1			2
04	702	N	702	-0-	-0-	-0-	64	1	638	3	N	-0-					2
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2
06	753	N	753	-0-	-0-	-0-	110	1	643	3	N	-0-					2
*07	764	N	764	-0-	-0-	-0-	104	1	660	3	N	-0-					2
*08	754	N	754	-0-	-0-	-0-	83	1	671	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	71	1	516	2	Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	60	1	492	2	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	570	N	460	-0-	-110	-0-	52	1	408	2	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	73	1	503	2	Y	-0-					-0-
*08	589	N	576	-0-	-13	-0-	77	1	499	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	586	-0-	-34	-0-	53	1	533	3	Y	-0-					-0-
04	600	N	550	-0-	-50	-0-	48	1	502	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	589	N	589	-0-	-0-	-0-	51	1	538	3	Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	68	1	525	3	Y	-0-					-0-
*08	589	N	551	-0-	-38	-0-	61	1	490	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	43	1	413	2	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	23	1	284	2	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	450	N	397	-0-	-53	-0-	34	1	363	2	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	39	1	378	2	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	39	1	337	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	96	1	15	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	93	1	17	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	93	1	13	3	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	96	1	13	3	N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	96	1	12	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	2	1	506	3	Y	-0-					-0-
04	510	N	499	-0-	-11	-0-	10	1	489	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	505	N	505	-0-	-0-	-0-	9	1	496	3	Y	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
*08	496	N	495	-0-	-1	-0-	495	3			Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	33	1	424	3	Y	-0-					1
04	450	N	432	-0-	-18	-0-	34	1	398	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	450	N	438	-0-	-12	-0-	36	1	402	3	Y	-0-					1
*07	425	N	425	-0-	-0-	-0-	31	1	394	3	Y	-0-					1
*08	485	N	485	-0-	-0-	-0-	40	1	445	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					1
04	420	N	416	-0-	-4	-0-	32	1	384	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	425	N	425	-0-	-0-	-0-	35	1	390	3	Y	-0-					1
*07	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-					1
*08	437	N	437	-0-	-0-	-0-	36	1	401	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	32	1	236	2	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	30	1	247	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	202	-0-	-68	-0-	23	1	179	2	Y	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	33	1	230	2	Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	39	1	253	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		28	-0-	28	62	28	3			Y	-0-					7
04	T. A.		99	-0-	99	161	99	3			Y	-0-					7
*05	0	X	NO RPT	-0-	-0-	161					Y	NO RPT					7
*06	263	X	102	-0-	-161	-0-	102	3			Y	-0-					8
*07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					8
*08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					8

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	41	1	483	3	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	516	N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	37	1	489	3	Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	35	1	492	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	64	1	470	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	58	1	474	2	Y	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	510	N	494	-0-	-16	-0-	56	1	438	2	Y	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	70	1	480	2	Y	-0-					-0-
*08	558	N	542	-0-	-16	-0-	73	1	469	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	25	1	207	2	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	240	N	217	-0-	-23	-0-	25	1	192	2	Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	31	1	212	2	Y	-0-					-0-
*08	248	N	234	-0-	-14	-0-	31	1	203	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	675	-0-	-38	-0-	675	3			Y	-0-					11
04	660	N	642	-0-	-18	-0-	642	3			Y	-0-					11
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11
06	660	N	567	-0-	-93	-0-	567	3			Y	-0-					13
*07	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					13
*08	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	19	1	122	3	N	-0-					-0-
*08	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	45	1	441	2	N	-0-					-0-
04	480	N	279	-0-	-201	-0-	21	1	258	2	N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	409	-0-	-71	-0-	35	1	374	2	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	39	1	378	2	N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	43	1	376	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1423	N	1423	-0-	-0-	-0-	133	1	1290	2	N	-0-					-0-
04	1410	N	487	-0-	-923	-0-	37	1	450	2	N	-0-					-0-
*05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	N	1114	-0-	-266	-0-	96	1	1018	2	N	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	116	1	1127	2	N	-0-					-0-
*08	1705	N	1352	-0-	-353	-0-	139	1	1213	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					1
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					1
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					1
*07	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					1
*08	37	N	37	-0-	-0-	-0-	1	1	19	3	Y	15	2	1			14
							17	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	339	-0-	-343	-0-	25	1	314	3	Y	-0-					-0-
04	660	N	564	-0-	-96	-0-	46	1	518	3	Y	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	601	N	601	-0-	-0-	-0-	44	1	557	3	Y	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	53	1	559	3	Y	-0-					-0-
*08	620	N	589	-0-	-31	-0-	43	1	546	3	Y	-0-					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	88	1	894	3	Y	1					3
							1	9									
04	986	N	986	-0-	-0-	-0-	87	1	897	3	Y	2	3	1			2
							2	9									
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2
06	1078	N	1078	-0-	-0-	-0-	94	1	984	3	Y	-0-					1
*07	1038	X	1038	-0-	-0-	-0-	119	1	919	3	Y	-0-					1
*08	1023	X	962	-0-	-61	-0-	107	1	854	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	24	1	282	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	300	N	268	-0-	-32	-0-	20	1	248	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
*08	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	44	1	559	3	Y	13	12	1			12
							14	9									
04	600	N	576	-0-	-24	-0-	46	1	518	3	Y	11	4	1			19
							12	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					19
06	600	N	398	-0-	-202	-0-	28	1	363	3	Y	6	7	1			11
							7	9									
*07	439	N	439	-0-	-0-	-0-	37	1	393	3	Y	8	7	1			12
							9	9									
*08	465	N	464	-0-	-1	-0-	33	1	423	3	Y	7	6	1			13
							8	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	472	-0-	-55	-0-	33	1	428	3	Y	10	10	1			10
							11	9									
04	480	N	348	-0-	-132	-0-	28	1	312	3	Y	7	3	1			14
							8	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					14
06	450	N	202	-0-	-248	-0-	14	1	182	3	Y	5	4	1			8
							6	9									
*07	524	N	524	-0-	-0-	-0-	45	1	468	3	Y	10	6	1			12
							11	9									
*08	516	N	516	-0-	-0-	-0-	37	1	467	3	Y	11	7	1			16
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	33	1	391	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	28	1	383	3	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	401	-0-	-19	-0-	30	1	371	3	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-					-0-
*08	434	N	407	-0-	-27	-0-	27	1	380	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
*08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	18 1	1 9	257	3	N	1	4	1			3
04	270	N	244	-0-	-26	-0-	22 2	1 9	220	3	N	2	2	1			3
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3
06	270	N	269	-0-	-1	-0-	39	1	230	3	N	-0-					3
*07	249	N	249	-0-	-0-	-0-	34	1	215	3	N	-0-	1	1			2
*08	254	N	254	-0-	-0-	-0-	28	1	226	3	N	-0-					2

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	42	1	375	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	395	-0-	-25	-0-	28	1	367	3	Y	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
*08	403	N	384	-0-	-19	-0-	32	1	352	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	31	1	391	3	Y	-0-					1
04	450	N	444	-0-	-6	-0-	35	1	409	3	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	447	N	447	-0-	-0-	-0-	36	1	411	3	Y	-0-					1
*07	430	N	430	-0-	-0-	-0-	31	1	399	3	Y	-0-					1
*08	458	N	458	-0-	-0-	-0-	37	1	421	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1108	-0-	-39	-0-	86	1	1022	3	N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	73	1	988	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1086	N	1086	-0-	-0-	-0-	81	1	1005	3	N	-0-					-0-
*07	1108	N	1108	-0-	-0-	-0-	79	1	1029	3	N	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	72	1	1010	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-			-0-
04	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-			-0-
*07	448	N	448	-0-	-0-	-0-	50	1	398	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	51	1	396	3	N	-0-			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

03	93	N	60	-0-	-33	-0-	5	1	55	3	Y	-0-			-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-			-0-
*08	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

03	155	N	119	-0-	-36	-0-	11	1	108	3	Y	-0-			1
04	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-			1
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			1
06	120	N	50	-0-	-70	-0-	4	1	46	3	Y	-0-			1
*07	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-			1
*08	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-			1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-			-0-
*05	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT			-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-			-0-
*07	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-			-0-
*08	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-			-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-			-0-
04	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
06	90	N	87	-0-	-3	-0-	8	1	79	3	Y	-0-			-0-
*07	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-			-0-
*08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	44	1	442	3	Y	-0-					6
04	480	N	446	-0-	-34	-0-	39	1	406	3	Y	1	5	1			2
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2
06	480	N	438	-0-	-42	-0-	38	1	400	3	Y	-0-					1
*07	349	N	349	-0-	-0-	-0-	40	1	308	3	Y	1					2
							1	9									
*08	496	N	464	-0-	-32	-0-	52	1	412	3	Y	-0-					2

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	195	1	117	3	N	-0-					-0-
04	330	N	260	-0-	-70	-0-	188	1	72	3	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	460	N	460	-0-	-0-	-0-	201	1	259	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	206	1	288	3	N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	203	1	248	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	505	-0-	-208	-0-	36	1	469	3	N	-0-					-0-
04	450	N	416	-0-	-34	-0-	29	1	387	3	N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	480	N	383	-0-	-97	-0-	28	1	355	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	37	1	437	3	N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	35	1	442	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	22	1	241	3	Y	-0-					-0-
04	210	N	72	-0-	-138	-0-	6	1	66	3	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	206	-0-	-34	-0-	17	1	189	3	Y	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	28	1	294	3	Y	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	42	1	254	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	25	1	352	3	N	-0-					1
04	360	N	349	-0-	-11	-0-	32	1	317	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	360	N	307	-0-	-53	-0-	45	1	262	3	N	-0-					1
*07	331	N	331	-0-	-0-	-0-	45	1	286	3	N	-0-					1
*08	372	N	326	-0-	-46	-0-	36	1	290	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	109	1	411	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	110	1	395	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	Y	-0-					-0-
*07	497	N	497	-0-	-0-	-0-	113	1	384	3	Y	-0-					-0-
*08	496	N	490	-0-	-6	-0-	101	1	389	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	813	-0-	-24	-0-	30	1	783	3	N	-0-					1
04	870	N	822	-0-	-48	-0-	29	1	793	3	N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	824	N	824	-0-	-0-	-0-	31	1	793	3	N	-0-					1
*07	854	N	854	-0-	-0-	-0-	31	1	823	3	N	-0-					1
*08	875	N	875	-0-	-0-	-0-	79	1	796	3	N	-0-					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	112	1	820	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	66	1	542	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	900	N	672	-0-	-228	-0-	76	1	596	2	N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	76	1	527	2	N	-0-					-0-
*08	620	N	605	-0-	-15	-0-	81	1	524	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					1
04	560	N	560	-0-	-0-	-0-	51	1	509	3	N	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	541	N	541	-0-	-0-	-0-	79	1	462	3	N	-0-					1
*07	551	N	551	-0-	-0-	-0-	75	1	476	3	N	-0-					1
*08	556	N	556	-0-	-0-	-0-	61	1	495	3	N	-0-					1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	15	1	75	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	10	1	76	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	14	1	94	3	N	2					2
							2	9									
*08	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					2

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2256	-0-	-131	-0-	164	1	2083	3	N	8	12	1			10
							9	9									
04	2353	N	2353	-0-	-0-	-0-	194	1	1	2	N	13	12	1			11
							2144	3	14	9							
05	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					11
06	2304	N	2304	-0-	-0-	-0-	218	1	2077	3	N	8	9	1			9
							9	9									
*07	2459	N	2459	-0-	-0-	-0-	166	1	2	2	N	9	10	1			8
							2281	3	10	9							
*08	2339	N	2339	-0-	-0-	-0-	166	1	1	2	N	8	7	1			9
							2163	3	9	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	69	1	503	2	Y	-0-			-0-
04	532	N	532	-0-	-0-	-0-	58	1	474	2	Y	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	540	N	479	-0-	-61	-0-	54	1	425	2	Y	-0-			-0-
*07	331	N	331	-0-	-0-	-0-	42	1	289	2	Y	-0-			-0-
*08	558	N	356	-0-	-202	-0-	48	1	308	2	Y	-0-			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
*05	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-
06	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-			-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
*08	14	N	7	-0-	-7	-0-	1	1	6	3	Y	-0-			-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	843	-0-	-25	-0-	65	1	778	3	Y	-0-			-0-
04	821	N	821	-0-	-0-	-0-	57	1	764	3	Y	-0-			-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	813	N	813	-0-	-0-	-0-	61	1	752	3	Y	-0-			-0-
*07	828	N	828	-0-	-0-	-0-	59	1	769	3	Y	-0-			-0-
*08	837	N	817	-0-	-20	-0-	55	1	762	3	Y	-0-			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	562	-0-	-27	-0-	44	1	518	3	Y	-0-			-0-
04	540	N	537	-0-	-3	-0-	37	1	500	3	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-
06	540	N	519	-0-	-21	-0-	39	1	480	3	Y	-0-			-0-
*07	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-			-0-
*08	558	N	520	-0-	-38	-0-	35	1	485	3	Y	-0-			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1072	-0-	-44	-0-	84	1	988	3	Y	-0-			-0-
04	1015	N	1015	-0-	-0-	-0-	77	1	937	3	Y	1			1
							1	9							
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			1
06	1050	N	1030	-0-	-20	-0-	83	1	947	3	Y	-0-			1
*07	1100	N	1100	-0-	-0-	-0-	80	1	1020	3	Y	-0-			1
*08	1055	N	1055	-0-	-0-	-0-	79	1	976	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	49	1	573	3	Y	-0-					5
04	551	N	551	-0-	-0-	-0-	42	1	509	3	Y	-0-					5
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5
06	600	N	467	-0-	-133	-0-	38	1	429	3	Y	-0-					5
*07	510	N	510	-0-	-0-	-0-	37	1	473	3	Y	-0-					5
*08	527	N	436	-0-	-91	-0-	33	1	403	3	Y	-0-					5

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	303	-0-	-255	-0-	24	1	279	3	Y	-0-					-0-
04	510	N	405	-0-	-105	-0-	31	1	374	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	39	1	485	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	32	1	550	2	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	28	1	425	2	N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	570	N	335	-0-	-235	-0-	22	1	313	2	N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	28	1	384	2	N	-0-					-0-
*08	527	N	396	-0-	-131	-0-	57	1	339	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	24	1	415	2	N	1					1
							1	9									
04	418	N	418	-0-	-0-	-0-	26	1	392	2	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	390	N	326	-0-	-64	-0-	21	1	305	2	N	-0-					1
*07	396	N	396	-0-	-0-	-0-	27	1	369	2	N	-0-					1
*08	525	N	525	-0-	-0-	-0-	76	1	449	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	53	1	588	3	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	44	1	527	3	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	626	N	626	-0-	-0-	-0-	143	1	483	3	Y	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	146	1	466	3	Y	-0-					-0-
*08	651	N	505	-0-	-146	-0-	158	1	347	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	36	1	457	3	Y	-0-					1
04	480	N	340	-0-	-140	-0-	26	1	314	3	Y	-0-					1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	480	N	279	-0-	-201	-0-	23	1	256	3	Y	-0-					1
*07	304	N	304	-0-	-0-	-0-	22	1	282	3	Y	-0-					1
*08	478	N	478	-0-	-0-	-0-	39	1	439	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	129	1	1118	3	N	-0-					2
04	1237	N	1237	-0-	-0-	-0-	212	1	1025	3	N	-0-					2
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	1191	N	1191	-0-	-0-	-0-	210	1	981	3	N	-0-					2
*07	1213	N	1213	-0-	-0-	-0-	264	1	949	3	N	-0-					2
*08	1158	N	1158	-0-	-0-	-0-	261	1	897	3	N	-0-	1	1			1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-	1	1			1
04	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-	1	1			-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	304	N	304	-0-	-0-	-0-	29	1	274	3	N	1					1
							1	9									
*07	267	N	267	-0-	-0-	-0-	18	1	248	3	N	1	1	1			1
							1	9									
*08	341	N	268	-0-	-73	-0-	19	1	248	3	N	1	1	1			1
							1	9									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	22	1	289	3	N	2	1	1			3
							2	9									
04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-	1	1			2
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2
06	300	N	255	-0-	-45	-0-	19	1	236	3	N	-0-					2
*07	253	N	253	-0-	-0-	-0-	20	1	232	3	N	1	1	1			2
							1	9									
*08	279	N	215	-0-	-64	-0-	16	1	199	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	303	-0-	-69	-0-	53	1	250	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	115	1	236	3	N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	352	N	352	-0-	-0-	-0-	115	1	237	3	N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	131	1	234	3	N	-0-					-0-
*08	372	N	371	-0-	-1	-0-	132	1	239	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

03	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	270	N	199	-0-	-71	-0-	12	1	187	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*08	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	17	1	208	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

03	732	N	732	-0-	-0-	-0-	60	1	672	3	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	49	1	582	3	Y	-0-					-0-
*05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	443	N	443	-0-	-0-	-0-	106	1	337	3	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	107	1	310	3	Y	-0-					-0-
*08	558	N	406	-0-	-152	-0-	123	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					6
04	215	N	215	-0-	-0-	-0-	19	1	193	3	Y	3	5	1			4
							3	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					4
06	210	N	120	-0-	-90	-0-	10	1	110	3	Y	-0-					1
*07	175	N	175	-0-	-0-	-0-	20	1	155	3	Y	-0-					1
*08	242	N	242	-0-	-0-	-0-	27	1	214	3	Y	1					2
							1	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	33	3	238	9	Y	216	163	1			249
04	330	N	330	-0-	-0-	-0-	98	1	9	3	Y	203	331	1			121
							223	9									
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					121
06	310	N	310	-0-	-0-	-0-	98	1	5	3	Y	188	159	1			194
							207	9									
*07	319	N	319	-0-	-0-	-0-	101	1	6	3	Y	193	161	1			226
							212	9									
*08	314	N	314	-0-	-0-	-0-	101	1	6	3	Y	188	161	1			253
							207	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	1	3	1	9	Y	1					2
04	60	N	6	-0-	-54	-0-	3	3	3	9	Y	3	4	1			1
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	86	N	86	-0-	-0-	-0-	75	1	1	3	Y	9					9
							10	9									
07	T. A.		88	-0-	88	88	78	1	2	3	Y	7	12	1			4
							8	9									
*08	T. A.		84	-0-	84	172	77	1	7	9	Y	6					10

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					1
04	392	N	392	-0-	-0-	-0-	39	1	353	3	Y	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1
06	390	N	361	-0-	-29	-0-	35	1	326	3	Y	-0-					1
*07	368	N	368	-0-	-0-	-0-	38	1	330	3	Y	-0-	1	1			-0-
*08	403	N	369	-0-	-34	-0-	27	1	342	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	49	1	445	3	N	-0-					1
04	468	N	468	-0-	-0-	-0-	53	1	414	3	N	1	1	1			1
							1	9									
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	489	N	489	-0-	-0-	-0-	56	1	433	3	N	-0-					1
*07	507	N	507	-0-	-0-	-0-	46	1	460	3	N	1					2
							1	9									
*08	507	N	507	-0-	-0-	-0-	47	1	460	3	N	-0-					2

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

03	961	N	599	-0-	-362	-0-	46	1	553	3	N	-0-					4
04	1140	N	553	-0-	-587	-0-	49	1	504	3	N	-0-					4
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
06	570	N	524	-0-	-46	-0-	39	1	485	3	N	-0-					4
*07	556	N	556	-0-	-0-	-0-	48	1	508	3	N	-0-					4
*08	537	N	537	-0-	-0-	-0-	53	1	484	3	N	-0-					4

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

03	124	N	82	-0-	-42	-0-	16	1	66	3	Y	-0-					-0-
04	120	N	82	-0-	-38	-0-	26	1	56	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	106	N	106	-0-	-0-	-0-	49	1	57	3	Y	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	46	1	59	3	Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	78	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1822	N	1822	-0-	-0-	-0-	133	1	1685	3	N	4	3	1			3
							4	9									
04	1740	N	1709	-0-	-31	-0-	141	1	1	2	N	4	4	1			3
							1563	3	4	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					3
06	1770	N	1723	-0-	-47	-0-	164	1	1556	3	N	3	3	1			3
							3	9									
*07	1751	N	1751	-0-	-0-	-0-	119	1	1	2	N	2	3	1			2
							1629	3	2	9							
*08	1798	N	1714	-0-	-84	-0-	122	1	1	2	N	3	2	1			3
							1588	3	3	9							

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					1
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	2	N	-0-	-0-	-2	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	84	1	478	3	Y	-0-					1
04	420	N	376	-0-	-44	-0-	56	1	320	3	Y	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	540	N	200	-0-	-340	-0-	32	1	168	3	Y	-0-					1
*07	489	N	489	-0-	-0-	-0-	81	1	408	3	Y	-0-					1
*08	551	N	551	-0-	-0-	-0-	95	1	456	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	49	-0-	-11	-0-	7	1	42	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
*08	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	19	-0-	19	19	19	3			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	19					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	19	-0-	19	38	19	3			N	-0-					-0-
*08	14B2	EXT	8	-0-	8	46	8	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

03	279	N	265	-0-	-14	-0-	14	1	251	2	N	-0-					1
04	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	270	N	244	-0-	-26	-0-	16	1	228	2	N	-0-					1
*07	288	N	288	-0-	-0-	-0-	20	1	268	2	N	-0-					1
*08	268	N	268	-0-	-0-	-0-	39	1	229	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

03	837	N	684	-0-	-153	-0-	61 2	1 9	621	3	Y	2					2
04	750	N	679	-0-	-71	-0-	60 1	1 9	618	3	Y	1	2	1			1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	660	N	446	-0-	-214	-0-	39	1	407	3	Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	82	1	636	3	Y	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	76	1	609	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
*08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	270	N	264	-0-	-6	-0-	32	1	232	3	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	51	1	225	3	Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	44	1	379	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	95	-0-	-60	-0-	37	1	58	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	25	1	57	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	46	1	57	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	43	1	53	3	Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	74	1	55	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
*07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
*08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					1
04	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	300	N	296	-0-	-4	-0-	43	1	253	3	N	-0-					1
*07	322	N	322	-0-	-0-	-0-	44	1	278	3	N	-0-					1
*08	323	N	323	-0-	-0-	-0-	36	1	287	3	N	-0-					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	445	3			Y	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	3			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	420	N	398	-0-	-22	-0-	398	3			Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*08	434	N	60	-0-	-374	-0-	60	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	408	-0-	-88	-0-	39	1	369	3	N	-0-			-0-
04	450	N	366	-0-	-84	-0-	33	1	333	3	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	390	N	190	-0-	-200	-0-	18	1	172	3	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	310	N	228	-0-	-82	-0-	19	1	209	3	N	-0-			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

03	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-			-0-
04	150	N	143	-0-	-7	-0-	11	1	132	3	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-
06	150	N	142	-0-	-8	-0-	11	1	131	3	Y	-0-			-0-
*07	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-			-0-
*08	155	N	148	-0-	-7	-0-	11	1	137	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

03	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-			-0-
04	270	N	262	-0-	-8	-0-	18	1	244	3	N	-0-			-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
06	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-			-0-
*07	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-			-0-
*08	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-			-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

03	93	N	71	-0-	-22	-0-	71	3			N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

03	3720	X	3433	-0-	-287	-0-	414	1	3019	2	Y	-0-			-0-
04	3412	X	3412	-0-	-0-	-0-	373	1	3039	2	Y	-0-			-0-
*05	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT			-0-
06	3360	X	2828	-0-	-532	-0-	321	1	2507	2	Y	-0-			-0-
*07	3659	X	3659	-0-	-0-	-0-	463	1	3196	2	Y	-0-			-0-
*08	3565	X	3542	-0-	-23	-0-	475	1	3067	2	Y	-0-			-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

03	620	N	560	-0-	-60	-0-	560	3			N	-0-			-0-
04	570	N	499	-0-	-71	-0-	499	3			N	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-
06	540	N	274	-0-	-266	-0-	274	3			N	-0-			-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
*08	527	N	67	-0-	-460	-0-	67	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-			-0-
04	120	N	98	-0-	-22	-0-	8	1	90	3	Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	144	N	144	-0-	-0-	-0-	102	1	42	3	Y	-0-			-0-
*07	149	N	149	-0-	-0-	-0-	105	1	44	3	Y	-0-			-0-
*08	155	N	147	-0-	-8	-0-	108	1	39	3	Y	-0-			-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

03	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
*08	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

03	237	N	237	-0-	-0-	-0-	194	2	43	3	N	-0-			-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-			-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
*08	62	N	41	-0-	-21	-0-	1	2	40	3	N	-0-			-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-
*07	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-
*08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

03	54	N	54	-0-	-0-	-0-	54	1			N	-0-			-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-			-0-
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-			-0-
*08	62	N	54	-0-	-8	-0-	54	1			N	-0-			-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	877	-0-	-146	-0-	68	1	809	3	N	-0-					12
04	930	N	783	-0-	-147	-0-	69	1	714	3	N	-0-					12
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					12
06	840	N	675	-0-	-165	-0-	51	1	624	3	N	-0-					12
*07	649	N	649	-0-	-0-	-0-	56	1	593	3	N	-0-					12
*08	713	N	628	-0-	-85	-0-	62	1	564	3	N	2					14
							2	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-	-78	-0-	47	1	526	3	Y	-0-					1
04	570	N	567	-0-	-3	-0-	56	1	511	3	Y	-0-	1	1			-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	540	N	516	-0-	-24	-0-	51	1	465	3	Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	54	1	467	3	Y	-0-					-0-
*08	589	N	513	-0-	-76	-0-	38	1	475	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	120	1	107	3	Y	-0-					1
04	240	N	207	-0-	-33	-0-	114	1	93	3	Y	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1
06	210	N	208	-0-	-2	-0-	115	1	93	3	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	120	1	94	3	Y	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	120	1	88	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	226	-0-	-84	-0-	226	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*08	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1300	-0-	-2	-0-	117	1	1183	3	Y	-0-					1
04	1274	N	1274	-0-	-0-	-0-	110	1	1139	3	Y	23					24
							25	9									
*05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					24
06	1264	N	1264	-0-	-0-	-0-	110	1	1154	3	Y	-0-					6
*07	1488	N	1488	-0-	-0-	-0-	170	1	1318	3	Y	-0-					6
*08	1368	N	1368	-0-	-0-	-0-	152	1	1215	3	Y	1					7
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1009	-0-	-231	-0-	89	1	920	3	Y	-0-					-0-
04	1170	N	1137	-0-	-33	-0-	111	1	1026	3	Y	-0-					-0-
*05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-
06	1096	N	1096	-0-	-0-	-0-	98	1	998	3	Y	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	75	1	795	3	Y	-0-					-0-
*08	1294	N	1294	-0-	-0-	-0-	108	1	1186	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	981	-0-	-73	-0-	87	1	894	3	Y	-0-					-0-
04	1020	N	936	-0-	-84	-0-	92	1	844	3	Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-
06	960	N	569	-0-	-391	-0-	51	1	518	3	Y	-0-					-0-
*07	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
*08	713	N	169	-0-	-544	-0-	14	1	155	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	735	-0-	-40	-0-	110	1	625	3	Y	-0-	4	1			2
04	854	N	854	-0-	-0-	-0-	128	1	726	3	Y	-0-					2
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	864	N	864	-0-	-0-	-0-	137	1	727	3	Y	-0-					1
*07	726	N	726	-0-	-0-	-0-	120	1	606	3	Y	-0-					1
*08	755	N	755	-0-	-0-	-0-	130	1	625	3	Y	-0-					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	31 4	1 9	250	3	N	4	8	1			14
04	270	N	238	-0-	-32	-0-	26 2	1 9	210	3	N	2					16
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					16
06	270	N	224	-0-	-46	-0-	24	1	200	3	N	-0-					13
*07	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-	6	1			7
*08	279	N	173	-0-	-106	-0-	15	1	158	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-			1
04	360	N	71	-0-	-289	-0-	71	3			Y	-0-			1
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			1
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-			1
*07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-			1
*08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-			1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	36	1	339	3	N	-0-			-0-
04	390	N	357	-0-	-33	-0-	32	1	325	3	N	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	339	-0-	-21	-0-	32	1	307	3	N	-0-			-0-
*07	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-			-0-
*08	341	N	328	-0-	-13	-0-	28	1	300	3	N	-0-			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	11	1	288	3	N	-0-			1
04	277	N	277	-0-	-0-	-0-	10	1	267	3	N	-0-			1
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1
06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-			1
*07	280	N	280	-0-	-0-	-0-	10	1	270	3	N	-0-			1
*08	275	N	275	-0-	-0-	-0-	25	1	250	3	N	-0-			1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	55	1	671	3	N	1			9
							1	9							
04	720	N	701	-0-	-19	-0-	54	1	646	3	N	1			10
							1	9							
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			10
06	690	N	550	-0-	-140	-0-	40	1	509	3	N	1			3
							1	9							
*07	930	N	930	-0-	-0-	-0-	69	1	858	3	N	3			6
							3	9							
*08	681	N	681	-0-	-0-	-0-	55	1	623	3	N	3			9
							3	9							

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	375	-0-	-28	-0-	375	3			N	-0-			-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-			-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	841	-0-	-27	-0-	31	1	809	3	N	1					6
							1	9									
04	870	N	764	-0-	-106	-0-	27	1	737	3	N	-0-	3	1			3
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3
06	810	N	669	-0-	-141	-0-	25	1	644	3	N	-0-					3
*07	658	N	658	-0-	-0-	-0-	24	1	634	3	N	-0-	1	1			2
*08	744	N	588	-0-	-156	-0-	53	1	535	3	N	-0-					2

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*08	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	99	1	9	3	Y	-0-					16
04	90	N	77	-0-	-13	-0-	72	1	5	3	Y	-0-	15	1			1
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	97	N	97	-0-	-0-	-0-	92	1	5	3	Y	-0-					1
*07	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-	1	1			-0-
*08	104	N	104	-0-	-0-	-0-	101	1	3	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	21	1	236	3	Y	-0-					1
04	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-	1	1			-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	240	N	181	-0-	-59	-0-	18	1	163	3	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	26	1	223	3	Y	-0-					-0-
*08	248	N	226	-0-	-22	-0-	17	1	209	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					1
04	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	360	N	340	-0-	-20	-0-	25	1	315	3	Y	-0-					1
*07	402	N	402	-0-	-0-	-0-	35	1	367	3	Y	-0-					1
*08	372	N	330	-0-	-42	-0-	24	1	306	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

03	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					1
04	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					1
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1
06	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					1
*07	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					1
*08	1395	N	1190	-0-	-205	-0-	1190	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	744	N	672	-0-	-72	-0-	45	1	626	3	N	1	31	1			24
							1	9									
04	660	N	616	-0-	-44	-0-	55	1	557	3	N	4	11	1			17
							4	9									
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					17
06	660	N	611	-0-	-49	-0-	89	1	521	3	N	1					19
							1	9									
*07	618	N	618	-0-	-0-	-0-	84	1	534	3	N	-0-	7	1			12
*08	651	N	614	-0-	-37	-0-	68	1	546	3	N	-0-					12

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

03	930	N	920	-0-	-10	-0-	66	1	854	3	N	-0-					-0-
04	930	N	924	-0-	-6	-0-	65	1	859	3	N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	73	1	858	3	N	-0-					-0-
*08	899	N	866	-0-	-33	-0-	63	1	803	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1821	-0-	-39	-0-	133	1	1684	3	N	4	3	1			3
							4	9									
04	1800	N	1787	-0-	-13	-0-	148	1	1	2	N	4	4	1			3
							1634	3	4	9							
*05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					3
06	1783	N	1783	-0-	-0-	-0-	169	1	1611	3	N	3	3	1			3
							3	9									
*07	1828	N	1828	-0-	-0-	-0-	124	1	1	2	N	2	3	1			2
							1701	3	2	9							
*08	1860	N	1802	-0-	-58	-0-	128	1	1	2	N	3	2	1			3
							1670	3	3	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	47	1	531	3	Y	-0-					1
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	1	1			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	374	N	374	-0-	-0-	-0-	37	1	337	3	Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*08	341	N	172	-0-	-169	-0-	13	1	159	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	34	1	407	3	N	-0-					1
04	948	N	948	-0-	-0-	-0-	73	1	875	3	N	-0-					1
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1
06	753	N	753	-0-	-0-	-0-	55	1	698	3	N	-0-					-0-
*07	709	N	709	-0-	-0-	-0-	53	1	655	3	N	1					1
							1	9									
*08	683	N	683	-0-	-0-	-0-	56	1	627	3	N	-0-					1

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	2	1	183	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	196	N	196	-0-	-0-	-0-	25	1	171	3	Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	28	1	172	3	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	29	1	166	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	3	1	207	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	255	N	255	-0-	-0-	-0-	33	1	222	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	38	1	232	3	Y	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	40	1	232	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	37	1	281	3	N	-0-					-0-
04	270	N	228	-0-	-42	-0-	22	1	206	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	109	-0-	-191	-0-	18	1	91	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
*08	186	N	144	-0-	-42	-0-	21	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	16	1	232	3	N	55	7	1			50
							61	9									
04	281	N	281	-0-	-0-	-0-	25	1	255	3	N	1	21	1			30
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					30
06	438	N	438	-0-	-0-	-0-	64	1	374	3	N	-0-					30
*07	481	N	481	-0-	-0-	-0-	65	1	416	3	N	-0-	12	1			18
*08	483	N	483	-0-	-0-	-0-	53	1	430	3	N	-0-					18

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	3	1	20	3	N	1	1	1			-0-
							1	9									
04	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					1
							1	9									
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	146	N	146	-0-	-0-	-0-	15	1	129	3	N	2					3
							2	9									
*07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					3
*08	115	N	115	-0-	-0-	-0-	11	1	103	3	N	1					4
							1	9									

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	208	N	208	-0-	-0-	-0-	21	1	187	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	54	1	819	3	N	-0-			-0-
04	750	N	57	-0-	-693	-0-	1	1	56	3	N	-0-			-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-
06	840	N	240	-0-	-600	-0-	240	3			N	-0-			-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	132	-0-	-85	-0-	132	3			Y	-0-			-0-
04	180	N	146	-0-	-34	-0-	3	1	143	3	Y	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-
06	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-			-0-
07	T. A.		150	-0-	150	150	150	3			Y	-0-			-0-
*08	T. A.		145	-0-	145	295	145	3			Y	-0-			-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-			1
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-			1
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-			1
*07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-			1
*08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-			1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
04	120	N	104	-0-	-16	-0-	10	1	94	3	N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-			-0-
*07	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-			-0-
*08	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	17	1	453	3	N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	16	1	437	3	N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-
06	450	N	445	-0-	-5	-0-	17	1	428	3	N	-0-			-0-
*07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-			-0-
*08	465	N	454	-0-	-11	-0-	41	1	413	3	N	-0-			-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	102	1	388	3	Y	-0-			-0-
04	480	N	462	-0-	-18	-0-	98	1	364	3	Y	-0-			-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-
06	480	N	182	-0-	-298	-0-	30	1	152	3	Y	-0-			-0-
*07	164	N	164	-0-	-0-	-0-	23	1	141	3	Y	-0-			-0-
*08	341	N	158	-0-	-183	-0-	30	1	128	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	86	1	919	3	N	1					10
							1	9									
04	1149	N	1149	-0-	-0-	-0-	105	1	1042	3	N	2					12
							2	9									
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					12
06	960	N	849	-0-	-111	-0-	64	1	784	3	N	1					3
							1	9									
*07	967	N	967	-0-	-0-	-0-	100	1	864	3	N	3					6
							3	9									
*08	1054	N	800	-0-	-254	-0-	74	1	724	3	N	2					8
							2	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

03	340	N	340	-0-	-0-	-0-	42	1	298	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	53	1	268	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	330	N	243	-0-	-87	-0-	30	1	213	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	46	1	251	3	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	37	1	249	3	N	2					2
							2	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

03	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
04	240	N	206	-0-	-34	-0-	14	1	192	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
*08	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

03	496	N	424	-0-	-72	-0-	47	1	377	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	35	1	359	3	N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	337	-0-	-83	-0-	35	1	302	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	37	1	353	3	N	-0-					-0-
*08	465	N	421	-0-	-44	-0-	41	1	380	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

03	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
04	570	N	220	-0-	-350	-0-	220	2			N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*08	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1819	-0-	-41	-0-	141	1	1663	3	N	14	20	1			24
							15	9									
04	1800	N	1789	-0-	-11	-0-	141	1	4	2	N	27	19	1			32
							1614	3	30	9							
05	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					32
06	1770	N	1694	-0-	-76	-0-	149	1	1527	3	N	16	19	1			26
							18	9									
*07	1719	N	1719	-0-	-0-	-0-	101	1	6	2	N	14	19	1			21
							1597	3	15	9							
*08	1832	N	1832	-0-	-0-	-0-	114	1	5	2	N	18	10	1			29
							1693	3	20	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	74	-0-	-76	-0-	74	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	808	-0-	-29	-0-	54	1	754	3	N	-0-	3	1			2
04	780	N	310	-0-	-470	-0-	28	1	281	3	N	1	1	1			2
							1	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2
06	780	N	515	-0-	-265	-0-	75	1	440	3	N	-0-					2
*07	318	N	318	-0-	-0-	-0-	43	1	275	3	N	-0-	1	1			1
*08	496	N	362	-0-	-134	-0-	40	1	322	3	N	-0-					1

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	20	1	181	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	22	1	171	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	189	N	189	-0-	-0-	-0-	22	1	167	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
*08	186	N	185	-0-	-1	-0-	17	1	168	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	76	-0-	-44	-0-	5	1	71	3	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	5	1	72	3	Y	5					14
							6	9									
04	85	N	85	-0-	-0-	-0-	5	1	69	3	Y	10	14	1			10
							11	9									
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					10
06	84	N	84	-0-	-0-	-0-	5	1	70	3	Y	8	15	1			11
							9	9									
*07	79	N	79	-0-	-0-	-0-	5	1	68	3	Y	5					16
							6	9									
*08	93	N	82	-0-	-11	-0-	5	1	71	3	Y	5	15	1			6
							6	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

03	279	N	252	-0-	-27	-0-	18	1	234	3	Y	-0-					1
04	270	N	241	-0-	-29	-0-	19	1	222	3	Y	-0-					1
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	244	N	244	-0-	-0-	-0-	20	1	224	3	Y	-0-					1
*07	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					1
*08	252	N	252	-0-	-0-	-0-	21	1	231	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

03	620	N	614	-0-	-6	-0-	44	1	569	3	N	1	1	1			1
							1	9									
04	600	N	598	-0-	-2	-0-	42	1	555	3	N	1	1	1			1
							1	9									
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	570	-0-	-30	-0-	42	1	528	3	N	-0-					1
*07	594	N	594	-0-	-0-	-0-	46	1	548	3	N	-0-					1
*08	589	N	552	-0-	-37	-0-	40	1	512	3	N	-0-					1

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					2
04	599	N	599	-0-	-0-	-0-	49	1	550	3	Y	-0-					2
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					2
06	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					2
*07	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					2
*08	248	N	123	-0-	-125	-0-	9	1	114	3	Y	-0-					2

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

03	2852	N	2704	-0-	-148	-0-	2704	3			N	-0-					4
04	2670	N	2594	-0-	-76	-0-	2594	3			N	-0-					4
05	2759	N	NO RPT	-0-	-2759	-0-					N	NO RPT					4
06	2610	N	2557	-0-	-53	-0-	2557	3			N	-0-					4
*07	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					4
*08	2635	N	2576	-0-	-59	-0-	2576	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	67	1	852	3	N	-0-	1	1			-0-
04	885	N	885	-0-	-0-	-0-	73	1	812	3	N	-0-					-0-
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	900	N	822	-0-	-78	-0-	78	1	744	3	N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	55	1	1	2	N	-0-					-0-
							760	3									
*08	899	N	848	-0-	-51	-0-	61	1	787	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

03	434	N	415	-0-	-19	-0-	32	1	379	3	N	4	5	1			7
							4	9									
04	420	N	420	-0-	-0-	-0-	33	1	1	2	N	7	5	1			9
							378	3	8	9							
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9
06	407	N	407	-0-	-0-	-0-	36	1	367	3	N	4	5	1			7
							4	9									
*07	421	N	421	-0-	-0-	-0-	25	1	1	2	N	4	5	1			6
							391	3	4	9							
*08	434	N	414	-0-	-20	-0-	26	1	1	2	N	5	3	1			8
							381	3	6	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

03	977	N	977	-0-	-0-	-0-	75	1	885	3	N	15	16	1			23
							17	9									
04	961	N	961	-0-	-0-	-0-	75	1	2	2	N	22	17	1			28
							860	3	24	9							
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					28
06	960	N	915	-0-	-45	-0-	80	1	821	3	N	13	16	1			22
							14	9									
*07	933	N	933	-0-	-0-	-0-	55	1	3	2	N	12	16	1			18
							862	3	13	9							
*08	961	N	959	-0-	-2	-0-	60	1	2	2	N	14	8	1			24
							882	3	15	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

03	2852	N	2381	-0-	-471	-0-	2381	3			N	-0-					2
04	2610	N	2288	-0-	-322	-0-	2288	3			N	-0-					2
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					2
06	2310	N	2127	-0-	-183	-0-	2127	3			N	-0-					2
*07	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					2
*08	2263	N	2183	-0-	-80	-0-	2183	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	413	-0-	-362	-0-	36	1	377	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	57	1	530	3	N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	691	N	691	-0-	-0-	-0-	62	1	629	3	N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	52	1	555	3	N	-0-					-0-
*08	760	N	760	-0-	-0-	-0-	63	1	697	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	13	1	344	3	N	-0-					4
04	390	N	343	-0-	-47	-0-	12	1	331	3	N	-0-	2	1			2
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2
06	360	N	328	-0-	-32	-0-	12	1	316	3	N	-0-					2
*07	332	N	332	-0-	-0-	-0-	12	1	320	3	N	-0-	1	1			1
*08	341	N	331	-0-	-10	-0-	30	1	301	3	N	-0-					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	32	1	548	2	Y	-0-					1
04	570	N	552	-0-	-18	-0-	34	1	517	2	Y	1					2
							1	9									
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2
06	570	N	417	-0-	-153	-0-	27	1	390	2	Y	-0-					2
*07	631	N	631	-0-	-0-	-0-	43	1	588	2	Y	-0-					2
*08	651	N	651	-0-	-0-	-0-	94	1	557	2	Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	892	-0-	-69	-0-	892	3			N	-0-					-0-
04	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	63	1	793	3	N	-0-	1	1			-0-
04	810	N	795	-0-	-15	-0-	66	1	729	3	N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	840	N	783	-0-	-57	-0-	75	1	708	3	N	-0-					-0-
*07	802	N	802	-0-	-0-	-0-	54	1	1	2	N	-0-					-0-
							747	3									
*08	806	N	794	-0-	-12	-0-	57	1	737	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1163	-0-	-108	-0-	174	1	989	3	N	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	163	1	925	3	N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
06	1140	N	748	-0-	-392	-0-	119	1	629	3	N	-0-					-0-
*07	1201	N	1201	-0-	-0-	-0-	198	1	1003	3	N	-0-					-0-
*08	1054	N	1039	-0-	-15	-0-	179	1	860	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

03	868	N	668	-0-	-200	-0-	24	1	644	3	N	-0-					1
04	840	N	707	-0-	-133	-0-	25	1	681	3	N	1	1	1			1
							1	9									
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1
06	660	N	540	-0-	-120	-0-	20	1	520	3	N	-0-					1
*07	548	N	548	-0-	-0-	-0-	20	1	528	3	N	-0-					1
*08	793	N	793	-0-	-0-	-0-	71	1	722	3	N	-0-					1

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

03	589	N	589	-0-	-0-	-0-	46	1	539	3	N	4	5	1			7
							4	9									
04	570	N	570	-0-	-0-	-0-	45	1	1	2	N	7	5	1			9
							516	3	8	9							
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					9
06	570	N	567	-0-	-3	-0-	50	1	513	3	N	4	5	1			7
							4	9									
*07	586	N	586	-0-	-0-	-0-	35	1	2	2	N	4	5	1			6
							545	3	4	9							
*08	618	N	618	-0-	-0-	-0-	39	1	2	2	N	5	3	1			8
							571	3	6	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

03	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-	8	1			6
04	30	N	25	-0-	-5	-0-	1	1	12	3	N	11	6	1			11
							12	9									
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11
06	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	5	1			6
							3	9									
*07	13	N	13	-0-	-0-	-0-	1	1	9	3	N	3	4	1			5
							3	9									
*08	13	N	13	-0-	-0-	-0-	1	1	10	3	N	2	2	1			5
							2	9									

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

03	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							318	3									
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	361	N	361	-0-	-0-	-0-	32	1	329	3	N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							355	3									
*08	372	N	372	-0-	-0-	-0-	23	1	1	2	N	-0-					-0-
							348	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1033	-0-	-83	-0-	80	1	941	3	N	11	12	1			17
							12	9									
04	1080	N	1066	-0-	-14	-0-	84	1	2	2	N	18	13	1			22
							960	3	20	9							
*05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					22
06	1051	N	1051	-0-	-0-	-0-	92	1	947	3	N	11	13	1			17
							12	9									
*07	1052	N	1052	-0-	-0-	-0-	62	1	4	2	N	10	13	1			14
							975	3	11	9							
*08	1085	N	951	-0-	-134	-0-	59	1	2	2	N	9	6	1			17
							880	3	10	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	9	3	1			6
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	1			6

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

03	496	N	488	-0-	-8	-0-	44	1	444	3	Y	-0-					3
04	480	N	455	-0-	-25	-0-	40	1	415	3	Y	-0-	2	1			1
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1
06	480	N	469	-0-	-11	-0-	40	1	426	3	Y	3					4
							3	9									
*07	488	N	488	-0-	-0-	-0-	56	1	432	3	Y	-0-					4
*08	496	N	464	-0-	-32	-0-	52	1	412	3	Y	-0-					4

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	1209	N	1180	-0-	-29	-0-	43	1	1136	3	N	1					2
							1	9									
04	1170	N	1145	-0-	-25	-0-	41	1	1104	3	N	-0-	1	1			1
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1
06	1140	N	1113	-0-	-27	-0-	41	1	1072	3	N	-0-					1
*07	1143	N	1143	-0-	-0-	-0-	42	1	1100	3	N	1	1	1			1
							1	9									
*08	1228	N	1228	-0-	-0-	-0-	110	1	1118	3	N	-0-					1

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

03	527	N	511	-0-	-16	-0-	39	1	459	3	N	12	13	1			19
							13	9									
04	510	N	502	-0-	-8	-0-	39	1	1	2	N	18	14	1			23
							442	3	20	9							
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					23
06	489	N	489	-0-	-0-	-0-	42	1	436	3	N	10	13	1			18
							11	9									
*07	498	N	498	-0-	-0-	-0-	29	1	2	2	N	11	14	1			15
							455	3	12	9							
*08	501	N	501	-0-	-0-	-0-	31	1	1	2	N	12	7	1			20
							456	3	13	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	318	-0-	-85	-0-	23	1	295	3	N	-0-					1
04	360	N	298	-0-	-62	-0-	25	1	273	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	300	N	251	-0-	-49	-0-	24	1	227	3	N	-0-					1
*07	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					1
*08	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					1

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	222	-0-	-367	-0-	14	1	167	3	N	37	53	1			68
							41	9									
04	360	N	76	-0-	-284	-0-	5	1	56	3	N	14	43	1			39
							15	9									
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					39
06	321	N	321	-0-	-0-	-0-	24	1	242	3	N	50	29	1			48
							55	9									
*07	121	N	121	-0-	-0-	-0-	6	1	94	3	N	19	33	1			34
							21	9									
*08	31	N	-0-	-0-	-31	-0-					N	13	13	1			34

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1055	-0-	-30	-0-	75	1	977	3	Y	3					7
							3	9									
04	1053	N	1053	-0-	-0-	-0-	96	1	953	3	Y	4	8	1			3
							4	9									
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3
06	1056	N	1056	-0-	-0-	-0-	124	1	930	3	Y	2	8	1			1
							2	9									
*07	1022	N	1022	-0-	-0-	-0-	87	1	933	3	Y	2					3
							2	9									
*08	1054	N	949	-0-	-105	-0-	90	1	857	3	Y	2					5
							2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	487	-0-	-71	-0-	159	1	328	3	Y	-0-					-0-
04	540	N	461	-0-	-79	-0-	153	1	308	3	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
06	480	N	474	-0-	-6	-0-	158	1	316	3	Y	-0-					-0-
*07	466	N	466	-0-	-0-	-0-	162	1	304	3	Y	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	161	1	285	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					40
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					40
*05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					40
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					40
*07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					40
*08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1264	-0-	-193	-0-	69	1	1195	2	Y	-0-					2
04	1380	N	1210	-0-	-170	-0-	74	1	1136	2	Y	-0-					2
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					2
06	1230	N	793	-0-	-437	-0-	51	1	742	2	Y	-0-					2
*07	1110	N	1110	-0-	-0-	-0-	75	1	1035	2	Y	-0-					2
*08	1085	N	1053	-0-	-32	-0-	152	1	901	2	Y	-0-					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					1
06	3	N	-0-	-0-	-3	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	890	-0-	-9	-0-	890	3			N	-0-					1
04	870	N	828	-0-	-42	-0-	828	3			N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	870	N	833	-0-	-37	-0-	833	3			N	-0-					1
*07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					1
*08	868	N	842	-0-	-26	-0-	842	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
04	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
04	810	N	772	-0-	-38	-0-	51	1	721	3	N	-0-					1
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1
06	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-					1
*07	797	N	797	-0-	-0-	-0-	89	1	708	3	N	-0-					1
*08	791	N	791	-0-	-0-	-0-	91	1	700	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	101	1	162	3	N	-0-					1
04	237	N	237	-0-	-0-	-0-	96	1	141	3	N	-0-					1
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1
06	157	N	157	-0-	-0-	-0-	75	1	82	3	N	-0-					1
*07	146	N	146	-0-	-0-	-0-	46	1	100	3	N	-0-					1
*08	113	N	113	-0-	-0-	-0-	49	1	64	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	3	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
*08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	654	-0-	-245	-0-	59	1	595	3	Y	-0-					2
04	720	N	609	-0-	-111	-0-	53	1	545	3	Y	10	1	1			11
							11	9									
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11
06	630	N	568	-0-	-62	-0-	49	1	519	3	Y	-0-					4
*07	583	N	583	-0-	-0-	-0-	67	1	516	3	Y	-0-					4
*08	620	N	580	-0-	-40	-0-	65	1	515	3	Y	-0-					4

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	38	1	383	3	Y	-0-					2
04	420	N	418	-0-	-2	-0-	37	1	380	3	Y	1	2	1			1
							1	9									
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1
06	420	N	389	-0-	-31	-0-	34	1	355	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	46	1	359	3	Y	1					1
							1	9									
*08	403	N	395	-0-	-8	-0-	44	1	351	3	Y	-0-					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	26	1	264	3	Y	-0-					1
04	300	N	258	-0-	-42	-0-	23	1	235	3	Y	-0-	1	1			-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	270	N	259	-0-	-11	-0-	21	1	226	3	Y	11					11
							12	9									
*07	269	N	269	-0-	-0-	-0-	31	1	238	3	Y	-0-					11
*08	279	N	258	-0-	-21	-0-	29	1	229	3	Y	-0-					11

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1300	-0-	-33	-0-	1300	3			N	-0-					2
04	1260	N	1238	-0-	-22	-0-	1238	3			N	-0-					2
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2
06	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					2
*07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					2
*08	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
04	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	3	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	41	1	323	3	N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	50	1	385	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	36	1	513	3	N	1	5	1			2
							1	9									
04	570	N	511	-0-	-59	-0-	34	1	476	3	N	1					3
							1	9									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3
06	540	N	499	-0-	-41	-0-	33	1	466	3	N	-0-	1	1			2
*07	599	N	599	-0-	-0-	-0-	67	1	531	3	N	1					3
							1	9									
*08	599	N	599	-0-	-0-	-0-	69	1	530	3	N	-0-	1	1			2

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1100	-0-	-109	-0-	80	1	1018	3	Y	2					2
							2	9									
04	1121	N	1121	-0-	-0-	-0-	92	1	1027	3	Y	2	1	1			3
							2	9									
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					3
06	1050	N	337	-0-	-713	-0-	24	1	312	3	Y	1	1	1			2
							1	9									
*07	1391	N	1391	-0-	-0-	-0-	121	1	1270	3	Y	-0-	1	1			1
*08	1054	N	943	-0-	-111	-0-	69	1	874	3	Y	-0-					1

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1225	N	1225	-0-	-0-	-0-	80	1	1145	3	N	-0-					-0-
04	1200	N	1160	-0-	-40	-0-	77	1	1083	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1200	N	1129	-0-	-71	-0-	76	1	1053	3	N	-0-					-0-
*07	1239	N	1239	-0-	-0-	-0-	138	1	1101	3	N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	141	1	1090	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	951	-0-	-72	-0-	62	1	889	3	N	-0-					-0-
04	1110	N	1102	-0-	-8	-0-	73	1	1029	3	N	-0-					-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1239	N	1239	-0-	-0-	-0-	83	1	1156	3	N	-0-					-0-
*07	1085	N	1085	-0-	-0-	-0-	121	1	964	3	N	-0-					-0-
*08	1178	N	1029	-0-	-149	-0-	118	1	911	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1021	-0-	-95	-0-	66	1	955	3	N	-0-					-0-
04	1080	N	971	-0-	-109	-0-	64	1	907	3	N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	990	N	947	-0-	-43	-0-	63	1	884	3	N	-0-					-0-
*07	869	N	869	-0-	-0-	-0-	97	1	772	3	N	-0-					-0-
*08	1085	N	923	-0-	-162	-0-	106	1	817	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	693	-0-	-20	-0-	45	1	648	3	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	44	1	625	3	N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	664	N	664	-0-	-0-	-0-	44	1	620	3	N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	80	1	635	3	N	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	81	1	629	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					1
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					1
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					1
*07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
*08	620	N	550	-0-	-70	-0-	550	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

03	651	N	603	-0-	-48	-0-	39	1	564	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	581	N	581	-0-	-0-	-0-	39	1	542	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	62	1	492	3	N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	87	1	669	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

03	434	N	403	-0-	-31	-0-	29	1	374	3	N	-0-	1	1			1
04	420	N	375	-0-	-45	-0-	31	1	344	3	N	-0-	1	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	390	N	356	-0-	-34	-0-	34	1	322	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	27	1	374	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

03	347	N	347	-0-	-0-	-0-	25	1	320	3	N	2	6	1			4
							2	9									
04	360	N	336	-0-	-24	-0-	28	1	305	3	N	3	4	1			3
							3	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3
06	331	N	331	-0-	-0-	-0-	31	1	298	3	N	2	2	1			2
							2	9									
*07	361	N	361	-0-	-0-	-0-	24	1	335	3	N	2	2	1			2
							2	9									
*08	348	N	348	-0-	-0-	-0-	25	1	321	3	N	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

03	976	N	976	-0-	-0-	-0-	63	1	901	3	N	11	8	1			3
							12	9									
04	663	N	663	-0-	-0-	-0-	43	1	610	3	N	9					12
							10	9									
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					12
06	840	N	581	-0-	-259	-0-	38	1	537	3	N	5	11	1			5
							6	9									
*07	719	N	719	-0-	-0-	-0-	80	1	636	3	N	3					8
							3	9									
*08	712	N	712	-0-	-0-	-0-	82	1	630	3	N	-0-					8

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

03	62	N	22	-0-	-40	-0-	8	1	14	3	Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	1	1	7	3	Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					12
04	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					12
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					12
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					12
*08	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	85	-0-	-194	-0-	6	1	79	3	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
04	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
04	90	N	58	-0-	-32	-0-	5	1	53	3	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1670	-0-	-35	-0-	122	1	1542	3	N	5	4	1			4
							6	9									
04	1650	N	1591	-0-	-59	-0-	131	1	1	2	N	5	5	1			4
							1453	3	6	9							
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					4
06	1620	N	1565	-0-	-55	-0-	149	1	1413	3	N	3	4	1			4
							3	9									
*07	1607	N	1607	-0-	-0-	-0-	109	1	1	2	N	3	4	1			3
							1494	3	3	9							
*08	1643	N	1595	-0-	-48	-0-	114	1	1	2	N	4	3	1			4
							1476	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2198	-0-		-220	-0-		160	1	2032	3	N	5	5	1			5
									6	9									
04	2310	N	2090	-0-		-220	-0-		173	1	1	2	N	5	6	1			4
									1910	3	6	9							
05	2387	N	NO RPT	-0-		-2387	-0-						N	NO RPT					4
06	2130	N	2012	-0-		-118	-0-		191	1	1817	3	N	4	4	1			4
									4	9									
*07	2453	N	2453	-0-		-0-	-0-		166	1	2	2	N	3	4	1			3
									2282	3	3	9							
*08	2233	N	2233	-0-		-0-	-0-		159	1	1	2	N	4	3	1			4
									2069	3	4	9							

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-		-0-	-0-		5	1	61	3	N	2	1	1			1
									2	9									
04	70	N	70	-0-		-0-	-0-		5	1	58	3	N	6	3	1			4
									7	9									
*05	62	N	NO RPT	-0-		-62	-0-						N	NO RPT					4
06	67	N	67	-0-		-0-	-0-		6	1	57	3	N	4	4	1			4
									4	9									
*07	67	N	67	-0-		-0-	-0-		4	1	60	3	N	3	4	1			3
									3	9									
*08	69	N	69	-0-		-0-	-0-		5	1	60	3	N	4	3	1			4
									4	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1931	-0-		-84	-0-		276	1	1655	3	N	-0-					-0-
04	1860	N	1833	-0-		-27	-0-		256	1	1577	3	N	-0-					-0-
05	1953	N	NO RPT	-0-		-1953	-0-						N	NO RPT					-0-
06	1860	N	1800	-0-		-60	-0-		258	1	1542	3	N	-0-					-0-
*07	1753	N	1753	-0-		-0-	-0-		227	1	1526	3	N	-0-					-0-
*08	1829	N	1651	-0-		-178	-0-		229	1	1422	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2969	-0-		-503	-0-		229	1	2739	3	N	1					6
									1	9									
04	3300	X	3107	-0-		-193	-0-		274	1	2833	3	N	-0-					6
05	3410	X	NO RPT	-0-		-3410	-0-						N	NO RPT					6
06	2970	X	2873	-0-		-97	-0-		216	1	2657	3	N	-0-					6
07	3069	X	2830	-0-		-239	-0-		246	1	2584	3	N	-0-					6
*08	3224	X	2713	-0-		-511	-0-		270	1	2443	3	N	-0-					6

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-		-10	-0-		42	1	537	3	N	-0-					-0-
04	570	N	560	-0-		-10	-0-		46	1	513	3	N	1	1	1			-0-
									1	9									
05	589	N	NO RPT	-0-		-589	-0-						N	NO RPT					-0-
06	570	N	544	-0-		-26	-0-		52	1	492	3	N	-0-					-0-
*07	556	N	556	-0-		-0-	-0-		38	1	518	3	N	-0-					-0-
*08	558	N	548	-0-		-10	-0-		39	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

03	478	N	478	-0-	-0-	-0-	108	1	370	3	N	-0-					2
04	451	N	451	-0-	-0-	-0-	108	1	343	3	N	-0-					2
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2
06	450	N	382	-0-	-68	-0-	98	1	284	3	N	-0-					2
*07	386	N	386	-0-	-0-	-0-	104	1	282	3	N	-0-					2
*08	403	N	369	-0-	-34	-0-	106	1	263	3	N	-0-					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

03	1364	N	1173	-0-	-191	-0-	86	1	1086	3	N	1	1	1			-0-
							1	9									
04	1322	N	1322	-0-	-0-	-0-	109	1	1	2	N	2	1	1			1
							1210	3	2	9							
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1
06	1140	N	879	-0-	-261	-0-	84	1	795	3	N	-0-					-0-
*07	1395	N	1395	-0-	-0-	-0-	95	1	1	2	N	-0-					-0-
							1299	3									
*08	1211	N	1211	-0-	-0-	-0-	86	1	1	2	N	-0-					-0-
							1124	3									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1873	-0-	-80	-0-	1873	3			N	-0-					3
04	1860	N	1741	-0-	-119	-0-	1741	3			N	-0-					3
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					3
06	1800	N	1703	-0-	-97	-0-	1703	3			N	-0-					3
*07	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					3
*08	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	78	1	923	3	N	-0-					6
04	960	N	954	-0-	-6	-0-	66	1	888	3	N	-0-					6
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6
06	960	N	945	-0-	-15	-0-	71	1	874	3	N	-0-					6
*07	986	N	986	-0-	-0-	-0-	70	1	916	3	N	-0-					6
*08	977	N	977	-0-	-0-	-0-	65	1	912	3	N	-0-					6

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	36	1	187	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	36	1	1	2	N	-0-					-0-
							199	3									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	232	N	232	-0-	-0-	-0-	29	1	203	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							159	3									
*08	217	N	192	-0-	-25	-0-	26	1	1	2	N	-0-					-0-
							165	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					1
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					1
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					1
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	812	-0-	-56	-0-	77	1	735	3	N	-0-					-0-
04	1080	N	1060	-0-	-20	-0-	96	1	964	3	N	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	841	N	841	-0-	-0-	-0-	79	1	762	3	N	-0-					-0-
*07	1217	N	1217	-0-	-0-	-0-	103	1	1114	3	N	-0-					-0-
*08	1178	N	1106	-0-	-72	-0-	93	1	1013	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
04	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					1
*05	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					1
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*08	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	33 2	1 9	416	3	N	2	9	1			6
04	443	N	443	-0-	-0-	-0-	37 1	1 9	405	3	N	1	5	1			2
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2
06	450	N	434	-0-	-16	-0-	41	1	393	3	N	-0-	1	1			1
*07	451	N	451	-0-	-0-	-0-	31 1	1 9	419	3	N	1	1	1			1
*08	451	N	451	-0-	-0-	-0-	32 1	1 9	418	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	13	1	71	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	12	1	65	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	80	-0-	-10	-0-	10	1	70	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	12	1	66	3	N	-0-					-0-
*08	93	N	79	-0-	-14	-0-	11	1	68	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	16	1	165	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	161	3	Y	1					1
							1	9									
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1
06	180	N	173	-0-	-7	-0-	15	1	158	3	Y	-0-					1
*07	182	N	182	-0-	-0-	-0-	21	1	160	3	Y	1					2
							1	9									
*08	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					2

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	338	-0-	-34	-0-	30	1	308	3	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	330	N	330	-0-	-0-	-0-	28	1	295	3	Y	6					6
							7	9									
*07	341	N	341	-0-	-0-	-0-	39	1	302	3	Y	-0-					6
*08	341	N	330	-0-	-11	-0-	37	1	293	3	Y	-0-					6

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1216	-0-	-24	-0-	89	1	1125	3	N	2	1	1			1
							2	9									
04	1200	N	1129	-0-	-71	-0-	94	1	1034	3	N	1	1	1			1
							1	9									
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1
06	1170	N	974	-0-	-196	-0-	93	1	881	3	N	-0-					1
*07	1262	N	1262	-0-	-0-	-0-	86	1	1	2	N	-0-					1
							1175	3									
*08	1209	N	1194	-0-	-15	-0-	85	1	1	2	N	-0-					1
							1108	3									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1891	N	1795	-0-	-96	-0-	95	1	1700	3	N	-0-			2
04	1770	N	1705	-0-	-65	-0-	92	1	1613	3	N	-0-			2
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT			2
06	1740	N	1645	-0-	-95	-0-	92	1	1553	3	N	-0-			2
*07	1661	N	1661	-0-	-0-	-0-	95	1	1566	3	N	-0-			2
*08	1705	N	1613	-0-	-92	-0-	95	1	1518	3	N	-0-			2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	3			N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
*07	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	314	3			N	-0-			1
04	300	N	291	-0-	-9	-0-	291	3			N	-0-			1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			1
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-			1
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-			1
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-			1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
*08	155	N	88	-0-	-67	-0-	88	3			N	-0-			-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-			-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	T. A.		-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

03	1922	N	1844	-0-	-78	-0-	134	1	1710	3	Y	-0-					1
04	1740	N	1570	-0-	-170	-0-	129	1	1439	3	Y	2	1	1			2
							2	9									
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					2
06	1770	N	1637	-0-	-133	-0-	119	1	1518	3	Y	-0-					1
*07	1659	N	1659	-0-	-0-	-0-	144	1	1515	3	Y	-0-					1
*08	1944	N	1944	-0-	-0-	-0-	142	1	1802	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1174	-0-	-97	-0-	204	1	970	3	N	-0-					-0-
04	1118	N	1118	-0-	-0-	-0-	191	1	927	3	N	-0-					-0-
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
06	1140	N	1095	-0-	-45	-0-	192	1	903	3	N	-0-					-0-
*07	1079	N	1079	-0-	-0-	-0-	184	1	895	3	N	-0-					-0-
*08	1147	N	1030	-0-	-117	-0-	180	1	850	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	43	1	550	3	N	8	13	1			11
							9	9									
04	438	N	438	-0-	-0-	-0-	35	1	392	3	N	10	12	1			9
							11	9									
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9
06	570	N	426	-0-	-144	-0-	40	1	379	3	N	6	8	1			7
							7	9									
*07	395	N	395	-0-	-0-	-0-	26	1	363	3	N	5	7	1			5
							6	9									
*08	465	N	372	-0-	-93	-0-	26	1	339	3	N	6	5	1			6
							7	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	24	1	309	3	N	2	3	1			2
							2	9									
04	330	N	320	-0-	-10	-0-	26	1	293	3	N	1	2	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	315	-0-	-15	-0-	30	1	285	3	N	-0-					1
*07	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					1
*08	341	N	324	-0-	-17	-0-	23	1	301	3	N	-0-					1

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	866	-0-	-33	-0-	96	1	770	3	N	-0-					1
04	840	N	654	-0-	-186	-0-	73	1	580	3	N	1					2
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					2
06	840	N	568	-0-	-272	-0-	62	1	506	3	N	-0-					2
*07	560	N	560	-0-	-0-	-0-	44	1	516	3	N	-0-					2
*08	689	N	689	-0-	-0-	-0-	60	1	629	3	N	-0-					2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	14	1	238	3	Y	15					27
							17	9									
04	250	N	250	-0-	-0-	-0-	13	1	217	3	Y	18	33	1			12
							20	9									
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					12
06	253	N	253	-0-	-0-	-0-	14	1	220	3	Y	17	41	1			6
							19	9									
*07	451	N	451	-0-	-0-	-0-	21	1	401	3	Y	26					32
							29	9									
*08	362	N	362	-0-	-0-	-0-	34	1	307	3	Y	19					51
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	41	1	331	3	N	-0-					1
04	390	N	312	-0-	-78	-0-	35	1	277	3	N	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	360	N	172	-0-	-188	-0-	19	1	153	3	N	-0-					1
*07	103	N	103	-0-	-0-	-0-	8	1	91	3	N	4	2	1			3
							4	9									
*08	186	N	133	-0-	-53	-0-	12	1	121	3	N	-0-					3

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	915	-0-	-77	-0-	915	3			Y	-0-					8
04	900	N	877	-0-	-23	-0-	877	3			Y	-0-					8
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8
06	900	N	417	-0-	-483	-0-	417	3			Y	-0-					8
*07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					8
*08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					8

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					1
04	240	N	215	-0-	-25	-0-	18	1	197	3	N	-0-					1
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					1
*07	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					1
*08	186	N	112	-0-	-74	-0-	8	1	104	3	N	-0-					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	14	1	181	3	N	2	1	1			1
							2	9									
04	185	N	185	-0-	-0-	-0-	15	1	169	3	N	1	1	1			1
							1	9									
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1
06	180	N	160	-0-	-20	-0-	15	1	145	3	N	-0-					1
*07	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1
*08	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					1

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	46	1	370	3	N	1	2	1			4
							1	9									
04	397	N	397	-0-	-0-	-0-	44	1	353	3	N	-0-					4
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4
06	390	N	226	-0-	-164	-0-	25	1	201	3	N	-0-					3
*07	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-	1	1			2
*08	341	N	162	-0-	-179	-0-	14	1	148	3	N	-0-					2

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	956	N	956	-0-	-0-	-0-	91	1	865	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	87	1	873	3	N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
06	930	N	894	-0-	-36	-0-	84	1	810	3	N	-0-					-0-
*07	837	N	837	-0-	-0-	-0-	71	1	766	3	N	-0-					-0-
*08	899	N	856	-0-	-43	-0-	72	1	784	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*08	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	56	1	533	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	53	1	532	3	N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	570	N	462	-0-	-108	-0-	43	1	419	3	N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	34	1	366	3	N	-0-					-0-
*08	589	N	587	-0-	-2	-0-	49	1	538	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

03	749	N	749	-0-	-0-	-0-	67	1	681	3	Y	1					4
							1	9									
04	724	N	724	-0-	-0-	-0-	63	1	653	3	Y	7	3	1			8
							8	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					8
06	720	N	702	-0-	-18	-0-	61	1	640	3	Y	1					3
							1	9									
*07	739	N	739	-0-	-0-	-0-	85	1	654	3	Y	-0-					3
*08	720	N	720	-0-	-0-	-0-	80	1	638	3	Y	2					5
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

03	2325	N	2310	-0-	-15	-0-	208	1	2102	3	N	-0-					4
04	2250	N	2213	-0-	-37	-0-	174	1	7	2	N	-0-					4
							2032	3									
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					4
06	2250	N	2189	-0-	-61	-0-	174	1	2015	3	N	-0-					4
*07	2222	N	2222	-0-	-0-	-0-	132	1	11	2	N	-0-					4
							2079	3									
*08	2263	N	2191	-0-	-72	-0-	167	1	8	2	N	-0-					4
							2016	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
06	60	N	48	-0-	-12	-0-	4	1	43	3	Y	1					1
							1	9									
*07	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					1
*08	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					1

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

03	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
04	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
*07	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2418	N	2398	-0-	-20	-0-	216	1	2182	3	N	-0-			4
04	2326	N	2326	-0-	-0-	-0-	183	1	7	2	N	-0-			4
							2136	3							
*05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT			4
06	2310	N	2268	-0-	-42	-0-	180	1	2088	3	N	-0-			4
*07	2392	N	2392	-0-	-0-	-0-	142	1	12	2	N	-0-			4
							2238	3							
*08	2427	N	2427	-0-	-0-	-0-	185	1	9	2	N	-0-			4
							2233	3							

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

03	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-			-0-
*07	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
*08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

03	682	N	630	-0-	-52	-0-	630	3			N	-0-			-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-			-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-			-0-
*07	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
*08	620	N	196	-0-	-424	-0-	196	3			N	-0-			-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

03	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-			-0-
04	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-
06	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-			-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

03	607	N	607	-0-	-0-	-0-	58	1	549	3	N	-0-			-0-
04	810	N	573	-0-	-237	-0-	52	1	521	3	N	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	600	N	517	-0-	-83	-0-	49	1	468	3	N	-0-			-0-
*07	705	N	705	-0-	-0-	-0-	60	1	645	3	N	-0-			-0-
*08	626	N	626	-0-	-0-	-0-	53	1	573	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2224	N	2224	-0-	-0-	-0-	185	1	2029	2	N	9					100
							10	9									
04	2220	N	1986	-0-	-234	-0-	144	1	1836	2	N	5					105
							6	9									
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					105
06	2160	N	218	-0-	-1942	-0-	14	1	168	2	N	33					138
							36	9									
*07	1333	N	1333	-0-	-0-	-0-	1320	2	13	9	N	12					150
*08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					150

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	35	1	330	3	N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	404	N	404	-0-	-0-	-0-	38	1	366	3	N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	32	1	352	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	104	1	837	3	N	13	17	1			33
							14	9									
04	960	N	805	-0-	-155	-0-	89	1	710	3	N	5					38
							6	9									
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					38
06	930	N	816	-0-	-114	-0-	89	1	727	3	N	-0-					29
*07	736	N	736	-0-	-0-	-0-	58	1	677	3	N	1	13	1			17
							1	9									
*08	775	N	635	-0-	-140	-0-	56	1	579	3	N	-0-					17

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					1
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					1
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					1
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

03	484	N	484	-0-	-0-	-0-	40	1	442	3	Y	2					5
							2	9									
04	485	N	485	-0-	-0-	-0-	48	1	433	3	Y	4	8	1			1
							4	9									
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1
06	480	N	431	-0-	-49	-0-	42	1	382	3	Y	6					44
							7	9									
*07	420	N	420	-0-	-0-	-0-	43	1	377	3	Y	-0-	40	1			4
*08	527	N	415	-0-	-112	-0-	30	1	385	3	Y	-0-					4

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

03	446	N	446	-0-	-0-	-0-	71	1	375	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	66	1	1	2	N	-0-					-0-
							366	3									
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	426	N	426	-0-	-0-	-0-	53	1	373	3	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	76	1	2	2	N	-0-					-0-
							433	3									
*08	472	N	472	-0-	-0-	-0-	63	1	2	2	N	-0-					-0-
							407	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

03	992	N	979	-0-	-13	-0-	979	3			N	-0-					1
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					1
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1
06	960	N	921	-0-	-39	-0-	921	3			N	-0-					1
*07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					1
*08	961	N	940	-0-	-21	-0-	940	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

03	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

03	279	N	102	-0-	-177	-0-	8	1	94	3	Y	-0-					-0-
04	300	N	14	-0-	-286	-0-	1	1	13	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	90	N	32	-0-	-58	-0-	3	1	29	3	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		91	-0-	91	295	7	1	84	3	Y	-0-					-0-
04	T. A.		87	-0-	87	382	7	1	80	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	382					Y	NO RPT					-0-
*06	461	X	79	-0-	-382	-0-	6	1	73	3	Y	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
*08	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1892	-0-	-123	-0-	1892	3			N	-0-					2
04	1890	N	1790	-0-	-100	-0-	1790	3			N	-0-					2
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					2
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					2
*07	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					2
*08	1860	N	1812	-0-	-48	-0-	1812	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	1	1	410	3	Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	8	1	366	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	290	-0-	-100	-0-	5	1	285	3	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1149	-0-	-246	-0-	83	1	1066	3	Y	-0-					1
04	1320	N	999	-0-	-321	-0-	82	1	917	3	Y	-0-					1
*05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					1
06	1431	N	1431	-0-	-0-	-0-	104	1	1327	3	Y	-0-					1
*07	1496	X	1496	-0-	-0-	-0-	130	1	1366	3	Y	-0-					1
*08	1457	X	1328	-0-	-129	-0-	97	1	1231	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	142	N	142	-0-	-0-	-0-	140	1	2	3	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	145	1	1	3	Y	-0-					-0-
*08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	2	1	266	3	N	2					4
							2	9									
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-	3	1			1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	316	N	316	-0-	-0-	-0-	31	1	283	3	N	2					4
							2	9									
*07	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-	3	1			1
*08	322	N	322	-0-	-0-	-0-	32	1	283	3	N	6					7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	37	1	437	3	N	7	4	1			8
							8	9									
04	510	N	510	-0-	-0-	-0-	41	1	1	2	N	3	5	1			6
							465	3	3	9							
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6
06	480	N	441	-0-	-39	-0-	39	1	400	3	N	2	3	1			4
							2	9									
*07	458	N	458	-0-	-0-	-0-	27	1	2	2	N	2	3	1			3
							427	3	2	9							
*08	510	N	510	-0-	-0-	-0-	32	1	1	2	N	1	1	1			3
							476	3	1	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	19	1	244	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	253	N	253	-0-	-0-	-0-	24	1	229	3	N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	18	3	N	5					5
							6	9									
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					5
06	44	N	44	-0-	-0-	-0-	2	1	21	3	N	19	30	1			37
							21	9									
*07	20	N	20	-0-	-0-	-0-	1	1	8	3	N	10	23	1			24
							11	9									
*08	19	N	19	-0-	-0-	-0-	1	1	10	3	N	7	9	1			22
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1245	-0-	-708	-0-	231	1	1008	3	N	5					249
							6	9									
04	1740	N	929	-0-	-811	-0-	205	1	722	3	N	2					251
							2	9									
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					251
06	1725	N	1725	-0-	-0-	-0-	267	1	1458	3	N	-0-					251
*07	1959	N	1959	-0-	-0-	-0-	313	1	1629	3	N	15					266
							17	9									
*08	1736	N	1736	-0-	-0-	-0-	286	1	1432	3	N	16					282
							18	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

03	1767	N	1665	-0-	-102	-0-	131	1	1534	3	Y	-0-					135
04	1680	N	997	-0-	-683	-0-	82	1	915	3	Y	-0-					135
*05	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					135
06	1620	N	1519	-0-	-101	-0-	122	1	1397	3	Y	-0-					135
*07	1771	N	1771	-0-	-0-	-0-	166	1	1605	3	Y	-0-					135
*08	1984	N	1683	-0-	-301	-0-	151	1	1532	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

03	837	N	685	-0-	-152	-0-	350	1	335	3	Y	-0-					138
04	720	N	675	-0-	-45	-0-	341	1	334	3	Y	-0-					138
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					138
06	660	N	648	-0-	-12	-0-	338	1	310	3	Y	-0-					138
*07	648	N	648	-0-	-0-	-0-	352	1	296	3	Y	-0-					138
*08	641	N	641	-0-	-0-	-0-	350	1	291	3	Y	-0-					138

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

03	713	N	686	-0-	-27	-0-	53	1	625	3	N	7	5	1			9
							8	9									
04	660	N	574	-0-	-86	-0-	45	1	1	2	N	7	7	1			9
							520	3	8	9							
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					9
06	660	N	620	-0-	-40	-0-	55	1	562	3	N	3	5	1			7
							3	9									
*07	674	N	674	-0-	-0-	-0-	40	1	2	2	N	5	6	1			6
							626	3	6	9							
*08	676	N	676	-0-	-0-	-0-	42	1	2	2	N	5	3	1			8
							626	3	6	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

03	1	N	-0-	-0-	-1	-0-					Y	2	1	1			1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

03	961	N	767	-0-	-194	-0-	60	1	707	3	N	-0-					-0-
04	870	N	756	-0-	-114	-0-	62	1	694	3	N	-0-					-0-
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	898	N	898	-0-	-0-	-0-	72	1	826	3	N	-0-					-0-
*07	930	N	930	-0-	-0-	-0-	87	1	843	3	N	-0-					-0-
*08	930	N	895	-0-	-35	-0-	80	1	815	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

03	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	177	-0-	-33	-0-	12	1	165	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	33	1	259	3	N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	8	N	-0-	-0-	-8	-0-					N	-0-					1
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
06	4	N	-0-	-0-	-4	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

03	460	N	460	-0-	-0-	-0-	50	1	404	3	N	5	6	1			12
							6	9									
04	500	N	500	-0-	-0-	-0-	55	1	442	3	N	3					15
							3	9									
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					15
06	450	N	403	-0-	-47	-0-	44	1	359	3	N	-0-					12
*07	512	N	512	-0-	-0-	-0-	40	1	472	3	N	-0-	5	1			7
*08	496	N	479	-0-	-17	-0-	42	1	437	3	N	-0-					7

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

03	248	N	124	-0-	-124	-0-	14	1	109	3	N	1	2	1			3
							1	9									
04	531	N	531	-0-	-0-	-0-	59	1	472	3	N	-0-					3
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					2
*07	107	N	107	-0-	-0-	-0-	8	1	96	3	N	3	1	1			4
							3	9									
*08	310	N	112	-0-	-198	-0-	10	1	102	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	15	1	77	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	13	1	75	3	N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	11	1	74	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	13	1	73	3	N	-0-					-0-
*08	93	N	84	-0-	-9	-0-	11	1	73	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	724	-0-	-764	-0-	53	1	671	3	N	-0-					-0-
04	1440	N	1136	-0-	-304	-0-	94	1	1041	3	N	1	1	1			-0-
							1	9									
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
06	938	N	938	-0-	-0-	-0-	89	1	849	3	N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	45	1	621	3	N	-0-					-0-
*08	1116	N	1062	-0-	-54	-0-	76	1	1	2	N	-0-					-0-
							985	3									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2066	-0-	-817	-0-	145	1	1837	3	N	76	109	1			91
							84	9									
04	2670	X	1538	-0-	-1132	-0-	121	1	1	2	N	70	95	1			66
							1339	3	77	9							
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					66
06	2130	X	2128	-0-	-2	-0-	196	1	1868	3	N	58	51	1			53
							64	9									
07	2201	X	1489	-0-	-712	-0-	98	1	1	2	N	38	54	1			37
							1348	3	42	9							
*08	2077	X	1563	-0-	-514	-0-	108	1	1	2	N	39	32	1			44
							1411	3	43	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	42	1	494	3	Y	-0-					69
04	570	N	504	-0-	-66	-0-	41	1	463	3	Y	-0-					69
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					69
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					69
*07	508	N	508	-0-	-0-	-0-	48	1	460	3	Y	-0-					69
*08	527	N	496	-0-	-31	-0-	44	1	452	3	Y	-0-					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					1
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					1
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					1
*07	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					1
*08	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

03	372	N	291	-0-	-81	-0-	32	1	255	3	N	4	6	1			11
							4	9									
04	367	N	367	-0-	-0-	-0-	41	1	324	3	N	2					13
							2	9									
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					13
06	345	N	345	-0-	-0-	-0-	37	1	307	3	N	1					11
							1	9									
*07	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-	5	1			6
*08	372	N	313	-0-	-59	-0-	27	1	286	3	N	-0-					6

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

03	676	N	676	-0-	-0-	-0-	74	1	599	3	N	3	4	1			8
							3	9									
04	637	N	637	-0-	-0-	-0-	71	1	565	3	N	1					9
							1	9									
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					9
06	660	N	599	-0-	-61	-0-	65	1	534	3	N	-0-					7
*07	510	N	510	-0-	-0-	-0-	40	1	470	3	N	-0-	3	1			4
*08	558	N	358	-0-	-200	-0-	31	1	327	3	N	-0-					4

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

03	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-					-0-
04	300	N	272	-0-	-28	-0-	19	1	253	3	N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	300	N	206	-0-	-94	-0-	15	1	191	3	N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	26	1	330	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

03	93	N	32	-0-	-61	-0-	4	1	28	3	N	-0-					1
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	982	N	982	-0-	-0-	-0-	107	1	875	3	N	-0-					1
*07	767	N	767	-0-	-0-	-0-	60	1	707	3	N	-0-					1
*08	738	N	738	-0-	-0-	-0-	65	1	673	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	349	-0-	-302	-0-	38	1	310	3	N	1	7	1			12
							1	9									
04	360	N	280	-0-	-80	-0-	31	1	249	3	N	-0-					12
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					12
06	567	N	567	-0-	-0-	-0-	62	1	505	3	N	-0-					8
*07	542	N	542	-0-	-0-	-0-	43	1	499	3	N	-0-	3	1			5
*08	524	N	524	-0-	-0-	-0-	46	1	478	3	N	-0-					5

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	22	1	284	3	Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	24	1	270	3	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	300	N	288	-0-	-12	-0-	21	1	267	3	Y	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					-0-
*08	310	N	300	-0-	-10	-0-	22	1	278	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		41	-0-	41	134	3	1	38	3	Y	-0-					-0-
04	T. A.		26	-0-	26	160	3	1	23	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	160					Y	NO RPT					-0-
*06	193	X	33	-0-	-160	-0-	3	1	30	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	91	1	737	3	N	3	5	1			9
							3	9									
04	706	N	706	-0-	-0-	-0-	78	1	626	3	N	2					11
							2	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11
06	810	N	617	-0-	-193	-0-	67	1	550	3	N	-0-					9
*07	634	N	634	-0-	-0-	-0-	50	1	584	3	N	-0-	4	1			5
*08	682	N	384	-0-	-298	-0-	34	1	350	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	21	1	233	3	Y	-0-					1
04	270	N	244	-0-	-26	-0-	24	1	220	3	Y	-0-	1	1			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	22	1	198	3	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	22	1	194	3	Y	-0-					-0-
*08	248	N	207	-0-	-41	-0-	15	1	192	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5473	-0-	-510	-0-	423	1	5050	3	N	-0-					4
04	5610	X	5196	-0-	-414	-0-	458	1	4735	3	N	3					7
							3	9									
05	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					7
06	5370	X	4942	-0-	-428	-0-	371	1	4565	3	N	5					12
							6	9									
07	5487	X	4911	-0-	-576	-0-	426	1	4485	3	N	-0-					12
*08	5487	X	4881	-0-	-606	-0-	484	1	4385	3	N	11					23
							12	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	612	-0-	-39	-0-	47	1	565	3	N	-0-					3
04	600	N	592	-0-	-8	-0-	52	1	540	3	N	-0-					3
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3
06	600	N	579	-0-	-21	-0-	43	1	535	3	N	1					5
							1	9									
*07	589	N	589	-0-	-0-	-0-	51	1	538	3	N	-0-					5
*08	589	N	580	-0-	-9	-0-	58	1	522	3	N	-0-					5

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	156	-0-	-247	-0-	12	1	144	3	Y	-0-					116
04	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					116
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					116
06	922	N	922	-0-	-0-	-0-	74	1	848	3	Y	-0-					116
*07	822	N	822	-0-	-0-	-0-	77	1	745	3	Y	-0-					116
*08	622	N	622	-0-	-0-	-0-	56	1	566	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	4209	-0-	-69	-0-	378	1	3831	3	N	-0-					6
04	4050	X	4049	-0-	-1	-0-	318	1	12	2	N	-0-					6
							3719	3									
*05	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					6
06	4080	X	4010	-0-	-70	-0-	319	1	3691	3	N	-0-					6
07	4216	X	4092	-0-	-124	-0-	242	1	21	2	N	-0-					6
							3829	3									
*08	4216	X	4085	-0-	-131	-0-	311	1	15	2	N	-0-					6
							3759	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13640	X	10165	-0-	-3475	-0-	914	1	9251	3	N	-0-					16
04	12630	X	9863	-0-	-2767	-0-	774	1	30	2	N	6					22
							9052	3	7	9							
05	10881	X	NO RPT	-0-	-10881	-0-					N	NO RPT					22
06	10530	X	6840	-0-	-3690	-0-	543	1	6297	3	N	-0-					22
*07	11485	X	11485	-0-	-0-	-0-	680	1	59	2	N	-0-					22
							10746	3									
*08	10308	X	10308	-0-	-0-	-0-	785	1	38	2	N	-0-					22
							9485	3									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

03	744	N	621	-0-	-123	-0-	23	1	596	3	N	2					26
							2	9									
04	780	N	531	-0-	-249	-0-	17	1	513	3	N	1					27
							1	9									
*05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					27
06	607	N	607	-0-	-0-	-0-	32	1	574	3	N	1					28
							1	9									
*07	649	N	649	-0-	-0-	-0-	39	1	608	3	N	2					30
							2	9									
*08	806	N	639	-0-	-167	-0-	39	1	600	3	N	-0-					30

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

03	589	N	569	-0-	-20	-0-	56	1	513	3	N	-0-					2
04	600	N	579	-0-	-21	-0-	66	1	513	3	N	-0-	1	1			1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	578	N	578	-0-	-0-	-0-	67	1	511	3	N	-0-					1
*07	573	N	573	-0-	-0-	-0-	52	1	521	3	N	-0-					1
*08	589	N	551	-0-	-38	-0-	52	1	499	3	N	-0-					1

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

03	439	N	439	-0-	-0-	-0-	36	1	401	3	Y	2					8
							2	9									
04	455	N	455	-0-	-0-	-0-	44	1	401	3	Y	9	16	1			1
							10	9									
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1
06	420	N	349	-0-	-71	-0-	33	1	302	3	Y	13					18
							14	9									
*07	312	N	312	-0-	-0-	-0-	32	1	280	3	Y	-0-	14	1			4
*08	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	6	1	457	3	Y	-0-					1
04	448	N	448	-0-	-0-	-0-	447	3	1	9	Y	1	1	1			1
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1
06	471	N	471	-0-	-0-	-0-	61	1	410	3	Y	-0-	1	1			-0-
*07	450	N	450	-0-	-0-	-0-	64	1	385	3	Y	1	1	1			-0-
							1	9									
*08	496	N	434	-0-	-62	-0-	64	1	370	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					1
04	600	N	591	-0-	-9	-0-	591	3			N	-0-					1
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					1
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					1
*08	589	N	559	-0-	-30	-0-	559	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	578	-0-	-11	-0-	21	1	556	3	N	1					2
							1	9									
04	570	N	564	-0-	-6	-0-	20	1	544	3	N	-0-	1	1			1
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	570	N	562	-0-	-8	-0-	21	1	541	3	N	-0-					1
*07	574	N	574	-0-	-0-	-0-	21	1	552	3	N	1	1	1			1
							1	9									
*08	589	N	571	-0-	-18	-0-	51	1	520	3	N	-0-					1

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	963	-0-	-29	-0-	86	1	874	3	N	3					3
							3	9									
04	960	N	933	-0-	-27	-0-	82	1	850	3	N	1	3	1			1
							1	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1
06	930	N	912	-0-	-18	-0-	79	1	833	3	N	-0-					-0-
*07	948	N	948	-0-	-0-	-0-	108	1	839	3	N	1					1
							1	9									
*08	961	N	928	-0-	-33	-0-	103	1	825	3	N	-0-					1

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	106	-0-	-173	-0-	106	3			Y	-0-					-0-
04	210	N	83	-0-	-127	-0-	2	1	81	3	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	90	N	70	-0-	-20	-0-	1	1	69	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	52	1	424	3	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	45	1	402	3	N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	442	-0-	-8	-0-	31	1	411	3	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	36	1	438	3	N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	615	-0-	-98	-0-	55	1	560	3	N	-0-					1
04	690	N	688	-0-	-2	-0-	54	1	2	2	N	-0-					1
							632	3									
*05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1
06	677	N	677	-0-	-0-	-0-	54	1	623	3	N	-0-					1
*07	693	N	693	-0-	-0-	-0-	41	1	4	2	N	-0-					1
							648	3									
*08	713	N	647	-0-	-66	-0-	49	1	2	2	N	-0-					1
							596	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	37	1	414	3	Y	-0-					-0-
04	420	N	410	-0-	-10	-0-	32	1	378	3	Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	450	N	438	-0-	-12	-0-	100	1	338	3	Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	129	1	345	3	Y	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	129	1	318	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	28	1	279	3	N	-0-					1
04	270	N	91	-0-	-179	-0-	7	1	84	3	N	-0-					1
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1
06	1468	N	1468	-0-	-0-	-0-	117	1	1351	3	N	-0-					1
*07	1435	N	1435	-0-	-0-	-0-	85	1	7	2	N	-0-					1
							1343	3									
*08	1378	N	1378	-0-	-0-	-0-	105	1	5	2	N	-0-					1
							1268	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	32	1	373	3	N	-0-			90
04	420	N	391	-0-	-29	-0-	32	1	359	3	N	-0-			90
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			90
06	390	N	363	-0-	-27	-0-	29	1	334	3	N	-0-			90
*07	367	N	367	-0-	-0-	-0-	34	1	333	3	N	-0-			90
*08	403	N	355	-0-	-48	-0-	32	1	323	3	N	-0-			90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

03	1240	N	602	-0-	-638	-0-	90	1	512	3	Y	-0-			-0-
04	1080	N	569	-0-	-511	-0-	83	1	486	3	Y	-0-			-0-
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-
06	585	N	585	-0-	-0-	-0-	93	1	492	3	Y	-0-			-0-
*07	523	N	523	-0-	-0-	-0-	86	1	437	3	Y	-0-			-0-
*08	544	N	544	-0-	-0-	-0-	91	1	453	3	Y	-0-			-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

03	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	189					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	189					N	-0-			-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

03	837	N	810	-0-	-27	-0-	53	1	757	3	N	-0-			-0-
04	840	N	746	-0-	-94	-0-	49	1	697	3	N	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT			-0-
06	780	N	721	-0-	-59	-0-	48	1	673	3	N	-0-			-0-
*07	789	N	789	-0-	-0-	-0-	88	1	701	3	N	-0-			-0-
*08	785	N	785	-0-	-0-	-0-	90	1	695	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	N	1273	-0-	-0-	-0-	83	1	1190	3	N	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	84	1	1192	3	N	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
06	1230	N	1156	-0-	-74	-0-	77	1	1079	3	N	-0-					-0-
*07	1317	N	1317	-0-	-0-	-0-	147	1	1170	3	N	-0-					-0-
*08	1248	N	1248	-0-	-0-	-0-	143	1	1105	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
*08	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	606	-0-	-45	-0-	39 1	1 9	566	3	N	1	4	1			1
04	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					1
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-	1	1			-0-
*07	571	N	571	-0-	-0-	-0-	64	1	507	3	N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	70	1	543	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	586	-0-	-34	-0-	56	1	530	3	Y	-0-					22
04	600	N	562	-0-	-38	-0-	65	1	497	3	Y	-0-					22
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					22
06	606	N	606	-0-	-0-	-0-	65	1	541	3	Y	-0-					22
*07	620	N	620	-0-	-0-	-0-	72	1	548	3	Y	-0-					22
*08	620	N	605	-0-	-15	-0-	59	1	546	3	Y	-0-					22

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					88
04	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					88
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					88
06	210	N	186	-0-	-24	-0-	15	1	171	3	N	-0-					88
*07	187	N	187	-0-	-0-	-0-	18	1	169	3	N	-0-					88
*08	186	N	180	-0-	-6	-0-	16	1	164	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	38	-0-	-52	-0-	3	1	35	3	N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
*08	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	45	1	532	3	Y	-0-					-0-
04	570	N	528	-0-	-42	-0-	40	1	488	3	Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	570	N	554	-0-	-16	-0-	45	1	509	3	Y	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	43	1	544	3	Y	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	42	1	518	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	36	1	421	3	N	4	4	1			5
							4	9									
04	450	N	447	-0-	-3	-0-	36	1	1	2	N	3	3	1			5
							407	3	3	9							
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5
06	450	N	399	-0-	-51	-0-	35	1	362	3	N	2	3	1			4
							2	9									
*07	399	N	399	-0-	-0-	-0-	24	1	1	2	N	2	3	1			3
							372	3	2	9							
*08	465	N	383	-0-	-82	-0-	24	1	1	2	N	2	1	1			4
							356	3	2	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	28	1	220	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	27	1	216	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	756	-0-	-19	-0-	121	1	635	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	111	1	2	2	N	-0-					-0-
							621	3									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	720	N	704	-0-	-16	-0-	88	1	616	3	N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	104	1	3	2	N	-0-					-0-
							595	3									
*08	744	N	663	-0-	-81	-0-	89	1	2	2	N	-0-					-0-
							572	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	53	1	537	3	N	-0-					1
04	580	N	580	-0-	-0-	-0-	46	1	2	2	N	-0-					1
							532	3									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	574	N	574	-0-	-0-	-0-	46	1	528	3	N	-0-					1
*07	584	N	584	-0-	-0-	-0-	35	1	3	2	N	-0-					1
							546	3									
*08	589	N	587	-0-	-2	-0-	45	1	2	2	N	-0-					1
							540	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	40	1	464	3	N	-0-					170
04	483	N	483	-0-	-0-	-0-	40	1	443	3	N	-0-					170
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					170
06	480	N	474	-0-	-6	-0-	38	1	436	3	N	-0-					170
*07	486	N	486	-0-	-0-	-0-	46	1	440	3	N	-0-					170
*08	496	N	445	-0-	-51	-0-	40	1	405	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	40	1	472	3	N	-0-					-0-
04	510	N	458	-0-	-52	-0-	38	1	420	3	N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	438	-0-	-72	-0-	35	1	403	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-
*08	465	N	340	-0-	-125	-0-	30	1	310	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	25	1	296	3	N	3	3	1			4
							3	9									
04	330	N	320	-0-	-10	-0-	25	1	1	2	N	4	3	1			5
							290	3	4	9							
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5
06	303	N	303	-0-	-0-	-0-	27	1	274	3	N	2	3	1			4
							2	9									
*07	306	N	306	-0-	-0-	-0-	18	1	1	2	N	2	3	1			3
							285	3	2	9							
*08	310	N	306	-0-	-4	-0-	19	1	1	2	N	2	1	1			4
							284	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	22	1	572	3	N	2					16
							2	9									
04	660	N	597	-0-	-63	-0-	19	1	578	3	N	-0-					16
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					16
06	570	N	502	-0-	-68	-0-	27	1	474	3	N	1					17
							1	9									
*07	544	N	544	-0-	-0-	-0-	33	1	509	3	N	2					19
							2	9									
*08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					19

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
*07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	85	1	856	3	N	-0-					1
04	901	N	901	-0-	-0-	-0-	71	1	3	2	N	-0-					1
							827	3									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	900	N	881	-0-	-19	-0-	70	1	811	3	N	-0-					1
*07	867	N	867	-0-	-0-	-0-	51	1	4	2	N	-0-					1
							812	3									
*08	930	N	867	-0-	-63	-0-	66	1	3	2	N	-0-					1
							798	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					1
04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1
06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					1
*07	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					1
*08	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-	-0-	-0-	110	1	1113	3	N	-0-					1
04	934	N	934	-0-	-0-	-0-	73	1	3	2	N	-0-					1
							858	3									
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1
06	1170	N	1169	-0-	-1	-0-	93	1	1076	3	N	-0-					1
*07	1164	N	1164	-0-	-0-	-0-	69	1	6	2	N	-0-					1
							1089	3									
*08	1178	N	1014	-0-	-164	-0-	77	1	4	2	N	-0-					1
							933	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	48	1	485	3	N	-0-					1
04	510	N	507	-0-	-3	-0-	40	1	2	2	N	-0-					1
							465	3									
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	510	N	495	-0-	-15	-0-	39	1	456	3	N	-0-					1
*07	505	N	505	-0-	-0-	-0-	30	1	3	2	N	-0-					1
							472	3									
*08	527	N	497	-0-	-30	-0-	38	1	2	2	N	-0-					1
							457	3									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	460	-0-	-5	-0-	41	1	419	3	N	-0-					1
04	446	N	446	-0-	-0-	-0-	35	1	1	2	N	-0-					1
							410	3									
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	450	N	400	-0-	-50	-0-	32	1	368	3	N	-0-					1
*07	387	N	387	-0-	-0-	-0-	23	1	2	2	N	-0-					1
							362	3									
*08	434	N	379	-0-	-55	-0-	29	1	1	2	N	-0-					1
							349	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					7
04	215	N	215	-0-	-0-	-0-	25	1	190	3	N	-0-					7
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7
06	210	N	198	-0-	-12	-0-	21	1	177	3	N	-0-					7
*07	181	N	181	-0-	-0-	-0-	21	1	160	3	N	-0-					7
*08	217	N	202	-0-	-15	-0-	20	1	182	3	N	-0-					7

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1185	N	1185	-0-	-0-	-0-	92	1	1087	3	N	5	5	1			7
							6	9									
04	840	N	800	-0-	-40	-0-	64	1	2	2	N	3	5	1			5
							731	3	3	9							
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5
06	1140	N	992	-0-	-148	-0-	88	1	902	3	N	2	3	1			4
							2	9									
*07	974	N	974	-0-	-0-	-0-	58	1	3	2	N	3	3	1			4
							910	3	3	9							
*08	992	N	774	-0-	-218	-0-	49	1	2	2	N	2	2	1			4
							721	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1409	-0-		-79	-0-		109	1	1280	3	N	18	18	1			27
									20	9									
04	1530	N	1505	-0-		-25	-0-		118	1	3	2	N	25	20	1			32
									1356	3	28	9							
05	1612	N	NO RPT	-0-		-1612	-0-						N	NO RPT					32
06	1444	N	1444	-0-		-0-	-0-		127	1	1300	3	N	15	18	1			25
									17	9									
*07	1439	N	1439	-0-		-0-	-0-		85	1	5	2	N	15	19	1			21
									1332	3	17	9							
*08	1546	N	1546	-0-		-0-	-0-		96	1	4	2	N	18	10	1			29
									1426	3	20	9							

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	193	-0-		-179	-0-		14	1	177	3	Y	2	1	1			2
									2	9									
04	404	N	404	-0-		-0-	-0-		33	1	370	3	Y	1	1	1			2
									1	9									
05	372	N	NO RPT	-0-		-372	-0-						Y	NO RPT					2
06	338	N	338	-0-		-0-	-0-		25	1	313	3	Y	-0-	1	1			1
*07	391	N	391	-0-		-0-	-0-		34	1	356	3	Y	1	1	1			1
									1	9									
*08	382	N	382	-0-		-0-	-0-		28	1	354	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1294	-0-		-194	-0-		94	1	1200	3	Y	-0-					1
04	1353	N	1353	-0-		-0-	-0-		111	1	1242	3	Y	-0-					1
05	1457	N	NO RPT	-0-		-1457	-0-						Y	NO RPT					1
06	1260	N	1225	-0-		-35	-0-		89	1	1136	3	Y	-0-					1
*07	1390	N	1390	-0-		-0-	-0-		121	1	1269	3	Y	-0-					1
*08	1426	N	1311	-0-		-115	-0-		96	1	1215	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1322	-0-		-135	-0-		73	1	1248	3	Y	1					2
									1	9									
04	1350	N	1241	-0-		-109	-0-		68	1	1172	3	Y	1	2	1			1
									1	9									
05	1333	N	NO RPT	-0-		-1333	-0-						Y	NO RPT					1
06	1290	N	1224	-0-		-66	-0-		72	1	1152	3	Y	-0-	2	1			-0-
*07	1266	N	1266	-0-		-0-	-0-		64	1	1201	3	Y	1					1
									1	9									
*08	1271	N	1219	-0-		-52	-0-		65	1	1154	3	Y	-0-					1

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	516	-0-		-290	-0-		19	1	497	3	N	-0-					-0-
04	986	N	986	-0-		-0-	-0-		32	1	954	3	N	-0-					-0-
*05	713	N	NO RPT	-0-		-713	-0-						N	NO RPT					-0-
06	748	N	748	-0-		-0-	-0-		40	1	708	3	N	-0-					-0-
*07	951	N	951	-0-		-0-	-0-		58	1	893	3	N	-0-					-0-
*08	992	N	883	-0-		-109	-0-		53	1	830	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	64	1	805	3	N	3	2	1			3
							3	9									
04	854	N	854	-0-	-0-	-0-	69	1	764	3	N	19	9	1			13
							21	9									
*05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					13
06	840	N	837	-0-	-3	-0-	78	1	746	3	N	12	14	1			13
							13	9									
*07	858	N	858	-0-	-0-	-0-	57	1	1	2	N	12	14	1			11
							787	3	13	9							
*08	868	N	841	-0-	-27	-0-	59	1	768	3	N	13	10	1			14
							14	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	81	1	892	2	N	2					28
							2	9									
04	900	N	743	-0-	-157	-0-	54	1	688	2	N	1					29
							1	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					29
06	930	N	75	-0-	-855	-0-	5	1	63	2	N	6					35
							7	9									
*07	590	N	590	-0-	-0-	-0-	587	2	3	9	N	3					38
*08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					38

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3881	X	3881	-0-	-0-	-0-	265	1	3616	3	N	-0-					97
04	3673	X	3673	-0-	-0-	-0-	238	1	3435	3	N	-0-					97
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					97
06	3750	X	3738	-0-	-12	-0-	250	1	3488	3	N	-0-					97
07	3875	X	3685	-0-	-190	-0-	258	1	3427	3	N	-0-					97
*08	3875	X	3706	-0-	-169	-0-	255	1	3451	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
*05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1
06	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					1
*07	319	N	319	-0-	-0-	-0-	12	1	307	3	N	-0-					1
*08	302	N	302	-0-	-0-	-0-	27	1	275	3	N	-0-					1

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

03	3038	X	2899	-0-	-139	-0-	223	1	2610	3	N	60	191	1			227
							66	9									
04	2910	X	2837	-0-	-73	-0-	228	1	2546	3	N	57					284
							63	9									
05	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					284
06	2850	X	2660	-0-	-190	-0-	209	1	2401	3	N	45					384
							50	9									
07	2945	X	2718	-0-	-227	-0-	251	1	2422	3	N	41	170	1			255
							45	9									
*08	2945	X	2661	-0-	-284	-0-	234	1	2380	3	N	43					298
							47	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

03	1054	N	1022	-0-	-32	-0-	92	1	930	3	N	-0-					1
04	1006	N	1006	-0-	-0-	-0-	79	1	3	2	N	1					2
							923	3	1	9							
*05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2
06	999	N	999	-0-	-0-	-0-	79	1	920	3	N	-0-					2
*07	1028	N	1028	-0-	-0-	-0-	61	1	5	2	N	-0-					2
							962	3									
*08	1054	N	1024	-0-	-30	-0-	78	1	4	2	N	-0-					2
							942	3									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					7
04	60	N	49	-0-	-11	-0-	4	1	42	3	N	3					10
							3	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					10
*07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					10
*08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					10

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

03	372	N	201	-0-	-171	-0-	15	1	186	3	Y	-0-					1
04	330	N	171	-0-	-159	-0-	14	1	157	3	Y	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					1
*07	367	N	367	-0-	-0-	-0-	32	1	335	3	Y	-0-					1
*08	372	N	355	-0-	-17	-0-	26	1	329	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	206	-0-	-11	-0-	15	1	189	3	Y	2	1	1			2
							2	9									
04	210	N	196	-0-	-14	-0-	16	1	179	3	Y	1	1	1			2
							1	9									
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	210	N	189	-0-	-21	-0-	14	1	175	3	Y	-0-					1
*07	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					1
*08	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	430	-0-	-190	-0-	31	1	399	3	N	-0-					1
04	713	N	713	-0-	-0-	-0-	59	1	654	3	N	-0-					1
*05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	669	N	669	-0-	-0-	-0-	64	1	604	3	N	1	1	1			1
							1	9									
*07	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-	1	1			-0-
*08	713	N	641	-0-	-72	-0-	46	1	595	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1135	N	1135	-0-	-0-	-0-	83	1	1048	3	N	4	6	1			5
							4	9									
04	1007	N	1007	-0-	-0-	-0-	83	1	923	3	N	1	4	1			2
							1	9									
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
06	1080	N	1018	-0-	-62	-0-	97	1	920	3	N	1	1	1			1
							1	9									
*07	1023	N	1023	-0-	-0-	-0-	69	1	1	2	N	-0-	1	1			-0-
							953	3									
*08	1023	N	986	-0-	-37	-0-	70	1	1	2	N	1					1
							914	3	1	9							

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	614	-0-	-6	-0-	48	1	562	3	N	4	4	1			5
							4	9									
04	600	N	596	-0-	-4	-0-	47	1	1	2	N	5	4	1			6
							542	3	6	9							
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6
06	600	N	522	-0-	-78	-0-	46	1	474	3	N	2	3	1			4
							2	9									
*07	324	N	324	-0-	-0-	-0-	19	1	1	2	N	2	3	1			3
							302	3	2	9							
*08	620	N	418	-0-	-202	-0-	26	1	1	2	N	2	1	1			4
							389	3	2	9							

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	44	1	517	3	N	-0-					111
04	532	N	532	-0-	-0-	-0-	44	1	488	3	N	-0-					111
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					111
06	540	N	512	-0-	-28	-0-	41	1	471	3	N	-0-					111
*07	508	N	508	-0-	-0-	-0-	47	1	459	3	N	2					113
							2	9									
*08	569	N	569	-0-	-0-	-0-	51	1	518	3	N	-0-					113

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	926	-0-	-4	-0-	161	1	754	3	N	10					324
							11	9									
04	930	N	916	-0-	-14	-0-	163	1	724	3	N	26	178	1			172
							29	9									
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					172
06	916	N	916	-0-	-0-	-0-	172	1	708	3	N	33					228
							36	9									
*07	933	N	933	-0-	-0-	-0-	156	1	1	2	N	25					253
							748	3	28	9							
*08	930	N	922	-0-	-8	-0-	159	1	748	3	N	14					267
							15	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

03	744	N	686	-0-	-58	-0-	84	1	602	3	N	-0-					212
04	727	N	727	-0-	-0-	-0-	139	1	588	3	N	-0-					212
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					212
06	660	N	639	-0-	-21	-0-	43	1	596	3	N	-0-					212
*07	678	N	678	-0-	-0-	-0-	76	1	602	3	N	-0-					212
*08	744	N	678	-0-	-66	-0-	78	1	600	3	N	-0-					212

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

03	744	N	-0-	-0-	-744	B	-0-					Y	-0-				-0-
04	420	N	-0-	-0-	-420	B	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

03/01 BALANCING DATE STATUS -> -0-

03	93	N	79	-0-	-14	B	-0-	5	1	74	2	Y	-0-				-0-
04	120	N	98	-0-	-22	B	-0-	7	1	91	2	Y	-0-				-0-
05	97	N	97	-0-	-0-	B	-0-	7	1	90	2	Y	-0-				-0-
06	91	N	91	-0-	-0-	B	-0-	7	1	84	2	Y	-0-				-0-
07	98	N	98	-0-	-0-	B	-0-	7	1	91	2	Y	-0-				-0-
08	62	N	NO RPT	-0-	-62	B	-0-					Y	NO RPT				-0-

09/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	162	-0-	-55 B	-0-	15	1	147	3	Y	-0-			-0-
04	180	N	148	-0-	-32 B	-0-	14	1	134	3	Y	-0-			-0-
05	186	N	163	-0-	-23 B	-0-	15	1	148	3	Y	-0-			-0-
06	150	N	142	-0-	-8 B	-0-	17	1	125	3	Y	-0-			-0-
*07	88	N	88	-0-	-0- B	-0-	16	1	72	3	Y	-0-			-0-
*08	155	N	99	-0-	-56 B	-0-	10	1	89	3	Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	330	-0-	-11 B	-0-	2	1	328	3	N	-0-			-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-			-0-
*05	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT			-0-
06	344	N	344	-0-	-0- B	-0-	34	1	310	3	N	-0-			-0-
*07	348	N	348	-0-	-0- B	-0-	34	1	314	3	N	-0-			-0-
*08	354	N	354	-0-	-0- B	-0-	36	1	318	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-															
03	1318	N	1318	-0-	-0- B	-0-	190	1	1128	3	N	-0-			248
04	1303	N	1303	-0-	-0- B	-0-	198	1	1	2	N	-0-			248
							1104	3							
*05	1297	N	NO RPT	-0-	-1297 B	-0-					N	NO RPT			248
06	1301	N	1301	-0-	-0- B	-0-	212	1	1089	3	N	-0-			248
*07	1311	N	1311	-0-	-0- B	-0-	183	1	1	2	N	-0-			248
							1127	3							
*08	1359	N	1274	-0-	-85 B	-0-	185	1	1	2	N	-0-			248
							1088	3							
09/01 BALANCING DATE STATUS -> -0-															

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0-	B	-0-	21	1	102	3	N	9				63
								10	9								
04	125	N	125	-0-	-0-	B	-0-	15	1	109	3	N	1				64
								1	9								
*05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				64
06	105	N	105	-0-	-0-	B	-0-	13	1	92	3	N	-0-				64
*07	88	N	88	-0-	-0-	B	-0-	12	1	76	3	N	-0-	25	1		39
*08	125	N	125	-0-	-0-	B	-0-	32	1	87	3	N	5				44
								6	9								
09/01 BALANCING DATE STATUS -> -0-																	

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0-	B	-0-	377	1	505	3	N	2				10
								2	9								
04	864	N	864	-0-	-0-	B	-0-	338	1	526	3	N	-0-				10
*05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				10
06	848	N	848	-0-	-0-	B	-0-	335	1	513	3	N	-0-				10
*07	877	N	877	-0-	-0-	B	-0-	353	1	524	3	N	-0-	4	1		6
*08	953	N	953	-0-	-0-	B	-0-	399	1	553	3	N	1				7
								1	9								
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

03	433	N	433	-0-	-0-	-0-	30	1	273	3	N	118				118
							130	9								
04	886	N	886	-0-	-0-	-0-	81	1	630	3	N	159	107	1		170
							175	9								
05	916	N	916	-0-	-0-	-0-	83	1	701	3	N	120	89	1		201
							132	9								
06	772	N	772	-0-	-0-	-0-	75	1	577	3	N	109	105	1		205
							120	9								
*07	717	N	717	-0-	-0-	-0-	56	1	563	3	N	89				294
							98	9								
*08	936	N	936	-0-	-0-	-0-	77	1	748	3	N	101	104	1		291
							111	9								

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

03	747	N	747	-0-	-0-	-0-	27	1	720	3	N	-0-				-0-
04	750	N	730	-0-	-20	-0-	26	1	704	3	N	-0-				-0-
05	746	N	746	-0-	-0-	-0-	27	1	719	3	N	-0-				-0-
06	720	N	720	-0-	-0-	-0-	27	1	693	3	N	-0-				-0-
*07	737	N	737	-0-	-0-	-0-	27	1	710	3	N	-0-				-0-
*08	744	N	738	-0-	-6	-0-	66	1	672	3	N	-0-				-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

03	1114	N	1114	-0-	-0-	-0-	40	1	1074	3	N	-0-				1
04	960	N	960	-0-	-0-	-0-	34	1	926	3	N	-0-				1
05	1075	N	1075	-0-	-0-	-0-	38	1	1037	3	N	-0-				1
06	1010	N	1010	-0-	-0-	-0-	38	1	972	3	N	-0-				1
*07	1012	N	1012	-0-	-0-	-0-	37	1	975	3	N	-0-				1
*08	1004	N	1004	-0-	-0-	-0-	90	1	914	3	N	-0-				1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	31	1	834	3	N	48					102
							53	9									
04	930	N	930	-0-	-0-	-0-	32	1	857	3	N	37	62	1			77
							41	9									
05	908	N	908	-0-	-0-	-0-	32	1	862	3	N	13					90
							14	9									
06	884	N	884	-0-	-0-	-0-	32	1	830	3	N	20					110
							22	9									
*07	857	N	857	-0-	-0-	-0-	31	1	804	3	N	20	56	1			74
							22	9									
*08	846	N	846	-0-	-0-	-0-	75	1	756	3	N	14					88
							15	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

03	1643	N	1633	-0-	-10	-0-	59	1	1574	3	N	-0-					1
04	1620	N	1581	-0-	-39	-0-	57	1	1524	3	N	-0-					1
05	1612	N	1598	-0-	-14	-0-	57	1	1541	3	N	-0-					-0-
06	1590	N	1532	-0-	-58	-0-	57	1	1475	3	N	-0-					-0-
*07	1566	N	1566	-0-	-0-	-0-	58	1	1508	3	N	-0-					-0-
*08	1612	N	1551	-0-	-61	-0-	139	1	1412	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

03	217	N	209	-0-	-8	-0-	8	1	201	3	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	7	1	180	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	7	1	187	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	7	1	183	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-	3	1			2
04	210	N	209	-0-	-1	-0-	17	1	192	3	N	-0-	1	1			1
05	217	N	213	-0-	-4	-0-	18	1	195	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	20	1	189	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	769	-0-	-6	-0-	76	1	693	3	N	-0-					-0-
04	750	N	719	-0-	-31	-0-	81	1	634	3	N	4	1	1			3
							4	9									
05	775	N	766	-0-	-9	-0-	81	1	684	3	N	1	1	1			3
							1	9									
06	750	N	729	-0-	-21	-0-	84	1	643	3	N	2	2	1			3
							2	9									
*07	726	N	726	-0-	-0-	-0-	66	1	658	3	N	2					5
							2	9									
*08	775	N	699	-0-	-76	-0-	65	1	632	3	N	2	2	1			5
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	55	1	497	3	N	-0-					1
04	572	N	572	-0-	-0-	-0-	65	1	506	3	N	1	1	1			1
							1	9									
05	583	N	583	-0-	-0-	-0-	62	1	521	3	N	-0-					1
06	576	N	576	-0-	-0-	-0-	66	1	510	3	N	-0-					1
*07	588	N	588	-0-	-0-	-0-	53	1	535	3	N	-0-					1
*08	589	N	580	-0-	-9	-0-	54	1	526	3	N	-0-					1

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	46	1	321	3	N	-0-					1
04	752	N	752	-0-	-0-	-0-	124	1	628	3	N	-0-					1
05	672	N	672	-0-	-0-	-0-	118	1	554	3	N	-0-					1
06	646	N	646	-0-	-0-	-0-	79	1	567	3	N	-0-					1
*07	671	N	671	-0-	-0-	-0-	104	1	567	3	N	-0-					1
*08	762	N	762	-0-	-0-	-0-	99	1	661	3	N	2					3
							2	9									

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	68	1	954	3	N	1	1	1			2
							1	9									
04	1020	N	833	-0-	-187	-0-	75	1	758	3	N	-0-					2
05	1100	N	1100	-0-	-0-	-0-	118	1	982	3	N	-0-					2
06	994	N	994	-0-	-0-	-0-	145	1	849	3	N	-0-					2
*07	962	N	962	-0-	-0-	-0-	131	1	831	3	N	-0-					2
*08	1085	N	766	-0-	-319	-0-	84	1	682	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	268	-0-	-135	-0-	10	1	258	3	N	-0-					1
04	506	N	506	-0-	-0-	-0-	18	1	488	3	N	-0-					1
05	431	N	431	-0-	-0-	-0-	15	1	416	3	N	-0-					1
06	402	N	402	-0-	-0-	-0-	15	1	387	3	N	-0-					1
*07	406	N	406	-0-	-0-	-0-	15	1	391	3	N	-0-					1
*08	434	N	407	-0-	-27	-0-	37	1	370	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	64	1	901	3	N	-0-	1	1			1
04	900	N	875	-0-	-25	-0-	79	1	796	3	N	-0-					1
05	959	N	959	-0-	-0-	-0-	103	1	856	3	N	-0-					1
06	930	N	915	-0-	-15	-0-	134	1	781	3	N	-0-					1
*07	922	N	922	-0-	-0-	-0-	125	1	797	3	N	-0-					1
*08	961	N	825	-0-	-136	-0-	91	1	734	3	N	-0-					1

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	26	1	214	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	34	1	200	3	N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	31	1	199	3	N	8	1	1			7
							9	9									
*08	236	N	236	-0-	-0-	-0-	26	1	210	3	N	-0-					7

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1843	N	1843	-0-	-0-	-0-	134	1	1701	3	N	7	15	1			11
							8	9									
04	1809	N	1809	-0-	-0-	-0-	149	1	1	2	N	12	13	1			10
							1646	3	13	9							
05	1851	N	1851	-0-	-0-	-0-	157	1	1	2	N	10	10	1			10
							1682	3	11	9							
06	1770	N	1714	-0-	-56	-0-	162	1	1544	3	N	7	9	1			8
							8	9									
*07	1848	N	1848	-0-	-0-	-0-	125	1	1	2	N	8	9	1			7
							1713	3	9	9							
*08	1860	N	1835	-0-	-25	-0-	130	1	1	2	N	9	7	1			9
							1694	3	10	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	2					10
04	0	N	-0-	-0-	-0-	-0-					N	2	6	1			6
05	0	N	-0-	-0-	-0-	-0-					N	4	2	1			8
06	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			5
07	0	N	-0-	-0-	-0-	-0-					N	2					7
*08	0	N	-0-	-0-	-0-	-0-					N	3	3	1			7

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	9	1	237	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	8	1	224	3	N	1					1
							1	9									
05	248	N	234	-0-	-14	-0-	8	1	226	3	N	-0-					1
06	240	N	224	-0-	-16	-0-	8	1	216	3	N	-0-					1
*07	227	N	227	-0-	-0-	-0-	8	1	219	3	N	-0-					1
*08	248	N	220	-0-	-28	-0-	20	1	200	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	52					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	52					N	-0-					-0-
05	52	X	-0-	-0-	-52	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	35	1	320	3	N	-0-					1
04	367	N	367	-0-	-0-	-0-	42	1	325	3	N	-0-					1
05	367	N	367	-0-	-0-	-0-	39	1	328	3	N	-0-					1
06	330	N	309	-0-	-21	-0-	36	1	273	3	N	-0-					1
*07	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
*08	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	24	1	219	3	N	-0-					1
04	270	N	256	-0-	-14	-0-	29	1	227	3	N	-0-					1
05	274	N	274	-0-	-0-	-0-	29	1	245	3	N	-0-					1
06	267	N	267	-0-	-0-	-0-	31	1	236	3	N	-0-					1
*07	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					1
*08	279	N	270	-0-	-9	-0-	25	1	245	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-	1	1			-0-
04	217	N	217	-0-	-0-	-0-	20	1	197	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	24	1	200	3	N	3					3
							3	9									
06	215	N	215	-0-	-0-	-0-	31	1	181	3	N	3					6
							3	9									
*07	216	N	216	-0-	-0-	-0-	29	1	187	3	N	-0-	2	1			4
*08	217	N	214	-0-	-3	-0-	24	1	190	3	N	-0-					4

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	703	-0-	-10	-0-	47	1	656	3	N	-0-	11	1			8
04	692	N	692	-0-	-0-	-0-	62	1	624	3	N	5	4	1			9
							6	9									
05	713	N	711	-0-	-2	-0-	76	1	635	3	N	-0-					9
06	692	N	692	-0-	-0-	-0-	101	1	591	3	N	-0-					9
*07	720	N	720	-0-	-0-	-0-	98	1	621	3	N	1	4	1			6
							1	9									
*08	725	N	725	-0-	-0-	-0-	80	1	645	3	N	-0-					6

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	20	1	279	3	N	-0-					1
04	372	N	372	-0-	-0-	-0-	34	1	338	3	N	-0-					1
05	494	N	494	-0-	-0-	-0-	53	1	441	3	N	-0-					1
06	393	N	393	-0-	-0-	-0-	57	1	336	3	N	-0-					1
*07	310	N	310	-0-	-0-	-0-	42	1	268	3	N	-0-					1
*08	372	N	343	-0-	-29	-0-	38	1	305	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	50	1	457	3	N	1					11
							1	9									
04	495	N	495	-0-	-0-	-0-	56	1	437	3	N	2	7	1			6
							2	9									
05	518	N	518	-0-	-0-	-0-	55	1	461	3	N	2	3	1			5
							2	9									
06	480	N	480	-0-	-0-	-0-	55	1	424	3	N	1	2	1			4
							1	9									
*07	474	N	474	-0-	-0-	-0-	43	1	429	3	N	2					6
							2	9									
*08	513	N	513	-0-	-0-	-0-	48	1	464	3	N	1	2	1			5
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

03	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					1
04	240	N	218	-0-	-22	-0-	20	1	198	3	N	-0-					1
05	382	N	382	-0-	-0-	-0-	41	1	341	3	N	-0-					1
06	313	N	313	-0-	-0-	-0-	46	1	267	3	N	-0-					1
*07	338	N	338	-0-	-0-	-0-	46	1	292	3	N	-0-					1
*08	339	N	339	-0-	-0-	-0-	37	1	302	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

03	837	N	560	-0-	-277	-0-	37	1	523	3	N	-0-					1
04	983	N	983	-0-	-0-	-0-	89	1	894	3	N	-0-					1
05	968	N	968	-0-	-0-	-0-	104	1	864	3	N	-0-					1
06	782	N	782	-0-	-0-	-0-	114	1	668	3	N	-0-					1
*07	896	N	896	-0-	-0-	-0-	122	1	774	3	N	-0-					1
*08	961	N	955	-0-	-6	-0-	105	1	850	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

03	549	N	549	-0-	-0-	-0-	54	1	494	3	N	1					12
							1	9									
04	547	N	547	-0-	-0-	-0-	62	1	482	3	N	3	8	1			7
							3	9									
05	557	N	557	-0-	-0-	-0-	59	1	496	3	N	2	3	1			6
							2	9									
06	546	N	546	-0-	-0-	-0-	63	1	481	3	N	2	3	1			5
							2	9									
*07	562	N	562	-0-	-0-	-0-	51	1	509	3	N	2					7
							2	9									
*08	558	N	554	-0-	-4	-0-	52	1	500	3	N	2	3	1			6
							2	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
*08	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	30	1	271	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	32	1	269	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	32	1	244	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-					-0-
*08	310	N	284	-0-	-26	-0-	27	1	257	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	16	1	426	3	N	-0-					12
04	538	N	538	-0-	-0-	-0-	19	1	519	3	N	-0-	5	1			7
05	525	N	525	-0-	-0-	-0-	18	1	488	3	N	17					24
							19	9									
06	544	N	544	-0-	-0-	-0-	20	1	517	3	N	6					30
							7	9									
*07	499	N	499	-0-	-0-	-0-	18	1	481	3	N	-0-	14	1			16
*08	527	N	474	-0-	-53	-0-	43	1	431	3	N	-0-					16

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	28	1	284	3	Y	-0-					1
04	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-	1	1			-0-
05	310	N	309	-0-	-1	-0-	27	1	282	3	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	26	1	270	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	36	1	278	3	Y	-0-					-0-
*08	310	N	306	-0-	-4	-0-	34	1	272	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28	-0-	33	1	466	3	N	-0-					1
04	486	N	486	-0-	-0-	-0-	44	1	442	3	N	-0-					1
05	465	N	453	-0-	-12	-0-	49	1	404	3	N	-0-					1
06	480	N	477	-0-	-3	-0-	70	1	407	3	N	-0-					1
*07	425	N	425	-0-	-0-	-0-	58	1	367	3	N	-0-					1
*08	465	N	427	-0-	-38	-0-	47	1	380	3	N	-0-					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	329	-0-	-12	-0-	56	1	273	3	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	39	1	277	3	Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	40	1	271	3	Y	-0-					-0-
06	330	N	283	-0-	-47	-0-	34	1	249	3	Y	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	37	1	240	3	Y	-0-					-0-
*08	310	N	248	-0-	-62	-0-	46	1	202	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	40	1	1061	3	N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	39	1	1039	3	N	-0-					-0-
05	1147	N	1071	-0-	-76	-0-	38	1	1033	3	N	-0-					-0-
06	1080	N	1050	-0-	-30	-0-	39	1	1011	3	N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	40	1	1042	3	N	-0-					-0-
*08	1085	N	1072	-0-	-13	-0-	96	1	976	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					1
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					1
05	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					1
06	339	N	339	-0-	-0-	-0-	31	1	308	3	Y	-0-					1
*07	307	N	307	-0-	-0-	-0-	44	1	263	3	Y	-0-					1
*08	289	N	289	-0-	-0-	-0-	36	1	253	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	76	1	691	3	N	-0-					5
04	726	N	726	-0-	-0-	-0-	82	1	643	3	N	1	3	1			3
							1	9									
05	775	N	751	-0-	-24	-0-	80	1	671	3	N	-0-	1	1			2
06	750	N	728	-0-	-22	-0-	84	1	643	3	N	1	1	1			2
							1	9									
*07	716	N	716	-0-	-0-	-0-	65	1	650	3	N	1					3
							1	9									
*08	744	N	728	-0-	-16	-0-	68	1	660	3	N	-0-	1	1			2

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	54	1	493	3	N	-0-					1
04	540	N	517	-0-	-23	-0-	59	1	457	3	N	1	1	1			1
							1	9									
05	558	N	508	-0-	-50	-0-	54	1	454	3	N	-0-					1
06	540	N	518	-0-	-22	-0-	60	1	458	3	N	-0-					1
*07	499	N	499	-0-	-0-	-0-	45	1	453	3	N	1					2
							1	9									
*08	496	N	486	-0-	-10	-0-	45	1	441	3	N	-0-					2

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	30	1	703	3	N	1					1
							1	9									
04	780	N	709	-0-	-71	-0-	102	1	606	3	N	1	1	1			1
							1	9									
05	841	N	841	-0-	-0-	-0-	122	1	719	3	N	-0-					1
06	721	N	721	-0-	-0-	-0-	116	1	605	3	N	-0-					1
*07	819	N	819	-0-	-0-	-0-	122	1	697	3	N	-0-					1
*08	806	N	728	-0-	-78	-0-	152	1	576	3	N	-0-					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	17	1	179	3	Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	24	1	184	3	Y	-0-					-0-
*08	217	N	174	-0-	-43	-0-	19	1	155	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	1	1	3	3	Y	-0-					1
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					1
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					1
*07	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					1
*08	92	N	92	-0-	-0-	-0-	17	1	75	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-	2	1			2
04	481	N	481	-0-	-0-	-0-	40	1	441	3	N	-0-	1	1			1
05	555	N	555	-0-	-0-	-0-	47	1	508	3	N	-0-					1
06	453	N	453	-0-	-0-	-0-	43	1	410	3	N	-0-					1
*07	555	N	555	-0-	-0-	-0-	38	1	517	3	N	-0-					1
*08	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1486	-0-	-2	-0-	108	1	1370	3	N	7	3	1			5
							8	9									
04	1430	N	1430	-0-	-0-	-0-	118	1	1	2	N	1	4	1			2
							1310	3	1	9							
05	1550	N	951	-0-	-599	-0-	81	1	870	3	N	-0-	1	1			1
06	1440	N	942	-0-	-498	-0-	90	1	852	3	N	-0-	1	1			-0-
*07	1787	N	1787	-0-	-0-	-0-	121	1	1	2	N	1	1	1			-0-
							1664	3	1	9							
*08	1713	N	1713	-0-	-0-	-0-	122	1	1	2	N	1					1
							1589	3	1	9							

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1291	N	1291	-0-	-0-	-0-	94	1	1197	3	N	-0-					-0-
04	1140	N	798	-0-	-342	-0-	66	1	732	3	N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	79	1	851	3	N	-0-					-0-
06	1230	N	538	-0-	-692	-0-	51	1	487	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
*08	1142	N	1142	-0-	-0-	-0-	81	1	1	2	N	-0-					-0-
							1060	3									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	11	1	287	3	Y	1					42
							1	9									
04	291	N	291	-0-	-0-	-0-	9	1	282	3	Y	-0-					42
05	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-					42
06	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					42
*07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					42
*08	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	4	1	48	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
*08	124	N	84	-0-	-40	-0-	6	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	734	-0-	-41	-0-	125	1	609	3	Y	-0-					12
04	774	N	774	-0-	-0-	-0-	95	1	679	3	Y	-0-					12
05	764	N	764	-0-	-0-	-0-	98	1	666	3	Y	-0-					12
06	720	N	666	-0-	-54	-0-	80	1	586	3	Y	-0-					12
*07	737	N	737	-0-	-0-	-0-	97	1	640	3	Y	-0-					12
*08	902	N	902	-0-	-0-	-0-	166	1	736	3	Y	-0-					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	48	1	610	3	N	-0-					1
04	495	N	495	-0-	-0-	-0-	41	1	454	3	N	-0-					1
05	782	N	782	-0-	-0-	-0-	67	1	715	3	N	-0-					1
06	679	N	679	-0-	-0-	-0-	65	1	614	3	N	-0-					1
*07	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					1
*08	715	N	715	-0-	-0-	-0-	51	1	664	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

03	686	N	686	-0-	-0-	-0-	62	1	624	3	Y	-0-					5
04	669	N	669	-0-	-0-	-0-	59	1	609	3	Y	1	5	1			1
							1	9									
05	687	N	687	-0-	-0-	-0-	60	1	627	3	Y	-0-	1	1			-0-
06	660	N	658	-0-	-2	-0-	57	1	601	3	Y	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	79	1	615	3	Y	1					1
							1	9									
*08	682	N	649	-0-	-33	-0-	72	1	577	3	Y	-0-					1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

03	465	N	460	-0-	-5	-0-	41	1	419	3	Y	-0-					1
04	450	N	445	-0-	-5	-0-	39	1	406	3	Y	-0-	1	1			-0-
05	465	N	463	-0-	-2	-0-	41	1	422	3	Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	38	1	399	3	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	50	1	387	3	Y	2					2
							2	9									
*08	475	N	475	-0-	-0-	-0-	53	1	422	3	Y	-0-					2

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

03	806	N	727	-0-	-79	-0-	52	1	675	3	Y	-0-					2
04	750	N	733	-0-	-17	-0-	65	1	666	3	Y	2	1	1			3
							2	9									
05	775	N	714	-0-	-61	-0-	60	1	654	3	Y	-0-					3
06	690	N	626	-0-	-64	-0-	58	1	567	3	Y	1	3	1			1
							1	9									
*07	617	N	617	-0-	-0-	-0-	88	1	529	3	Y	-0-					1
*08	713	N	613	-0-	-100	-0-	76	1	537	3	Y	-0-					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

03	930	N	848	-0-	-82	-0-	61	1	787	3	Y	-0-					2
04	900	N	872	-0-	-28	-0-	77	1	795	3	Y	-0-					2
05	899	N	887	-0-	-12	-0-	74	1	813	3	Y	-0-					2
06	863	N	863	-0-	-0-	-0-	80	1	782	3	Y	1	2	1			1
							1	9									
*07	874	N	874	-0-	-0-	-0-	125	1	749	3	Y	-0-					1
*08	899	N	870	-0-	-29	-0-	108	1	762	3	Y	-0-					1

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

03	465	N	416	-0-	-49	-0-	30	1	386	3	Y	-0-					-0-
04	450	N	434	-0-	-16	-0-	38	1	396	3	Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	37	1	406	3	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	40	1	395	3	Y	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	63	1	377	3	Y	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	54	1	383	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	18	1	88	3	Y	-0-					-0-
04	150	N	114	-0-	-36	-0-	14	1	100	3	Y	-0-					-0-
05	155	N	93	-0-	-62	-0-	12	1	81	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
*08	93	N	91	-0-	-2	-0-	17	1	74	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1
05	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1
06	278	N	278	-0-	-0-	-0-	41	1	237	3	N	-0-					1
*07	288	N	288	-0-	-0-	-0-	39	1	249	3	N	-0-					1
*08	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	10	1	51	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	7	1	51	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	7	1	50	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
*08	62	N	53	-0-	-9	-0-	10	1	43	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	27	1	249	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	31	1	242	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	30	1	250	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	31	1	240	3	N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	25	1	253	3	N	-0-					-0-
*08	279	N	276	-0-	-3	-0-	26	1	250	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	52	1	254	3	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	32	1	229	3	Y	-0-					-0-
05	248	N	229	-0-	-19	-0-	29	1	200	3	Y	-0-					-0-
06	300	N	211	-0-	-89	-0-	25	1	186	3	Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	36	1	234	3	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	48	1	214	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	16	1	145	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	19	1	145	3	N	1	1	1			1
							1	9									
05	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					1
06	157	N	157	-0-	-0-	-0-	18	1	139	3	N	-0-					1
*07	166	N	166	-0-	-0-	-0-	15	1	150	3	N	1					2
							1	9									
*08	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	143	-0-	-43	-0-	10	1	133	3	Y	-0-					1
04	246	N	246	-0-	-0-	-0-	22	1	223	3	Y	1					2
							1	9									
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2
06	252	N	252	-0-	-0-	-0-	23	1	229	3	Y	-0-	1	1			1
*07	288	N	288	-0-	-0-	-0-	41	1	247	3	Y	-0-					1
*08	275	N	275	-0-	-0-	-0-	34	1	241	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	29	1	265	3	N	-0-					2
04	307	N	307	-0-	-0-	-0-	35	1	272	3	N	-0-	1	1			1
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
06	304	N	304	-0-	-0-	-0-	35	1	269	3	N	-0-					1
*07	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-					1
*08	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	43	1	556	3	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	53	1	584	3	Y	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
06	610	N	610	-0-	-0-	-0-	53	1	557	3	Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	73	1	511	3	Y	-0-					-0-
*08	651	N	413	-0-	-238	-0-	43	1	370	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	14	1	182	3	Y	1					1
							1	9									
04	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					1
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1
06	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					1
*07	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-					1
*08	217	N	206	-0-	-11	-0-	21	1	185	3	Y	-0-					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	42	-0-	-18	-0-	5	1	37	3	N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*08	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	12	1	92	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	37	1	370	3	Y	-0-					-0-
04	420	N	371	-0-	-49	-0-	33	1	338	3	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
06	390	N	279	-0-	-111	-0-	24	1	255	3	Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	44	1	341	3	Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	43	1	345	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	5	1			4
							1	9									
04	43	N	43	-0-	-0-	-0-	4	1	37	3	N	2	2	1			4
							2	9									
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4
06	60	N	38	-0-	-22	-0-	5	1	32	3	N	1					5
							1	9									
*07	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-	2	1			3
*08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	28	1	729	3	N	17					48
							19	9									
04	840	N	756	-0-	-84	-0-	26	1	696	3	N	31	34	1			45
							34	9									
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					45
06	750	N	687	-0-	-63	-0-	25	1	652	3	N	9					67
							10	9									
*07	686	N	686	-0-	-0-	-0-	25	1	650	3	N	10	34	1			43
							11	9									
*08	744	N	606	-0-	-138	-0-	54	1	545	3	N	6					49
							7	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

03	124	N	120	-0-	-4	-0-	8	1	111	3	N	1	1	1			1
							1	9									
04	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	115	-0-	-5	-0-	17	1	98	3	N	-0-					1
*07	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					1
*08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

03	125	N	125	-0-	-0-	-0-	21	1	104	3	Y	-0-					1
04	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1
06	125	N	125	-0-	-0-	-0-	15	1	110	3	Y	-0-					1
*07	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					1
*08	137	N	137	-0-	-0-	-0-	25	1	112	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

03	930	N	726	-0-	-204	-0-	72	1	653	3	N	1					2
							1	9									
04	840	N	601	-0-	-239	-0-	68	1	533	3	N	-0-	1	1			1
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1
06	698	N	698	-0-	-0-	-0-	80	1	618	3	N	-0-					1
*07	704	N	704	-0-	-0-	-0-	64	1	640	3	N	-0-					1
*08	682	N	658	-0-	-24	-0-	62	1	596	3	N	-0-					1

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

03	995	N	995	-0-	-0-	-0-	240	1	755	3	Y	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	224	1	897	3	Y	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
06	722	N	722	-0-	-0-	-0-	174	1	548	3	Y	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	172	1	463	3	Y	15					15
							17	9									
*08	837	N	668	-0-	-169	-0-	206	1	462	3	Y	-0-					15

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1897	-0-	-397	-0-	136	1	1761	3	Y	-0-					1
04	2130	N	2061	-0-	-69	-0-	172	1	1889	3	Y	-0-					1
*05	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					1
06	1873	N	1873	-0-	-0-	-0-	162	1	1711	3	Y	-0-					1
*07	2268	N	2268	-0-	-0-	-0-	284	1	1984	3	Y	-0-					1
*08	2232	N	2095	-0-	-137	-0-	218	1	1877	3	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	134	-0-	-52	-0-	10	1	124	3	N	-0-					1
04	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					1
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					1
*07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					1
*08	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	97	-0-	-58	-0-	7	1	90	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	8	1	94	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1256	-0-	-356	-0-	90	1	1166	3	Y	-0-					1
04	1500	N	1470	-0-	-30	-0-	123	1	1347	3	Y	-0-					1
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					1
06	1448	N	1448	-0-	-0-	-0-	125	1	1323	3	Y	-0-					1
*07	1613	N	1613	-0-	-0-	-0-	201	1	1404	3	Y	7					8
							8	9									
*08	1520	N	1520	-0-	-0-	-0-	158	1	1361	3	Y	1					9
							1	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	643	-0-	-194	-0-	46	1	597	3	Y	-0-					10
04	720	N	521	-0-	-199	-0-	46	1	475	3	Y	-0-					10
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					10
06	630	N	589	-0-	-41	-0-	55	1	534	3	Y	-0-	8	1			2
*07	560	N	560	-0-	-0-	-0-	80	1	480	3	Y	-0-					2
*08	620	N	600	-0-	-20	-0-	74	1	526	3	Y	-0-					2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	25	1	123	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	18	1	131	3	Y	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	151	N	151	-0-	-0-	-0-	18	1	133	3	Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
*08	155	N	143	-0-	-12	-0-	26	1	117	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	842	-0-	-150	-0-	143	1	699	3	Y	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	127	1	907	3	Y	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
06	810	N	612	-0-	-198	-0-	74	1	538	3	Y	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	56	1	371	3	Y	-0-					-0-
*08	992	N	18	-0-	-974	-0-	3	1	15	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	20	1	523	3	N	-0-					1
04	540	N	507	-0-	-33	-0-	18	1	489	3	N	-0-					1
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1
06	540	N	501	-0-	-39	-0-	19	1	482	3	N	-0-					1
*07	512	N	512	-0-	-0-	-0-	19	1	493	3	N	-0-					1
*08	507	N	507	-0-	-0-	-0-	46	1	461	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	352	-0-	-51	-0-	13	1	339	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	15	1	401	3	N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	434	N	434	-0-	-0-	-0-	16	1	418	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	16	1	414	3	N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	35	1	354	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	3	1	90	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-
*08	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
06	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*08	527	N	367	-0-	-160	-0-	367	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	24	1	639	3	N	-0-					1
04	632	N	632	-0-	-0-	-0-	23	1	609	3	N	-0-					1
05	660	N	660	-0-	-0-	-0-	24	1	636	3	N	-0-					1
06	635	N	635	-0-	-0-	-0-	24	1	611	3	N	-0-					1
*07	625	N	625	-0-	-0-	-0-	60	1	565	3	N	-0-					1
*08	651	N	618	-0-	-33	-0-	67	1	551	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	17	1	447	3	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	16	1	427	3	N	-0-					-0-
05	465	N	457	-0-	-8	-0-	16	1	441	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	55	1	560	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	649	-0-	-64	-0-	35	1	614	2	Y	-0-					1
04	660	N	595	-0-	-65	-0-	36	1	559	2	Y	-0-					1
05	682	N	682	-0-	-0-	-0-	44	1	637	2	Y	1					2
							1	9									
06	630	N	478	-0-	-152	-0-	31	1	447	2	Y	-0-					2
*07	467	N	467	-0-	-0-	-0-	32	1	435	2	Y	-0-					2
*08	682	N	279	-0-	-403	-0-	40	1	239	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	6	1	99	2	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

03	168 N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
04	159 N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
05	159 N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
06	150 N	108	-0-	-42	-0-	7	1	101	2	Y	-0-					-0-
*07	171 N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
*08	157 N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	33	1	578	2	Y	-0-					-0-
04	600	N	587	-0-	-13	-0-	36	1	551	2	Y	-0-					-0-
05	589	N	584	-0-	-5	-0-	38	1	546	2	Y	-0-					-0-
06	600	N	432	-0-	-168	-0-	28	1	404	2	Y	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	47	1	613	2	Y	-0-					-0-
*08	589	N	577	-0-	-12	-0-	83	1	494	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	10	1	147	2	Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	9	1	130	2	Y	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	15	1	200	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	25	1	149	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	208	-0-	-195	-0-	11	1	197	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	9	1	133	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*08	186	N	165	-0-	-21	-0-	24	1	141	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	688	-0-	-56	-0-	37 1	1 9	650	2	Y	1					1
04	690	N	626	-0-	-64	-0-	38	1	588	2	Y	-0-					1
05	706	N	706	-0-	-0-	-0-	46	1	660	2	Y	-0-					1
06	660	N	461	-0-	-199	-0-	30	1	431	2	Y	-0-					1
*07	701	N	701	-0-	-0-	-0-	48	1	653	2	Y	-0-					1
*08	713	N	678	-0-	-35	-0-	98	1	580	2	Y	-0-					1

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	56 1	1 9	975	2	Y	1					1
04	954	N	954	-0-	-0-	-0-	58	1	896	2	Y	-0-					1
05	1054	N	939	-0-	-115	-0-	61	1	878	2	Y	-0-					1
06	990	N	594	-0-	-396	-0-	38	1	556	2	Y	-0-					1
*07	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-					1
*08	930	N	541	-0-	-389	-0-	78	1	463	2	Y	-0-					1

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	20	1	349	2	Y	-0-					-0-
04	360	N	356	-0-	-4	-0-	22	1	334	2	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	23	1	338	2	Y	-0-					-0-
06	360	N	234	-0-	-126	-0-	15	1	219	2	Y	-0-					-0-
*07	433	N	433	-0-	-0-	-0-	31	1	402	2	Y	-0-					-0-
*08	372	N	348	-0-	-24	-0-	50	1	298	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	821	-0-	-326	-0-	58	1	756	3	Y	6					8
							7	9									
04	1050	N	914	-0-	-136	-0-	76	1	835	3	Y	3	4	1			7
							3	9									
05	931	N	931	-0-	-0-	-0-	146	1	785	3	Y	-0-					7
06	852	N	852	-0-	-0-	-0-	74	1	778	3	Y	-0-	2	1			5
*07	860	N	860	-0-	-0-	-0-	165	1	695	3	Y	-0-					5
*08	930	N	845	-0-	-85	-0-	163	1	682	3	Y	-0-					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	32	1	323	3	Y	-0-			-0-
04	355	N	355	-0-	-0-	-0-	31	1	324	3	Y	-0-			-0-
05	372	N	365	-0-	-7	-0-	32	1	333	3	Y	-0-			-0-
06	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-			-0-
*07	377	N	377	-0-	-0-	-0-	43	1	334	3	Y	-0-			-0-
*08	372	N	362	-0-	-10	-0-	40	1	322	3	Y	-0-			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	903	-0-	-27	-0-	49	1	853	2	Y	1					1
							1	9									
04	900	N	845	-0-	-55	-0-	52	1	793	2	Y	-0-					1
05	930	N	780	-0-	-150	-0-	50	1	730	2	Y	-0-					1
06	870	N	640	-0-	-230	-0-	41	1	599	2	Y	-0-					1
*07	1020	N	1020	-0-	-0-	-0-	69	1	951	2	Y	-0-					1
*08	966	N	966	-0-	-0-	-0-	140	1	826	2	Y	-0-					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1068	-0-	-79	-0-	58	1	1010	2	Y	-0-					-0-
04	1080	N	963	-0-	-117	-0-	59	1	904	2	Y	-0-					-0-
05	1085	N	980	-0-	-105	-0-	63	1	917	2	Y	-0-					-0-
06	1020	N	668	-0-	-352	-0-	43	1	625	2	Y	-0-					-0-
*07	1059	N	1059	-0-	-0-	-0-	75	1	984	2	Y	-0-					-0-
*08	992	N	751	-0-	-241	-0-	109	1	642	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	267	-0-	-105	-0-	10	1	257	3	N	-0-					1
04	360	N	225	-0-	-135	-0-	8	1	217	3	N	-0-					1
05	372	N	225	-0-	-147	-0-	8	1	217	3	N	-0-					1
06	270	N	231	-0-	-39	-0-	9	1	222	3	N	-0-					1
*07	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					1
*08	360	N	360	-0-	-0-	-0-	39	1	321	3	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	796	-0-	-41	-0-	43	1	753	2	Y	-0-					3
04	780	N	724	-0-	-56	-0-	44	1	680	2	Y	-0-					3
05	806	N	711	-0-	-95	-0-	46	1	665	2	Y	-0-					3
06	780	N	548	-0-	-232	-0-	35	1	513	2	Y	-0-					3
*07	825	N	825	-0-	-0-	-0-	56	1	769	2	Y	-0-					3
*08	808	N	808	-0-	-0-	-0-	117	1	691	2	Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	234	-0-	-107	-0-	17	1	217	3	Y	-0-					2
04	330	N	24	-0-	-306	-0-	1	1	10	3	Y	12					14
							13	9									
05	310	N	2	-0-	-308	-0-	2	3			Y	-0-					14
06	240	N	-0-	-0-	-240	-0-					Y	1	13	1			2
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
*08	2	N	-0-	-0-	-2	-0-					Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	26	1	312	3	Y	-0-					1
04	420	N	364	-0-	-56	-0-	28	1	336	3	Y	-0-					1
05	434	N	378	-0-	-56	-0-	30	1	348	3	Y	-0-					1
06	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					1
*07	342	N	342	-0-	-0-	-0-	25	1	317	3	Y	-0-					1
*08	372	N	321	-0-	-51	-0-	24	1	297	3	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	18	1	265	2	Y	-0-					-0-
06	270	N	224	-0-	-46	-0-	14	1	210	2	Y	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	52	1	305	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	32	1	552	2	Y	-0-					1
04	570	N	551	-0-	-19	-0-	34	1	517	2	Y	-0-					1
05	589	N	544	-0-	-45	-0-	35	1	509	2	Y	-0-					1
06	570	N	397	-0-	-173	-0-	26	1	371	2	Y	-0-					1
*07	484	N	484	-0-	-0-	-0-	33	1	451	2	Y	-0-					1
*08	558	N	514	-0-	-44	-0-	74	1	440	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	411	-0-	-54	-0-	29	1	381	3	Y	1					3
							1	9									
04	397	N	397	-0-	-0-	-0-	35	1	362	3	Y	-0-	1	1			2
05	434	N	406	-0-	-28	-0-	34	1	372	3	Y	-0-					2
06	394	N	394	-0-	-0-	-0-	37	1	357	3	Y	-0-	1	1			1
*07	398	N	398	-0-	-0-	-0-	57	1	341	3	Y	-0-					1
*08	403	N	392	-0-	-11	-0-	49	1	343	3	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	47	1	825	2	Y	-0-					2
04	870	N	862	-0-	-8	-0-	53	1	808	2	Y	1					3
							1	9									
05	880	N	880	-0-	-0-	-0-	57	1	823	2	Y	-0-					3
06	840	N	618	-0-	-222	-0-	40	1	578	2	Y	-0-					3
*07	897	N	897	-0-	-0-	-0-	61	1	836	2	Y	-0-					3
*08	873	N	873	-0-	-0-	-0-	126	1	747	2	Y	-0-					3

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	540	-0-	-80	-0-	39	1	500	3	Y	1					5
							1	9									
04	535	N	535	-0-	-0-	-0-	47	1	485	3	Y	3	2	1			6
							3	9									
05	598	N	598	-0-	-0-	-0-	50	1	547	3	Y	1					7
							1	9									
06	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-	6	1			1
*07	612	N	612	-0-	-0-	-0-	87	1	525	3	Y	-0-					1
*08	688	N	688	-0-	-0-	-0-	85	1	602	3	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

03	780	N	780	-0-	-0-	-0-	61	1	719	3	Y	-0-			-0-
04	717	N	717	-0-	-0-	-0-	55	1	662	3	Y	-0-			-0-
05	724	N	724	-0-	-0-	-0-	57	1	667	3	Y	-0-			-0-
06	699	N	699	-0-	-0-	-0-	56	1	643	3	Y	-0-			-0-
*07	800	N	800	-0-	-0-	-0-	58	1	742	3	Y	-0-			-0-
*08	796	N	796	-0-	-0-	-0-	59	1	737	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1765	N	1765	-0-	-0-	-0-	115	1 2 9	1648	3	N	2	1	1			2
04	1727	N	1727	-0-	-0-	-0-	113	1 9 9	1605	3	N	8					10
05	1798	N	1732	-0-	-66	-0-	112	1 3 9	1617	3	N	3	4	1			8
06	1721	N	1721	-0-	-0-	-0-	115	1 7 9	1599	3	N	6	7	1			7
*07	1822	N	1822	-0-	-0-	-0-	203	1 6 9	1613	3	N	5					12
*08	1766	N	1766	-0-	-0-	-0-	202	1 1 9	1563	3	N	1	3	1			10

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	36	1	483	3	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	38	1	497	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	39	1	481	3	N	-0-					-0-
*07	535	N	535	-0-	-0-	-0-	38	1	497	3	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

03	217	N	171	-0-	-46	-0-	12	1	159	3	Y	-0-					5
04	210	N	180	-0-	-30	-0-	16	1	164	3	Y	-0-					5
05	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					5
06	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-	4	1			1
*07	203	N	203	-0-	-0-	-0-	29	1	174	3	Y	-0-					1
*08	201	N	201	-0-	-0-	-0-	25	1	176	3	Y	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558 N	553	-0-	-5	-0-	94	1	459	3	Y	-0-					-0-
04	544 N	544	-0-	-0-	-0-	67	1	477	3	Y	-0-					-0-
05	558 N	546	-0-	-12	-0-	70	1	476	3	Y	-0-					-0-
06	540 N	528	-0-	-12	-0-	64	1	464	3	Y	-0-					-0-
*07	674 N	674	-0-	-0-	-0-	89	1	585	3	Y	-0-					-0-
*08	589 N	589	-0-	-0-	-0-	108	1	481	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186 N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180 N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186 N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180 N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	176 N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	186 N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	22	1	290	3	Y	-0-					1
04	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					1
05	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-					1
06	300	N	281	-0-	-19	-0-	26	1	255	3	Y	-0-	1	1			-0-
*07	279	N	279	-0-	-0-	-0-	40	1	239	3	Y	-0-					-0-
*08	310	N	296	-0-	-14	-0-	37	1	259	3	Y	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	84	1	1095	3	Y	-0-					3
04	1194	N	1194	-0-	-0-	-0-	105	1	1089	3	Y	-0-					3
05	1147	N	1004	-0-	-143	-0-	84	1	920	3	Y	-0-					3
06	1110	N	779	-0-	-331	-0-	72	1	706	3	Y	1	3	1			1
							1	9									
*07	929	N	929	-0-	-0-	-0-	133	1	796	3	Y	-0-					1
*08	992	N	654	-0-	-338	-0-	79	1	560	3	Y	14					15
							15	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2182	-0-	-174	-0-	2182	3			N	-0-					-0-
04	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
05	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
06	2100	N	1861	-0-	-239	-0-	1861	3			N	-0-					-0-
*07	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*08	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	832	-0-	-67	-0-	60	1	772	3	Y	-0-					1
04	908	N	908	-0-	-0-	-0-	76	1	832	3	Y	-0-					1
05	882	N	882	-0-	-0-	-0-	70	1	812	3	Y	-0-					1
06	908	N	908	-0-	-0-	-0-	79	1	829	3	Y	-0-					1
*07	911	N	911	-0-	-0-	-0-	146	1	765	3	Y	-0-					1
*08	877	N	877	-0-	-0-	-0-	134	1	743	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1044	-0-	-10	-0-	81	1	963	3	N	-0-					-0-
04	1020	N	1012	-0-	-8	-0-	70	1	942	3	N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	78	1	1010	3	N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	79	1	973	3	N	-0-					-0-
*07	1309	N	1309	-0-	-0-	-0-	93	1	1216	3	N	-0-					-0-
*08	1672	N	1672	-0-	-0-	-0-	112	1	1560	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	720	-0-	-24	-0-	71	1	649	3	N	-0-					2
04	702	N	702	-0-	-0-	-0-	80	1	622	3	N	-0-	1	1			1
05	722	N	722	-0-	-0-	-0-	77	1	645	3	N	-0-					1
06	704	N	704	-0-	-0-	-0-	81	1	623	3	N	-0-					1
*07	730	N	730	-0-	-0-	-0-	66	1	664	3	N	-0-					1
*08	731	N	731	-0-	-0-	-0-	68	1	663	3	N	-0-					1

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196 N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
04	229 N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
05	198 N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
06	180 N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
*07	248 N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
*08	186 N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					-0-
05	155	N	135	-0-	-20	-0-	9	1	126	2	Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	8	1	113	2	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	10	1	130	2	Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

03	527 N	513	-0-	-14	-0-	3 1	510 3	N	-0-			1
04	494 N	494	-0-	-0-	-0-	494 3		N	-0-	1 1		-0-
05	570 N	570	-0-	-0-	-0-	60 1	510 3	N	-0-			-0-
06	549 N	549	-0-	-0-	-0-	54 1	495 3	N	-0-			-0-
*07	556 N	556	-0-	-0-	-0-	54 1	502 3	N	-0-			-0-
*08	569 N	569	-0-	-0-	-0-	58 1	511 3	N	-0-			-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

03	259 N	259	-0-	-0-	-0-	18 1	241 3	Y	-0-			-0-
04	271 N	271	-0-	-0-	-0-	18 1	253 3	Y	-0-			-0-
05	291 N	291	-0-	-0-	-0-	20 1	271 3	Y	-0-			-0-
06	283 N	283	-0-	-0-	-0-	19 1	264 3	Y	-0-			-0-
*07	289 N	289	-0-	-0-	-0-	20 1	269 3	Y	-0-			-0-
*08	293 N	293	-0-	-0-	-0-	20 1	273 3	Y	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1281	-0-	-83	-0-	115 1	1 9	1165	3	Y	1					2
04	1290	N	1279	-0-	-11	-0-	112 11	1 9	1156	3	Y	10	1	1			11
05	1333	N	1289	-0-	-44	-0-	113 1	1 9	1175	3	Y	1	9	1			3
06	1235	N	1235	-0-	-0-	-0-	107	1	1128	3	Y	-0-					3
*07	1292	N	1292	-0-	-0-	-0-	148	1	1144	3	Y	-0-					3
*08	1302	N	1246	-0-	-56	-0-	139	1	1107	3	Y	-0-					3

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	420	N	294	-0-	-126	-0-	294	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1
04	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-	1	1			-0-
05	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	17	1	139	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891 N	1755	-0-	-136	-0-	1755	3			N	-0-					-0-
04	1765 N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
*05	1705 N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-
06	1710 N	1653	-0-	-57	-0-	1653	3			N	-0-					-0-
*07	1522 N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
*08	1942 N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767 N	767	-0-	-0-	-0-	59	1	708	3	N	-0-					5
04	740 N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					5
*05	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					5
06	746 N	746	-0-	-0-	-0-	56	1	690	3	N	-0-					5
*07	771 N	771	-0-	-0-	-0-	55	1	716	3	N	-0-					5
*08	761 N	761	-0-	-0-	-0-	51	1	710	3	N	-0-					5

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	34	1	309	3	N	-0-					1
04	330	N	300	-0-	-30	-0-	34	1	265	3	N	1	1	1			1
							1	9									
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	330	N	305	-0-	-25	-0-	35	1	270	3	N	-0-					1
*07	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1					2
							1	9									
*08	357	N	357	-0-	-0-	-0-	33	1	324	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	21	1	210	3	N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	218	-0-	-22	-0-	32	1	186	3	N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	30	1	191	3	N	1					1
							1	9									
*08	230	N	230	-0-	-0-	-0-	25	1	205	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	71	1	1014	3	N	-0-	2	1			-0-
04	1042	N	1042	-0-	-0-	-0-	69	1	972	3	N	1					1
							1	9									
*05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	1178	N	1178	-0-	-0-	-0-	79	1	1099	3	N	-0-					1
*07	1121	N	1121	-0-	-0-	-0-	125	1	996	3	N	-0-					1
*08	930	N	874	-0-	-56	-0-	100	1	774	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	4 2	1 9	565	3	N	2					4
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-	3	1			1
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1
06	586	N	586	-0-	-0-	-0-	57 1	1 9	528	3	N	1					3
*07	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-	3	1			-0-
*08	649	N	649	-0-	-0-	-0-	65 6	1 9	578	3	N	5					5

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1323	N	1323	-0-	-0-	-0-	103	1	1220	3	Y	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	96	1	1168	3	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-
06	1260	N	1210	-0-	-50	-0-	97	1	1113	3	Y	-0-					-0-
*07	1331	N	1331	-0-	-0-	-0-	97	1	1234	3	Y	-0-					-0-
*08	1271	N	805	-0-	-466	-0-	60	1	745	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-	1	1			-0-
04	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	165	N	165	-0-	-0-	-0-	24	1	141	3	N	-0-					1
*07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					1
*08	155	N	100	-0-	-55	-0-	11	1	89	3	N	-0-					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	33	1	463	3	N	-0-					1
04	480	N	472	-0-	-8	-0-	43	1	429	3	N	-0-					1
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
06	480	N	425	-0-	-55	-0-	62	1	363	3	N	-0-					1
*07	486	N	486	-0-	-0-	-0-	66	1	420	3	N	-0-					1
*08	524	N	524	-0-	-0-	-0-	58	1	466	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	19	1	327	2	Y	1					1
							1	9									
04	330	N	272	-0-	-58	-0-	17	1	255	2	Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
06	330	N	180	-0-	-150	-0-	12	1	168	2	Y	-0-					1
*07	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					1
*08	326	N	326	-0-	-0-	-0-	47	1	279	2	Y	-0-					1

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	39	1	682	2	Y	-0-					1
04	715	N	715	-0-	-0-	-0-	44	1	670	2	Y	1					2
							1	9									
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2
06	690	N	501	-0-	-189	-0-	32	1	469	2	Y	-0-					2
*07	707	N	707	-0-	-0-	-0-	48	1	659	2	Y	-0-					2
*08	682	N	647	-0-	-35	-0-	94	1	553	2	Y	-0-					2

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	570	-0-	-81	-0-	44	1	526	3	Y	-0-					-0-
04	600	N	595	-0-	-5	-0-	41	1	554	3	Y	-0-					-0-
*05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	619	N	619	-0-	-0-	-0-	46	1	573	3	Y	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	46	1	605	3	Y	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	45	1	635	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

03	1767 N	1668	-0-	-99	-0-	1668	3		N	-0-			-0-
04	1680 N	1621	-0-	-59	-0-	1621	3		N	-0-			-0-
*05	1395 N	NO RPT	-0-	-1395	-0-				N	NO RPT			-0-
06	1645 N	1645	-0-	-0-	-0-	1645	3		N	-0-			-0-
*07	1693 N	1693	-0-	-0-	-0-	1693	3		N	-0-			-0-
*08	1736 N	1686	-0-	-50	-0-	1686	3		N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	96	1	1375	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	93	1	1321	3	N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
06	1410	N	1329	-0-	-81	-0-	89	1	1240	3	N	-0-					-0-
*07	1519	N	1519	-0-	-0-	-0-	170	1	1349	3	N	-0-					-0-
*08	1513	N	1513	-0-	-0-	-0-	173	1	1340	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	58	1	732	3	N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	66	1	732	3	N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	778	N	778	-0-	-0-	-0-	74	1	704	3	N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	55	1	1	2	N	-0-					-0-
							757	3									
*08	806	N	799	-0-	-7	-0-	57	1	742	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1121 N	1121	-0-	-0-	-0-	86	1	1012	3	N	21	13	1			24
						23	9									
04	1080 N	1038	-0-	-42	-0-	82	1	2	2	N	18	17	1			25
						934	3	20	9							
*05	1116 N	NO RPT	-0-	-1116	-0-					N	NO RPT					25
06	1177 N	1177	-0-	-0-	-0-	103	1	1059	3	N	14	17	1			23
						15	9									
*07	1180 N	1180	-0-	-0-	-0-	69	1	4	2	N	13	17	1			19
						1093	3	14	9							
*08	1271 N	1194	-0-	-77	-0-	74	1	3	2	N	15	9	1			25
						1100	3	17	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60 N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62 N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	35 N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	33 N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	31 N	30	-0-	-1	-0-	30	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	811	-0-	-57	-0-	53	1	758	3	N	-0-					-0-
04	840	N	59	-0-	-781	-0-	4	1	55	3	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
06	780	N	41	-0-	-739	-0-	3	1	38	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

03	985	N	985	-0-	-0-	-0-	67 1	1 9	917	3	Y	1					4
04	990	N	800	-0-	-190	-0-	52 3	1 9	745	3	Y	3	4	1			3
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					3
06	960	N	926	-0-	-34	-0-	62 2	1 9	862	3	Y	2	4	1			3
*07	858	N	858	-0-	-0-	-0-	60 2	1 9	796	3	Y	2					5
*08	899	N	889	-0-	-10	-0-	61 1	1 9	827	3	Y	1	5	1			1

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
*07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-	1	1			1
04	450	N	417	-0-	-33	-0-	38	1	378	3	N	1	1	1			1
							1	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1
06	420	N	371	-0-	-49	-0-	54	1	317	3	N	-0-					1
*07	222	N	222	-0-	-0-	-0-	30	1	191	3	N	1	1	1			1
							1	9									
*08	403	N	90	-0-	-313	-0-	10	1	80	3	N	-0-					1

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1343	-0-	-52	-0-	104	1	1239	3	N	-0-					16
04	1380	N	1279	-0-	-101	-0-	88	1	1191	3	N	-0-					16
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					16
06	1338	N	1338	-0-	-0-	-0-	100	1	1238	3	N	-0-					16
*07	1296	N	1296	-0-	-0-	-0-	92	1	1204	3	N	-0-					16
*08	1333	N	1234	-0-	-99	-0-	82	1	1152	3	N	-0-					16

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	22	1	291	3	Y	22					29
							24	9									
04	360	N	261	-0-	-99	-0-	21	1	228	3	Y	11	13	1			27
							12	9									
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					27
06	330	N	232	-0-	-98	-0-	20	1	212	3	Y	-0-	8	1			19
*07	237	N	237	-0-	-0-	-0-	30	1	207	3	Y	-0-					19
*08	279	N	187	-0-	-92	-0-	19	1	168	3	Y	-0-					19

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	572	-0-	-48	-0-	40	1	519	3	Y	12					16
							13	9									
04	600	N	584	-0-	-16	-0-	49	1	533	3	Y	2	6	1			12
							2	9									
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					12
06	564	N	564	-0-	-0-	-0-	49	1	515	3	Y	-0-	2	1			10
*07	504	N	504	-0-	-0-	-0-	63	1	440	3	Y	1					11
							1	9									
*08	589	N	508	-0-	-81	-0-	53	1	455	3	Y	-0-					11

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					-0-
04	1770	N	1685	-0-	-85	-0-	1685	3			N	-0-					-0-
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
06	1740	N	1645	-0-	-95	-0-	1645	3			N	-0-					-0-
*07	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
*08	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1271	-0-	-0-	-0-	99	1	1172	3	Y	-0-					-0-
04	1200	N	1183	-0-	-17	-0-	90	1	1093	3	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1230	N	1198	-0-	-32	-0-	96	1	1102	3	Y	-0-					-0-
*07	1279	N	1279	-0-	-0-	-0-	93	1	1186	3	Y	-0-					-0-
*08	1257	N	1257	-0-	-0-	-0-	94	1	1163	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	36	1	366	3	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	34	1	356	3	Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
06	390	N	385	-0-	-5	-0-	33	1	352	3	Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	47	1	362	3	Y	-0-					-0-
*08	403	N	399	-0-	-4	-0-	44	1	355	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	24	1	249	3	Y	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					-0-
*08	279	N	272	-0-	-7	-0-	30	1	242	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	612	-0-	-132	-0-	22	1	590	3	N	-0-					1
04	720	N	593	-0-	-127	-0-	21	1	571	3	N	1	1	1			1
							1	9									
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1
06	628	N	628	-0-	-0-	-0-	23	1	605	3	N	-0-					1
*07	642	N	642	-0-	-0-	-0-	24	1	618	3	N	-0-					1
*08	744	N	460	-0-	-284	-0-	41	1	419	3	N	-0-					1

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	686	-0-	-89	-0-	37	1	649	2	Y	-0-					1
04	720	N	670	-0-	-50	-0-	41	1	629	2	Y	-0-					1
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	660	N	470	-0-	-190	-0-	30	1	440	2	Y	-0-					1
*07	792	N	792	-0-	-0-	-0-	54	1	738	2	Y	-0-					1
*08	682	N	649	-0-	-33	-0-	94	1	555	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	10	21	1			12
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	25	1			13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					28
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	5	25	1			8

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	44 1	1 9	601	3	Y	1					2
04	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-	1	1			1
*05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1
06	660	N	660	-0-	-0-	-0-	44	1	616	3	Y	-0-					1
*07	748	N	748	-0-	-0-	-0-	52	1	696	3	Y	-0-					1
*08	683	N	683	-0-	-0-	-0-	47	1	636	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744 N	654	-0-	-90	-0-	47	1	607	3	N	-0-					-0-
04	720 N	438	-0-	-282	-0-	31	1	407	3	N	-0-					-0-
05	744 N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	630 N	366	-0-	-264	-0-	27	1	339	3	N	-0-					-0-
*07	405 N	405	-0-	-0-	-0-	32	1	373	3	N	-0-					-0-
*08	725 N	725	-0-	-0-	-0-	53	1	672	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2779	-0-	-166	-0-	215	1	2538	3	N	24	26	1			37
							26	9									
04	2790	X	2659	-0-	-131	-0-	210	1	6	2	N	34	27	1			44
							2406	3	37	9							
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					44
06	2730	X	2647	-0-	-83	-0-	233	1	2391	3	N	21	25	1			35
							23	9									
07	2821	X	2726	-0-	-95	-0-	161	1	10	2	N	20	26	1			29
							2533	3	22	9							
*08	2790	X	2598	-0-	-192	-0-	163	1	7	2	N	20	13	1			36
							2406	3	22	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

03	434	N	329	-0-	-105	-0-	12	1	317	3	N	-0-					1
04	441	N	441	-0-	-0-	-0-	16	1	425	3	N	-0-					1
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					1
*07	386	N	386	-0-	-0-	-0-	37	1	349	3	N	-0-					1
*08	434	N	387	-0-	-47	-0-	42	1	345	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

03	706	N	706	-0-	-0-	-0-	70	1	635	3	N	1					2
							1	9									
04	650	N	650	-0-	-0-	-0-	74	1	576	3	N	-0-	1	1			1
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1
06	690	N	665	-0-	-25	-0-	77	1	588	3	N	-0-					1
*07	695	N	695	-0-	-0-	-0-	63	1	632	3	N	-0-					1
*08	697	N	697	-0-	-0-	-0-	65	1	632	3	N	-0-					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

03	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
04	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	5 2	1 9	126	3	Y	2					16
04	252	N	252	-0-	-0-	-0-	8 4	1 9	240	3	Y	4					20
*05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
06	196	N	196	-0-	-0-	-0-	10 1	1 9	185	3	Y	1					22
*07	212	N	212	-0-	-0-	-0-	13 3	1 9	196	3	Y	3					25
*08	248	N	206	-0-	-42	-0-	12	1	194	3	Y	-0-					25

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	26	1	446	2	Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	28	1	429	2	Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	450	N	328	-0-	-122	-0-	21	1	307	2	Y	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
*08	465	N	451	-0-	-14	-0-	65	1	386	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	586	-0-	-313	-0-	22 1	1 9	563	3	Y	1					15
04	300	N	286	-0-	-14	-0-	9 1	1 9	276	3	Y	1					16
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					16
06	570	N	119	-0-	-451	-0-	6	1	113	3	Y	-0-					17
*07	54	N	54	-0-	-0-	-0-	3 2	1 9	49	3	Y	2					19
*08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					19

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

03	1922	N	1861	-0-	-61	-0-	121	1	1740	3	N	-0-				-0-
04	1890	N	1860	-0-	-30	-0-	123	1	1737	3	N	-0-				-0-
*05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT				-0-
06	1800	N	1675	-0-	-125	-0-	112	1	1563	3	N	-0-				-0-
*07	1512	N	1512	-0-	-0-	-0-	169	1	1343	3	N	-0-				-0-
*08	1922	N	1849	-0-	-73	-0-	212	1	1637	3	N	-0-				-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	38 2	1 9	450	3	N	2	2	1			4
04	480	N	326	-0-	-154	-0-	26 296	1 3	1 3	2 9	N	3	3	1			4
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4
06	480	N	274	-0-	-206	-0-	24 2	1 9	248	3	N	2	2	1			2
*07	150	N	150	-0-	-0-	-0-	9 140	1 3	1	2	N	-0-	1	1			1
*08	93	N	-0-	-0-	-93	-0-					N	2	1	1			2

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1307	-0-	-57	-0-	101	1	1193	3	N	12	23	1			26
							13	9									
04	1301	N	1301	-0-	-0-	-0-	101	1	3	2	N	32	21	1			37
							1162	3	35	9							
*05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					37
06	1260	N	1254	-0-	-6	-0-	110	1	1125	3	N	17	20	1			28
							19	9									
*07	1315	N	1315	-0-	-0-	-0-	77	1	5	2	N	16	21	1			23
							1215	3	18	9							
*08	1333	N	1130	-0-	-203	-0-	70	1	3	2	N	17	11	1			29
							1038	3	19	9							

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	35	1	185	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	32	1	1	2	N	-0-					-0-
							181	3									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	103	-0-	-107	-0-	13	1	90	3	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							190	3									
*08	218	N	218	-0-	-0-	-0-	29	1	1	2	N	-0-					-0-
							188	3									

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	122	-0-	-64	-0-	10	1	112	3	N	-0-					1
04	120	N	107	-0-	-13	-0-	9	1	98	3	N	-0-					1
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					1
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					1
*08	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	9	1	111	3	Y	3	2	1			3
							3	9									
04	119	N	119	-0-	-0-	-0-	10	1	107	3	Y	2	1	1			4
							2	9									
*05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4
06	123	N	123	-0-	-0-	-0-	9	1	112	3	Y	2	2	1			3
							2	9									
*07	140	N	140	-0-	-0-	-0-	12	1	125	3	Y	3	2	1			4
							3	9									
*08	154	N	154	-0-	-0-	-0-	11	1	141	3	Y	2	2	1			4
							2	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2222	-0-	-103	-0-	157	1	2012	3	Y	48	46	1			47
							53	9									
04	2130	N	2125	-0-	-5	-0-	171	1	1907	3	Y	43	15	1			75
							47	9									
05	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					75
06	2160	N	2051	-0-	-109	-0-	147	1	1869	3	Y	32	34	1			53
							35	9									
*07	2143	N	2143	-0-	-0-	-0-	183	1	1924	3	Y	33	30	1			56
							36	9									
*08	2170	N	2013	-0-	-157	-0-	144	1	1834	3	Y	32	30	1			58
							35	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWS S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	70	1	634	3	N	1					5
							1	9									
04	695	N	695	-0-	-0-	-0-	79	1	615	3	N	1	3	1			3
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3
06	690	N	657	-0-	-33	-0-	76	1	580	3	N	1	1	1			2
							1	9									
*07	670	N	670	-0-	-0-	-0-	61	1	608	3	N	1					3
							1	9									
*08	682	N	666	-0-	-16	-0-	62	1	604	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	271	-0-	-39	-0-	21	1	243	3	N	6	4	1			7
							7	9									
04	256	N	256	-0-	-0-	-0-	20	1	1	2	N	6	5	1			8
							228	3	7	9							
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					8
06	270	N	216	-0-	-54	-0-	19	1	193	3	N	4	5	1			6
							4	9									
*07	168	N	168	-0-	-0-	-0-	10	1	1	2	N	2	4	1			4
							155	3	2	9							
*08	248	N	144	-0-	-104	-0-	9	1	132	3	N	3	2	1			5
							3	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	14	1	162	3	N	2	2	1			3
							2	9									
04	180	N	175	-0-	-5	-0-	14	1	158	3	N	3	2	1			4
							3	9									
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4
06	180	N	171	-0-	-9	-0-	15	1	154	3	N	2	2	1			3
							2	9									
*07	176	N	176	-0-	-0-	-0-	10	1	1	2	N	1	2	1			2
							164	3	1	9							
*08	186	N	176	-0-	-10	-0-	11	1	163	3	N	2	1	1			3
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	928	-0-	-64	-0-	67	1	861	3	Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	74	1	825	3	Y	-0-					-0-
*05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-
06	900	N	876	-0-	-24	-0-	64	1	812	3	Y	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	69	1	729	3	Y	-0-					-0-
*08	930	N	614	-0-	-316	-0-	45	1	569	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	116	1	1179	3	Y	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	109	1	1129	3	Y	-0-					-0-
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-
06	1260	N	1220	-0-	-40	-0-	106	1	1114	3	Y	-0-					-0-
*07	1137	N	1137	-0-	-0-	-0-	130	1	1007	3	Y	-0-					-0-
*08	1274	N	1274	-0-	-0-	-0-	142	1	1132	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	291	-0-	-50	-0-	23	1	266	3	N	2	3	1			4
							2	9									
04	352	N	352	-0-	-0-	-0-	28	1	1	2	N	5	3	1			6
							317	3	6	9							
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					6
06	352	N	352	-0-	-0-	-0-	31	1	318	3	N	3	3	1			5
							3	9									
*07	360	N	360	-0-	-0-	-0-	21	1	1	2	N	2	3	1			4
							336	3	2	9							
*08	372	N	361	-0-	-11	-0-	23	1	1	2	N	3	2	1			5
							334	3	3	9							

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

03	651	N	7	-0-	-644	-0-	1	1	6	3	Y	-0-					1
04	780	N	19	-0-	-761	-0-	2	1	17	3	Y	-0-	1	1			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	7	N	-0-	-0-	-7	-0-					Y	1					1
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
*08	943	N	943	-0-	-0-	-0-	105	1	838	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					1
04	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-	1	1			-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	240	N	43	-0-	-197	-0-	3	1	36	3	Y	4					4
							4	9									
*07	409	N	409	-0-	-0-	-0-	47	1	362	3	Y	-0-					4
*08	217	N	7	-0-	-210	-0-	1	1	5	3	Y	1					5
							1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3759	-0-	-116	-0-	266	1	3402	3	Y	83	79	1			81
							91	9									
04	3690	X	3656	-0-	-34	-0-	293	1	3277	3	Y	78	27	1			132
							86	9									
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					132
06	3690	X	3428	-0-	-262	-0-	245	1	3120	3	Y	57	60	1			93
							63	9									
*07	3558	X	3558	-0-	-0-	-0-	304	1	3190	3	Y	58	53	1			98
							64	9									
*08	3782	X	3580	-0-	-202	-0-	256	1	3257	3	Y	61	52	1			107
							67	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	33	1	398	3	N	-0-					1
04	420	N	411	-0-	-9	-0-	32	1	379	3	N	-0-					1
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1
06	420	N	411	-0-	-9	-0-	30	1	381	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	31	1	384	3	N	1					1
							1	9									
*08	403	N	397	-0-	-6	-0-	32	1	365	3	N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	81	1	952	3	N	10	11	1			15
							11	9									
04	1031	N	1031	-0-	-0-	-0-	81	1	2	2	N	16	12	1			19
							930	3	18	9							
*05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					19
06	1031	N	1031	-0-	-0-	-0-	91	1	930	3	N	9	11	1			15
							10	9									
*07	982	N	982	-0-	-0-	-0-	58	1	3	2	N	8	11	1			12
							912	3	9	9							
*08	1054	N	1040	-0-	-14	-0-	65	1	3	2	N	10	6	1			16
							961	3	11	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

03	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					1
04	150	N	144	-0-	-6	-0-	13	1	131	3	Y	-0-					1
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					1
*07	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					1
*08	144	N	144	-0-	-0-	-0-	16	1	128	3	Y	-0-					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387 N	2248	-0-	-139	-0-	174	1	2055	3	N	17	20	1			28
						19	9									
04	2250 N	2142	-0-	-108	-0-	169	1	4	2	N	26	21	1			33
						1940	3	29	9							
05	2232 N	NO RPT	-0-	-2232	-0-					N	NO RPT					33
06	2190 N	2085	-0-	-105	-0-	183	1	1884	3	N	16	19	1			26
						18	9									
*07	2153 N	2153	-0-	-0-	-0-	127	1	8	2	N	14	19	1			21
						2003	3	15	9							
*08	2206 N	2206	-0-	-0-	-0-	138	1	6	2	N	17	10	1			28
						2043	3	19	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1235	-0-	-5	-0-	111	1	1124	3	Y	-0-					-0-
04	1200	N	1193	-0-	-7	-0-	105	1	1088	3	Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-
06	1200	N	1183	-0-	-17	-0-	103	1	1080	3	Y	-0-					-0-
*07	1257	N	1257	-0-	-0-	-0-	144	1	1113	3	Y	-0-					-0-
*08	1240	N	1223	-0-	-17	-0-	136	1	1087	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		107	-0-	107	396	8	1	99	3	Y	-0-					-0-
04	T. A.		103	-0-	103	499	8	1	95	3	Y	-0-					-0-
*05	0	X	NO RPT	-0-	-0-	499					Y	NO RPT					-0-
*06	640	N	141	-0-	-499	-0-	11	1	130	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
*08	155	N	147	-0-	-8	-0-	11	1	136	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

03	372	N	165	-0-	-207	-0-	11	1	154	3	N	-0-					-0-
04	240	N	123	-0-	-117	-0-	8	1	115	3	N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	96	-0-	-54	-0-	6	1	90	3	N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	20	1	151	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

03	961	N	948	-0-	-13	-0-	85	1	862	3	Y	1					2
							1	9									
04	930	N	885	-0-	-45	-0-	78	1	807	3	Y	-0-	1	1			1
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					1
06	930	N	876	-0-	-54	-0-	76	1	800	3	Y	-0-					1
*07	824	N	824	-0-	-0-	-0-	94	1	730	3	Y	-0-					1
*08	1002	N	1002	-0-	-0-	-0-	112	1	890	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	665	-0-	-17	-0-	60	1	605	3	Y	-0-					-0-
04	676	N	676	-0-	-0-	-0-	59	1	615	3	Y	2					2
							2	9									
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2
06	661	N	661	-0-	-0-	-0-	57	1	604	3	Y	-0-					1
*07	702	N	702	-0-	-0-	-0-	80	1	622	3	Y	-0-					1
*08	687	N	687	-0-	-0-	-0-	76	1	610	3	Y	1					2
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	34	1	308	3	N	-0-					1
04	339	N	339	-0-	-0-	-0-	38	1	300	3	N	1	1	1			1
							1	9									
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1
06	333	N	333	-0-	-0-	-0-	38	1	295	3	N	-0-					1
*07	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-					1
*08	341	N	339	-0-	-2	-0-	32	1	307	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1200	N	1200	-0-	-0-	-0-	94	1	1106	3	Y	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	122	1	1475	3	Y	-0-					-0-
*05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
06	1227	N	1227	-0-	-0-	-0-	99	1	1128	3	Y	-0-					-0-
*07	1213	X	1213	-0-	-0-	-0-	88	1	1125	3	Y	-0-					-0-
*08	1643	X	1115	-0-	-528	-0-	83	1	1032	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1507	-0-	-43	-0-	55	1	1452	3	N	-0-					-0-
04	1470	N	1449	-0-	-21	-0-	52	1	1397	3	N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
06	1525	N	1525	-0-	-0-	-0-	57	1	1468	3	N	-0-					-0-
*07	1521	N	1521	-0-	-0-	-0-	56	1	1465	3	N	-0-					-0-
*08	1525	N	1525	-0-	-0-	-0-	137	1	1388	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	960	-0-	-32	-0-	95	1	865	3	N	-0-					3
04	990	N	967	-0-	-23	-0-	110	1	857	3	N	-0-					3
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					3
06	931	N	931	-0-	-0-	-0-	171	1	760	3	N	-0-					3
*07	959	N	959	-0-	-0-	-0-	99	1	858	3	N	2					5
							2	9									
*08	1116	N	1116	-0-	-0-	-0-	104	1	1012	3	N	-0-					5

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149 N	1149	-0-	-0-	-0-	114	1	1034	3	N	1					4
						1	9									
04	1080 N	1073	-0-	-7	-0-	122	1	951	3	N	-0-	2	1			2
05	1116 N	NO RPT	-0-	-1116	-0-					N	NO RPT					2
06	1080 N	995	-0-	-85	-0-	115	1	880	3	N	-0-	1	1			1
*07	1008 N	1008	-0-	-0-	-0-	91	1	916	3	N	1					2
						1	9									
*08	1085 N	985	-0-	-100	-0-	92	1	892	3	N	1	1	1			2
						1	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085 N	973	-0-	-112	-0-	973	3			N	-0-					-0-
04	990 N	946	-0-	-44	-0-	946	3			N	-0-					-0-
*05	992 N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	930 N	860	-0-	-70	-0-	860	3			N	-0-					-0-
*07	1080 N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*08	1054 N	884	-0-	-170	-0-	884	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	13	1	334	3	N	-0-					1
04	300	N	285	-0-	-15	-0-	10	1	275	3	N	-0-					1
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1
06	300	N	277	-0-	-23	-0-	10	1	267	3	N	-0-					1
*07	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					1
*08	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	20 3	1 9	239	3	N	3	3	1			4
04	300	N	255	-0-	-45	-0-	20 231	1 3	1 3	2 9	N	3	3	1			4
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4
06	249	N	249	-0-	-0-	-0-	22 1	1 9	226	3	N	1	2	1			3
*07	251	N	251	-0-	-0-	-0-	15 233	1 3	1 2	2 9	N	2	2	1			3
*08	255	N	255	-0-	-0-	-0-	16 236	1 3	1 2	2 9	N	2	1	1			4

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	877	-0-	-22	-0-	64	1	813	3	Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	69	1	772	3	Y	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
06	840	N	831	-0-	-9	-0-	60	1	771	3	Y	-0-					-0-
*07	852	N	852	-0-	-0-	-0-	74	1	778	3	Y	-0-					-0-
*08	837	N	824	-0-	-13	-0-	60	1	764	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	788	-0-	-18	-0-	51	1	737	3	N	-0-	1	1			-0-
04	930	N	754	-0-	-176	-0-	50	1	703	3	N	1					1
							1	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
06	750	N	682	-0-	-68	-0-	46	1	636	3	N	-0-	1	1			-0-
*07	726	N	726	-0-	-0-	-0-	81	1	645	3	N	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	84	1	650	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	20	1	280	3	N	-0-					-0-
04	360	N	299	-0-	-61	-0-	20	1	279	3	N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	33	1	262	3	N	-0-					-0-
*08	310	N	242	-0-	-68	-0-	28	1	214	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1354	-0-	-475	-0-	105	1	1242	3	N	6	9	1			12
							7	9									
04	1776	N	1776	-0-	-0-	-0-	142	1	4	2	N	7	8	1			11
							1622	3	8	9							
*05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					11
06	1610	N	1610	-0-	-0-	-0-	142	1	1462	3	N	5	6	1			9
							6	9									
*07	1666	N	1666	-0-	-0-	-0-	99	1	6	2	N	4	6	1			7
							1557	3	4	9							
*08	1705	N	1683	-0-	-22	-0-	106	1	4	2	N	5	3	1			9
							1567	3	6	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			2
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
*07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
*08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1721	-0-	-46	-0-	134	1	1574	3	N	12	14	1			20
							13	9									
04	1770	N	1745	-0-	-25	-0-	138	1	4	2	N	19	15	1			24
							1582	3	21	9							
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					24
06	1709	N	1709	-0-	-0-	-0-	151	1	1547	3	N	10	13	1			18
							11	9									
*07	1770	N	1770	-0-	-0-	-0-	105	1	6	2	N	10	13	1			15
							1648	3	11	9							
*08	1767	N	1741	-0-	-26	-0-	109	1	4	2	N	11	7	1			19
							1616	3	12	9							

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	5819	-0-	-381	-0-	523	1	5296	3	N	-0-					8
04	5700	X	5655	-0-	-45	-0-	444	1	17	2	N	3					11
							5191	3	3	9							
05	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					11
06	5700	X	5510	-0-	-190	-0-	438	1	5072	3	N	-0-					11
07	5828	X	5647	-0-	-181	-0-	334	1	29	2	N	-0-					11
							5284	3									
*08	5859	X	5609	-0-	-250	-0-	427	1	21	2	N	-0-					11
							5161	3									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1223	-0-	-17	-0-	88	1	1127	3	Y	7	3	1			10
							8	9									
04	1140	N	1121	-0-	-19	-0-	92	1	1029	3	Y	-0-	3	1			7
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					7
06	1248	N	1248	-0-	-0-	-0-	91	1	1157	3	Y	-0-	1	1			2
*07	1359	N	1359	-0-	-0-	-0-	118	1	1241	3	Y	-0-	1	1			1
*08	1253	N	1253	-0-	-0-	-0-	91	1	1162	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	32	1	240	3	Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	270	N	235	-0-	-35	-0-	39	1	196	3	Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	36	1	199	3	Y	-0-					-0-
*08	248	N	231	-0-	-17	-0-	33	1	198	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	28	1	259	3	Y	-0-					1
04	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					1
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1
06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	29	1	244	3	Y	-0-					-0-
*08	279	N	146	-0-	-133	-0-	16	1	128	3	Y	2					2
							2	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	48	1	542	3	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-					-0-
*05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
06	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	59	1	600	3	Y	-0-					-0-
*08	713	N	673	-0-	-40	-0-	62	1	611	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	4	1	15	2	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	29	1	75	2	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	5	1	10	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	3	1	8	2	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

03	876	N	876	-0-	-0-	-0-	876	6			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	6			N	-0-					-0-
05	868	N	665	-0-	-203	-0-	665	6			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	6			N	-0-					-0-
07	837	N	715	-0-	-122	-0-	715	6			N	-0-					-0-
*08	651	N	10	-0-	-641	-0-	10	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

03	990	N	990	-0-	-0-	-0-	990	6			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	6			N	-0-					-0-
05	899	N	820	-0-	-79	-0-	820	6			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	6			N	-0-					-0-
07	1054	N	858	-0-	-196	-0-	858	6			N	-0-					-0-
*08	806	N	12	-0-	-794	-0-	12	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

03	1052	N	1052	-0-	-0-	-0-	1052	6			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	6			N	-0-					-0-
05	868	N	731	-0-	-137	-0-	731	6			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	6			N	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	6			N	-0-					-0-
*08	744	N	11	-0-	-733	-0-	11	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

03	124	N	6	-0-	-118	-0-	6	3			N	-0-					9
04	60	N	-0-	-0-	-60	-0-					N	-0-					9
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					9
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					9
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					9
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2019 - PLUGGED 06/26/19

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	423	R	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	210	R	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-			N	-0-			323
04	0	W	-0-	-0-	-0-	-0-			N	-0-			323
05	0	W	-0-	-0-	-0-	-0-			N	-0-			323
06	0	W	-0-	-0-	-0-	-0-			N	-0-			323
07	0	W	-0-	-0-	-0-	-0-			N	-0-			323
08	0	W	-0-	-0-	-0-	-0-			N	-0-			323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

03	0	N	-0-	-0-	-0-	-0-			N	-0-			2
04	0	N	-0-	-0-	-0-	-0-			N	-0-			2
05	0	N	-0-	-0-	-0-	-0-			N	-0-			2
06	0	N	-0-	-0-	-0-	-0-			N	-0-			2
07	0	N	-0-	-0-	-0-	-0-			N	-0-			2
08	0	N	-0-	-0-	-0-	-0-			N	-0-			2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

03	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. //CONT.// 157689
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	816	-0-	-145	-0-	1	1	815	2	N	-0-					55
04	900	N	879	-0-	-21	-0-	1	1	878	2	N	-0-					55
05	930	N	906	-0-	-24	-0-	1	1	905	2	N	-0-					55
06	780	N	229	-0-	-551	-0-	1	1	228	2	N	-0-					55
07	899	N	117	-0-	-782	-0-	1	1	116	2	N	-0-					55
08	899	N	1	-0-	-898	-0-	1	1			N	-0-					55

SPECIAL ENERGY CORPORATION 808775
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	31	2	2	9	N	2	2	8			141
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-	108	1			33
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					33
06	30	N	-0-	-0-	-30	-0-					N	-0-					33
07	31	N	-0-	-0-	-31	-0-					N	-0-					33
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					33

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2984	N	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
04	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
05	3061	N	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
07	2139	N	31	-0-	-2108	-0-	31	2			N	-0-					-0-
08	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	12					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	240	N	-0-	-0-	-240	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	157	-0-	-29	-0-	157	2			N	-0-					38
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					38
05	155	N	16	-0-	-139	-0-	16	2			N	-0-					38
06	150	N	6	-0-	-144	-0-	6	2			N	-0-					38
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					38
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					204
04	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					204
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					204
06	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					204
07	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					204
08	2294	N	1815	-0-	-479	-0-	1815	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3167	X	3167	-0-	-0-	-0-	3160	2	7	9	N	6					1345
04	3169	X	3169	-0-	-0-	-0-	3160	2	9	9	N	8					1353
05	3163	X	3163	-0-	-0-	-0-	3160	2	3	9	N	3	173	1			1183
06	3159	X	3159	-0-	-0-	-0-	3129	2	30	9	N	27					1210
07	2853	X	2853	-0-	-0-	-0-	2823	2	30	9	N	27					1237
*08	2838	X	2838	-0-	-0-	-0-	2823	2	15	9	N	14					1251

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3127	-0-	27	27	3018	2	109	9	N	99	200	1			1382
04	3000	N	3243	-0-	243	270	3115	2	128	9	N	116	171	1			1327
05	2808	N	2538	-0-	-270	-0-	2438	2	100	9	N	91	166	1			1252
06	2547	X	2547	-0-	-0-	-0-	2438	2	109	9	N	99					1351
07	2095	X	2095	-0-	-0-	-0-	1986	2	109	9	N	99	185	1			1265
08	1984	X	1982	-0-	-2	-0-	1815	2	167	9	N	152	178	1			1411

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					122
04	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					122
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					122
06	1530	N	1398	-0-	-132	-0-	1398	2			N	-0-					122
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					122
*08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2276	X	2276	-0-	-0-	-0-	2256	2	20	9	N	18					372
04	2130	X	2043	-0-	-87	-0-	2040	2	3	9	N	3					375
05	2201	X	1819	-0-	-382	-0-	1789	2	30	9	N	27	178	1			224
06	2130	X	1797	-0-	-333	-0-	1788	2	9	9	N	8					232
07	2201	X	1786	-0-	-415	-0-	1777	2	9	9	N	8					240
08	1829	N	1591	-0-	-238	-0-	1583	2	8	9	N	7					247

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1232	-0-	-8	-0-	1232	2			N	-0-					152
04	828	N	828	-0-	-0-	-0-	828	2			N	-0-					152
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					152
06	1200	N	725	-0-	-475	-0-	725	2			N	-0-					152
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					152
08	775	N	644	-0-	-131	-0-	644	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3813	-0-	-0-	-0-	3806	2	7	9	Y	6					239
04	3834	X	3834	-0-	-0-	-0-	3832	2	2	9	Y	2					241
05	3782	X	747	-0-	-3035	-0-	738	2	9	9	Y	8	99	1			150
06	3660	X	12	-0-	-3648	-0-	12	2			Y	-0-	87	1			63
07	3937	X	3739	-0-	-198	-0-	3739	2			Y	-0-					63
*08	5262	X	5262	-0-	-0-	-0-	5240	2	22	9	Y	20					170

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1350	N	1350	-0-	-0-	-0-	1342	2	8	9	N	7					504
04	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					506
05	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	N	3					509
06	1318	N	1318	-0-	-0-	-0-	1307	2	11	9	N	10					519
07	1365	N	1365	-0-	-0-	-0-	1354	2	11	9	N	10					529
08	1302	N	1142	-0-	-160	-0-	1134	2	8	9	N	7					536

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	815	-0-	-828	-0-	815	2			N	-0-					133
04	982	N	982	-0-	-0-	-0-	974	2	8	9	N	7					140
05	1201	N	1201	-0-	-0-	-0-	1190	2	11	9	N	10					150
06	1411	N	1411	-0-	-0-	-0-	1402	2	9	9	N	8					158
07	1248	N	1248	-0-	-0-	-0-	1239	2	9	9	N	8					166
08	1209	N	1209	-0-	-0-	-0-	1176	2	33	9	N	30					196

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3930	X	3930	-0-	-0-	-0-	3917	2	13	9	N	12					462
04	3915	X	3915	-0-	-0-	-0-	3906	2	9	9	N	8					470
05	4004	X	4004	-0-	-0-	-0-	3941	2	63	9	N	57	197	1			330
06	3584	X	3584	-0-	-0-	-0-	3553	2	31	9	N	28					358
07	3508	X	3508	-0-	-0-	-0-	3477	2	31	9	N	28					386
*08	3162	X	3162	-0-	-0-	-0-	3158	2	4	9	N	4					390

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1075	N	1075	-0-	-0-	-0-	1072	2	3	9	N	3					101
04	1095	N	1095	-0-	-0-	-0-	1092	2	3	9	N	3					104
05	1248	N	1248	-0-	-0-	-0-	1241	2	7	9	N	6					110
06	1050	N	1047	-0-	-3	-0-	1040	2	7	9	N	6					116
07	1147	N	866	-0-	-281	-0-	859	2	7	9	N	6					122
*08	1341	N	1341	-0-	-0-	-0-	1334	2	7	9	N	6					128

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					99
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					99
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					99
06	210	N	103	-0-	-107	-0-	103	2			N	-0-					99
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					99
*08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					99

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					143
04	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					143
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					143
06	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					143
07	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					143
*08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					143

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					96
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					96
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					96
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					96
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					96
08	527	N	443	-0-	-84	-0-	443	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

03	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					357
04	660	N	660	-0-	-0-	-0-	653	2	7	9	Y	6					363
05	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					371
06	630	N	571	-0-	-59	-0-	556	2	15	9	Y	14					385
07	599	N	599	-0-	-0-	-0-	584	2	15	9	Y	14					399
*08	591	N	591	-0-	-0-	-0-	584	2	7	9	Y	6					405

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

03	1736	N	1656	-0-	-80	-0-	1637	2	19	9	N	17					341
04	1656	N	1656	-0-	-0-	-0-	1637	2	19	9	N	17					358
05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					358
06	1590	N	46	-0-	-1544	-0-	46	2			N	-0-					358
07	1705	N	2	-0-	-1703	-0-	2	2			N	-0-					358
08	1643	N	32	-0-	-1611	-0-	32	2			N	-0-					358

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					53
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					53
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					53
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					53
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					53
*08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

03	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					85
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					85
05	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					85
06	1470	N	1457	-0-	-13	-0-	1456	2	1	9	N	1					86
07	1550	N	1457	-0-	-93	-0-	1456	2	1	9	N	1					87
08	1519	N	1256	-0-	-263	-0-	1256	2			N	-0-					87

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3086	N	3086	-0-	-0-	-0-	3075	2	11	9	N	10					119
04	3000	N	3114	-0-	114	114	3075	2	39	9	N	35					154
05	3100	N	3075	-0-	-25	89	3075	2			N	-0-					154
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					154
07	2077	X	3	-0-	-2074	-0-	3	2			N	-0-					154
08	2077	X	3	-0-	-2074	-0-	3	2			N	-0-					154

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1318	-0-	-15	-0-	1318	2			N	-0-					158
04	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					158
05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					158
06	1290	N	1287	-0-	-3	-0-	1287	2			N	-0-					158
07	1333	N	1287	-0-	-46	-0-	1287	2			N	-0-					158
08	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					60
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	10	N	-0-	-0-	-10	-0-					N	-0-					60
08	10	N	-0-	-0-	-10	-0-					N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	N	2976	-0-	-0-	-0-	2968	2	8	9	N	7					217
04	2997	N	2997	-0-	-0-	-0-	2995	2	2	9	N	2					219
05	3065	N	3065	-0-	-0-	-0-	3062	2	3	9	N	3					222
06	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-					222
07	2865	N	2865	-0-	-0-	-0-	2865	2			N	-0-					222
*08	2674	N	2674	-0-	-0-	-0-	2670	2	4	9	N	4					226

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					210
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					210
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					210
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					210
07	248	N	-0-	-0-	-248	-0-					N	-0-					210
*08	271	N	271	-0-	-0-	-0-	271	2			N	-0-	138	1			72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					146
04	1506	N	1506	-0-	-0-	-0-	1491	2	15	9	N	14					160
05	1459	N	1459	-0-	-0-	-0-	1452	2	7	9	N	6					166
06	1350	N	1268	-0-	-82	-0-	1244	2	24	9	N	22					188
07	1395	N	1280	-0-	-115	-0-	1256	2	24	9	N	22					210
08	1395	N	1278	-0-	-117	-0-	1271	2	7	9	N	6					216

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	445	-0-	-20	-0-	445	3			N	-0-					61
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					61
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					61
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					61
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					19
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					19
05	279	N	262	-0-	-17	-0-	262	2			N	-0-					19
06	270	N	245	-0-	-25	-0-	245	2			N	-0-					19
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
*08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					19

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					76
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					76
05	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76
06	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					76
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					76
*08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					76

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
*04	3339		-0-	-0-	-3339	-0-					Y	-0-					77
*05	11501		-0-	-0-	-11501	-0-					Y	-0-					77
*06	11130		-0-	-0-	-11130	-0-					Y	-0-					77
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					77
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1005					Y	-0-					55
*04	3339		-0-	-0-	-3339	-0-					Y	-0-					55
*05	11501		66	-0-	-11435	-0-	66	2			Y	-0-					55
*06	11130		-0-	-0-	-11130	-0-					Y	-0-					55
*07	0	#	-0-	-0-	-0-	-0-					Y	-0-					55
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		88	-0-	88	450	88	2			Y	-0-					25
*04	3339		633	-0-	-2706	-0-	633	2			Y	-0-					25
*05	11501		817	-0-	-10684	-0-	817	2			Y	-0-					25
*06	11130		353	-0-	-10777	-0-	353	2			Y	-0-					25
*07	135	R	135	-0-	-0-	-0-	135	2			Y	-0-					25
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					91
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					91
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					91
*06	360	N	155	-0-	-205	-0-	155	2			N	-0-					91
*07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					91
*08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	810	N	92	-0-	-718	-0-	92	2			N	-0-					-0-
05	837	N	55	-0-	-782	-0-	55	2			N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					76
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					76
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

03	620	N	614	-0-	-6	-0-	614	3			N	-0-					74
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					74
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					74
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

03	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	5	1	14	2	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	131	1	116	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-			-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-			-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	444	-0-	-83	-0-	72	1	372	2	Y	-0-			-0-
04	450	N	375	-0-	-75	-0-	91	1	284	2	Y	-0-			-0-
05	527	N	352	-0-	-175	-0-	93	1	259	2	Y	-0-			-0-
06	420	N	323	-0-	-97	-0-	86	1	237	2	Y	-0-			-0-
07	403	N	262	-0-	-141	-0-	81	1	181	2	Y	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-			10
04	60	N	59	-0-	-1	-0-	14	1	45	2	Y	-0-			10
05	69	N	69	-0-	-0-	-0-	18	1	51	2	Y	-0-			10
06	60	N	57	-0-	-3	-0-	15	1	42	2	Y	-0-			10
07	62	N	61	-0-	-1	-0-	19	1	42	2	Y	-0-			10
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	185	-0-	-32	-0-	30	1	155	2	Y	-0-			-0-
04	240	N	157	-0-	-83	-0-	38	1	119	2	Y	-0-			-0-
05	217	N	122	-0-	-95	-0-	32	1	90	2	Y	-0-			-0-
06	180	N	89	-0-	-91	-0-	24	1	65	2	Y	-0-			-0-
07	155	N	66	-0-	-89	-0-	21	1	45	2	Y	-0-			-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	15	1	79	2	Y	-0-					-0-
04	150	N	104	-0-	-46	-0-	25	1	79	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	34	1	94	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	34	1	93	2	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	38	1	83	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	3	1	7	2	Y	-0-					-0-
08	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	12	1	64	2	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	19	1	62	2	Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	9	1	26	2	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	11	1	30	2	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-		-0-	-0-	215	2			N	-0-					-0-
04	150	N	71	-0-		-79	-0-	71	2			N	-0-					-0-
05	280	N	280	-0-		-0-	-0-	280	2			N	-0-					-0-
06	211	N	211	-0-		-0-	-0-	211	2			N	-0-					-0-
07	218	N	218	-0-		-0-	-0-	218	2			N	-0-					-0-
08	279	N	NO RPT	-0-		-279	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-		-0-	-0-	404	2			Y	-0-					-0-
04	270	N	115	-0-		-155	-0-	115	2			Y	-0-					-0-
05	496	N	486	-0-		-10	-0-	486	2			Y	-0-					-0-
06	390	N	367	-0-		-23	-0-	367	2			Y	-0-					-0-
07	447	N	447	-0-		-0-	-0-	447	2			Y	-0-					-0-
08	496	N	NO RPT	-0-		-496	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-		-0-	-0-	135	2			Y	-0-					-0-
04	210	N	38	-0-		-172	-0-	38	2			Y	-0-					-0-
05	248	N	167	-0-		-81	-0-	167	2			Y	-0-					-0-
06	154	N	154	-0-		-0-	-0-	3	1	151	2	Y	-0-					-0-
07	129	N	129	-0-		-0-	-0-	129	2			Y	-0-					-0-
08	155	N	NO RPT	-0-		-155	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					-0-
04	12	N	-0-	-0-		-12	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-		-0-	-0-	305	2			Y	-0-					-0-
04	450	N	59	-0-		-391	-0-	59	2			Y	-0-					-0-
05	620	N	285	-0-		-335	-0-	285	2			Y	-0-					-0-
06	300	N	185	-0-		-115	-0-	3	1	182	2	Y	-0-					-0-
07	250	N	250	-0-		-0-	-0-	250	2			Y	-0-					-0-
08	279	N	NO RPT	-0-		-279	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
04	480	N	123	-0-	-357	-0-	123	2			Y	-0-					-0-
05	713	N	524	-0-	-189	-0-	524	2			Y	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	2			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	210	N	80	-0-	-130	-0-	80	2			Y	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
04	420	N	63	-0-	-357	-0-	63	2			Y	-0-					-0-
05	558	N	353	-0-	-205	-0-	353	2			Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	1	1	43	2	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	45	1	230	2	Y	-0-					10
04	360	N	232	-0-	-128	-0-	57	1	175	2	Y	-0-					10
05	310	N	239	-0-	-71	-0-	63	1	176	2	Y	-0-					10
06	270	N	200	-0-	-70	-0-	54	1	146	2	Y	-0-					10
07	248	N	186	-0-	-62	-0-	58	1	128	2	Y	-0-					10
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	168	-0-	-80	-0-	27	1	141	2	Y	-0-					10
04	210	N	150	-0-	-60	-0-	36	1	114	2	Y	-0-					10
05	155	N	155	-0-	-0-	-0-	41	1	114	2	Y	-0-					10
06	150	N	134	-0-	-16	-0-	36	1	98	2	Y	-0-					10
07	155	N	145	-0-	-10	-0-	45	1	100	2	Y	-0-					10
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	61	1	317	2	Y	-0-					-0-
04	270	N	188	-0-	-82	-0-	45	1	143	2	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	59	1	165	2	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	80	1	219	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	77	1	175	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-			-0-
04	152	N	152	-0-	-0-	-0-	36	1	116	2	Y	-0-			-0-
05	186	N	149	-0-	-37	-0-	39	1	110	2	Y	-0-			-0-
06	120	N	120	-0-	-0-	-0-	32	1	88	2	Y	-0-			-0-
07	181	N	181	-0-	-0-	-0-	56	1	125	2	Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	597	-0-	-85	-0-	97	1	500	2	Y	-0-			-0-
04	690	N	507	-0-	-183	-0-	122	1	385	2	Y	-0-			-0-
05	682	N	419	-0-	-263	-0-	111	1	308	2	Y	-0-			-0-
06	570	N	383	-0-	-187	-0-	103	1	280	2	Y	-0-			-0-
07	527	N	428	-0-	-99	-0-	134	1	294	2	Y	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	63	1	327	2	Y	-0-			-0-
04	270	N	211	-0-	-59	-0-	49	1	162	2	Y	-0-			-0-
05	342	N	342	-0-	-0-	-0-	90	1	252	2	Y	-0-			-0-
06	390	N	312	-0-	-78	-0-	83	1	229	2	Y	-0-			-0-
07	249	N	249	-0-	-0-	-0-	79	1	170	2	Y	-0-			-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	10	1	49	2	Y	-0-			-0-
04	90	N	60	-0-	-30	-0-	14	1	46	2	Y	-0-			-0-
05	124	N	53	-0-	-71	-0-	14	1	39	2	Y	-0-			-0-
06	60	N	48	-0-	-12	-0-	13	1	35	2	Y	-0-			-0-
07	62	N	23	-0-	-39	-0-	7	1	16	2	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-			-0-
04	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	16	1	85	2	Y	-0-			-0-
04	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-			-0-
05	71	N	71	-0-	-0-	-0-	19	1	52	2	Y	-0-			-0-
06	90	N	49	-0-	-41	-0-	13	1	36	2	Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	12	1	64	2	Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-			-0-
05	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-			-0-
06	101	N	101	-0-	-0-	-0-	27	1	74	2	Y	-0-			-0-
07	108	N	108	-0-	-0-	-0-	34	1	74	2	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	731	-0-	-137	-0-	116	1	598	2	Y	15					55
							17	9									
04	602	N	602	-0-	-0-	-0-	142	1	443	2	Y	15					70
							17	9									
05	775	N	519	-0-	-256	-0-	133	1	372	2	Y	13					83
							14	9									
06	720	N	400	-0-	-320	-0-	107	1	291	2	Y	2					85
							2	9									
07	620	N	380	-0-	-240	-0-	117	1	259	2	Y	4					89
							4	9									
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					89

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	27	1	139	2	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	52	1	151	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	82	1	227	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	59	1	161	2	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	76	1	168	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	254	-0-	-56	-0-	41	1	213	2	Y	-0-					-0-
04	300	N	235	-0-	-65	-0-	57	1	178	2	Y	-0-					-0-
05	372	N	215	-0-	-157	-0-	57	1	158	2	Y	-0-					-0-
06	240	N	183	-0-	-57	-0-	49	1	134	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	77	1	170	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	375	-0-	-214	-0-	61	1	314	2	Y	-0-					-0-
04	570	N	402	-0-	-168	-0-	98	1	304	2	Y	-0-					-0-
05	589	N	305	-0-	-284	-0-	79	1	226	2	Y	-0-					-0-
06	360	N	193	-0-	-167	-0-	52	1	141	2	Y	-0-					-0-
07	403	N	177	-0-	-226	-0-	55	1	122	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	5	1	16	2	Y	-0-					-0-
05	62	N	19	-0-	-43	-0-	5	1	14	2	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	3	1	9	2	Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	3	1	7	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	4	-0-	-58	-0-	1	1	3	2	Y	-0-					4
04	30	N	-0-	-0-	-30	-0-					Y	-0-					4
05	4	N	-0-	-0-	-4	-0-					Y	-0-					4
06	17	N	17	-0-	-0-	-0-	5	1	12	2	Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	21	1	107	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	17	1	56	2	Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	24	1	66	2	Y	-0-					-0-
06	120	N	95	-0-	-25	-0-	25	1	70	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	29	1	65	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	19	1	98	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	24	1	74	2	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	51	1	142	2	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	52	1	144	2	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	37	1	82	2	Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					-0-
04	120	N	88	-0-	-32	-0-	22	1	66	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	12	1	35	2	Y	-0-					-0-
06	120	N	14	-0-	-106	-0-	4	1	10	2	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	51	1	112	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	9	1	45	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	10	1	33	2	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	10	1	28	2	Y	-0-					-0-
06	60	N	29	-0-	-31	-0-	8	1	21	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	10	1	22	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	11	1	54	2	Y	-0-					1
04	60	N	59	-0-	-1	-0-	14	1	45	2	Y	-0-					1
05	93	N	48	-0-	-45	-0-	13	1	35	2	Y	-0-					1
06	60	N	38	-0-	-22	-0-	10	1	28	2	Y	-0-					1
07	62	N	46	-0-	-16	-0-	15	1	31	2	Y	-0-					1
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	40	1	203	2	Y	-0-					20
04	270	N	230	-0-	-40	-0-	56	1	174	2	Y	-0-					20
05	310	N	236	-0-	-74	-0-	62	1	174	2	Y	-0-					20
06	240	N	202	-0-	-38	-0-	54	1	148	2	Y	-0-					20
07	248	N	212	-0-	-36	-0-	66	1	146	2	Y	-0-					20
08	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	604	-0-	-171	-0-	98	1	506	2	Y	-0-					-0-
04	690	N	471	-0-	-219	-0-	114	1	357	2	Y	-0-					-0-
05	589	N	381	-0-	-208	-0-	100	1	281	2	Y	-0-					-0-
06	570	N	503	-0-	-67	-0-	135	1	368	2	Y	-0-					-0-
07	496	N	310	-0-	-186	-0-	96	1	214	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	1	1	67	2	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
05	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
04	420	N	161	-0-	-259	-0-	161	2			N	-0-					-0-
05	620	N	533	-0-	-87	-0-	533	2			N	-0-					-0-
06	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	12	1	428	2	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
04	390	N	65	-0-	-325	-0-	65	2			N	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	X	139	-0-	-3	-0-	139	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	240	N	68	-0-	-172	-0-	68	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	9	1	45	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	12	1	32	2	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	9	1	19	2	N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					121
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					121
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					121
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					121
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					121
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
04	600	N	292	-0-	-308	-0-	292	3			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*07	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	217	N	59	-0-	-158	-0-	59	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	10	1	112	3	N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	150	N	120	-0-	-30	-0-	10	1	110	3	N	-0-			-0-
*07	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-			-0-
*08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

03	186	N	168	-0-	-18	-0-	168	3			N	-0-			-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
*08	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

03	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			24
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			24
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			24
06	60	N	29	-0-	-31	-0-	29	3			Y	-0-			24
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			24
*08	62	N	5	-0-	-57	-0-	5	3			Y	-0-			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

03	97	N	97	-0-	-0-	-0-	54	1	43	3	N	-0-			33
04	93	N	93	-0-	-0-	-0-	52	1	41	3	N	-0-			33
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			33
06	90	N	83	-0-	-7	-0-	52	1	31	3	N	-0-			33
*07	54	N	54	-0-	-0-	-0-	54	1			N	-0-			33
*08	93	N	54	-0-	-39	-0-	54	1			N	-0-			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

03	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
*08	124	N	119	-0-	-5	-0-	119	3			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

03	519	X	-0-	-0-	-519	-0-					Y	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	311	-0-	-30	-0-	311	3			Y	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*08	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	54	-0-	-163	-0-	5	1	49	3	N	-0-					-0-
04	180	N	51	-0-	-129	-0-	4	1	47	3	N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					7
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					7
*05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					7
06	270	N	204	-0-	-66	-0-	204	3			Y	-0-					7
*07	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					7
*08	310	N	87	-0-	-223	-0-	87	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
06	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	600	N	520	-0-	-80	-0-	520	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	80	1	864	3	N	-0-			-0-
04	881	N	881	-0-	-0-	-0-	75	1	806	3	N	-0-			-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-
06	924	N	924	-0-	-0-	-0-	78	1	846	3	N	-0-			-0-
*07	917	N	917	-0-	-0-	-0-	76	1	841	3	N	-0-			-0-
*08	961	N	951	-0-	-10	-0-	79	1	872	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

03	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-			-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-			-0-
*08	403	N	363	-0-	-40	-0-	363	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

03	374	N	374	-0-	-0-	-0-	374	3			Y	-0-			-0-
04	357	N	357	-0-	-0-	-0-	357	3			Y	-0-			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-
06	360	N	306	-0-	-54	-0-	306	3			Y	-0-			-0-
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-			-0-
*08	310	N	283	-0-	-27	-0-	283	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

03	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
*08	62	N	53	-0-	-9	-0-	53	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-			-0-
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-
06	360	N	334	-0-	-26	-0-	334	3			Y	-0-			-0-
*07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-			-0-
*08	341	N	318	-0-	-23	-0-	318	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

03	527	N	526	-0-	-1	-0-	526	3			N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
06	510	N	508	-0-	-2	-0-	508	3			N	-0-			-0-
*07	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
*08	527	N	520	-0-	-7	-0-	520	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					13
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					13
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					13
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					13
*07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					13
*08	93	N	55	-0-	-38	-0-	55	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

03	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
04	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-
05	341	N	117	-0-	-224	-0-	117	3			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
04	870	N	860	-0-	-10	-0-	860	3			N	-0-					-0-
05	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
06	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*08	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	510	N	230	-0-	-280	-0-	230	3			N	-0-					-0-
05	589	N	249	-0-	-340	-0-	249	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
	DEBERRY				WELL #: 2	RRCID -> 092433	COMPL. DATE 02/12/1981		TOTAL DEPTH 6222		PERF. 5470 - 5667						
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
	HULL				WELL #: 4	RRCID -> 094515	COMPL. DATE 07/06/1981		TOTAL DEPTH 6253		PERF. 5614 - 5803						
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SIMMONS RANCH				WELL #: 4	RRCID -> 094517	COMPL. DATE 03/17/1981		TOTAL DEPTH 7371		PERF. 6994 - 7090						
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
	SIMMONS RANCH				WELL #: 5	RRCID -> 094518	COMPL. DATE 04/03/1971		TOTAL DEPTH 7250		PERF. 6298 - 6926						
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SIMMONS RANCH				WELL #: 6	RRCID -> 094519	COMPL. DATE 07/31/1991		TOTAL DEPTH 7211		PERF. 6234 - 7044						
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
	WARD, J. W. -118-				WELL #: 3	RRCID -> 096180	COMPL. DATE 09/17/1981		TOTAL DEPTH 6885		PERF. 5693 - 6597						
03	1204	X	329	-0-	-875	-0-	329	3			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
05	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*08	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

03	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
04	360	N	134	-0-	-226	-0-	134	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

03	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	3			Y	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

03	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
04	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
05	465	N	375	-0-	-90	-0-	375	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
06	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*08	186	N	75	-0-	-111	-0-	75	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
04	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-
05	682	N	472	-0-	-210	-0-	472	3			N	-0-					-0-
06	660	N	486	-0-	-174	-0-	486	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	437	2	94	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	164	2	89	3	N	-0-					-0-
05	248	N	146	-0-	-102	-0-	56	2	90	3	N	-0-					-0-
06	240	N	88	-0-	-152	-0-	6	2	82	3	N	-0-					-0-
*07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*08	155	N	98	-0-	-57	-0-	16	2	82	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*08	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*08	341	N	277	-0-	-64	-0-	277	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	390	N	263	-0-	-127	-0-	263	3			N	-0-					-0-
05	403	N	252	-0-	-151	-0-	252	3			N	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			Y	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			Y	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
*08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
04	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	690	N	244	-0-	-446	-0-	244	3			N	-0-					-0-
05	713	N	535	-0-	-178	-0-	535	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	125	-0-	-92	-0-	125	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*08	248	N	116	-0-	-132	-0-	116	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	310	N	196	-0-	-114	-0-	196	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	217	N	186	-0-	-31	-0-	186	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	X	92	-0-	-518	-0-	92	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

03	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*08	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	601	-0-	-50	-0-	601	3			Y	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	3			Y	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			Y	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			Y	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*08	589	N	403	-0-	-186	-0-	403	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					13
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					13
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					13
*08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

03	558	N	517	-0-	-41	-0-	517	3			Y	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			Y	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
*08	527	N	460	-0-	-67	-0-	460	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	3			Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*08	434	N	128	-0-	-306	-0-	128	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	106	-0-	-142	-0-	106	3			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	650	-0-	-373	-0-	650	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*08	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*07	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			Y	-0-					-0-
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			Y	-0-					-0-
*07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
04	630	N	585	-0-	-45	-0-	585	3			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*08	651	N	629	-0-	-22	-0-	629	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	125	-0-	-92	-0-	125	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*08	248	N	116	-0-	-132	-0-	116	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					28
04	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					28
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					28
06	750	N	549	-0-	-201	-0-	549	3			Y	-0-					28
*07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					28
*08	837	N	310	-0-	-527	-0-	310	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
04	390	N	308	-0-	-82	-0-	308	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*08	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*08	558	N	462	-0-	-96	-0-	462	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*08	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			Y	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*08	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

03	279	N	149	-0-	-130	-0-	149	3			Y	-0-					-0-
04	240	N	161	-0-	-79	-0-	161	3			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*08	310	N	139	-0-	-171	-0-	139	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*08	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
05	217	N	88	-0-	-129	-0-	88	3			Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	106	-0-	-142	-0-	106	3			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

03	66	N	66	-0-	-0-	-0-	54	1	12	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	52	1	5	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	52	1	7	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	54	1	4	3	N	-0-					-0-
*08	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			Y	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			Y	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			Y	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*08	434	N	414	-0-	-20	-0-	414	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*08	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*08	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*08	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*08	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*08	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
*08	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	415	-0-	-112	-0-	415	3			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*07	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
*08	620	N	498	-0-	-122	-0-	498	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	3			Y	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	3			Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	3			Y	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
04	660	N	603	-0-	-57	-0-	603	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
*07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

03	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*08	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	248	N	106	-0-	-142	-0-	106	3			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*08	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		147	-0-	147	423	147	3			Y	-0-					-0-
04	T. A.		146	-0-	146	569	146	3			Y	-0-					-0-
05	714	X	145	-0-	-569	-0-	145	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
05	1023	N	1022	-0-	-1	-0-	1022	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*08	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*07	3100	N	3129	-0-	29	29	3129	3			N	-0-					-0-
*08	251	N	222	-0-	-29	-0-	222	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
04	330	N	190	-0-	-140	-0-	190	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1380	N	1272	-0-	-108	-0-	1272	3			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
06	1380	N	1110	-0-	-270	-0-	1110	3			N	-0-					-0-
*07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*08	1240	N	1045	-0-	-195	-0-	1045	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	420	N	173	-0-	-247	-0-	173	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-
04	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*08	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
04	240	N	131	-0-	-109	-0-	131	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	240	N	53	-0-	-187	-0-	53	3			N	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
04	960	N	944	-0-	-16	-0-	944	3			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
06	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*08	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*08	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

03	465	N	448	-0-	-17	-0-	118	1	330	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	118	1	304	3	N	-0-					-0-
05	465	N	439	-0-	-26	-0-	239	1	200	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	248	1	210	3	N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	182	1	229	3	N	-0-					-0-
*08	451	N	451	-0-	-0-	-0-	192	1	259	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
04	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					30
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					30
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					30
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					30
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					30
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
*08	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					28
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					28
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					28
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					28
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					28
*08	372	N	356	-0-	-16	-0-	356	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	137	-0-	-142	-0-	12	1	125	3	N	-0-					-0-
04	270	N	110	-0-	-160	-0-	9	1	101	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	7	1	74	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
*08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-
05	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
06	330	N	208	-0-	-122	-0-	208	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	19	1	53	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	20	1	52	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	67	1	56	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	89	1	75	3	N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	81	1	101	3	N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	74	1	100	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	61	1	667	3	N	-0-					-0-
04	660	N	545	-0-	-115	-0-	46	1	499	3	N	-0-					-0-
05	651	N	636	-0-	-15	-0-	52	1	584	3	N	-0-					-0-
06	690	N	505	-0-	-185	-0-	43	1	462	3	N	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					-0-
*08	651	N	384	-0-	-267	-0-	32	1	352	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*08	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	7	1	72	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	5	1	59	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	33	1	366	3	N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	51	2	595	3	N	-0-					-0-
04	660	N	582	-0-	-78	-0-	21	2	561	3	N	-0-					-0-
05	651	N	546	-0-	-105	-0-	6	2	540	3	N	-0-					-0-
06	630	N	412	-0-	-218	-0-	7	2	405	3	N	-0-					-0-
*07	600	N	600	-0-	-0-	-0-	7	2	593	3	N	-0-					-0-
*08	558	N	530	-0-	-28	-0-	6	2	524	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
06	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
*07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	52	1	3	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	54	1	8	3	N	-0-					-0-
*08	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*08	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	54	1	64	3	N	-0-			-0-
04	120	N	116	-0-	-4	-0-	52	1	64	3	N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	54	1	70	3	N	-0-			-0-
06	127	N	127	-0-	-0-	-0-	52	1	75	3	N	-0-			-0-
*07	143	N	143	-0-	-0-	-0-	54	1	89	3	N	-0-			-0-
*08	152	N	152	-0-	-0-	-0-	54	1	98	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
06	15	N	7	-0-	-8	-0-	7	3			N	-0-			-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
*08	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
05	124	N	58	-0-	-66	-0-	58	3			N	-0-			-0-
06	120	N	4	-0-	-116	-0-	4	3			N	-0-			-0-
*07	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
*08	62	N	29	-0-	-33	-0-	29	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1157	-0-	-52	-0-	98	1	1059	3	N	-0-			-0-
04	1140	N	1068	-0-	-72	-0-	90	1	978	3	N	-0-			-0-
05	1178	N	1135	-0-	-43	-0-	92	1	1043	3	N	-0-			-0-
06	1110	N	1094	-0-	-16	-0-	92	1	1002	3	N	-0-			-0-
*07	1183	N	1183	-0-	-0-	-0-	98	1	1085	3	N	-0-			-0-
*08	1178	N	1178	-0-	-0-	-0-	98	1	1080	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-			-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-			-0-
06	630	N	577	-0-	-53	-0-	577	3			N	-0-			-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
*08	620	N	586	-0-	-34	-0-	586	3			N	-0-			-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	700	-0-	-13	-0-	95	1	605	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	92	1	608	3	N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	95	1	622	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	92	1	617	3	N	-0-					-0-
*07	737	N	737	-0-	-0-	-0-	95	1	642	3	N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	95	1	632	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	95	1	214	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	92	1	205	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	95	1	209	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	92	1	199	3	N	-0-					-0-
*07	289	N	289	-0-	-0-	-0-	95	1	194	3	N	-0-					-0-
*08	310	N	287	-0-	-23	-0-	95	1	192	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	218	-0-	-61	-0-	7	1	211	3	N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
06	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
*07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	54	1	489	3	N	-0-			-0-
04	517	N	517	-0-	-0-	-0-	52	1	465	3	N	-0-			-0-
05	495	N	495	-0-	-0-	-0-	54	1	441	3	N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	52	1	404	3	N	-0-			-0-
*07	523	N	523	-0-	-0-	-0-	54	1	469	3	N	-0-			-0-
*08	487	N	487	-0-	-0-	-0-	54	1	433	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

03	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-			-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-			-0-
*07	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
*08	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

03	248	N	228	-0-	-20	-0-	228	3			N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-			-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-			-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
*08	217	N	146	-0-	-71	-0-	146	3			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

03	1079	N	1079	-0-	-0-	-0-	95	1	984	3	N	-0-			-0-
04	966	N	966	-0-	-0-	-0-	92	1	874	3	N	-0-			-0-
05	998	N	998	-0-	-0-	-0-	95	1	903	3	N	-0-			-0-
06	1050	N	963	-0-	-87	-0-	92	1	871	3	N	-0-			-0-
*07	993	N	993	-0-	-0-	-0-	95	1	898	3	N	-0-			-0-
*08	992	N	980	-0-	-12	-0-	95	1	885	3	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

03	217	N	207	-0-	-10	-0-	54	1	153	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	52	1	147	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	54	1	152	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	52	1	148	3	N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	54	1	152	3	N	-0-					-0-
*08	217	N	204	-0-	-13	-0-	54	1	150	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	957	-0-	-159	-0-	957	3			N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
06	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*07	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*08	1364	N	1007	-0-	-357	-0-	1007	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	660	N	621	-0-	-39	-0-	621	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*08	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

03	377	N	377	-0-	-0-	-0-	174	1	203	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	173	1	193	3	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	268	1	139	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	255	1	133	3	N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	235	1	167	3	N	-0-					-0-
*08	403	N	381	-0-	-22	-0-	221	1	160	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

03	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
04	900	N	809	-0-	-91	-0-	809	3			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
06	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	70	1	112	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	67	1	128	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	70	1	124	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	67	1	125	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	70	1	123	3	N	-0-					-0-
*08	186	N	181	-0-	-5	-0-	70	1	111	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	549	-0-	-9	-0-	70	1	479	3	N	-0-					-0-
04	540	N	535	-0-	-5	-0-	67	1	468	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	70	1	494	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	67	1	481	3	N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	70	1	481	3	N	-0-					-0-
*08	558	N	543	-0-	-15	-0-	70	1	473	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	69	1	179	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
05	465	N	26	-0-	-439	-0-	26	3			N	-0-					-0-
06	390	N	14	-0-	-376	-0-	14	3			N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
06	540	N	455	-0-	-85	-0-	455	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
*07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*08	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	3			N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	145	1	367	3	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	140	1	330	3	N	-0-					-0-
05	496	N	368	-0-	-128	-0-	145	1	223	3	N	-0-					-0-
06	510	N	320	-0-	-190	-0-	140	1	180	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	145	1	134	3	N	-0-					-0-
*08	372	N	186	-0-	-186	-0-	145	1	41	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
04	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
05	403	N	389	-0-	-14	-0-	389	3			Y	-0-					1
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					1
07	T. A.		190	-0-	190	190	190	3			Y	-0-					1
*08	T. A.		192	-0-	192	382	192	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					25
04	510	N	508	-0-	-2	-0-	508	3			Y	-0-					25
05	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					25
06	510	N	386	-0-	-124	-0-	386	3			Y	-0-					25
07	T. A.		252	-0-	252	252	252	3			Y	-0-					25
*08	T. A.		234	-0-	234	486	234	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*05	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	45	-0-	45	45	45	3			N	-0-					-0-
04	14B2	EXT	45	-0-	45	90	45	3			N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	90					N	NO RPT					-0-
06	14B2	EXT	45	-0-	45	135	45	3			N	-0-					-0-
*07	183	X	48	-0-	-135	-0-	48	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

03	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	90	N	29	-0-	-61	-0-	29	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
04	1590	N	1125	-0-	-465	-0-	1125	3			N	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
*07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	360	N	271	-0-	-89	-0-	271	3			N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	22	-0-	-40	-0-	22	3			Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
*07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
*08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
*07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
04	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
*05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*08	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	T. A.		2	-0-	2	2	2	3			Y	-0-					50
07	T. A.		1	-0-	1	3	1	3			Y	-0-					50
*08	T. A.		1	-0-	1	4	1	3			Y	-0-					50

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					1
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					1
*05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					2
*07	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					2
*08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					2

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
04	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*08	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
06	240	N	167	-0-	-73	-0-	167	3			Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*08	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	757	-0-	-111	-0-	95	1	662	3	N	-0-					-0-
04	810	N	596	-0-	-214	-0-	92	1	504	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
06	720	N	707	-0-	-13	-0-	92	1	615	3	N	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	95	1	623	3	N	-0-					-0-
*08	744	N	678	-0-	-66	-0-	95	1	583	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
06	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	830	-0-	-379	-0-	830	3			N	-0-					-0-
04	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	810	N	716	-0-	-94	-0-	716	3			N	-0-					-0-
*07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
*08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	420	N	197	-0-	-223	-0-	197	3			N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	5	1	66	3	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	97	-0-	-143	-0-	97	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	70	1	68	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	67	1	65	3	N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	131	N	131	-0-	-0-	-0-	67	1	64	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	70	1	63	3	N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	70	1	70	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1950	X	534	-0-	-1416	-0-	534	3			N	-0-					-0-
04	900	N	238	-0-	-662	-0-	238	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*08	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					2
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					2
*05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					2
*07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
*08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
*07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
*08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	837	-0-	-31	-0-	56	1	781	3	N	-0-					1
04	840	N	778	-0-	-62	-0-	70	1	708	3	N	-0-					1
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1
06	810	N	793	-0-	-17	-0-	116	1	677	3	N	-0-					1
*07	829	N	829	-0-	-0-	-0-	113	1	716	3	N	-0-					1
*08	855	N	855	-0-	-0-	-0-	94	1	761	3	N	-0-					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	102	1	122	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	98	1	112	3	N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	217	N	217	-0-	-0-	-0-	98	1	119	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	102	1	117	3	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	102	1	117	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1
06	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
*07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					1
*08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					4
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					4
*05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*08	4	N	-0-	-0-	-4	-0-					Y	-0-					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

03	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
04	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	7	N	-0-	-0-	-7	-0-					Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					7
04	90	N	89	-0-	-1	-0-	89	3			Y	-0-					7
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					7
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					8
*07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					8
*08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					8

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	77	1	272	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	75	1	269	3	N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	346	N	346	-0-	-0-	-0-	75	1	271	3	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	77	1	279	3	N	-0-					-0-
*08	372	N	354	-0-	-18	-0-	77	1	277	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-			-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-			-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-			-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-			-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	3			N	-0-			-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
*05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
06	360	N	315	-0-	-45	-0-	315	3			N	-0-			-0-
*07	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	559	3			N	-0-			-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
*05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-			-0-
*07	523	N	523	-0-	-0-	-0-	523	3			N	-0-			-0-
*08	589	N	514	-0-	-75	-0-	514	3			N	-0-			-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	524	-0-	-406	-0-	102	1	422	3	N	-0-			-0-
04	630	N	601	-0-	-29	-0-	98	1	503	3	N	-0-			-0-
*05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-
06	1243	N	1243	-0-	-0-	-0-	98	1	1145	3	N	-0-			-0-
*07	1279	N	1279	-0-	-0-	-0-	102	1	1177	3	N	-0-			-0-
*08	1240	N	1237	-0-	-3	-0-	102	1	1135	3	N	-0-			-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	371	3			N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-			-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
*05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
*07	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	290	-0-	-175	-0-	290	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	19	1	137	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	188	N	188	-0-	-0-	-0-	23	1	165	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	24	1	162	3	N	1					1
							1	9									

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
*05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
06	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*08	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
04	10	N	8	-0-	-2	-0-	8	3			Y	-0-					1
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1
06	11	N	6	-0-	-5	-0-	6	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*08	7	N	-0-	-0-	-7	-0-					Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
04	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
*05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*08	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	705	-0-	-70	-0-	705	3			N	-0-					-0-
04	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*08	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	330	N	52	-0-	-278	-0-	52	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
06	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
*05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
04	720	N	645	-0-	-75	-0-	645	3			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	X	43	-0-	-93	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
05	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	769	-0-	-37	-0-	769	3			Y	-0-					2
04	750	N	715	-0-	-35	-0-	715	3			Y	-0-					2
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2
06	750	N	653	-0-	-97	-0-	653	3			Y	-0-					3
*07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					3
*08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					3

SONORA (ELLENBURGER) //CONT.// 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3277	X	3277	-0-	-0-	-0-	3277	3			N	-0-					-0-
04	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
05	3224	X	3129	-0-	-95	-0-	3129	3			N	-0-					-0-
06	3180	X	2971	-0-	-209	-0-	2971	3			N	-0-					-0-
07	3286	X	2945	-0-	-341	-0-	2945	3			N	-0-					-0-
08	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3104	-0-	-244	-0-	3104	3			N	-0-					-0-
04	3240	X	3104	-0-	-136	-0-	3104	3			N	-0-					-0-
05	3348	X	3153	-0-	-195	-0-	3153	3			N	-0-					-0-
06	3090	X	2998	-0-	-92	-0-	2998	3			N	-0-					-0-
07	3193	X	3118	-0-	-75	-0-	3118	3			N	-0-					-0-
08	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
04	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	960	N	943	-0-	-17	-0-	943	3			N	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1289	-0-	-137	-0-	1289	3			N	-0-					-0-
04	1440	N	1330	-0-	-110	-0-	1330	3			N	-0-					-0-
05	1488	N	1336	-0-	-152	-0-	1336	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
04	2700	X	2492	-0-	-208	-0-	2492	3			N	-0-					-0-
05	2790	X	2243	-0-	-547	-0-	2243	3			N	-0-					-0-
06	2700	X	2511	-0-	-189	-0-	2511	3			N	-0-					-0-
07	2790	X	2426	-0-	-364	-0-	2426	3			N	-0-					-0-
08	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1132	-0-	-139	-0-	1109	2	23	9	N	21	21	1			228
04	2437	N	2437	-0-	-0-	-0-	2396	2	41	9	N	37	31	1			234
05	1950	N	1950	-0-	-0-	-0-	1906	2	44	9	N	40	20	1			254
06	2632	N	2632	-0-	-0-	-0-	2603	2	29	9	N	26	35	1			245
07	2625	N	2625	-0-	-0-	-0-	2593	2	32	9	N	29	28	1			246
*08	2320	N	2320	-0-	-0-	-0-	2301	2	19	9	N	17	10	1			253

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

03	3100	N	1735	-0-	-1365	4744	1671	2	64	9	Y	58	30	1			220
04	3000	N	2088	-0-	-912	3832	2051	2	37	9	Y	34	45	1			209
05	3100	N	2028	-0-	-1072	2760	1954	2	74	9	Y	67	30	1			246
06	3000	N	2484	-0-	-516	2244	2441	2	43	9	Y	39	51	1			234
07	3100	N	2762	-0-	-338	1906	2699	2	63	9	Y	57	40	1			251
*08	3100	N	2254	-0-	-846	1060	2217	2	37	9	Y	34	15	1			270

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

03	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					19
04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					19
05	2048	N	2048	-0-	-0-	-0-	2045	2	3	9	N	3					22
06	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22
07	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					22
*08	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

03	8359	X	8359	-0-	-0-	-0-	8359	2			N	-0-					178
04	2670	X	819	-0-	-1851	-0-	819	2			N	-0-					178
05	2759	X	440	-0-	-2319	-0-	434	2	6	9	N	5					183
06	2670	X	303	-0-	-2367	-0-	291	2	12	9	N	11					194
07	2759	X	310	-0-	-2449	-0-	310	2			N	-0-					194
08	2759	X	294	-0-	-2465	-0-	294	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	310	N	61	-0-	-249	-0-	61	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

03	124	N	107	-0-	-17	-0-	98	2	9	9	N	8					147
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					147
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					147
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					147
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					147
08	186	N	126	-0-	-60	-0-	126	2			N	-0-					147

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	1374	-0-	-1354	-0-	1366	2	8	9	N	7	8	1			104
04	2640	X	1420	-0-	-1220	-0-	1408	2	12	9	N	11	11	1			104
05	2728	X	686	-0-	-2042	-0-	674	2	12	9	N	11	7	1			108
06	1350	X	-0-	-0-	-1350	-0-					N	9	13	1			104
07	1457	X	-0-	-0-	-1457	-0-					N	10	10	1			104
08	1457	X	-0-	-0-	-1457	-0-					N	8	4	1			108

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2548	-0-	-1575	-0-	2540	2	8	9	N	7	7	1			59
04	3990	X	2903	-0-	-1087	-0-	2895	2	8	9	N	7	10	1			56
05	4123	X	3347	-0-	-776	-0-	3335	2	12	9	N	11	7	1			60
06	3983	X	3983	-0-	-0-	-0-	3973	2	10	9	N	9	12	1			57
07	4448	X	4448	-0-	-0-	-0-	4433	2	15	9	N	14	9	1			62
*08	3370	X	3370	-0-	-0-	-0-	3363	2	7	9	N	6	3	1			65

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5859	X	5789	-0-	-70	-0-	5789	2			N	-0-					314
04	6166	X	6166	-0-	-0-	-0-	6157	2	9	9	N	8					322
05	11029	X	11029	-0-	-0-	-0-	11029	2			N	-0-					322
06	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					322
07	7889	X	7889	-0-	-0-	-0-	7889	2			N	-0-					322
*08	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					322

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					81
04	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					81
05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					81
06	960	N	143	-0-	-817	-0-	143	2			N	-0-					81
07	992	N	130	-0-	-862	-0-	130	2			N	-0-					81
08	992	N	392	-0-	-600	-0-	392	2			N	-0-					81

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3448	-0-	-272	-0-	3448	2			N	-0-					178
04	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					178
05	6571	X	6571	-0-	-0-	-0-	6568	2	3	9	N	3					181
06	4409	X	4409	-0-	-0-	-0-	4409	2			N	-0-					181
07	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					181
*08	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

03	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	#	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	221	R	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*07	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

03	65	R	65	-0-	-0-	-0-	41	2	24	9	N	22	18	1			17
04	96	R	96	-0-	-0-	-0-	59	2	37	9	N	34	16	1			35
05	90	R	90	-0-	-0-	-0-	56	2	34	9	N	31	53	1			13
06	82	R	82	-0-	-0-	-0-	54	2	2	4	N	24	17	1			20
							26	9									
07	75	R	75	-0-	-0-	-0-	38	2	18	4	N	17	24	1			13
							19	9									
08	62	#	40	-0-	-22	-0-	14	2	11	4	N	14	19	1			8
							15	9									

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

03	186	#	58	-0-	-128	-0-	58	3			N	-0-	176	1			-0-
04	72	#	-0-	-0-	-72	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/13/2019 - P/A 04/13/19

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

03	935	R	935	-0-	-0-	-0-	910	3	25	9	Y	23	55	1			107
04	876	R	876	-0-	-0-	-0-	852	3	24	9	Y	22	50	1			79
05	999	R	999	-0-	-0-	-0-	976	3	23	9	Y	21					100
06	954	R	954	-0-	-0-	-0-	933	3	21	9	Y	19					119
07	959	R	959	-0-	-0-	-0-	939	3	20	9	Y	18					137
08	961	#	844	-0-	-117	-0-	823	3	21	9	Y	19					156

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	R	354	-0-	-0-	-0-	306	3	48	9	N	44	179	1			59
04	366	R	366	-0-	-0-	-0-	334	3	32	9	N	29					88
05	647	R	647	-0-	-0-	-0-	537	3	110	9	N	100					188
06	582	R	582	-0-	-0-	-0-	509	3	73	9	N	66	177	1			77
07	569	R	569	-0-	-0-	-0-	523	3	46	9	N	42					119
*08	539	R	539	-0-	-0-	-0-	492	3	47	9	N	43					162

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	R	1047	-0-	-0-	-0-	930	3	117	9	Y	106	1	8			185
04	788	R	788	-0-	-0-	-0-	685	3	42	4	Y	55	156	1			84
							61	9									
05	902	R	902	-0-	-0-	-0-	870	3	32	9	Y	29					113
06	690	#	579	-0-	-111	-0-	540	3	39	9	Y	35					148
07	713	#	604	-0-	-109	-0-	431	3	109	4	Y	58	142	1	3	8	61
							64	9									
08	868	#	627	-0-	-241	-0-	554	3	73	9	Y	66					127

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-	N	-0-	1
04	0	#	-0-	-0-	-0-	-0-	N	-0-	1
05	0	#	-0-	-0-	-0-	-0-	N	-0-	1
06	0	#	-0-	-0-	-0-	-0-	N	-0-	1
07	0	#	-0-	-0-	-0-	-0-	N	-0-	1
08	0	#	-0-	-0-	-0-	-0-	N	-0-	1

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - PLUGGED 03/12/19

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

03	147	R	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
04	146	R	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
05	151	R	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	170	R	170	-0-	-0-	-0-	144	3	26	9	Y	24					24
07	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					24
08	DLQ G-10		155	-0-	155	155	154	3	1	9	Y	1	24	1	1	8	-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

03	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	331	R	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	272	R	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

03	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	294	R	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

03	895	R	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	1390	R	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
05	1386	R	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
07	1225	R	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*08	1178	R	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	1455	R	1455	-0-	-0-	-0-	1431	3	24	9	N	22					176
04	1527	R	1527	-0-	-0-	-0-	1515	3	12	9	N	11					187
05	1395	#	1378	-0-	-17	-0-	1371	3	7	9	N	6					193
06	1620	#	1334	-0-	-286	-0-	1320	3	14	9	N	13	4	8			202
07	1581	#	1464	-0-	-117	-0-	1443	3	21	9	N	19					221
*08	1663	R	1663	-0-	-0-	-0-	1657	3	6	9	N	5	1	8			225

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	961	#	-0-	-0-	-961	-0-					N	-0-					-0-
04	930	#	-0-	-0-	-930	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0- B	-0-	651	3			Y	-0-					24
04	600	N	535	-0-	-65 B	-0-	535	3			Y	-0-					24
05	510	N	510	-0-	-0- B	-0-	510	3			Y	-0-					24
06	630	N	286	-0-	-344 B	-0-	286	3			Y	-0-					24
*07	185	N	185	-0-	-0- B	-0-	185	3			Y	-0-					24
*08	496	N	195	-0-	-301 B	-0-	195	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5 B	-0-	243	3			Y	-0-					6
04	240	N	234	-0-	-6 B	-0-	234	3			Y	-0-					6
05	262	N	262	-0-	-0- B	-0-	262	3			Y	-0-					6
06	240	N	210	-0-	-30 B	-0-	210	3			Y	-0-					6
07	T. A.		196	-0-	196 B	196	196	3			Y	-0-					6
*08	T. A.		218	-0-	218 B	414	218	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	37	1	1080	2	N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	36	1	1168	2	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	34	1	1130	2	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	34	1	946	2	N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	38	1	1137	2	N	-0-					-0-
*08	1277	N	1277	-0-	-0-	-0-	38	1	1239	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751

SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

03	639	N	639	-0-	-0-	-0-	638	2	1	9	Y	1					163
04	600	N	575	-0-	-25	-0-	571	2	4	9	Y	4					167
05	625	N	625	-0-	-0-	-0-	624	2	1	9	Y	1					168
06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					168
07	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4					172
*08	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6					178

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

03	403	N	373	-0-	-30	-0-	371	2	2	9	Y	2					16
04	390	N	335	-0-	-55	-0-	334	2	1	9	Y	1					17
05	372	N	319	-0-	-53	-0-	318	2	1	9	Y	1					18
06	360	N	308	-0-	-52	-0-	308	2			Y	-0-					18
07	328	N	328	-0-	-0-	-0-	327	2	1	9	Y	1					19
08	310	N	307	-0-	-3	-0-	306	2	1	9	Y	1					20

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

03	341	N	313	-0-	-28	-0-	311	2	2	9	Y	2					3
04	330	N	250	-0-	-80	-0-	247	2	3	9	Y	3	3	1			3
05	279	N	274	-0-	-5	-0-	271	2	3	9	Y	3					6
06	300	N	245	-0-	-55	-0-	243	2	2	9	Y	2					8
07	248	N	199	-0-	-49	-0-	196	2	3	9	Y	3	9	1			2
08	279	N	180	-0-	-99	-0-	178	2	2	9	Y	2					4

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

03	682	N	663	-0-	-19	-0-	655	2	8	9	N	7					189
04	660	N	564	-0-	-96	-0-	561	2	3	9	N	3					192
05	682	N	654	-0-	-28	-0-	652	2	2	9	N	2					194
06	630	N	607	-0-	-23	-0-	606	2	1	9	N	1					195
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					195
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					195

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	305	2	6	9	Y	5					8
04	283	N	283	-0-	-0-	-0-	271	2	12	9	Y	11	17	1			2
05	313	N	313	-0-	-0-	-0-	310	2	3	9	Y	3					5
06	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2					7
07	279	N	231	-0-	-48	-0-	224	2	7	9	Y	6	11	1			2
08	310	N	263	-0-	-47	-0-	260	2	3	9	Y	3					5

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	574	2	6	9	Y	5					23
04	570	N	472	-0-	-98	-0-	470	2	2	9	Y	2					25
05	589	N	461	-0-	-128	-0-	459	2	2	9	Y	2					27
06	570	N	471	-0-	-99	-0-	470	2	1	9	Y	1					28
07	490	N	490	-0-	-0-	-0-	488	2	2	9	Y	2					30
*08	498	N	498	-0-	-0-	-0-	496	2	2	9	Y	2					32

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	106	2	2	9	Y	2					11
04	120	N	105	-0-	-15	-0-	103	2	2	9	Y	2					13
05	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2					15
06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					18
07	124	N	49	-0-	-75	-0-	49	2			Y	-0-					18
08	93	N	47	-0-	-46	-0-	47	2			Y	-0-					18

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	629	-0-	-84	-0-	610	2	19	9	Y	17	42	1			20
04	690	N	488	-0-	-202	-0-	470	2	18	9	Y	16					36
05	713	N	492	-0-	-221	-0-	474	2	18	9	Y	16	27	1			25
06	600	N	475	-0-	-125	-0-	454	2	21	9	Y	19	28	1			16
07	496	N	453	-0-	-43	-0-	436	2	17	9	Y	15					31
08	496	N	438	-0-	-58	-0-	424	2	14	9	Y	13	27	1			17

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
08	4	N	-0-	-0-	-4	-0-					Y	-0-					1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	134	2	3	9	Y	3	3	1			3
04	150	N	123	-0-	-27	-0-	120	2	3	9	Y	3	3	1			3
05	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3	4	1			2
06	120	N	118	-0-	-2	-0-	114	2	4	9	Y	4	4	1			2
07	124	N	118	-0-	-6	-0-	115	2	3	9	Y	3					5
08	124	N	116	-0-	-8	-0-	113	2	3	9	Y	3	4	1			4

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	3	1			3
04	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			3
05	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	4	1			2
06	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	4	1			2
07	186	N	159	-0-	-27	-0-	156	2	3	9	Y	3					5
08	186	N	165	-0-	-21	-0-	162	2	3	9	Y	3	4	1			4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	448	2	7	9	Y	6					26
04	450	N	440	-0-	-10	-0-	434	2	6	9	Y	5	1	8			30
05	465	N	449	-0-	-16	-0-	443	2	6	9	Y	5	22	1			13
06	450	N	436	-0-	-14	-0-	433	2	3	9	Y	3					16
07	465	N	445	-0-	-20	-0-	441	2	4	9	Y	4					20
*08	450	N	450	-0-	-0-	-0-	446	2	4	9	Y	4					24

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	155	2	8	9	Y	7					31
04	180	N	158	-0-	-22	-0-	151	2	7	9	Y	6					37
05	163	N	163	-0-	-0-	-0-	155	2	8	9	Y	7					44
06	160	N	160	-0-	-0-	-0-	152	2	8	9	Y	7					51
07	197	N	197	-0-	-0-	-0-	190	2	7	9	Y	6					57
*08	202	N	202	-0-	-0-	-0-	196	2	6	9	Y	5					62

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	554	2	9	9	Y	8					24
04	570	N	482	-0-	-88	-0-	473	2	9	9	Y	8					32
05	558	N	491	-0-	-67	-0-	485	2	6	9	Y	5					37
06	540	N	502	-0-	-38	-0-	496	2	6	9	Y	5	30	1			12
07	549	N	549	-0-	-0-	-0-	543	2	6	9	Y	5					17
*08	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					22

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	138	2	4	9	Y	4	4	1			4
04	150	N	127	-0-	-23	-0-	125	2	2	9	Y	2					6
05	155	N	139	-0-	-16	-0-	136	2	3	9	Y	3	5	1			4
06	150	N	138	-0-	-12	-0-	135	2	3	9	Y	3	5	1			2
07	125	N	125	-0-	-0-	-0-	111	2	14	9	Y	13					15
08	124	N	110	-0-	-14	-0-	97	2	13	9	Y	12	18	1			9

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	597	2	10	9	Y	9					29
04	570	N	517	-0-	-53	-0-	509	2	8	9	Y	7					36
05	589	N	580	-0-	-9	-0-	572	2	8	9	Y	7					43
06	616	N	616	-0-	-0-	-0-	608	2	8	9	Y	7	36	1			14
07	601	N	601	-0-	-0-	-0-	589	2	12	9	Y	11					25
*08	590	N	590	-0-	-0-	-0-	577	2	13	9	Y	12					37

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	479	2	35	9	Y	32	26	1			39
04	480	N	475	-0-	-5	-0-	443	2	32	9	Y	29					68
05	527	N	436	-0-	-91	-0-	405	2	31	9	Y	28					96
06	510	N	385	-0-	-125	-0-	355	2	30	9	Y	27	69	1			54
07	519	N	519	-0-	-0-	-0-	487	2	32	9	Y	29					83
*08	626	N	626	-0-	-0-	-0-	597	2	29	9	Y	26	69	1			40

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	310	-0-	-31	-0-	297	2	13	9	Y	12	10	1			15
04	330	N	286	-0-	-44	-0-	275	2	11	9	Y	10					25
05	310	N	246	-0-	-64	-0-	235	2	11	9	Y	10					35
06	300	N	223	-0-	-77	-0-	213	2	10	9	Y	9	25	1			19
07	328	N	328	-0-	-0-	-0-	316	2	12	9	Y	11					30
08	248	N	218	-0-	-30	-0-	208	2	10	9	Y	9	25	1			14

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	147	2	3	9	Y	3	2	1			4
04	150	N	138	-0-	-12	-0-	136	2	2	9	Y	2					6
05	155	N	128	-0-	-27	-0-	125	2	3	9	Y	3					9
06	150	N	111	-0-	-39	-0-	109	2	2	9	Y	2	6	1			5
07	133	N	133	-0-	-0-	-0-	131	2	2	9	Y	2					7
08	124	N	92	-0-	-32	-0-	92	2			Y	-0-	5	1			2

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	875	2	41	9	Y	37	32	1			34
04	824	N	824	-0-	-0-	-0-	793	2	31	9	Y	28					62
05	899	N	899	-0-	-0-	-0-	862	2	37	9	Y	34	53	1			43
06	891	N	891	-0-	-0-	-0-	856	2	35	9	Y	32	55	1			20
07	837	N	830	-0-	-7	-0-	799	2	31	9	Y	28					48
*08	952	N	952	-0-	-0-	-0-	916	2	36	9	Y	33	53	1			28

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	495	-0-	-63	-0-	495	2			Y	-0-					9
04	510	N	509	-0-	-1	-0-	509	2			Y	-0-					9
05	557	N	557	-0-	-0-	-0-	555	2	2	9	Y	2					11
06	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1					12
07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					12
08	558	N	557	-0-	-1	-0-	556	2	1	9	Y	1					13

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	766	2	7	9	Y	6					17
04	780	N	660	-0-	-120	-0-	654	2	6	9	Y	5					22
05	775	N	720	-0-	-55	-0-	716	2	4	9	Y	4					26
06	761	N	761	-0-	-0-	-0-	755	2	6	9	Y	5	22	1			9
07	806	N	806	-0-	-0-	-0-	800	2	6	9	Y	5					14
*08	889	N	889	-0-	-0-	-0-	883	2	6	9	Y	5					19

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	630	-0-	-52	-0-	629	2	1	9	Y	1					43
04	630	N	629	-0-	-1	-0-	627	2	2	9	Y	2					45
05	691	N	691	-0-	-0-	-0-	683	2	8	9	Y	7					52
06	648	N	648	-0-	-0-	-0-	641	2	7	9	Y	6					58
07	686	N	686	-0-	-0-	-0-	684	2	2	9	Y	2					60
*08	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					61

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
*08	T. A.		19	-0-	19	19	19	2			Y	-0-	9	1			4

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

03	124	N	94	-0-	-30	-0-	94	2			N	-0-					19
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					19
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					19
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					19
08	248	N	115	-0-	-133	-0-	115	2			N	-0-					19

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

03	434	N	396	-0-	-38	-0-	393	2	3	9	Y	3					10
04	450	N	374	-0-	-76	-0-	371	2	3	9	Y	3					13
05	399	N	399	-0-	-0-	-0-	395	2	4	9	Y	4	11	1			6
06	390	N	361	-0-	-29	-0-	359	2	2	9	Y	2					8
07	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					12
08	403	N	349	-0-	-54	-0-	347	2	2	9	Y	2	11	1			3

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

03	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

03	527	N	494	-0-	-33	-0-	492	2	2	9	Y	2					14
04	510	N	444	-0-	-66	-0-	443	2	1	9	Y	1					15
05	496	N	396	-0-	-100	-0-	395	2	1	9	Y	1					16
06	480	N	409	-0-	-71	-0-	409	2			Y	-0-					16
07	465	N	393	-0-	-72	-0-	392	2	1	9	Y	1					17
*08	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					18

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

03	248	N	244	-0-	-4	-0-	238	2	6	9	Y	5					6
04	240	N	219	-0-	-21	-0-	217	2	2	9	Y	2	5	1			3
05	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3					6
06	240	N	224	-0-	-16	-0-	222	2	2	9	Y	2					8
07	217	N	182	-0-	-35	-0-	179	2	3	9	Y	3	9	1			2
08	248	N	172	-0-	-76	-0-	170	2	2	9	Y	2					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	730	2	10	9	Y	9	18	1			9
04	716	N	716	-0-	-0-	-0-	706	2	10	9	Y	9					18
05	713	N	713	-0-	-0-	-0-	703	2	10	9	Y	9	20	1			7
06	705	N	705	-0-	-0-	-0-	695	2	10	9	Y	9					16
07	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					23
*08	721	N	721	-0-	-0-	-0-	712	2	9	9	Y	8	20	1			11

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

03	496	N	452	-0-	-44	-0-	452	2			Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

03	2790	X	2328	-0-	-462	-0-	2282	2	46	9	Y	42	30	1			43
04	2670	X	1662	-0-	-1008	-0-	1641	2	21	9	Y	19	47	1			15
05	2449	N	1577	-0-	-872	-0-	1554	2	23	9	Y	21	17	1			19
06	2250	N	1587	-0-	-663	-0-	1568	2	19	9	Y	17	17	1			19
07	1761	N	1761	-0-	-0-	-0-	1732	2	29	9	Y	26	32	1			13
*08	1953	N	1953	-0-	-0-	-0-	1928	2	25	9	Y	23	18	1			18

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

03	2730	N	2730	-0-	-0-	-0-	2719	2	11	9	Y	10	40	1			22
04	2580	N	2452	-0-	-128	-0-	2445	2	7	9	Y	6					28
05	2666	N	2626	-0-	-40	-0-	2618	2	8	9	Y	7					35
06	2607	N	2607	-0-	-0-	-0-	2601	2	6	9	Y	5					40
07	2542	N	2314	-0-	-228	-0-	2307	2	7	9	Y	6					46
08	2635	N	2062	-0-	-573	-0-	2056	2	6	9	Y	5					51

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

03	2286	N	2286	-0-	-0-	-0-	2267	2	19	9	Y	17	12	1			18
04	2225	N	2225	-0-	-0-	-0-	2218	2	7	9	Y	6	19	1			5
05	2356	N	2200	-0-	-156	-0-	2200	2			Y	-0-	3	1			2
06	2220	N	2219	-0-	-1	-0-	2219	2			Y	-0-	1	1			1
07	2362	N	2362	-0-	-0-	-0-	2359	2	3	9	Y	3	2	1			2
08	2201	N	2144	-0-	-57	-0-	2141	2	3	9	Y	3	3	1			2

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	1244	2	10	9	Y	9	32	1			17
04	1081	N	1081	-0-	-0-	-0-	1074	2	7	9	Y	6					23
05	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7					30
06	1157	N	1157	-0-	-0-	-0-	1150	2	7	9	Y	6					36
07	1184	N	1184	-0-	-0-	-0-	1176	2	8	9	Y	7					43
*08	1178	N	1178	-0-	-0-	-0-	1171	2	7	9	Y	6					49

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					6
*03	60	N	60	-0-	-0-	-0-	59	2	1	9	Y	1					7
*04	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					7
*05	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					8
*06	42	N	42	-0-	-0-	-0-	42	2			Y	-0-	3	1			5
07	DLQ G-10		52	-0-	52	52	51	2	1	9	Y	1					6
08	DLQ G-10		52	-0-	52	104	51	2	1	9	Y	1					7

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					8
*03	76	N	76	-0-	-0-	-0-	72	2	4	9	Y	4					12
*04	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2					14
*05	97	N	97	-0-	-0-	-0-	95	2	2	9	Y	2					16
*06	83	N	83	-0-	-0-	-0-	80	2	3	9	Y	3					19
07	DLQ G-10		80	-0-	80	80	77	2	3	9	Y	3					22
08	DLQ G-10		74	-0-	74	154	74	2			Y	-0-	14	1			8

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	77	-0-	-7	-0-	75	2	2	9	Y	2					37
*03	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2					39
*04	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2					41
*05	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3					44
*06	113	N	113	-0-	-0-	-0-	106	2	7	9	Y	6					50
07	DLQ G-10		100	-0-	100	100	97	2	3	9	Y	3					53
08	DLQ G-10		96	-0-	96	196	96	2			Y	-0-	21	1			32

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*04	T. A.		3	-0-	3	3	3	2			Y	-0-					10
*05		3	-0-	-0-	-3	-0-					Y	-0-					10
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	45	-0-	-11	-0-	45	2			Y	-0-					-0-
*03	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
*04	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
*05	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
07	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	84	40	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	68	N	68	-0-	-0-	-0-	61	2	7	9	Y	6					37
*03	82	N	82	-0-	-0-	-0-	75	2	7	9	Y	6					43
*04	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					49
*05	78	N	78	-0-	-0-	-0-	71	2	7	9	Y	6					55
*06	70	N	70	-0-	-0-	-0-	64	2	6	9	Y	5	27	1			33
07	DLQ G-10		67	-0-	67	67	65	2	2	9	Y	2					35
08	DLQ G-10		68	-0-	68	135	66	2	2	9	Y	2					37

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	34	-0-	-22	-0-	34	2			Y	-0-					2
*03	62	N	41	-0-	-21	-0-	41	2			Y	-0-					2
*04	60	N	40	-0-	-20	-0-	38	2	2	9	Y	2	4	1			-0-
*05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	43	2			Y	-0-					-0-
08	DLQ G-10		42	-0-	42	85	42	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	112	N	107	-0-	-5	-0-	105	2	2	9	Y	2					7
*03	155	N	122	-0-	-33	-0-	120	2	2	9	Y	2					9
*04	120	N	109	-0-	-11	-0-	106	2	3	9	Y	3	12	1			-0-
*05	144	N	144	-0-	-0-	-0-	141	2	3	9	Y	3					3
*06	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3					6
07	DLQ G-10		129	-0-	129	129	127	2	2	9	Y	2	7	1			1
08	DLQ G-10		93	-0-	93	222	91	2	2	9	Y	2					3

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
*03	62	N	32	-0-	-30	-0-	32	2			Y	-0-					-0-
*04	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
*05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	62	N	62	-0-	-0-	-0-	58	2	4	9	Y	4					14
*03	93	N	77	-0-	-16	-0-	71	2	6	9	Y	5					19
*04	66	N	66	-0-	-0-	-0-	60	2	6	9	Y	5	13	1			11
*05	62	N	43	-0-	-19	-0-	37	2	6	9	Y	5					16
*06	40	N	40	-0-	-0-	-0-	36	2	4	9	Y	4					20
07	DLQ G-10		39	-0-	39	39	36	2	3	9	Y	3	13	1			10
08	DLQ G-10		31	-0-	31	70	29	2	2	9	Y	2					12

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	128	-0-	-12	-0-	128	2			Y	-0-					1
*03	155	N	86	-0-	-69	-0-	86	2			Y	-0-					1
*04	120	N	81	-0-	-39	-0-	72	2	9	9	Y	8	9	1			-0-
*05	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	159	71	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	112	N	71	-0-	-41	-0-	71	2			Y	-0-					6
*03	124	N	57	-0-	-67	-0-	57	2			Y	-0-					6
*04	90	N	72	-0-	-18	-0-	69	2	3	9	Y	3	9	1			-0-
*05	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
*06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
07	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					-0-
08	DLQ G-10		77	-0-	77	169	77	2			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	9	9	1			-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	49	-0-	-7	-0-	49	2			Y	-0-					9
*03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					9
*04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-	9	1			-0-
*05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
07	DLQ G-10		81	-0-	81	81	81	2			Y	-0-					-0-
08	DLQ G-10		68	-0-	68	149	68	2			Y	-0-					-0-

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		7	-0-	7	7	7	2			Y	-0-					-0-
*04	7		-0-	-0-	-7	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88	N	88	-0-	-0-	-0-	85	2	3	9	Y	3					20
*03	113	N	113	-0-	-0-	-0-	110	2	3	9	Y	3					23
*04	105	N	105	-0-	-0-	-0-	102	2	3	9	Y	3					26
*05	105	N	105	-0-	-0-	-0-	102	2	3	9	Y	3					29
*06	92	N	92	-0-	-0-	-0-	90	2	2	9	Y	2	15	1			16
07	DLQ G-10		94	-0-	94	94	93	2	1	9	Y	1					17
08	DLQ G-10		105	-0-	105	199	104	2	1	9	Y	1					18

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	82	-0-	-2	-0-	79	2	3	9	Y	3					20
*03	100	N	100	-0-	-0-	-0-	97	2	3	9	Y	3					23
*04	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					26
*05	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					29
*06	88	N	88	-0-	-0-	-0-	86	2	2	9	Y	2	15	1			16
07	DLQ G-10		89	-0-	89	89	88	2	1	9	Y	1					17
08	DLQ G-10		93	-0-	93	182	92	2	1	9	Y	1					18

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	280	N	276	-0-	-4	-0-	273	2	3	9	Y	3					20
*03	340	N	340	-0-	-0-	-0-	337	2	3	9	Y	3					23
*04	300	N	294	-0-	-6	-0-	291	2	3	9	Y	3					26
*05	310	N	265	-0-	-45	-0-	262	2	3	9	Y	3					29
*06	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2	15	1			16
07	DLQ G-10		246	-0-	246	246	245	2	1	9	Y	1					17
08	DLQ G-10		265	-0-	265	511	264	2	1	9	Y	1					18

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	75	N	75	-0-	-0-	-0-	72	2	3	9	Y	3					16
*03	92	N	92	-0-	-0-	-0-	89	2	3	9	Y	3					19
*04	90	N	85	-0-	-5	-0-	82	2	3	9	Y	3					22
*05	93	N	84	-0-	-9	-0-	81	2	3	9	Y	3					25
*06	73	N	73	-0-	-0-	-0-	71	2	2	9	Y	2	14	1			13
07	DLQ G-10		76	-0-	76	76	75	2	1	9	Y	1					14
08	DLQ G-10		80	-0-	80	156	79	2	1	9	Y	1					15

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	140	-0-	-0-	-0-	139	2	1	9	Y	1					14
*03	155	N	150	-0-	-5	-0-	150	2			Y	-0-					14
*04	150	N	90	-0-	-60	-0-	90	2			Y	-0-					14
*05	155	N	114	-0-	-41	-0-	114	2			Y	-0-					14
*06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					14
07	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					14
08	DLQ G-10		115	-0-	115	218	115	2			Y	-0-	3	1			11

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	60	N	60	-0-	-0-	-0-	57	2	3	9	Y	3					19
*03	73	N	73	-0-	-0-	-0-	70	2	3	9	Y	3					22
*04	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3					25
*05	66	N	66	-0-	-0-	-0-	63	2	3	9	Y	3					28
*06	59	N	59	-0-	-0-	-0-	57	2	2	9	Y	2	15	1			15
07	DLQ G-10		56	-0-	56	56	55	2	1	9	Y	1					16
08	DLQ G-10		54	-0-	54	110	53	2	1	9	Y	1					17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
07	14B2	EXT	13	-0-	13	15	13	2			Y	-0-					-0-
08	14B2	EXT	142	-0-	142	157	142	2			Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					18
*03	62	N	58	-0-	-4	-0-	58	2			Y	-0-					18
*04	60	N	42	-0-	-18	-0-	42	2			Y	-0-	3	1			15
*05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					15
*06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					15
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					15
08	DLQ G-10		62	-0-	62	130	62	2			Y	-0-					15

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2	2	1			1
*03	93	N	79	-0-	-14	-0-	70	2	9	9	Y	8	9	1			-0-
*04	94	N	94	-0-	-0-	-0-	82	2	12	9	Y	11	11	1			-0-
*05	78	N	78	-0-	-0-	-0-	75	2	3	9	Y	3	3	1			-0-
*06	81	N	81	-0-	-0-	-0-	79	2	2	9	Y	2	2	1			-0-
07	DLQ G-10		88	-0-	88	88	85	2	3	9	Y	3	3	1			-0-
08	DLQ G-10		122	-0-	122	210	120	2	2	9	Y	2					2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	140	N	127	-0-	-13	-0-	124	2	3	9	Y	3					17
*03	157	N	157	-0-	-0-	-0-	154	2	3	9	Y	3					20
*04	150	N	138	-0-	-12	-0-	135	2	3	9	Y	3					23
*05	155	N	96	-0-	-59	-0-	93	2	3	9	Y	3					26
*06	86	N	86	-0-	-0-	-0-	84	2	2	9	Y	2	15	1			13
07	DLQ G-10		91	-0-	91	91	90	2	1	9	Y	1					14
08	DLQ G-10		106	-0-	106	197	105	2	1	9	Y	1					15

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	N	773	-0-	-67	-0-	762	2	11	9	Y	10	14	1			-0-
*03	837	N	811	-0-	-26	-0-	803	2	8	9	Y	7					7
*04	854	N	854	-0-	-0-	-0-	847	2	7	9	Y	6	12	1			1
*05	1576	N	1576	-0-	-0-	-0-	1570	2	6	9	Y	5					6
*06	682	N	682	-0-	-0-	-0-	679	2	3	9	Y	3					9
07	DLQ G-10		812	-0-	812	812	806	2	6	9	Y	5	14	1			-0-
08	DLQ G-10		846	-0-	846	1658	845	2	1	9	Y	1					1

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					4
*03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					4
*04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					4
*05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					4
*06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					4
07	DLQ G-10		162	-0-	162	162	162	2			Y	-0-					4
08	DLQ G-10		141	-0-	141	303	141	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88	N	88	-0-	-0-	-0-	86	2	2	9	Y	2	3	1			1
*03	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2					3
*04	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	4	1			1
*05	133	N	133	-0-	-0-	-0-	130	2	3	9	Y	3					4
*06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3					7
07	DLQ G-10		180	-0-	180	180	174	2	6	9	Y	5	7	1			5
08	DLQ G-10		150	-0-	150	330	149	2	1	9	Y	1					6

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	3	1			1
*03	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2					3
*04	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2	4	1			1
*05	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3					4
*06	121	N	121	-0-	-0-	-0-	118	2	3	9	Y	3					7
07	DLQ G-10		161	-0-	161	161	155	2	6	9	Y	5	7	1			5
08	DLQ G-10		144	-0-	144	305	143	2	1	9	Y	1					6

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2	3	1			1
*03	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2					3
*04	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	4	1			1
*05	94	N	94	-0-	-0-	-0-	91	2	3	9	Y	3					4
*06	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					7
07	DLQ G-10		110	-0-	110	110	104	2	6	9	Y	5	7	1			5
08	DLQ G-10		109	-0-	109	219	108	2	1	9	Y	1					6

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	118	N	118	-0-	-0-	-0-	116	2	2	9	Y	2	3	1			-0-
*03	114	N	114	-0-	-0-	-0-	111	2	3	9	Y	3	2	1			1
*04	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			1
*05	142	N	142	-0-	-0-	-0-	140	2	2	9	Y	2	2	1			1
*06	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2	2	1			1
07	DLQ G-10		183	-0-	183	183	179	2	4	9	Y	4	3	1			2
08	DLQ G-10		191	-0-	191	374	187	2	4	9	Y	4	4	1			2

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	56	N	38	-0-	-18	-0-	38	2			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*06	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
07	DLQ G-10		41	-0-	41	41	41	2			Y	-0-					-0-
08	DLQ G-10		40	-0-	40	81	40	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	582	N	582	-0-	-0-	-0-	578	2	4	9	Y	4	9	1			-0-
*03	664	N	664	-0-	-0-	-0-	658	2	6	9	Y	5					5
*04	622	N	622	-0-	-0-	-0-	618	2	4	9	Y	4	8	1			1
*05	651	N	519	-0-	-132	-0-	513	2	6	9	Y	5					6
*06	585	N	585	-0-	-0-	-0-	582	2	3	9	Y	3					9
07	DLQ G-10		515	-0-	515	515	509	2	6	9	Y	5	12	1			2
08	DLQ G-10		545	-0-	545	1060	544	2	1	9	Y	1					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					4
*03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					4
*04	90	N	-0-	-0-	-90	-0-					Y	-0-	4	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	82	2	2	9	Y	2					2
08	DLQ G-10		76	-0-	76	160	74	2	2	9	Y	2					4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	505	N	505	-0-	-0-	-0-	494	2	11	9	Y	10					21
*03	533	N	533	-0-	-0-	-0-	523	2	10	9	Y	9					30
*04	644	N	644	-0-	-0-	-0-	594	2	50	9	Y	45	75	1			-0-
*05	659	N	659	-0-	-0-	-0-	649	2	10	9	Y	9					9
*06	524	N	524	-0-	-0-	-0-	516	2	8	9	Y	7					16
07	DLQ G-10		477	-0-	477	477	470	2	7	9	Y	6					22
08	DLQ G-10		402	-0-	402	879	396	2	6	9	Y	5					27

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	644	N	638	-0-	-6	-0-	631	2	7	9	Y	6					24
*03	820	N	820	-0-	-0-	-0-	813	2	7	9	Y	6					30
*04	748	N	748	-0-	-0-	-0-	741	2	7	9	Y	6					36
*05	715	N	715	-0-	-0-	-0-	708	2	7	9	Y	6					42
*06	661	N	661	-0-	-0-	-0-	655	2	6	9	Y	5	27	1			20
07	DLQ G-10		699	-0-	699	699	697	2	2	9	Y	2					22
08	DLQ G-10		766	-0-	766	1465	764	2	2	9	Y	2					24

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					2
*03	55	N	55	-0-	-0-	-0-	47	2	8	9	N	7	9	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	10	10	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1302	N	1302	-0-	-0-	-0-	1293	2	9	9	N	8					21
*03	1434	N	1434	-0-	-0-	-0-	1423	2	11	9	N	10	19	1			12
*04	1421	N	1421	-0-	-0-	-0-	1409	2	12	9	N	11					23
*05	1365	N	1365	-0-	-0-	-0-	1361	2	4	9	N	4					27
*06	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8	24	1			11
*07	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					16
*08	1262	N	1262	-0-	-0-	-0-	1260	2	2	9	N	2					18

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	681	N	681	-0-	-0-	-0-	673	2	8	9	Y	7					19
*03	1008	N	1008	-0-	-0-	-0-	996	2	12	9	Y	11					30
*04	867	N	867	-0-	-0-	-0-	857	2	10	9	Y	9					39
*05	947	N	947	-0-	-0-	-0-	937	2	10	9	Y	9					48
*06	893	N	893	-0-	-0-	-0-	874	2	19	9	Y	17					65
07	DLQ G-10		949	-0-	949	949	934	2	15	9	Y	14					79
08	DLQ G-10		904	-0-	904	1853	903	2	1	9	Y	1	65	1			15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	#	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	1800	#	-0-	-0-	-1800	-0-					Y	-0-					-0-
05	1612	#	-0-	-0-	-1612	-0-					Y	-0-					-0-
06	990	#	131	-0-	-859	-0-	15	1	116	2	Y	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	#	3002	-0-	-191	-0-	217	1	2785	2	Y	-0-					153
04	3357	R	3357	-0-	-0-	-0-	428	1	2910	2	Y	17					170
							19	9									
05	3291	R	3291	-0-	-0-	-0-	424	1	2849	2	Y	16					186
							18	9									
06	2970	#	2882	-0-	-88	-0-	330	1	2543	2	Y	8					194
							9	9									
07	3100	#	NO RPT	-0-	-3100	-0-					Y	NO RPT					194
08	3007	#	NO RPT	-0-	-3007	-0-					Y	NO RPT					194

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

03	310	#	295	-0-	-15	-0-	21	1	274	2	Y	-0-					-0-
04	365	R	365	-0-	-0-	-0-	47	1	318	2	Y	-0-					-0-
05	380	R	380	-0-	-0-	-0-	49	1	331	2	Y	-0-					-0-
*06	336	R	336	-0-	-0-	-0-	39	1	297	2	Y	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
08	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

03	372	#	353	-0-	-19	-0-	26	1	327	2	Y	-0-					-0-
04	450	#	418	-0-	-32	-0-	54	1	364	2	Y	-0-					-0-
05	465	#	410	-0-	-55	-0-	53	1	357	2	Y	-0-					-0-
06	420	#	346	-0-	-74	-0-	40	1	306	2	Y	-0-					-0-
07	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
08	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	#	813	-0-	-86	-0-	7	1	806	2	N	-0-					127
04	870	#	860	-0-	-10	-0-	8	1	852	2	N	-0-					127
05	961	#	779	-0-	-182	-0-	7	1	772	2	N	-0-					127
06	930	#	858	-0-	-72	-0-	8	1	847	2	N	3					130
							3	9									
07	961	#	843	-0-	-118	-0-	7	1	830	2	N	5					135
							6	9									
08	899	#	828	-0-	-71	-0-	7	1	814	2	N	6					141
							7	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

03	930	#	824	-0-	-106	-0-	7	1	817	2	N	-0-					81
04	900	#	820	-0-	-80	-0-	7	1	813	2	N	-0-					81
05	930	#	769	-0-	-161	-0-	7	1	762	2	N	-0-					81
06	840	#	822	-0-	-18	-0-	7	1	815	2	N	-0-					81
07	838	R	838	-0-	-0-	-0-	7	1	831	2	N	-0-					81
08	837	#	823	-0-	-14	-0-	7	1	816	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

03	155	R	155	-0-	-0-	-0-	1	1	154	2	N	-0-					10
04	157	R	157	-0-	-0-	-0-	1	1	156	2	N	-0-					10
05	186	#	158	-0-	-28	-0-	1	1	157	2	N	-0-					10
06	180	#	157	-0-	-23	-0-	1	1	156	2	N	-0-					10
07	186	#	159	-0-	-27	-0-	1	1	158	2	N	-0-					10
*08	157	R	157	-0-	-0-	-0-	1	1	156	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

03	351	R	351	-0-	-0-	-0-	350	4	1	9	N	1					44
04	351	R	351	-0-	-0-	-0-	350	4	1	9	N	1					45
05	0	#	-0-	-0-	-0-	-0-					N	-0-					45
06	101	R	101	-0-	-0-	-0-	100	4	1	9	N	1					46
07	211	R	211	-0-	-0-	-0-	100	4	111	9	N	101					147
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					147

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

03	775	#	618	-0-	-157	-0-	611	2	7	9	Y	6	11	1			5
04	720	#	709	-0-	-11	-0-	706	2	3	9	Y	3					8
05	744	#	542	-0-	-202	-0-	539	2	3	9	Y	3					11
06	720	#	676	-0-	-44	-0-	666	2	10	9	Y	9	11	1			9
07	744	#	682	-0-	-62	-0-	672	2	10	9	Y	9	11	1			7
08	744	#	731	-0-	-13	-0-	723	2	8	9	Y	7	10	1			4

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	548	R	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	558	#	325	-0-	-233	-0-	325	3			N	-0-					-0-
06	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	558	#	542	-0-	-16	-0-	542	3			N	-0-					-0-
08	558	#	541	-0-	-17	-0-	541	3			N	-0-					-0-

FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	-0-	-0-	-62	-0-					Y	-0-					139
04	60	#	-0-	-0-	-60	-0-					Y	-0-					139
05	67	R	67	-0-	-0-	-0-	67	3			Y	-0-					139
06	190	R	190	-0-	-0-	-0-	190	3			Y	-0-					139
*07	170	R	170	-0-	-0-	-0-	170	3			Y	-0-	74	7			65
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					65

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	276	-0-	-65	-0-	149	3	127	9	Y	115	192	1			63
04	300	N	217	-0-	-83	-0-	140	3	77	9	Y	70	67	1			66
05	310	N	274	-0-	-36	-0-	174	3	100	9	Y	91	75	1			82
06	308	N	308	-0-	-0-	-0-	211	3	97	9	Y	88	76	1			94
07	341	N	341	-0-	-0-	-0-	245	3	96	9	Y	87	151	1			30
*08	299	N	299	-0-	-0-	-0-	202	3	97	9	Y	88	75	1			43

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
06	300	N	85	-0-	-215	-0-	85	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	#	602	-0-	-576	-0-	525	3	77	9	N	70	178	1			102
04	1140	#	753	-0-	-387	-0-	684	3	69	9	N	63					165
05	1023	#	897	-0-	-126	-0-	820	3	77	9	N	70					235
06	870	R	870	-0-	-0-	-0-	806	3	64	9	N	58	178	1			115
07	872	R	872	-0-	-0-	-0-	806	3	66	9	N	60					175
08	899	#	810	-0-	-89	-0-	744	3	66	9	N	60					235

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	157	-0-	-91	-0-	131	3	26	9	Y	24					34
04	240	#	185	-0-	-55	-0-	150	3	35	9	Y	32	38	1			28
05	225	R	225	-0-	-0-	-0-	205	3	20	9	Y	18	36	1			10
06	226	R	226	-0-	-0-	-0-	201	3	25	9	Y	23	24	1			9
07	186	#	184	-0-	-2	-0-	151	3	33	9	Y	30					39
08	217	#	178	-0-	-39	-0-	139	3	39	9	Y	35	59	1			15

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	698	-0-	-77	-0-	697	2	1	9	N	1	1	8			157
04	720	N	38	-0-	-682	-0-	38	2			N	-0-					157
05	775	N	-0-	-0-	-775	-0-					N	-0-					157
*06	690	N	-0-	-0-	-690	-0-					N	6	6	8			157
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					157
*08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

03	4	N	2	-0-	-2	-0-	2	2			N	-0-					177
04	3	N	-0-	-0-	-3	-0-					N	-0-					177
05	2	N	-0-	-0-	-2	-0-					N	-0-	147	1			30
*06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					32

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

03/01 BALANCING DATE STATUS -> -0-

03	744	N	615	-0-	-129	B	-0-	615	2		N	-0-					66
04	900	N	685	-0-	-215	B	-0-	685	2		N	-0-					66
05	961	N	385	-0-	-576	B	-0-	385	2		N	-0-					66
06	600	N	-0-	-0-	-600	B	-0-				N	-0-					66
07	713	N	-0-	-0-	-713	B	-0-				N	-0-					66
08	372	N	-0-	-0-	-372	B	-0-				N	-0-					66

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

03/01 BALANCING DATE STATUS -> -0-

03	496	N	410	-0-	-86	B	-0-	410	2		N	-0-					-0-
04	600	N	457	-0-	-143	B	-0-	457	2		N	-0-					-0-
05	651	N	257	-0-	-394	B	-0-	257	2		N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-				N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-				N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	558	N	50	-0-	-508	B	-0-	50	2		N	-0-					-0-
04	660	N	-0-	-0-	-660	B	-0-				N	-0-					-0-
05	589	N	-0-	-0-	-589	B	-0-				N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

03	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

03	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
08	651	N	647	-0-	-4	-0-	647	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

03	2325	N	2256	-0-	-69	-0-	2256	3			N	-0-					-0-
04	2250	N	2220	-0-	-30	-0-	2220	3			N	-0-					-0-
05	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
06	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
07	2294	N	2278	-0-	-16	-0-	2278	3			N	-0-					-0-
08	2263	N	2145	-0-	-118	-0-	2145	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

03	2201	N	1130	-0-	-1071	-0-	1130	3			N	-0-					-0-
04	1950	N	5	-0-	-1945	-0-	5	3			N	-0-					-0-
05	2263	N	9	-0-	-2254	-0-	9	3			N	-0-					-0-
06	1080	N	125	-0-	-955	-0-	125	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*08	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	161	N	161	-0-	-0-	-0-	159	2	2	9	N	2					153
04	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					154
05	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					155
06	859	N	859	-0-	-0-	-0-	857	2	2	9	N	2					157
07	744	N	658	-0-	-86	-0-	657	2	1	9	N	1					158
*08	1523	N	1523	-0-	-0-	-0-	1522	2	1	9	N	1					159

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	20212	X	18102	-0-	-2110	-0-	18039	3	63	9	N	57	77	1			-0-
*02	18004	X	-0-	-0-	-18004	-0-	18356	3			N	-0-					-0-
*03	19716	X	19712	-0-	-4	-0-	19712	3			N	-0-					-0-
*04	18660	X	18482	-0-	-178	-0-	18482	3			N	-0-					-0-
*05	20336	X	18581	-0-	-1755	-0-	18552	3	29	9	N	26	16	1	5	8	5
*06	19680	X	17665	-0-	-2015	-0-	17578	3	87	9	N	79	40	1	4	8	40
07	20336	X	17876	-0-	-2460	-0-	17837	3	39	9	N	35	52	1	5	8	18
08	19716	X	NO RPT	-0-	-19716	-0-					Y	NO RPT					18

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	599	2	37	9	Y	34					173
04	634	N	634	-0-	-0-	-0-	616	2	18	9	Y	16					189
05	640	N	640	-0-	-0-	-0-	615	2	25	9	Y	23					212
06	646	N	646	-0-	-0-	-0-	618	2	28	9	Y	25	138	1			99
07	T. A.		659	-0-	659	659	653	2	6	9	Y	5					104
08	T. A.		664	-0-	664	1323	642	2	22	9	Y	20					124

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	992	#	803	-0-	-189	-0-	705	3	98	9	Y	89	140	1			-0-
*02	868	#	-0-	-0-	-868	-0-	589	3			Y	-0-					-0-
*03	961	#	491	-0-	-470	-0-	491	3			Y	-0-					-0-
*04	870	#	433	-0-	-437	-0-	433	3			Y	-0-					-0-
*05	DLQ G-10		504	-0-	504	504	504	3			Y	-0-					-0-
*06	DLQ G-10		536	-0-	536	1040	536	3			Y	-0-					-0-
07	DLQ G-10		80	-0-	80	1120	80	3			Y	-0-					-0-
08	0	#	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

03	620	R	620	-0-	-0-	-0-	620	2			N	-0-					-0-
04	600	#	599	-0-	-1	-0-	599	2			N	-0-					-0-
*05	620	#	603	-0-	-17	-0-	603	2			N	-0-					-0-
06	600	#	536	-0-	-64	-0-	536	2			N	-0-					-0-
07	620	#	195	-0-	-425	-0-	195	2			N	-0-					-0-
08	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2019 - PLUGGED 05/17/19

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395		775	-0-	-620 B	-7225	775	2			N	-0-					-0-
04	1350		179	-0-	-1171 B	-8396	179	2			N	-0-					-0-
05	1147	#	257	-0-	-890 B	-9286	257	2			N	-0-					-0-
06	1110	#	293	-0-	-817 B	-10103	293	2			N	-0-					-0-
07	930	#	54	-0-	-876 B	-10979	54	2			N	-0-					-0-
08	248	N	94	-0-	-154 B	-10979	94	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

03	124	N	131	-0-	7 B	-2749	131	2			N	-0-					-0-
04	120	N	21	-0-	-99 B	-2749	21	2			N	-0-					-0-
05	248	N	74	-0-	-174 B	-2749	74	2			N	-0-					-0-
06	120	N	10	-0-	-110 B	-2749	10	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-2749	2	2			N	-0-					-0-
08	62	N	19	-0-	-43 B	-2749	19	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

03	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
04	600	N	335	-0-	-265	-0-	335	3			Y	-0-					-0-
05	744	N	207	-0-	-537	-0-	207	3			Y	-0-					-0-
06	720	N	10	-0-	-710	-0-	10	3			Y	-0-					-0-
*07	341	N	31	-0-	-310	-0-	31	3			Y	-0-					-0-
08	217	N	89	-0-	-128	-0-	88	3	1	9	Y	1					1

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

03	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
04	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-
05	248	N	68	-0-	-180	-0-	68	3			Y	-0-					-0-
06	240	N	101	-0-	-139	-0-	101	3			Y	-0-					-0-
*07	186	N	53	-0-	-133	-0-	53	3			Y	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

03	465	N	376	-0-	-89	-0-	376	3			Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
*07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	544	-0-	-45 B	-0-	527	3	17	9	Y	15					22
*01	592	N	592	-0-	-0- B	-0-	592	3			Y	-0-					22
*02	511	N	511	-0-	-0- B	-0-	511	3			Y	-0-					22
*03	527	N	483	-0-	-44 B	-0-	483	3			Y	-0-					22
*04	173	N	173	-0-	-0- B	-0-	173	3			Y	-0-					22
*05	224	N	224	-0-	-0- B	-0-	224	3			Y	-0-					22
*06	108	N	108	-0-	-0- B	-0-	108	3			Y	-0-					22
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					22
08	217	N	NO RPT	-0-	-217 B	-0-					Y	NO RPT					22

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

*01	164	N	164	-0-	-0- B	-0-	164	3			Y	-0-					21
*02	141	N	141	-0-	-0- B	-0-	141	3			Y	-0-					21
*03	155	N	133	-0-	-22 B	-0-	133	3			Y	-0-					21
*04	48	N	48	-0-	-0- B	-0-	48	3			Y	-0-					21
*05	62	N	62	-0-	-0- B	-0-	62	3			Y	-0-					21
*06	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					21
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21
08	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					21

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

03	155	N	62	-0-	-93 B	-0-	62	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

03	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
04	330	N	140	-0-	-190	-0-	140	3			Y	-0-					-0-
05	341	N	158	-0-	-183	-0-	158	3			Y	-0-					-0-
06	300	N	50	-0-	-250	-0-	50	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
06	120	N	16	-0-	-104	-0-	16	3			Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1085	-0-	-93	-0-	1085	3			Y	-0-					-0-
04	1110	N	433	-0-	-677	-0-	433	3			Y	-0-					-0-
05	1147	N	591	-0-	-556	-0-	591	3			Y	-0-					-0-
06	1050	N	164	-0-	-886	-0-	164	3			Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	410	-0-	-210	-0-	410	3			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	233	-0-	-157	-0-	233	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	403	N	214	-0-	-189	-0-	214	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
06	90	N	8	-0-	-82	-0-	8	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	310	N	88	-0-	-222	-0-	88	3			N	-0-					-0-
06	270	N	13	-0-	-257	-0-	13	3			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	33	3	6	9	N	5	6	1			2
04	30	N	4	-0-	-26	-0-	2	3	2	9	N	2	4	1			-0-
05	31	N	19	-0-	-12	-0-	17	3	2	9	N	2	1	1			1
06	30	N	11	-0-	-19	-0-	10	3	1	9	N	1					2
07	51	N	51	-0-	-0-	-0-	50	3	1	9	N	1					3
*08	49	N	49	-0-	-0-	-0-	47	3	2	9	N	2	4	1			1

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
06	180	N	16	-0-	-164	-0-	16	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
04	660	N	257	-0-	-403	-0-	257	3			Y	-0-					-0-
05	651	N	40	-0-	-611	-0-	40	3			Y	-0-					-0-
06	630	N	45	-0-	-585	-0-	45	3			Y	-0-					-0-
07	DLQ G-10		89	-0-	89	89	89	3			Y	-0-					-0-
*08	450	N	361	-0-	-89	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	570	N	251	-0-	-319	-0-	251	3			N	-0-					-0-
05	589	N	71	-0-	-518	-0-	71	3			N	-0-					-0-
06	510	N	47	-0-	-463	-0-	47	3			N	-0-					-0-
07	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

03	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					12
04	2040	N	1699	-0-	-341	-0-	1699	2			N	-0-					12
05	2232	N	1173	-0-	-1059	-0-	1173	2			N	-0-					12
06	1950	N	1760	-0-	-190	-0-	1760	2			N	-0-					12
*07	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					12
*08	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

03	713	N	434	-0-	-279	-0-	434	2			N	-0-					10
04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					10
05	527	N	306	-0-	-221	-0-	306	2			N	-0-					10
06	420	N	345	-0-	-75	-0-	345	2			N	-0-					10
07	1054	N	773	-0-	-281	-0-	773	2			N	-0-					10
*08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					21
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					21
05	403	N	196	-0-	-207	-0-	196	2			N	-0-					21
06	480	N	327	-0-	-153	-0-	327	2			N	-0-					21
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					21
*08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

03	2201	N	1475	-0-	-726	-0-	1475	2			N	-0-					2
04	1950	N	522	-0-	-1428	-0-	522	2			N	-0-					2
05	1674	N	413	-0-	-1261	-0-	413	2			N	-0-					2
06	1440	N	764	-0-	-676	-0-	764	2			N	-0-					2
*07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					2
*08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
04	1590	N	67	-0-	-1523	-0-	67	3			N	-0-					-0-
05	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
04	1560	N	718	-0-	-842	-0-	718	3			N	-0-					-0-
05	1147	N	543	-0-	-604	-0-	543	3			N	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
07	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	3150	-0-	-477	-0-	31	1	3119	2	N	-0-					1
04	3510	X	778	-0-	-2732	-0-	30	1	748	2	N	-0-					1
05	3627	X	953	-0-	-2674	-0-	31	1	922	2	N	-0-					1
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
07	3255	X	1180	-0-	-2075	-0-	31	1	1149	2	N	-0-					1
08	3162	X	398	-0-	-2764	-0-	31	1	367	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
06	1200	N	942	-0-	-258	-0-	942	3			N	-0-					-0-
07	1240	N	1024	-0-	-216	-0-	1024	3			N	-0-					-0-
*08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

03	3100	N	1577	-0-	-1523	776	1574	3	3	9	Y	3					40
04	1708	N	932	-0-	-776	-0-	931	3	1	9	Y	1					41
05	1674	N	1489	-0-	-185	-0-	1488	3	1	9	Y	1					42
06	1530	N	851	-0-	-679	-0-	851	3			Y	-0-					42
07	961	N	807	-0-	-154	-0-	807	3			Y	-0-					42
*08	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					42

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

03	155	N	93	-0-	-62	-0-	93	3			Y	-0-					2
04	120	N	43	-0-	-77	-0-	43	3			Y	-0-					2
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					2
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					2
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
*08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

03	775	N	554	-0-	-221	-0-	554	3			Y	-0-					-0-
04	450	N	236	-0-	-214	-0-	236	3			Y	-0-					-0-
05	527	N	229	-0-	-298	-0-	229	3			Y	-0-					-0-
06	540	N	124	-0-	-416	-0-	124	3			Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

03	589	N	564	-0-	-25	-0-	564	3			Y	-0-					-0-
04	660	N	235	-0-	-425	-0-	235	3			Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	540	N	203	-0-	-337	-0-	203	3			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

03	1697	N	1697	-0-	-0-	-0-	1685	3	12	9	N	11					52
04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					52
05	1689	N	1689	-0-	-0-	-0-	1687	3	2	9	N	2					54
06	1625	N	1625	-0-	-0-	-0-	1619	3	6	9	N	5					59
07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					59
*08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					59

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1319	-0-	-107	-0-	1319	3			Y	-0-					-0-
04	1320	N	518	-0-	-802	-0-	518	3			Y	-0-					-0-
05	1333	N	784	-0-	-549	-0-	784	3			Y	-0-					-0-
06	1290	N	414	-0-	-876	-0-	414	3			Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	507	3	1	9	Y	1					1
*08	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
04	660	N	269	-0-	-391	-0-	269	3			Y	-0-					-0-
05	837	N	493	-0-	-344	-0-	493	3			Y	-0-					-0-
06	810	N	26	-0-	-784	-0-	26	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
04	840	N	293	-0-	-547	-0-	293	3			Y	-0-					-0-
05	868	N	425	-0-	-443	-0-	425	3			Y	-0-					-0-
06	900	N	3	-0-	-897	-0-	3	3			Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
04	330	N	221	-0-	-109	-0-	221	3			Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
06	300	N	50	-0-	-250	-0-	50	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	180	N	99	-0-	-81	-0-	99	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	240	N	32	-0-	-208	-0-	32	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
04	390	N	220	-0-	-170	-0-	220	3			Y	-0-					-0-
05	465	N	318	-0-	-147	-0-	318	3			Y	-0-					-0-
06	420	N	98	-0-	-322	-0-	98	3			Y	-0-					-0-
07	217	N	115	-0-	-102	-0-	114	3	1	9	Y	1					1
*08	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	3			Y	-0-					-0-
05	403	N	242	-0-	-161	-0-	242	3			Y	-0-					-0-
06	390	N	19	-0-	-371	-0-	19	3			Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	90	3			Y	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	3			Y	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	3			Y	-0-					-0-
06	210	N	100	-0-	-110	-0-	100	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	395	3			Y	-0-					-0-
*08	1106	N	711	-0-	-395	-0-	711	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
04	330	N	178	-0-	-152	-0-	178	3			Y	-0-					-0-
05	279	N	187	-0-	-92	-0-	187	3			Y	-0-					-0-
06	510	N	22	-0-	-488	-0-	22	3			Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2288	N	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
04	2100	N	1072	-0-	-1028	-0-	1072	3			Y	-0-					-0-
05	2015	N	858	-0-	-1157	-0-	858	3			Y	-0-					-0-
06	2220	N	124	-0-	-2096	-0-	124	3			Y	-0-					-0-
07	2294	X	110	-0-	-2184	-0-	110	3			Y	-0-					-0-
08	2294	X	423	-0-	-1871	-0-	423	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
04	450	N	229	-0-	-221	-0-	229	3			Y	-0-					-0-
05	496	N	259	-0-	-237	-0-	259	3			Y	-0-					-0-
06	480	N	101	-0-	-379	-0-	101	3			Y	-0-					-0-
07	248	N	163	-0-	-85	-0-	162	3	1	9	Y	1					1
*08	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2	2	1			1

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1202	-0-	-596	-0-	1202	3			Y	-0-					-0-
04	1500	N	656	-0-	-844	-0-	656	3			Y	-0-					-0-
05	1488	N	844	-0-	-644	-0-	844	3			Y	-0-					-0-
06	1170	N	200	-0-	-970	-0-	200	3			Y	-0-					-0-
07	682	N	341	-0-	-341	-0-	341	3			Y	-0-					-0-
*08	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
04	720	N	405	-0-	-315	-0-	405	3			Y	-0-					-0-
05	713	N	443	-0-	-270	-0-	443	3			Y	-0-					-0-
06	1020	N	239	-0-	-781	-0-	239	3			Y	-0-					-0-
07	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
*08	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1877	N	1877	-0-	-0-	-0-	1877	3			Y	-0-					-0-
04	1920	N	611	-0-	-1309	-0-	611	3			Y	-0-					-0-
05	2015	N	1503	-0-	-512	-0-	1503	3			Y	-0-					-0-
06	1830	N	573	-0-	-1257	-0-	573	3			Y	-0-					-0-
07	825	N	825	-0-	-0-	-0-	823	3	2	9	Y	2					2
*08	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
04	990	N	374	-0-	-616	-0-	374	3			Y	-0-					-0-
05	992	N	574	-0-	-418	-0-	574	3			Y	-0-					-0-
06	930	N	248	-0-	-682	-0-	248	3			Y	-0-					-0-
07	372	N	98	-0-	-274	-0-	98	3			Y	-0-					-0-
08	589	N	161	-0-	-428	-0-	161	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
04	1050	N	458	-0-	-592	-0-	458	3			Y	-0-					-0-
05	1333	N	494	-0-	-839	-0-	494	3			Y	-0-					-0-
06	1050	N	89	-0-	-961	-0-	89	3			Y	-0-					-0-
07	465	N	89	-0-	-376	-0-	89	3			Y	-0-					-0-
08	496	N	137	-0-	-359	-0-	137	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	773	3	2	9	Y	2	3	1			1
04	630	N	369	-0-	-261	-0-	367	3	2	9	Y	2	3	1			-0-
05	713	N	83	-0-	-630	-0-	82	3	1	9	Y	1	1	1			-0-
06	750	N	101	-0-	-649	-0-	101	3			Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	233	3	1	9	Y	1					1
*08	2320	N	2320	-0-	-0-	-0-	2319	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	180	N	92	-0-	-88	-0-	92	3			Y	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
06	180	N	21	-0-	-159	-0-	21	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	480	N	182	-0-	-298	-0-	182	3			Y	-0-					-0-
05	496	N	212	-0-	-284	-0-	212	3			Y	-0-					-0-
06	390	N	79	-0-	-311	-0-	79	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	913	N	913	-0-	-0-	-0-	911	3	2	9	Y	2	2	1			2
04	750	N	319	-0-	-431	-0-	318	3	1	9	Y	1	1	1			2
05	806	N	329	-0-	-477	-0-	328	3	1	9	Y	1					3
06	810	N	41	-0-	-769	-0-	41	3			Y	-0-					3
07	341	N	235	-0-	-106	-0-	234	3	1	9	Y	1					4
*08	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2	2	1			4

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
04	660	N	350	-0-	-310	-0-	350	3			Y	-0-					-0-
05	1023	N	662	-0-	-361	-0-	662	3			Y	-0-					-0-
06	1020	N	297	-0-	-723	-0-	297	3			Y	-0-					-0-
07	372	N	217	-0-	-155	-0-	217	3			Y	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	3			Y	-0-					-0-
06	270	N	52	-0-	-218	-0-	52	3			Y	-0-					-0-
07	279	N	4	-0-	-275	-0-	4	3			Y	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
04	1140	N	469	-0-	-671	-0-	469	3			Y	-0-					-0-
05	1364	N	666	-0-	-698	-0-	666	3			Y	-0-					-0-
06	1290	N	495	-0-	-795	-0-	495	3			Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	510	3			Y	-0-					-0-
04	480	N	189	-0-	-291	-0-	189	3			Y	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	480	N	213	-0-	-267	-0-	213	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*08	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
04	150	N	70	-0-	-80	-0-	70	3			Y	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	3			Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
*07	62	N	24	-0-	-38	-0-	24	3			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1358	-0-	-161	-0-	1358	3			Y	-0-					-0-
04	1470	N	741	-0-	-729	-0-	741	3			Y	-0-					-0-
05	1519	N	960	-0-	-559	-0-	960	3			Y	-0-					-0-
06	1320	N	347	-0-	-973	-0-	347	3			Y	-0-					-0-
07	775	N	402	-0-	-373	-0-	402	3			Y	-0-					-0-
08	961	N	843	-0-	-118	-0-	843	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
04	540	N	231	-0-	-309	-0-	231	3			Y	-0-					-0-
05	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
06	570	N	119	-0-	-451	-0-	119	3			Y	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	390	N	201	-0-	-189	-0-	201	3			Y	-0-					-0-
05	372	N	262	-0-	-110	-0-	262	3			Y	-0-					-0-
06	390	N	36	-0-	-354	-0-	36	3			Y	-0-					-0-
07	217	N	115	-0-	-102	-0-	115	3			Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
04	420	N	163	-0-	-257	-0-	163	3			Y	-0-					-0-
05	434	N	239	-0-	-195	-0-	239	3			Y	-0-					-0-
06	390	N	87	-0-	-303	-0-	87	3			Y	-0-					-0-
07	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
05	186	N	120	-0-	-66	-0-	120	3			Y	-0-					-0-
06	180	N	10	-0-	-170	-0-	10	3			Y	-0-					-0-
*07	124	N	16	-0-	-108	-0-	16	3			Y	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
04	720	N	381	-0-	-339	-0-	381	3			Y	-0-					-0-
05	744	N	552	-0-	-192	-0-	552	3			Y	-0-					-0-
06	720	N	201	-0-	-519	-0-	201	3			Y	-0-					-0-
07	403	N	293	-0-	-110	-0-	292	3	1	9	Y	1					1
*08	885	N	885	-0-	-0-	-0-	883	3	2	9	Y	2	2	1			1

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
04	510	N	188	-0-	-322	-0-	188	3			Y	-0-					-0-
05	434	N	316	-0-	-118	-0-	316	3			Y	-0-					-0-
06	420	N	145	-0-	-275	-0-	145	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1029	-0-	-180	-0-	1029	3			Y	-0-					-0-
04	1230	N	319	-0-	-911	-0-	319	3			Y	-0-					-0-
05	1023	N	591	-0-	-432	-0-	591	3			Y	-0-					-0-
06	990	N	80	-0-	-910	-0-	80	3			Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*08	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
04	750	N	433	-0-	-317	-0-	433	3			Y	-0-					-0-
05	992	N	467	-0-	-525	-0-	467	3			Y	-0-					-0-
06	990	N	160	-0-	-830	-0-	160	3			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1081	-0-	-531	-0-	1081	3			Y	-0-					-0-
04	1680	N	335	-0-	-1345	-0-	335	3			Y	-0-					-0-
05	1333	N	421	-0-	-912	-0-	421	3			Y	-0-					-0-
06	1050	N	108	-0-	-942	-0-	108	3			Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*08	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
05	341	N	49	-0-	-292	-0-	49	3			Y	-0-					-0-
06	330	N	16	-0-	-314	-0-	16	3			Y	-0-					-0-
07	217	N	39	-0-	-178	-0-	39	3			Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	776	-0-	-92	-0-	776	3			Y	-0-					-0-
04	780	N	287	-0-	-493	-0-	287	3			Y	-0-					-0-
05	744	N	258	-0-	-486	-0-	258	3			Y	-0-					-0-
06	750	N	244	-0-	-506	-0-	244	3			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
04	1200	N	364	-0-	-836	-0-	364	3			Y	-0-					-0-
05	1023	N	497	-0-	-526	-0-	497	3			Y	-0-					-0-
06	1170	N	97	-0-	-1073	-0-	97	3			Y	-0-					-0-
07	372	N	36	-0-	-336	-0-	36	3			Y	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
04	600	N	283	-0-	-317	-0-	283	3			Y	-0-					-0-
05	682	N	250	-0-	-432	-0-	250	3			Y	-0-					-0-
06	540	N	63	-0-	-477	-0-	63	3			Y	-0-					-0-
07	279	N	68	-0-	-211	-0-	68	3			Y	-0-					-0-
08	248	N	154	-0-	-94	-0-	154	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1301	-0-	-1	-0-	1301	3			Y	-0-					-0-
04	1260	N	559	-0-	-701	-0-	559	3			Y	-0-					-0-
05	1302	N	1049	-0-	-253	-0-	1049	3			Y	-0-					-0-
06	1260	N	90	-0-	-1170	-0-	90	3			Y	-0-					-0-
07	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-
08	1054	N	686	-0-	-368	-0-	686	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
04	690	N	266	-0-	-424	-0-	266	3			Y	-0-					-0-
05	620	N	283	-0-	-337	-0-	283	3			Y	-0-					-0-
06	660	N	84	-0-	-576	-0-	84	3			Y	-0-					-0-
07	279	N	68	-0-	-211	-0-	68	3			Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
04	450	N	243	-0-	-207	-0-	243	3			Y	-0-					-0-
05	620	N	279	-0-	-341	-0-	279	3			Y	-0-					-0-
06	570	N	224	-0-	-346	-0-	224	3			Y	-0-					-0-
07	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-
*08	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	167	3	1	9	Y	1	1	1			-0-
04	240	N	143	-0-	-97	-0-	143	3			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	248	N	212	-0-	-36	-0-	211	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10	-0-	889	3			Y	-0-					-0-
04	930	N	499	-0-	-431	-0-	499	3			Y	-0-					-0-
05	930	N	699	-0-	-231	-0-	699	3			Y	-0-					-0-
06	870	N	130	-0-	-740	-0-	130	3			Y	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			Y	-0-					-0-
08	713	N	419	-0-	-294	-0-	419	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	Y	5	5	1			4
04	1470	N	564	-0-	-906	-0-	562	3	2	9	Y	2	3	1			3
05	1209	N	1022	-0-	-187	-0-	1020	3	2	9	Y	2	1	1			4
06	1230	N	328	-0-	-902	-0-	328	3			Y	-0-					4
07	589	N	332	-0-	-257	-0-	331	3	1	9	Y	1					5
08	1023	N	994	-0-	-29	-0-	991	3	3	9	Y	3	5	1			3

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
04	600	N	181	-0-	-419	-0-	181	3			N	-0-					-0-
05	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
06	600	N	156	-0-	-444	-0-	156	3			N	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2029	-0-	-296	-0-	2029	3			Y	-0-					-0-
04	1920	N	982	-0-	-938	-0-	982	3			Y	-0-					-0-
05	2325	N	1730	-0-	-595	-0-	1730	3			Y	-0-					-0-
06	1950	N	1256	-0-	-694	-0-	1256	3			Y	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
*08	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
04	1290	N	673	-0-	-617	-0-	673	3			N	-0-					-0-
05	1581	N	676	-0-	-905	-0-	676	3			N	-0-					-0-
06	1500	N	150	-0-	-1350	-0-	150	3			N	-0-					-0-
07	682	N	411	-0-	-271	-0-	411	3			N	-0-					-0-
*08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	420	N	77	-0-	-343	-0-	77	3			N	-0-					-0-
05	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
06	390	N	95	-0-	-295	-0-	95	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

03	1519	X	1317	-0-	-202	-0-	1317	3			Y	-0-					-0-
04	1500	X	624	-0-	-876	-0-	624	3			Y	-0-					-0-
05	1550	X	730	-0-	-820	-0-	730	3			Y	-0-					-0-
06	1500	X	453	-0-	-1047	-0-	453	3			Y	-0-					-0-
07	1302	X	453	-0-	-849	-0-	453	3			Y	-0-					-0-
08	1302	X	837	-0-	-465	-0-	837	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

03	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
04	1470	N	656	-0-	-814	-0-	656	3			Y	-0-					-0-
05	1519	N	908	-0-	-611	-0-	908	3			Y	-0-					-0-
06	1470	N	386	-0-	-1084	-0-	386	3			Y	-0-					-0-
07	682	N	371	-0-	-311	-0-	371	3			Y	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

03	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
04	1140	N	656	-0-	-484	-0-	656	3			Y	-0-					-0-
05	1643	N	624	-0-	-1019	-0-	624	3			Y	-0-					-0-
06	1560	N	163	-0-	-1397	-0-	163	3			Y	-0-					-0-
07	682	N	300	-0-	-382	-0-	300	3			Y	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
04	480	N	199	-0-	-281	-0-	199	3			Y	-0-					-0-
05	713	N	320	-0-	-393	-0-	320	3			Y	-0-					-0-
06	420	N	73	-0-	-347	-0-	73	3			Y	-0-					-0-
07	217	N	68	-0-	-149	-0-	68	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1842	N	1842	-0-	-0-	-0-	1842	3			Y	-0-					-0-
04	1500	N	721	-0-	-779	-0-	721	3			Y	-0-					-0-
05	1550	N	1082	-0-	-468	-0-	1082	3			Y	-0-					-0-
06	1500	N	485	-0-	-1015	-0-	485	3			Y	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	3			Y	-0-					-0-
*08	2767	N	2767	-0-	-0-	-0-	2767	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	240	N	19	-0-	-221	-0-	19	3			N	-0-					-0-
*07	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
04	120	N	23	-0-	-97	-0-	23	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1977	-0-	-162	-0-	1977	3			Y	-0-					-0-
04	1830	N	793	-0-	-1037	-0-	793	3			Y	-0-					-0-
05	1798	N	1132	-0-	-666	-0-	1132	3			Y	-0-					-0-
06	1920	N	619	-0-	-1301	-0-	619	3			Y	-0-					-0-
07	806	N	223	-0-	-583	-0-	223	3			Y	-0-					-0-
*08	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2	3	1			2
04	240	N	233	-0-	-7	-0-	232	3	1	9	Y	1	2	1			1
05	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1	1	1			1
06	240	N	72	-0-	-168	-0-	72	3			Y	-0-					1
07	248	N	34	-0-	-214	-0-	33	3	1	9	Y	1					2
08	279	N	205	-0-	-74	-0-	203	3	2	9	Y	2	3	1			1

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
04	450	N	190	-0-	-260	-0-	190	3			Y	-0-					-0-
05	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
04	1950	N	437	-0-	-1513	-0-	437	3			Y	-0-					-0-
05	1643	N	1454	-0-	-189	-0-	1454	3			Y	-0-					-0-
06	1560	N	269	-0-	-1291	-0-	269	3			Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
08	1457	N	1390	-0-	-67	-0-	1390	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
04	480	N	345	-0-	-135	-0-	345	3			N	-0-					-0-
05	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
06	540	N	50	-0-	-490	-0-	50	3			N	-0-					-0-
07	372	N	87	-0-	-285	-0-	87	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	3			Y	-0-					-0-
07	279	N	110	-0-	-169	-0-	110	3			Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
04	330	N	156	-0-	-174	-0-	156	3			Y	-0-					-0-
05	372	N	212	-0-	-160	-0-	212	3			Y	-0-					-0-
06	390	N	73	-0-	-317	-0-	73	3			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
04	510	N	273	-0-	-237	-0-	273	3			Y	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			Y	-0-					-0-
06	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-
07	279	N	17	-0-	-262	-0-	17	3			Y	-0-					-0-
08	310	N	112	-0-	-198	-0-	112	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
04	270	N	128	-0-	-142	-0-	128	3			Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			Y	-0-					-0-
06	210	N	52	-0-	-158	-0-	52	3			Y	-0-					-0-
07	124	N	22	-0-	-102	-0-	22	3			Y	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
04	930	N	534	-0-	-396	-0-	534	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
06	930	N	315	-0-	-615	-0-	315	3			N	-0-					-0-
07	558	N	61	-0-	-497	-0-	61	3			N	-0-					-0-
*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	913	-0-	-172	-0-	913	3			Y	-0-					-0-
04	1020	N	480	-0-	-540	-0-	480	3			Y	-0-					-0-
05	1085	N	661	-0-	-424	-0-	661	3			Y	-0-					-0-
06	870	N	166	-0-	-704	-0-	166	3			Y	-0-					-0-
07	496	N	269	-0-	-227	-0-	269	3			Y	-0-					-0-
08	651	N	602	-0-	-49	-0-	602	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
04	660	N	297	-0-	-363	-0-	297	3			N	-0-					-0-
05	682	N	263	-0-	-419	-0-	263	3			N	-0-					-0-
06	630	N	51	-0-	-579	-0-	51	3			N	-0-					-0-
07	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
06	390	N	90	-0-	-300	-0-	90	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	867	-0-	-63	-0-	861	3	6	9	N	5	6	1			5
04	750	N	310	-0-	-440	-0-	308	3	2	9	N	2	4	1			3
05	744	N	536	-0-	-208	-0-	534	3	2	9	N	2	1	1			4
06	840	N	220	-0-	-620	-0-	220	3			N	-0-					4
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					4
08	527	N	451	-0-	-76	-0-	450	3	1	9	N	1	3	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	387	3	Y	-0-					-0-
04	390	N	163	-0-	-227	-0-	163	3	Y	-0-					-0-
05	248	N	145	-0-	-103	-0-	145	3	Y	-0-					-0-
06	360	N	74	-0-	-286	-0-	74	3	Y	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3	Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3	Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	356	-0-	-78	-0-	356	3	N	-0-					-0-
04	390	N	155	-0-	-235	-0-	155	3	N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3	N	-0-					-0-
06	330	N	148	-0-	-182	-0-	148	3	N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	3	N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	3	N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	776	-0-	-30	-0-	776	3	N	-0-					-0-
04	660	N	340	-0-	-320	-0-	340	3	N	-0-					-0-
05	775	N	544	-0-	-231	-0-	544	3	N	-0-					-0-
06	750	N	131	-0-	-619	-0-	131	3	N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3	N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3	N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	3	N	-0-					-0-
04	300	N	127	-0-	-173	-0-	127	3	N	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	3	N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3	N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3	N	-0-					-0-
04	450	N	208	-0-	-242	-0-	208	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3	N	-0-					-0-
06	450	N	160	-0-	-290	-0-	160	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3	N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3	N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	717	3	N	-0-					-0-
04	480	N	283	-0-	-197	-0-	283	3	N	-0-					-0-
05	496	N	275	-0-	-221	-0-	275	3	N	-0-					-0-
06	480	N	18	-0-	-462	-0-	18	3	N	-0-					-0-
07	279	N	37	-0-	-242	-0-	37	3	N	-0-					-0-
08	279	N	179	-0-	-100	-0-	179	3	N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
04	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	127	-0-	-503	-0-	127	3			N	-0-					-0-
07	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
05	248	N	97	-0-	-151	-0-	97	3			N	-0-					-0-
06	270	N	69	-0-	-201	-0-	69	3			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	300	N	130	-0-	-170	-0-	130	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	480	N	194	-0-	-286	-0-	194	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	510	N	120	-0-	-390	-0-	120	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	540	N	214	-0-	-326	-0-	214	3			N	-0-					-0-
05	558	N	326	-0-	-232	-0-	326	3			N	-0-					-0-
06	540	N	96	-0-	-444	-0-	96	3			N	-0-					-0-
07	217	N	98	-0-	-119	-0-	98	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

03	1023	N	954	-0-	-69	-0-	954	3			Y	-0-					-0-
04	960	N	356	-0-	-604	-0-	356	3			Y	-0-					-0-
05	992	N	732	-0-	-260	-0-	732	3			Y	-0-					-0-
06	930	N	291	-0-	-639	-0-	291	3			Y	-0-					-0-
07	372	N	175	-0-	-197	-0-	175	3			Y	-0-					-0-
*08	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
04	630	N	304	-0-	-326	-0-	304	3			N	-0-					-0-
05	713	N	273	-0-	-440	-0-	273	3			N	-0-					-0-
06	750	N	180	-0-	-570	-0-	180	3			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1190	-0-	-19	-0-	1190	3			N	-0-					-0-
04	1320	N	446	-0-	-874	-0-	446	3			N	-0-					-0-
05	1209	N	722	-0-	-487	-0-	722	3			N	-0-					-0-
06	1140	N	213	-0-	-927	-0-	213	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	390	N	182	-0-	-208	-0-	182	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	420	N	88	-0-	-332	-0-	88	3			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	1788	3	4	9	Y	4	5	1			3
04	1650	N	950	-0-	-700	-0-	948	3	2	9	Y	2	3	1			2
05	1519	N	667	-0-	-852	-0-	665	3	2	9	Y	2	1	1			3
06	1740	N	512	-0-	-1228	-0-	511	3	1	9	Y	1					4
07	992	N	414	-0-	-578	-0-	413	3	1	9	Y	1					5
*08	1633	N	1633	-0-	-0-	-0-	1630	3	3	9	Y	3	5	1			3

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	939	-0-	-177	-0-	939	3			N	-0-					-0-
04	990	N	366	-0-	-624	-0-	366	3			N	-0-					-0-
05	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
06	900	N	371	-0-	-529	-0-	371	3			N	-0-					-0-
07	372	N	277	-0-	-95	-0-	277	3			N	-0-					-0-
*08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	823	-0-	-231	-0-	823	3			Y	-0-					-0-
04	1020	N	495	-0-	-525	-0-	495	3			Y	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	3			Y	-0-					-0-
06	810	N	318	-0-	-492	-0-	318	3			Y	-0-					-0-
07	527	N	328	-0-	-199	-0-	328	3			Y	-0-					-0-
*08	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
04	390	N	188	-0-	-202	-0-	188	3			Y	-0-					-0-
05	527	N	239	-0-	-288	-0-	239	3			Y	-0-					-0-
06	390	N	82	-0-	-308	-0-	82	3			Y	-0-					-0-
07	186	N	57	-0-	-129	-0-	57	3			Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

03	2852	N	2568	-0-	-284	-0-	2568	3			Y	-0-					-0-
04	2520	N	1007	-0-	-1513	-0-	1007	3			Y	-0-					-0-
05	2604	N	1860	-0-	-744	-0-	1860	3			Y	-0-					-0-
06	2490	N	372	-0-	-2118	-0-	372	3			Y	-0-					-0-
07	1054	N	1025	-0-	-29	-0-	1025	3			Y	-0-					-0-
*08	3100	N	3445	-0-	345	345	3445	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

03	1302	N	1166	-0-	-136	-0-	1166	3			Y	-0-					-0-
04	1170	N	449	-0-	-721	-0-	449	3			Y	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					-0-
06	1140	N	331	-0-	-809	-0-	331	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*08	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

03	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
04	930	N	479	-0-	-451	-0-	479	3			Y	-0-					-0-
05	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
06	930	N	471	-0-	-459	-0-	471	3			Y	-0-					-0-
07	496	N	355	-0-	-141	-0-	355	3			Y	-0-					-0-
08	930	N	766	-0-	-164	-0-	766	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

03	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
04	420	N	117	-0-	-303	-0-	117	3			Y	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

03	1116	N	1035	-0-	-81	-0-	1035	3			N	-0-					-0-
04	990	N	412	-0-	-578	-0-	412	3			N	-0-					-0-
05	992	N	696	-0-	-296	-0-	696	3			N	-0-					-0-
06	990	N	39	-0-	-951	-0-	39	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

03	2635	N	2503	-0-	-132	-0-	2503	3			N	-0-					-0-
04	2490	N	1147	-0-	-1343	-0-	1147	3			N	-0-					-0-
05	2542	N	1630	-0-	-912	-0-	1630	3			N	-0-					-0-
06	2430	N	939	-0-	-1491	-0-	939	3			N	-0-					-0-
07	1178	N	695	-0-	-483	-0-	695	3			N	-0-					-0-
*08	3100	N	3876	-0-	776	776	3876	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1092	-0-	-55	-0-	1092	3			Y	-0-					-0-
04	1020	N	465	-0-	-555	-0-	465	3			Y	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			Y	-0-					-0-
06	1050	N	882	-0-	-168	-0-	882	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
*08	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2221	-0-	-228	-0-	2221	3			N	-0-					-0-
04	2190	N	888	-0-	-1302	-0-	888	3			N	-0-					-0-
05	2263	N	1472	-0-	-791	-0-	1472	3			N	-0-					-0-
06	2160	N	385	-0-	-1775	-0-	385	3			N	-0-					-0-
07	930	N	353	-0-	-577	-0-	353	3			N	-0-					-0-
08	1457	N	1400	-0-	-57	-0-	1400	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1345	-0-	-143	-0-	1345	3			Y	-0-					-0-
04	1320	N	543	-0-	-777	-0-	543	3			Y	-0-					-0-
05	1302	N	744	-0-	-558	-0-	744	3			Y	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
*08	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
04	1110	N	453	-0-	-657	-0-	453	3			N	-0-					-0-
05	1147	N	877	-0-	-270	-0-	877	3			N	-0-					-0-
06	1080	N	303	-0-	-777	-0-	303	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	450	N	173	-0-	-277	-0-	173	3			N	-0-					-0-
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	450	N	193	-0-	-257	-0-	193	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1571	-0-	-165	-0-	1571	3			Y	-0-					-0-
04	1530	N	601	-0-	-929	-0-	601	3			Y	-0-					-0-
05	1581	N	936	-0-	-645	-0-	936	3			Y	-0-					-0-
06	1530	N	497	-0-	-1033	-0-	497	3			Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
*08	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	101	-0-	-169	-0-	101	3			N	-0-					-0-
05	248	N	80	-0-	-168	-0-	80	3			N	-0-					-0-
06	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

03	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
04	1230	N	538	-0-	-692	-0-	538	3			Y	-0-					-0-
05	1271	N	883	-0-	-388	-0-	883	3			Y	-0-					-0-
06	1230	N	450	-0-	-780	-0-	450	3			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
*08	1673	N	1673	-0-	-0-	-0-	1673	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

03	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
04	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

03	1209	N	976	-0-	-233	-0-	976	3			Y	-0-					-0-
04	1050	N	387	-0-	-663	-0-	387	3			Y	-0-					-0-
05	1054	N	779	-0-	-275	-0-	779	3			Y	-0-					-0-
06	930	N	276	-0-	-654	-0-	276	3			Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
*08	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1284	-0-	-80	-0-	1284	3			N	-0-					-0-
04	1230	N	412	-0-	-818	-0-	412	3			N	-0-					-0-
05	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
06	1230	N	680	-0-	-550	-0-	680	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*08	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
04	1320	N	856	-0-	-464	-0-	856	3			N	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
06	1320	N	448	-0-	-872	-0-	448	3			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*08	2972	N	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2726	-0-	-2	-0-	2691	3	35	9	N	32	37	1			23
04	2550	X	1081	-0-	-1469	-0-	1068	3	13	9	N	12	24	1			11
05	2666	X	1586	-0-	-1080	-0-	1571	3	15	9	N	14	8	1			17
06	2640	N	951	-0-	-1689	-0-	947	3	4	9	N	4					21
07	1116	N	772	-0-	-344	-0-	769	3	3	9	N	3					24
*08	2633	N	2633	-0-	-0-	-0-	2621	3	12	9	N	11	25	1			9

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
07	217	N	90	-0-	-127	-0-	90	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
*05	14B2 EXT		1002	-0-	1002	1002	1002	2			N	-0-					-0-
*06	14B2 EXT		318	-0-	318	1320	318	2			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	266	2			Y	-0-					-0-
08	DLQ G-10		260	-0-	260	526	260	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					9
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9
05	434	N	433	-0-	-1	-0-	433	2			N	-0-					9
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					9
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					9

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					193
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					193
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					193
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					193
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					193
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					193

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	16	1	1158	3	N	1					20
							1	9									
04	960	N	938	-0-	-22	-0-	15	1	923	3	N	-0-					20
05	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					20
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					20
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					20
*08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					20

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	16	1	738	3	N	15	161	1			15
							17	9									
04	840	N	740	-0-	-100	-0-	15	1	721	3	N	4					19
							4	9									
05	837	N	766	-0-	-71	-0-	764	3	2	9	N	2					21
06	750	N	725	-0-	-25	-0-	719	3	6	9	N	5					26
07	775	N	736	-0-	-39	-0-	735	3	1	9	N	1					27
08	775	N	735	-0-	-40	-0-	734	3	1	9	N	1					28

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	16	1	496	3	N	36					68
							40	9									
04	510	N	493	-0-	-17	-0-	15	1	474	3	N	4					72
							4	9									
05	496	N	495	-0-	-1	-0-	494	3	1	9	N	1					73
06	510	N	481	-0-	-29	-0-	480	3	1	9	N	1					74
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					74
08	496	N	488	-0-	-8	-0-	487	3	1	9	N	1					75

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

03	598	N	598	-0-	-0-	-0-	16	1	582	3	N	-0-					143
04	575	N	575	-0-	-0-	-0-	15	1	560	3	N	-0-					143
05	589	N	528	-0-	-61	-0-	525	3	3	9	N	3					146
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					146
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					146
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					146

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

03	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					20
04	468	N	468	-0-	-0-	-0-	15	1	452	3	N	1					21
							1	9									
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					21
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					21
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					21
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					21

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

03	186	N	168	-0-	-18	-0-	168	3			N	-0-					8
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					8
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					8
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					8
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					8
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

03	2480	X	1673	-0-	-807	-0-	1673	2			N	-0-					221
04	2400	X	439	-0-	-1961	-0-	439	2			N	-0-					221
05	2480	X	717	-0-	-1763	-0-	717	2			N	-0-					221
06	2277	X	2277	-0-	-0-	-0-	2274	2	3	9	N	3	3	8			221
07	1736	X	627	-0-	-1109	-0-	627	2			N	-0-	170	7			51
08	1674	X	843	-0-	-831	-0-	843	2			N	-0-					51

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

03	889	N	889	-0-	-0-	-0-	889	2			N	-0-					147
04	480	N	362	-0-	-118	-0-	362	2			N	-0-					147
05	527	N	383	-0-	-144	-0-	383	2			N	-0-					147
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					147
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					147
*08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
04	150	N	85	-0-	-65	-0-	85	2			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					5
04	600	N	75	-0-	-525	-0-	75	2			Y	-0-					5
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					5
06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					5
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
*08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					5

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	2			Y	-0-					-0-
04	300	N	25	-0-	-275	-0-	25	2			Y	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
04	150	N	19	-0-	-131	-0-	19	2			Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	84	-0-	-102	-0-	84	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	19	-0-	-131	-0-	19	2			N	-0-					-0-
05	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					98
04	120	N	18	-0-	-102	-0-	18	3			N	-0-					98
05	217	N	18	-0-	-199	-0-	18	3			N	-0-					98
06	240	N	-0-	-0-	-240	-0-					N	-0-					98
07	31	N	-0-	-0-	-31	-0-					N	-0-					98
08	31	N	-0-	-0-	-31	-0-					N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		1	-0-	1	1	1	4			Y	-0-					-0-
06	DLQ G-10		40	-0-	40	41	40	4			Y	-0-					-0-
*07	DLQ G-10		89	-0-	89	130	89	4			Y	-0-					-0-
*08	606	R	476	-0-	-130	-0-	476	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

03	2263	N	2242	-0-	-21	-0-	2228	3	14	9	N	13					79
04	2100	N	1003	-0-	-1097	-0-	996	3	7	9	N	6					85
05	2263	N	2081	-0-	-182	-0-	2067	3	14	9	N	13					98
06	2160	N	1865	-0-	-295	-0-	1852	3	13	9	N	12					110
07	1754	N	1754	-0-	-0-	-0-	1740	3	14	9	N	13					123
08	2077	N	1353	-0-	-724	-0-	1320	3	33	9	N	30					153

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					121
04	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					123
05	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					124
06	900	N	767	-0-	-133	-0-	765	2	2	9	N	2					126
*07	1042	N	1042	-0-	-0-	-0-	1036	2	6	9	N	5					131
08	930	N	921	-0-	-9	-0-	914	2	7	9	N	6					137

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

03	886	N	886	-0-	-0-	-0-	886	2			N	-0-					173
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					173
05	620	N	564	-0-	-56	-0-	564	2			N	-0-					173
06	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8					181
*07	847	N	847	-0-	-0-	-0-	840	2	7	9	N	6					187
*08	870	N	870	-0-	-0-	-0-	870	2			N	-0-	149	1			38

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

03	617	N	617	-0-	-0-	-0-	611	2	6	9	N	5	190	1			17
04	840	N	663	-0-	-177	-0-	646	2	17	9	N	15					32
05	1074	N	1074	-0-	-0-	-0-	1062	2	12	9	N	11					43
06	856	N	856	-0-	-0-	-0-	848	2	8	9	N	7					50
*07	1257	N	1257	-0-	-0-	-0-	1247	2	10	9	N	9					59
*08	1273	N	1273	-0-	-0-	-0-	1264	2	9	9	N	8					67

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

03	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					12
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					12
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					12
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					12
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					12
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

03	2589	N	2589	-0-	-0-	-0-	36 2	1 9	2551	3	N	2					115
04	2402	N	2402	-0-	-0-	-0-	36 2	1 9	2364	3	N	2					117
05	2728	N	2465	-0-	-263	-0-	36 1	1 9	2428	3	N	1					118
06	2520	N	2302	-0-	-218	-0-	36 4	1 9	2262	3	N	4					122
07	2545	N	2545	-0-	-0-	-0-	36 14	1 9	2495	3	N	13					135
*08	2522	N	2522	-0-	-0-	-0-	36 4	1 9	2482	3	N	4					139

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	16	1	133	3	N	-0-					41
04	180	N	138	-0-	-42	-0-	15	1	123	3	N	-0-					41
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					41
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					41
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					41
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	16	1	1192	3	N	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	15	1	1122	3	N	-0-					-0-
05	1271	N	1077	-0-	-194	-0-	1077	3			N	-0-					-0-
06	1170	N	770	-0-	-400	-0-	770	3			N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
08	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	16	1	956	3	N	-0-					43
04	926	N	926	-0-	-0-	-0-	15	1	911	3	N	-0-					43
05	989	N	989	-0-	-0-	-0-	927	3	62	9	N	56					99
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					99
07	806	N	789	-0-	-17	-0-	789	3			N	-0-					99
*08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					99

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	310	2	43	9	N	39	10	8			97
04	345	N	345	-0-	-0-	-0-	309	2	36	9	N	33					130
05	372	N	311	-0-	-61	-0-	296	2	15	9	N	14					144
06	330	N	326	-0-	-4	-0-	286	2	40	9	N	36	13	8			167
07	372	N	353	-0-	-19	-0-	318	2	35	9	N	32	2	8			197
*08	377	N	377	-0-	-0-	-0-	320	2	57	9	N	52	171	1	25	8	53

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	449	-0-	-16	-0-	414	2	35	9	Y	32					98
04	431	N	431	-0-	-0-	-0-	400	2	31	9	Y	28	76	1			50
05	465	N	432	-0-	-33	-0-	409	2	23	9	Y	21					71
06	425	N	425	-0-	-0-	-0-	397	2	28	9	Y	25					96
07	434	N	370	-0-	-64	-0-	345	2	25	9	Y	23	77	1	1	8	41
08	434	N	424	-0-	-10	-0-	398	2	26	9	Y	24					65

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	1	1	717	3	Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	1	1	943	3	Y	-0-					-0-
05	841	N	841	-0-	-0-	-0-	1	1	840	3	Y	-0-					-0-
06	846	N	846	-0-	-0-	-0-	1	1	845	3	Y	-0-					-0-
07	937	N	937	-0-	-0-	-0-	1	1	936	3	Y	-0-					-0-
08	837	N	766	-0-	-71	-0-	1	1	765	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	896	3	4	9	N	4					199
04	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3					202
05	899	N	895	-0-	-4	-0-	877	3	18	9	N	16					218
06	870	N	785	-0-	-85	-0-	776	3	9	9	N	8	171	1			55
07	899	N	798	-0-	-101	-0-	788	3	10	9	N	9					64
08	899	N	877	-0-	-22	-0-	856	3	21	9	N	19					83

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	719	-0-	-25	-0-	16	1	703	3	N	-0-	165	1			53
04	720	N	669	-0-	-51	-0-	15	1	644	3	N	9					62
							10	9									
05	744	N	688	-0-	-56	-0-	666	3	22	9	N	20					82
06	690	N	296	-0-	-394	-0-	294	3	2	9	N	2					84
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					84
08	682	N	14	-0-	-668	-0-	14	3			N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
04	414	N	414	-0-	-0-	-0-	1	1	413	3	N	-0-					92
05	429	N	429	-0-	-0-	-0-	1	1	428	3	N	-0-					92
06	418	N	418	-0-	-0-	-0-	1	1	417	3	N	-0-					92
07	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					92
08	403	N	1	-0-	-402	-0-	1	1			N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3059	N	2826	-0-	-233	-0-	2787	3	39	9	Y	35					119
04	2789	N	2789	-0-	-0-	-0-	2752	3	37	9	Y	34	87	1			66
05	2087	X	2087	-0-	-0-	-0-	2067	3	20	9	Y	18					84
06	2381	X	2381	-0-	-0-	-0-	2329	3	52	9	Y	47	118	1			13
07	2140	X	2140	-0-	-0-	-0-	2097	3	43	9	Y	39					52
08	2325	X	2178	-0-	-147	-0-	2133	3	45	9	Y	41					93

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	473	-0-	-147	-0-	454	3	19	9	N	17					103
04	496	N	496	-0-	-0-	-0-	477	3	19	9	N	17					120
05	532	N	532	-0-	-0-	-0-	513	3	19	9	N	17					137
06	450	N	269	-0-	-181	-0-	260	3	9	9	N	8					145
07	527	N	466	-0-	-61	-0-	446	3	20	9	N	18					163
*08	569	N	569	-0-	-0-	-0-	521	3	48	9	N	44	165	1			42

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	53	3	15	9	N	14					55
04	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13	33	1			35
05	193	N	193	-0-	-0-	-0-	185	3	8	9	N	7					42
06	190	N	190	-0-	-0-	-0-	179	3	11	9	N	10	24	1			28
07	194	N	194	-0-	-0-	-0-	185	3	9	9	N	8					36
*08	197	N	197	-0-	-0-	-0-	188	3	9	9	N	8					44

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	616	-0-	-35	-0-	16	1	580	3	Y	18					77
							20	9									
04	630	N	565	-0-	-65	-0-	15	1	536	3	Y	13					90
							14	9									
05	651	N	175	-0-	-476	-0-	172	3	3	9	Y	3					93
06	704	N	704	-0-	-0-	-0-	676	3	28	9	Y	25					118
07	643	N	643	-0-	-0-	-0-	623	3	20	9	Y	18					136
08	DLQ G-10		603	-0-	603	603	589	3	14	9	Y	13					149

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	364	2	11	9	N	10					107
04	370	N	370	-0-	-0-	-0-	363	2	7	9	N	6					113
05	369	N	369	-0-	-0-	-0-	359	2	10	9	N	9					122
06	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					123
07	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4					127
*08	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					132

VELREX (WOLFCAMP) //CONT.// 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	295	2	9	9	N	8					90
04	294	N	294	-0-	-0-	-0-	291	2	3	9	N	3					93
05	307	N	307	-0-	-0-	-0-	299	2	8	9	N	7					100
06	300	N	266	-0-	-34	-0-	264	2	2	9	N	2					102
07	315	N	315	-0-	-0-	-0-	314	2	1	9	N	1					103
08	310	N	286	-0-	-24	-0-	280	2	6	9	N	5					108

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	295	-0-	-232	-0-	3 2	1 9	290	2	Y	2					106
04	510	N	236	-0-	-274	-0-	2	1	234	2	Y	-0-					106
05	496	N	336	-0-	-160	-0-	3	1	333	2	Y	-0-					106
06	300	N	294	-0-	-6	-0-	3 4	1 9	287	2	Y	4					110
07	288	N	288	-0-	-0-	-0-	3	1	285	2	Y	-0-					110
*08	578	N	578	-0-	-0-	-0-	5 1	1 9	572	2	Y	1					111

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					54
04	60	N	22	-0-	-38	-0-	22	2			Y	-0-					54
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					54
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					54
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					54
08	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	90	N	-0-	-0-	-90	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					79
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					79
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	961	N	956	-0-	-5	-0-	956	2			N	-0-					-0-
06	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
08	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					102
05	403	N	-0-	-0-	-403	-0-					N	-0-					102
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					102
07	620	N	552	-0-	-68	-0-	552	2			N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					20
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					20
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					20
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					20
08	217	N	84	-0-	-133	-0-	84	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

03	496	N	443	-0-	-53	-0-	443	3			N	-0-					31
04	450	N	410	-0-	-40	-0-	404	3	6	9	N	5					36
05	558	N	457	-0-	-101	-0-	455	3	2	9	N	2					38
06	560	N	560	-0-	-0-	-0-	557	3	3	9	N	3					41
07	459	N	459	-0-	-0-	-0-	457	3	2	9	N	2					43
08	465	N	193	-0-	-272	-0-	190	3	3	9	N	3					46

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

03	341	N	311	-0-	-30	-0-	311	3			N	-0-					21
04	548	N	548	-0-	-0-	-0-	538	3	10	9	N	9					30
05	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					35
06	358	N	358	-0-	-0-	-0-	350	3	8	9	N	7					42
07	558	N	423	-0-	-135	-0-	417	3	6	9	N	5					47
08	403	N	139	-0-	-264	-0-	133	3	6	9	N	5					52

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

03	341	N	306	-0-	-35	-0-	306	3			N	-0-					79
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					79
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					79
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					79
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					79
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					79

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	496	N	328	-0-	-168	-0-	328	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
04	630	N	269	-0-	-361	-0-	269	3			N	-0-					-0-
05	713	N	538	-0-	-175	-0-	538	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					41
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					41
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					41
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					41
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					41
08	310	N	141	-0-	-169	-0-	141	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			16	1	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	281	3	15	9	N	14	58	1			55
04	335	N	335	-0-	-0-	-0-	318	3	17	9	N	15					70
05	310	N	219	-0-	-91	-0-	198	3	21	9	N	19	56	1			33
06	300	N	238	-0-	-62	-0-	224	3	14	9	N	13					46
07	310	N	310	-0-	-0-	-0-	297	3	13	9	N	12					58
08	217	N	201	-0-	-16	-0-	188	3	13	9	N	12					70

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					195
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					195
05	114	N	114	-0-	-0-	-0-	112	3	2	9	N	2	167	1			30
06	135	N	135	-0-	-0-	-0-	126	3	9	9	N	8					38
07	155	N	155	-0-	-0-	-0-	146	3	9	9	N	8					46
08	124	N	105	-0-	-19	-0-	95	3	10	9	N	9					55

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					17
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					17
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					17
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					17
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					17
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					20
04	210	N	161	-0-	-49	-0-	161	3			N	-0-					20
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					20
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					20
08	186	N	111	-0-	-75	-0-	111	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

03	465	N	447	-0-	-18	-0-	440	3	7	9	Y	6					64
04	411	N	411	-0-	-0-	-0-	403	3	8	9	Y	7					71
05	527	N	364	-0-	-163	-0-	360	3	4	9	Y	4					75
06	445	N	445	-0-	-0-	-0-	443	3	2	9	Y	2					77
07	434	N	392	-0-	-42	-0-	389	3	3	9	Y	3	39	1			41
08	372	N	189	-0-	-183	-0-	186	3	3	9	Y	3					44

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

03	484	N	484	-0-	-0-	-0-	474	3	10	9	N	9					181
04	469	N	469	-0-	-0-	-0-	459	3	10	9	N	9					190
05	496	N	476	-0-	-20	-0-	466	3	10	9	N	9	165	1			34
06	480	N	431	-0-	-49	-0-	422	3	9	9	N	8					42
07	496	N	390	-0-	-106	-0-	379	3	11	9	N	10					52
*08	491	N	491	-0-	-0-	-0-	482	3	9	9	N	8					60

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

03	155	N	141	-0-	-14	-0-	131	3	10	9	Y	9					93
04	172	N	172	-0-	-0-	-0-	161	3	11	9	Y	10					103
05	143	N	143	-0-	-0-	-0-	128	3	15	9	Y	14					117
06	161	N	161	-0-	-0-	-0-	154	3	7	9	Y	6					123
07	186	N	154	-0-	-32	-0-	143	3	11	9	Y	10	129	1			4
08	155	N	120	-0-	-35	-0-	111	3	9	9	Y	8					12

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
04	660	N	516	-0-	-144	-0-	516	2			N	-0-					-0-
05	651	N	228	-0-	-423	-0-	228	2			N	-0-					-0-
06	570	N	261	-0-	-309	-0-	261	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

03	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

03	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

03	558 N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	480 N	-0-	-0-	-480	-0-					N	-0-					-0-
05	682 N	-0-	-0-	-682	-0-					N	-0-					-0-
06	510 N	-0-	-0-	-510	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	706	-0-	-162	-0-	706	2			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1025	-0-	-246	-0-	1025	2			N	-0-					-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	594	-0-	-274	-0-	594	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	300	2		N	-0-			-0-
04	330	N	-0-	-0-	-330	-0-				N	-0-			-0-
05	372	N	-0-	-0-	-372	-0-				N	-0-			-0-
06	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	769	-0-	-68	-0-	769	2		N	-0-			-0-
04	840	N	-0-	-0-	-840	-0-				N	-0-			-0-
05	930	N	-0-	-0-	-930	-0-				N	-0-			-0-
06	750	N	-0-	-0-	-750	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	961	N	945	-0-	-16	-0-	945	2		N	-0-			-0-
04	1050	N	-0-	-0-	-1050	-0-				N	-0-			-0-
05	1054	N	-0-	-0-	-1054	-0-				N	-0-			-0-
06	900	N	-0-	-0-	-900	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550	N	1348	-0-	-202	-0-	1348	2		N	-0-			-0-
04	1140	N	-0-	-0-	-1140	-0-				N	-0-			-0-
05	1674	N	-0-	-0-	-1674	-0-				N	-0-			-0-
06	1290	N	-0-	-0-	-1290	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	2		N	-0-			-0-
04	780	N	-0-	-0-	-780	-0-				N	-0-			-0-
05	806	N	-0-	-0-	-806	-0-				N	-0-			-0-
06	840	N	-0-	-0-	-840	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	977	-0-	-139	-0-	977	2		N	-0-			-0-
04	1080	N	-0-	-0-	-1080	-0-				N	-0-			-0-
05	1116	N	-0-	-0-	-1116	-0-				N	-0-			-0-
06	960	N	-0-	-0-	-960	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	877	-0-	-53	-0-	877	2		N	-0-			-0-
04	750	N	-0-	-0-	-750	-0-				N	-0-			-0-
05	930	N	-0-	-0-	-930	-0-				N	-0-			-0-
06	840	N	-0-	-0-	-840	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					4
04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					4
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	49	1	551	2	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	829	-0-	-504	-0-	112	1	717	3	N	-0-					-0-
04	1080	N	139	-0-	-941	-0-	79	1	60	3	N	-0-					-0-
05	1178	N	101	-0-	-1077	-0-	63	1	38	3	N	-0-					-0-
06	810	N	558	-0-	-252	-0-	76	1	482	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	71	1	407	3	N	-0-					-0-
*08	731	N	731	-0-	-0-	-0-	64	1	667	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	630	N	408	-0-	-222	-0-	408	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
04	1800	N	843	-0-	-957	-0-	843	2			N	-0-					-0-
05	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	1950	N	1911	-0-	-39	-0-	1911	2			N	-0-					-0-
07	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
08	2139	N	1811	-0-	-328	-0-	1811	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	78	1	760	2	N	-0-					-0-
04	810	N	542	-0-	-268	-0-	41	1	501	2	N	-0-					-0-
*05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	860	N	860	-0-	-0-	-0-	74	1	786	2	N	-0-					-0-
*07	907	N	907	-0-	-0-	-0-	85	1	822	2	N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	89	1	780	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	67	1	486	2	Y	-0-					-0-
04	556	N	556	-0-	-0-	-0-	61	1	495	2	Y	-0-					-0-
*05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
06	540	N	462	-0-	-78	-0-	52	1	410	2	Y	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	75	1	518	2	Y	-0-					-0-
*08	589	N	582	-0-	-7	-0-	78	1	504	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	50	1	690	3	Y	-0-					1
04	700	N	700	-0-	-0-	-0-	45	1	654	3	Y	1	1	1			1
							1	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1
06	720	N	703	-0-	-17	-0-	47	1	655	3	Y	1	1	1			1
							1	9									
*07	808	N	808	-0-	-0-	-0-	57	1	751	3	Y	-0-					1
*08	716	N	716	-0-	-0-	-0-	49	1	667	3	Y	-0-	1	1			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	32	1	237	2	Y	-0-			-0-
04	245	N	245	-0-	-0-	-0-	27	1	218	2	Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
06	270	N	237	-0-	-33	-0-	27	1	210	2	Y	-0-			-0-
*07	242	N	242	-0-	-0-	-0-	31	1	211	2	Y	-0-			-0-
*08	310	N	239	-0-	-71	-0-	32	1	207	2	Y	-0-			-0-
	SUDDERTH, J. F. & M. E. -B-				WELL #: 1	RRCID -> 067279						COMPL. DATE 07/09/1976	TOTAL DEPTH 9820	PERF. 8868 -	0
03	1116	X	881	-0-	-235	-0-	881	2			Y	-0-			-0-
04	870	X	236	-0-	-634	-0-	236	2			Y	-0-			-0-
05	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-
06	1032	X	1032	-0-	-0-	-0-	96	1	936	2	Y	-0-			-0-
*07	1222	X	1222	-0-	-0-	-0-	209	1	1013	2	Y	-0-			-0-
*08	868	X	799	-0-	-69	-0-	243	1	556	2	Y	-0-			-0-
	BEASELY, JAKE TRUST OPERAT. AREA				WELL #: 1	RRCID -> 068674						COMPL. DATE 10/21/1976	TOTAL DEPTH 9401	PERF. N/A	
03	1588	N	1588	-0-	-0-	-0-	148	1	1440	2	N	-0-			-0-
04	1380	N	644	-0-	-736	-0-	49	1	595	2	N	-0-			-0-
*05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT			-0-
06	1530	N	1206	-0-	-324	-0-	104	1	1102	2	N	-0-			-0-
*07	1260	N	1260	-0-	-0-	-0-	118	1	1142	2	N	-0-			-0-
*08	1643	N	1227	-0-	-416	-0-	126	1	1101	2	N	-0-			-0-
	MORRISS BROTHERS "E"				WELL #: 1	RRCID -> 069028						COMPL. DATE 11/09/1976	TOTAL DEPTH 9000	PERF. N/A	
03	1519	N	1507	-0-	-12	-0-	182	1	1325	2	Y	-0-			-0-
04	1491	N	1491	-0-	-0-	-0-	163	1	1328	2	Y	-0-			-0-
*05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT			-0-
06	1470	N	738	-0-	-732	-0-	84	1	654	2	Y	-0-			-0-
*07	1113	N	1113	-0-	-0-	-0-	141	1	972	2	Y	-0-			-0-
*08	1596	N	1596	-0-	-0-	-0-	214	1	1382	2	Y	-0-			-0-
	MORRISS BROTHERS "D"				WELL #: 1	RRCID -> 069153						COMPL. DATE 11/10/1976	TOTAL DEPTH 9360	PERF. N/A	
03	186	N	177	-0-	-9	-0-	21	1	156	2	Y	-0-			-0-
04	180	N	18	-0-	-162	-0-	2	1	16	2	Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
	BROWN, JACK W. A.				WELL #: 1	RRCID -> 069581						COMPL. DATE 01/09/1977	TOTAL DEPTH 8990	PERF. N/A	
03	868	N	852	-0-	-16	-0-	66	1	786	3	Y	-0-			-0-
04	810	N	810	-0-	-0-	-0-	56	1	754	3	Y	-0-			-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-
06	810	N	799	-0-	-11	-0-	60	1	739	3	Y	-0-			-0-
*07	806	N	806	-0-	-0-	-0-	57	1	749	3	Y	-0-			-0-
*08	837	N	835	-0-	-2	-0-	56	1	779	3	Y	-0-			-0-
	BROWN, JACK W. "B"				WELL #: 1	RRCID -> 069582						COMPL. DATE 01/09/1977	TOTAL DEPTH 9200	PERF. N/A	
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
04	9	N	7	-0-	-2	-0-	7	3			Y	-0-			-0-
05	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-
06	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-			-0-
*07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
*08	8	N	7	-0-	-1	-0-	7	3			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	15	1	174	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	180	N	12	-0-	-168	-0-	1	1	11	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	38	1	456	3	Y	-0-					-0-
04	480	N	479	-0-	-1	-0-	33	1	446	3	Y	-0-					-0-
*05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
06	485	N	485	-0-	-0-	-0-	36	1	449	3	Y	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	35	1	461	3	Y	-0-					-0-
*08	496	N	491	-0-	-5	-0-	33	1	458	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	248	-0-	-93	-0-	30	1	218	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	38	1	309	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	43	1	321	2	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	25	1	194	2	Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	32	1	221	2	Y	-0-					-0-
*08	372	N	268	-0-	-104	-0-	36	1	232	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	956	-0-	-5	-0-	115	1	841	2	Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	100	1	812	2	Y	-0-					-0-
05	951	N	951	-0-	-0-	-0-	112	1	839	2	Y	-0-					-0-
06	930	N	795	-0-	-135	-0-	90	1	705	2	Y	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	119	1	819	2	Y	-0-					-0-
*08	961	N	922	-0-	-39	-0-	124	1	798	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1168	-0-	-41	-0-	109	1	1059	2	N	-0-					-0-
04	1140	N	502	-0-	-638	-0-	38	1	464	2	N	-0-					-0-
05	1450	N	1450	-0-	-0-	-0-	122	1	1328	2	N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	104	1	1099	2	N	-0-					-0-
*07	1266	N	1266	-0-	-0-	-0-	118	1	1148	2	N	-0-					-0-
*08	1302	N	1186	-0-	-116	-0-	122	1	1064	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	27	1	197	2	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	24	1	197	2	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	28	1	209	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	23	1	182	2	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	29	1	201	2	Y	-0-					-0-
*08	248	N	226	-0-	-22	-0-	30	1	196	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	56	1	406	2	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	50	1	408	2	Y	-0-					-0-
05	465	N	464	-0-	-1	-0-	55	1	409	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	45	1	351	2	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	59	1	409	2	Y	-0-					-0-
*08	465	N	456	-0-	-9	-0-	61	1	395	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	9	1	89	2	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	2	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	10	1	99	2	N	-0-					-0-
*08	155	N	28	-0-	-127	-0-	3	1	25	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					-0-
04	30	N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	18	1	194	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	20	1	215	2	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	39	1	381	2	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	860	-0-	-380	-0-	860	2			Y	-0-					-0-
04	750	X	65	-0-	-685	-0-	65	2			Y	-0-					-0-
05	899	X	194	-0-	-705	-0-	16	1	178	2	Y	-0-					-0-
06	870	X	502	-0-	-368	-0-	44	1	458	2	Y	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	164	1	927	2	Y	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	322	1	828	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	24	1	197	2	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	18	1	133	2	Y	-0-					-0-
06	150	N	90	-0-	-60	-0-	10	1	80	2	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
*08	155	N	135	-0-	-20	-0-	18	1	117	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	58	1	426	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	53	1	432	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	59	1	442	2	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	51	1	398	2	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	63	1	436	2	Y	-0-					-0-
*08	496	N	489	-0-	-7	-0-	66	1	423	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	46	1	448	2	N	-0-					-0-
04	480	N	338	-0-	-142	-0-	26	1	312	2	N	-0-					-0-
05	496	N	484	-0-	-12	-0-	41	1	443	2	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	39	1	407	2	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	44	1	423	2	N	-0-					-0-
*08	496	N	437	-0-	-59	-0-	45	1	392	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	275	-0-	-66	-0-	33	1	242	2	Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	40	1	323	2	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	36	1	271	2	Y	-0-					-0-
06	270	N	204	-0-	-66	-0-	23	1	181	2	Y	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	39	1	267	2	Y	-0-					-0-
*08	310	N	267	-0-	-43	-0-	36	1	231	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1597	-0-	-15	-0-	149	1	1448	2	N	-0-					-0-
04	1560	N	768	-0-	-792	-0-	58	1	710	2	N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	141	1	1530	2	N	-0-					-0-
06	1560	N	1500	-0-	-60	-0-	130	1	1370	2	N	-0-					-0-
*07	1614	N	1614	-0-	-0-	-0-	151	1	1463	2	N	-0-					-0-
*08	1674	N	1547	-0-	-127	-0-	159	1	1388	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	25	1	247	2	N	-0-					-0-
04	270	N	157	-0-	-113	-0-	12	1	145	2	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	25	1	268	2	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	23	1	245	2	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	27	1	258	2	N	-0-					-0-
*08	279	N	274	-0-	-5	-0-	28	1	246	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	46	1	336	2	Y	-0-					-0-
04	330	N	329	-0-	-1	-0-	36	1	293	2	Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	35	1	261	2	Y	-0-					-0-
06	360	N	247	-0-	-113	-0-	28	1	219	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	47	1	323	2	Y	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	43	1	275	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2121	-0-	-49	-0-	198	1	1923	2	N	-0-					-0-
04	2100	N	1033	-0-	-1067	-0-	79	1	954	2	N	-0-					-0-
05	2698	N	2698	-0-	-0-	-0-	227	1	2471	2	N	-0-					-0-
06	2216	N	2216	-0-	-0-	-0-	192	1	2024	2	N	-0-					-0-
*07	2324	N	2324	-0-	-0-	-0-	217	1	2107	2	N	-0-					-0-
*08	2325	N	1863	-0-	-462	-0-	191	1	1672	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	55	1	532	2	N	-0-					-0-
04	570	N	194	-0-	-376	-0-	15	1	179	2	N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	59	1	643	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	50	1	525	2	N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	58	1	560	2	N	-0-					-0-
*08	651	N	599	-0-	-52	-0-	62	1	537	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	7	1	50	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	5	1	42	2	Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	4	1	33	2	Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	6	1	43	2	Y	-0-					-0-
*08	62	N	50	-0-	-12	-0-	7	1	43	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2752	-0-	-100	-0-	332	1	2420	2	Y	-0-					-0-
04	2870	X	2870	-0-	-0-	-0-	314	1	2556	2	Y	-0-					-0-
05	3002	X	3002	-0-	-0-	-0-	353	1	2649	2	Y	-0-					-0-
06	2760	X	2281	-0-	-479	-0-	259	1	2022	2	Y	-0-					-0-
*07	3034	N	3034	-0-	-0-	-0-	384	1	2650	2	Y	-0-					-0-
*08	3007	N	2996	-0-	-11	-0-	402	1	2594	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

03	248	N	238	-0-	-10	-0-	29	1	209	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	26	1	213	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	29	1	221	2	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	25	1	195	2	Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	31	1	214	2	Y	-0-					-0-
*08	248	N	244	-0-	-4	-0-	33	1	211	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

03	372	N	372	-0-	-0-	-0-	45	1	327	2	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	40	1	330	2	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	45	1	336	2	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	40	1	316	2	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	47	1	327	2	Y	-0-					-0-
*08	372	N	367	-0-	-5	-0-	49	1	318	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

03	622	N	622	-0-	-0-	-0-	75	1	547	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	69	1	563	2	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	77	1	576	2	Y	-0-					-0-
06	600	N	536	-0-	-64	-0-	61	1	475	2	Y	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	81	1	560	2	Y	-0-					-0-
*08	651	N	638	-0-	-13	-0-	86	1	552	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

03	186	N	177	-0-	-9	-0-	21	1	156	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	19	1	153	2	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	22	1	162	2	Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	18	1	139	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

03	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	8	1	62	2	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	8	1	62	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	9	1	62	2	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	9	1	59	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

03	186	N	136	-0-	-50	-0-	16	1	120	2	Y	-0-					-0-
04	180	N	102	-0-	-78	-0-	11	1	91	2	Y	-0-					-0-
05	186	N	143	-0-	-43	-0-	17	1	126	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	11	1	85	2	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
*08	155	N	118	-0-	-37	-0-	16	1	102	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	57	1	412	2	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	52	1	420	2	Y	-0-					-0-
05	491	N	491	-0-	-0-	-0-	58	1	433	2	Y	-0-					-0-
06	450	N	397	-0-	-53	-0-	45	1	352	2	Y	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	61	1	422	2	Y	-0-					-0-
*08	496	N	475	-0-	-21	-0-	64	1	411	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	30	1	221	2	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	28	1	224	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	31	1	231	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	27	1	211	2	Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	33	1	224	2	Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	34	1	217	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	42	1	310	2	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	38	1	309	2	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	42	1	317	2	Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	34	1	266	2	Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	44	1	301	2	Y	-0-					-0-
*08	372	N	342	-0-	-30	-0-	46	1	296	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	76	1	551	2	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	68	1	554	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	77	1	577	2	Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	68	1	532	2	Y	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	81	1	560	2	Y	-0-					-0-
*08	651	N	639	-0-	-12	-0-	86	1	553	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
06	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	75	1	727	2	N	-0-					-0-
04	780	N	281	-0-	-499	-0-	21	1	260	2	N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	90	1	981	2	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	74	1	781	2	N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	82	1	797	2	N	-0-					-0-
*08	930	N	741	-0-	-189	-0-	76	1	665	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	23	1	219	2	N	-0-					-0-
04	240	N	174	-0-	-66	-0-	13	1	161	2	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	21	1	225	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	20	1	211	2	N	-0-					-0-
*07	247	N	247	-0-	-0-	-0-	23	1	224	2	N	-0-					-0-
*08	248	N	235	-0-	-13	-0-	24	1	211	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	681	-0-	-1	-0-	64	1	617	2	N	-0-			-0-
04	630	N	147	-0-	-483	-0-	11	1	136	2	N	-0-			-0-
05	838	N	838	-0-	-0-	-0-	71	1	767	2	N	-0-			-0-
06	660	N	637	-0-	-23	-0-	55	1	582	2	N	-0-			-0-
*07	666	N	666	-0-	-0-	-0-	62	1	604	2	N	-0-			-0-
*08	806	N	654	-0-	-152	-0-	67	1	587	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

03	281	N	281	-0-	-0-	-0-	26	1	255	2	N	-0-			-0-
04	270	N	135	-0-	-135	-0-	10	1	125	2	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	26	1	282	2	N	-0-			-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	2	N	-0-			-0-
*07	263	N	263	-0-	-0-	-0-	25	1	238	2	N	-0-			-0-
*08	310	N	256	-0-	-54	-0-	26	1	230	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

03	2046	N	2000	-0-	-46	-0-	187	1	1813	2	N	-0-			-0-
04	1950	N	1014	-0-	-936	-0-	77	1	937	2	N	-0-			-0-
05	2442	N	2442	-0-	-0-	-0-	206	1	2236	2	N	-0-			-0-
06	2049	N	2049	-0-	-0-	-0-	177	1	1872	2	N	-0-			-0-
*07	2138	N	2138	-0-	-0-	-0-	200	1	1938	2	N	-0-			-0-
*08	2139	N	2042	-0-	-97	-0-	210	1	1832	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

03	496	N	494	-0-	-2	-0-	60	1	434	2	Y	-0-			-0-
04	492	N	492	-0-	-0-	-0-	54	1	438	2	Y	-0-			-0-
05	508	N	508	-0-	-0-	-0-	60	1	448	2	Y	-0-			-0-
06	480	N	442	-0-	-38	-0-	50	1	392	2	Y	-0-			-0-
*07	499	N	499	-0-	-0-	-0-	63	1	436	2	Y	-0-			-0-
*08	496	N	494	-0-	-2	-0-	66	1	428	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

03	744	N	742	-0-	-2	-0-	69	1	673	2	Y	-0-			-0-
04	720	N	403	-0-	-317	-0-	31	1	372	2	Y	-0-			-0-
05	1091	N	1091	-0-	-0-	-0-	92	1	999	2	Y	-0-			-0-
06	832	N	832	-0-	-0-	-0-	72	1	760	2	Y	-0-			-0-
*07	848	N	848	-0-	-0-	-0-	79	1	769	2	Y	-0-			-0-
*08	899	N	805	-0-	-94	-0-	83	1	722	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

03	1178	N	1145	-0-	-33	-0-	107	1	1038	2	N	-0-			-0-
04	1110	N	772	-0-	-338	-0-	59	1	713	2	N	-0-			-0-
05	1247	N	1247	-0-	-0-	-0-	105	1	1142	2	N	-0-			-0-
06	1138	N	1138	-0-	-0-	-0-	98	1	1040	2	N	-0-			-0-
*07	1223	N	1223	-0-	-0-	-0-	114	1	1109	2	N	-0-			-0-
*08	1240	N	1174	-0-	-66	-0-	121	1	1053	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

03	1313	N	1313	-0-	-0-	-0-	158	1	1155	2	Y	-0-			-0-
04	1260	N	123	-0-	-1137	-0-	13	1	110	2	Y	-0-			-0-
05	1333	N	-0-	-0-	-1333	-0-					Y	-0-			-0-
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	862	-0-	-6	-0-	81	1	781	2	N	-0-					-0-
04	840	N	600	-0-	-240	-0-	46	1	554	2	N	-0-					-0-
05	868	N	645	-0-	-223	-0-	54	1	591	2	N	-0-					-0-
06	840	N	638	-0-	-202	-0-	55	1	583	2	N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	67	1	645	2	N	-0-					-0-
*08	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	28	1	272	2	N	-0-					-0-
04	300	N	161	-0-	-139	-0-	12	1	149	2	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	25	1	275	2	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	25	1	265	2	N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	38	1	367	2	N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	34	1	300	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	18	1	172	2	N	-0-					-0-
04	180	N	102	-0-	-78	-0-	8	1	94	2	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	17	1	190	2	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	17	1	181	2	N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	24	1	235	2	N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	23	1	198	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	36	1	262	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	32	1	260	2	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	36	1	270	2	Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	25	1	195	2	Y	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	38	1	264	2	Y	-0-					-0-
*08	310	N	274	-0-	-36	-0-	37	1	237	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	33	1	241	2	Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	30	1	247	2	Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	34	1	253	2	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	30	1	237	2	Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	37	1	255	2	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	38	1	246	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	40	1	383	2	N	-0-					-0-
04	420	N	236	-0-	-184	-0-	18	1	218	2	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	43	1	463	2	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	38	1	404	2	N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	44	1	430	2	N	-0-					-0-
*08	465	N	452	-0-	-13	-0-	46	1	406	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	79	1	580	2	Y	-0-					-0-
04	660	N	647	-0-	-13	-0-	71	1	576	2	Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	80	1	603	2	Y	-0-					-0-
06	630	N	542	-0-	-88	-0-	61	1	481	2	Y	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	81	1	557	2	Y	-0-					-0-
*08	682	N	634	-0-	-48	-0-	85	1	549	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	22	1	209	2	N	-0-					-0-
04	210	N	126	-0-	-84	-0-	10	1	116	2	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	24	1	261	2	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	21	1	222	2	N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					-0-
*08	248	N	243	-0-	-5	-0-	25	1	218	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	64	1	621	2	N	-0-					-0-
04	510	N	420	-0-	-90	-0-	32	1	388	2	N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	63	1	690	2	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	58	1	610	2	N	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	67	1	651	2	N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	70	1	614	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	4	1	27	2	Y	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	11	1	111	2	N	-0-					-0-
04	120	N	79	-0-	-41	-0-	6	1	73	2	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	9	1	99	2	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	13	1	130	2	N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	17	1	145	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1458	-0-	-30	-0-	136	1	1322	2	N	-0-					-0-
04	1440	N	819	-0-	-621	-0-	62	1	757	2	N	-0-					-0-
05	1722	N	1722	-0-	-0-	-0-	145	1	1577	2	N	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	128	1	1353	2	N	-0-					-0-
*07	1569	N	1569	-0-	-0-	-0-	147	1	1422	2	N	-0-					-0-
*08	1519	N	1493	-0-	-26	-0-	153	1	1340	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	15	1	106	2	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	2	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	17	1	131	2	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	16	1	127	2	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	18	1	128	2	Y	-0-					-0-
*08	155	N	140	-0-	-15	-0-	19	1	121	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

03	248	N	242	-0-	-6	-0-	29	1	213	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	26	1	215	2	Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	37	1	280	2	Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	53	1	415	2	Y	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
*08	310	N	289	-0-	-21	-0-	39	1	250	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

03	354	N	354	-0-	-0-	-0-	43	1	311	2	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	36	1	297	2	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	41	1	306	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	36	1	285	2	Y	-0-					-0-
*07	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-					-0-
*08	341	N	335	-0-	-6	-0-	45	1	290	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

03	1135	N	1135	-0-	-0-	-0-	137	1	998	2	Y	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	120	1	982	2	Y	-0-					-0-
05	1147	N	1147	-0-	-0-	-0-	135	1	1012	2	Y	-0-					-0-
06	1110	N	890	-0-	-220	-0-	101	1	789	2	Y	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	139	1	960	2	Y	-0-					-0-
*08	1147	N	1086	-0-	-61	-0-	146	1	940	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

03	713	N	701	-0-	-12	-0-	54	1	647	3	Y	-0-					-0-
04	690	N	662	-0-	-28	-0-	46	1	616	3	Y	-0-					-0-
05	713	N	661	-0-	-52	-0-	47	1	614	3	Y	-0-					-0-
06	690	N	655	-0-	-35	-0-	49	1	606	3	Y	-0-					-0-
*07	692	N	692	-0-	-0-	-0-	49	1	643	3	Y	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	47	1	662	3	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2728	N	2680	-0-	-48	-0-	250	1	2430	2	N	-0-			-0-
04	2730	N	932	-0-	-1798	-0-	71	1	861	2	N	-0-			-0-
05	3021	N	3021	-0-	-0-	-0-	254	1	2767	2	N	-0-			-0-
06	2921	N	2921	-0-	-0-	-0-	253	1	2668	2	N	-0-			-0-
*07	2764	N	2764	-0-	-0-	-0-	258	1	2506	2	N	-0-			-0-
*08	3007	N	2939	-0-	-68	-0-	302	1	2637	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

03	1085	N	1083	-0-	-2	-0-	101	1	982	2	N	-0-			-0-
04	1020	N	175	-0-	-845	-0-	13	1	162	2	N	-0-			-0-
05	1526	N	1526	-0-	-0-	-0-	128	1	1398	2	N	-0-			-0-
06	1069	N	1069	-0-	-0-	-0-	92	1	977	2	N	-0-			-0-
*07	981	N	981	-0-	-0-	-0-	92	1	889	2	N	-0-			-0-
*08	1209	N	1011	-0-	-198	-0-	104	1	907	2	N	-0-			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

03	558	N	530	-0-	-28	-0-	41	1	489	3	N	-0-			-0-
04	510	N	496	-0-	-14	-0-	34	1	462	3	N	-0-			-0-
05	527	N	483	-0-	-44	-0-	35	1	448	3	N	-0-			-0-
06	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-			-0-
*07	498	N	498	-0-	-0-	-0-	35	1	463	3	N	-0-			-0-
*08	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

03	1302	N	1276	-0-	-26	-0-	119	1	1157	2	N	-0-			-0-
04	1230	N	389	-0-	-841	-0-	30	1	359	2	N	-0-			-0-
05	1768	N	1768	-0-	-0-	-0-	149	1	1619	2	N	-0-			-0-
06	1345	N	1345	-0-	-0-	-0-	116	1	1229	2	N	-0-			-0-
*07	1393	N	1393	-0-	-0-	-0-	130	1	1263	2	N	-0-			-0-
*08	1395	N	1320	-0-	-75	-0-	136	1	1184	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

03	930	N	793	-0-	-137	-0-	74	1	719	2	N	-0-			-0-
04	720	N	249	-0-	-471	-0-	19	1	230	2	N	-0-			-0-
05	929	N	929	-0-	-0-	-0-	78	1	851	2	N	-0-			-0-
06	870	N	870	-0-	-0-	-0-	75	1	795	2	N	-0-			-0-
*07	934	N	934	-0-	-0-	-0-	87	1	847	2	N	-0-			-0-
*08	930	N	898	-0-	-32	-0-	92	1	806	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

03	1147	N	1123	-0-	-24	-0-	105	1	1018	2	N	-0-			-0-
04	1110	N	267	-0-	-843	-0-	20	1	247	2	N	-0-			-0-
05	1505	N	1505	-0-	-0-	-0-	127	1	1378	2	N	-0-			-0-
06	1176	N	1176	-0-	-0-	-0-	102	1	1074	2	N	-0-			-0-
*07	1135	N	1135	-0-	-0-	-0-	106	1	1029	2	N	-0-			-0-
*08	1271	N	1130	-0-	-141	-0-	116	1	1014	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	3	-0-	-152	-0-	3	2			N	-0-			-0-
04	90	N	4	-0-	-86	-0-	4	2			N	-0-			-0-
05	93	N	13	-0-	-80	-0-	1	1	12	2	N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	29	1	309	2	N	-0-			-0-
*07	73	N	73	-0-	-0-	-0-	16	1	57	2	N	-0-			-0-
*08	163	N	163	-0-	-0-	-0-	51	1	112	2	N	-0-			-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

03	527	N	431	-0-	-96	-0-	40	1	391	2	N	-0-			-0-
04	480	N	253	-0-	-227	-0-	19	1	234	2	N	-0-			-0-
05	605	N	605	-0-	-0-	-0-	51	1	554	2	N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	47	1	499	2	N	-0-			-0-
*07	576	N	576	-0-	-0-	-0-	54	1	522	2	N	-0-			-0-
*08	620	N	506	-0-	-114	-0-	52	1	454	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

03	1364	N	1305	-0-	-59	-0-	101	1	1204	3	N	-0-			-0-
04	1260	N	1259	-0-	-1	-0-	87	1	1172	3	N	-0-			-0-
05	1364	N	1300	-0-	-64	-0-	93	1	1207	3	N	-0-			-0-
06	1260	N	1244	-0-	-16	-0-	93	1	1151	3	N	-0-			-0-
*07	1299	N	1299	-0-	-0-	-0-	92	1	1207	3	N	-0-			-0-
*08	1302	N	1275	-0-	-27	-0-	85	1	1190	3	N	-0-			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

03	512	N	512	-0-	-0-	-0-	48	1	464	2	N	-0-			-0-
04	450	N	254	-0-	-196	-0-	19	1	235	2	N	-0-			-0-
05	953	N	953	-0-	-0-	-0-	80	1	873	2	N	-0-			-0-
06	886	N	886	-0-	-0-	-0-	77	1	809	2	N	-0-			-0-
*07	875	N	875	-0-	-0-	-0-	82	1	793	2	N	-0-			-0-
*08	859	N	859	-0-	-0-	-0-	88	1	771	2	N	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

03	1149	N	1149	-0-	-0-	-0-	107	1	1042	2	N	-0-			-0-
04	1140	N	329	-0-	-811	-0-	25	1	304	2	N	-0-			-0-
05	1161	N	1161	-0-	-0-	-0-	98	1	1063	2	N	-0-			-0-
06	1110	N	1097	-0-	-13	-0-	95	1	1002	2	N	-0-			-0-
*07	1163	N	1163	-0-	-0-	-0-	109	1	1054	2	N	-0-			-0-
*08	1147	N	1119	-0-	-28	-0-	115	1	1004	2	N	-0-			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

03	854	N	854	-0-	-0-	-0-	66	1	788	3	N	-0-			-0-
04	840	N	774	-0-	-66	-0-	53	1	721	3	N	-0-			-0-
05	837	N	813	-0-	-24	-0-	58	1	755	3	N	-0-			-0-
06	840	N	815	-0-	-25	-0-	61	1	754	3	N	-0-			-0-
*07	818	N	818	-0-	-0-	-0-	58	1	760	3	N	-0-			-0-
*08	814	N	814	-0-	-0-	-0-	54	1	760	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

03	519	N	519	-0-	-0-	-0-	40	1	479	3	N	-0-			-0-
04	464	N	464	-0-	-0-	-0-	32	1	432	3	N	-0-			-0-
*05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-
06	493	N	493	-0-	-0-	-0-	37	1	456	3	N	-0-			-0-
*07	479	N	479	-0-	-0-	-0-	34	1	445	3	N	-0-			-0-
*08	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	571	-0-	-49	-0-	44	1	527	3	Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	39	1	522	3	Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	Y	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	41	1	542	3	Y	-0-					-0-
*08	589	N	573	-0-	-16	-0-	38	1	535	3	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2517	-0-	-118	-0-	195	1	2322	3	N	-0-					-0-
04	2580	N	2295	-0-	-285	-0-	158	1	2137	3	N	-0-					-0-
05	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-
06	2430	N	2357	-0-	-73	-0-	177	1	2180	3	N	-0-					-0-
*07	2409	N	2409	-0-	-0-	-0-	171	1	2238	3	N	-0-					-0-
*08	2418	N	2418	-0-	-0-	-0-	161	1	2257	3	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	429	-0-	-98	-0-	33	1	396	3	N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	71	1	959	3	N	-0-					-0-
*05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	812	N	812	-0-	-0-	-0-	61	1	751	3	N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	53	1	743	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1438	N	1438	-0-	-0-	-0-	173	1	1265	2	Y	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	115	1	940	2	Y	-0-					-0-
*05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
06	840	N	715	-0-	-125	-0-	81	1	634	2	Y	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	73	1	503	2	Y	-0-					-0-
*08	961	N	478	-0-	-483	-0-	64	1	414	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	701	-0-	-12	-0-	65	1	636	2	Y	-0-					-0-
04	780	N	724	-0-	-56	-0-	58	1	666	2	Y	-0-					-0-
*05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-
06	690	N	45	-0-	-645	-0-	4	1	41	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1030	-0-	-24	-0-	124	1	906	2	Y	-0-					-0-
04	1020	N	1010	-0-	-10	-0-	110	1	900	2	Y	-0-					-0-
*05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-
06	990	N	867	-0-	-123	-0-	98	1	769	2	Y	-0-					-0-
*07	1055	N	1055	-0-	-0-	-0-	134	1	921	2	Y	-0-					-0-
*08	1054	N	1029	-0-	-25	-0-	138	1	891	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	64	1	466	2	Y	-0-			-0-
04	526	N	526	-0-	-0-	-0-	57	1	469	2	Y	-0-			-0-
*05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-
06	510	N	450	-0-	-60	-0-	51	1	399	2	Y	-0-			-0-
*07	523	N	523	-0-	-0-	-0-	66	1	457	2	Y	-0-			-0-
*08	558	N	512	-0-	-46	-0-	69	1	443	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

03	217	N	167	-0-	-50	-0-	20	1	147	2	Y	-0-			-0-
04	180	N	164	-0-	-16	-0-	18	1	146	2	Y	-0-			-0-
*05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-
06	177	N	177	-0-	-0-	-0-	20	1	157	2	Y	-0-			-0-
*07	191	N	191	-0-	-0-	-0-	24	1	167	2	Y	-0-			-0-
*08	217	N	171	-0-	-46	-0-	23	1	148	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

03	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-			-0-
04	223	N	223	-0-	-0-	-0-	18	1	205	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-
06	180	N	13	-0-	-167	-0-	1	1	12	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	32	1	231	2	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	29	1	237	2	Y	-0-					-0-
*05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
06	240	N	240	-0-	-0-	-0-	27	1	213	2	Y	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	56	1	387	2	Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	43	1	279	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	17	1	121	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	16	1	128	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
06	124	N	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	17	1	118	2	Y	-0-					-0-
*08	155	N	133	-0-	-22	-0-	18	1	115	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	92	-0-	-32	-0-	92	2			N	-0-					6
04	120	N	24	-0-	-96	-0-	24	2			N	-0-					6
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					6
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					6
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					6
08	6	N	-0-	-0-	-6	-0-					N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					42
04	120	N	26	-0-	-94	-0-	26	2			N	-0-					42
05	62	N	3	-0-	-59	-0-	3	2			N	-0-					42
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					42
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					41
08	3	N	-0-	-0-	-3	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

03	5	N	4	-0-	-1 B	-0-	4	2			Y	-0-					195
04	5	N	4	-0-	-1 B	-0-	4	2			Y	-0-					195
05	4	N	4	-0-	-0- B	-0-	4	2			Y	-0-					195
06	4	N	4	-0-	-0- B	-0-	4	2			Y	-0-					195
07	0	W	4	-0-	4 B	4	4	2			Y	-0-					195
08	0	W	4	-0-	4 B	8	4	2			Y	-0-					195

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

03	3968	X	3341	-0-	-627	-0-	3167	3	174	4	Y	-0-					-0-
04	2863	X	2863	-0-	-0-	-0-	2772	3	91	4	Y	-0-					-0-
05	2976	X	2386	-0-	-590	-0-	2315	3	71	4	Y	-0-					-0-
06	3240	X	2473	-0-	-767	-0-	2255	3	218	4	Y	-0-					-0-
07	3348	X	2658	-0-	-690	-0-	2432	3	226	4	Y	-0-					-0-
08	3348	X	3036	-0-	-312	-0-	2771	3	265	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

03	1922	N	1727	-0-	-195	-0-	1662	3	45	4	Y	18	19	0			2
							20	9									
04	1770	N	1409	-0-	-361	-0-	1300	3	88	4	Y	19	19	0			2
							21	9									
05	1922	N	1479	-0-	-443	-0-	1451	3	28	9	Y	25	24	0			3
06	1710	N	1121	-0-	-589	-0-	1035	3	63	4	Y	21	21	0			3
							23	9									
07	1457	N	1289	-0-	-168	-0-	1169	3	88	4	Y	29	27	0			5
							32	9									
08	1488	N	1259	-0-	-229	-0-	1200	3	28	4	Y	28	29	0			4
							31	9									

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

03	DLQ G-10		4974	-0-	4974	12844	4615	3	359	4	Y	-0-					-0-
04	DLQ G-10		4131	-0-	4131	16975	3928	3	203	4	Y	-0-					-0-
05	21201	X	4226	-0-	-16975	-0-	4207	3	19	4	Y	-0-					-0-
06	4509	X	4509	-0-	-0-	-0-	4069	3	440	4	Y	-0-					-0-
07	4754	X	4754	-0-	-0-	-0-	4172	3	582	4	Y	-0-					-0-
08	4619	X	4596	-0-	-23	-0-	3612	3	984	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1009	-0-	1009	3570	936	3	73	4	Y	-0-					-0-
04	DLQ G-10		863	-0-	863	4433	821	3	42	4	Y	-0-					-0-
05	3000	N	-0-	-0-	-3000	1433					Y	-0-					-0-
06	1433	N	-0-	-0-	-1433	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

03	3751	X	3337	-0-	-414	-0-	3164	3	173	4	Y	-0-					-0-
04	2880	X	2661	-0-	-219	-0-	2577	3	84	4	Y	-0-					-0-
05	3007	X	2731	-0-	-276	-0-	2650	3	81	4	Y	-0-					-0-
06	3240	X	3132	-0-	-108	-0-	2856	3	276	4	Y	-0-					-0-
07	3348	X	3101	-0-	-247	-0-	2838	3	263	4	Y	-0-					-0-
*08	3568	X	3568	-0-	-0-	-0-	3257	3	311	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

03	2666	N	2656	-0-	-10	-0-	2518	3	138	4	Y	-0-					-0-
04	2640	N	2396	-0-	-244	-0-	2320	3	76	4	Y	-0-					-0-
05	2790	N	2479	-0-	-311	-0-	2406	3	73	4	Y	-0-					-0-
06	2600	N	2600	-0-	-0-	-0-	2371	3	229	4	Y	-0-					-0-
07	2794	N	2794	-0-	-0-	-0-	2557	3	237	4	Y	-0-					-0-
*08	3100	N	3136	-0-	36	36	2863	3	273	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

03	DLQ G-10		3458	-0-	3458	9756	3209	3	249	4	Y	-0-					-0-
04	DLQ G-10		2913	-0-	2913	12669	2770	3	143	4	Y	-0-					-0-
05	15744	X	3075	-0-	-12669	-0-	3061	3	14	4	Y	-0-					-0-
06	3420	X	3130	-0-	-290	-0-	2825	3	305	4	Y	-0-					-0-
07	3453	X	3453	-0-	-0-	-0-	3030	3	423	4	Y	-0-					-0-
*08	3626	X	3626	-0-	-0-	-0-	2850	3	776	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

03	2553	N	2553	-0-	-0-	-0-	2420	3	133	4	Y	-0-					-0-
04	2368	N	2368	-0-	-0-	-0-	2293	3	75	4	Y	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2141	3	65	4	Y	-0-					-0-
06	2460	N	2313	-0-	-147	-0-	2109	3	204	4	Y	-0-					-0-
07	2449	N	2391	-0-	-58	-0-	2188	3	203	4	Y	-0-					-0-
*08	2579	N	2579	-0-	-0-	-0-	2354	3	225	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

03	DLQ G-10		1136	-0-	1136	2633	1054	3	82	4	Y	-0-					-0-
04	DLQ G-10		920	-0-	920	3553	875	3	45	4	Y	-0-					-0-
05	3000	N	992	-0-	-2008	1545	987	3	5	4	Y	-0-					-0-
06	2731	N	1186	-0-	-1545	-0-	1070	3	116	4	Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1212	3	169	4	Y	-0-					-0-
*08	1510	N	1510	-0-	-0-	-0-	1187	3	323	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

03	1126	N	1126	-0-	-0-	-0-	1097	3	29	4	Y	-0-					-0-
04	1170	N	1019	-0-	-151	-0-	955	3	64	4	Y	-0-					-0-
05	961	N	836	-0-	-125	-0-	836	3			Y	-0-					-0-
06	1140	N	880	-0-	-260	-0-	829	3	51	4	Y	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	946	3	71	4	Y	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2272	-0-	2272	6070	2108	3	164	4	Y	-0-					-0-
04	DLQ G-10		1296	-0-	1296	7366	1232	3	64	4	Y	-0-					-0-
05	3000	N	1433	-0-	-1567	5799	1426	3	7	4	Y	-0-					-0-
06	3000	N	1678	-0-	-1322	4477	1514	3	164	4	Y	-0-					-0-
07	3100	N	1811	-0-	-1289	3188	1589	3	222	4	Y	-0-					-0-
*08	3100	N	1859	-0-	-1241	1947	1461	3	398	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

03	5208	X	3546	-0-	-1662	-0-	3290	3	256	4	Y	-0-					-0-
04	4770	X	3164	-0-	-1606	-0-	3009	3	155	4	Y	-0-					-0-
05	3844	X	3193	-0-	-651	-0-	3178	3	15	4	Y	-0-					-0-
06	3420	X	3226	-0-	-194	-0-	2911	3	315	4	Y	-0-					-0-
07	3626	X	3626	-0-	-0-	-0-	3182	3	444	4	Y	-0-					-0-
*08	3655	X	3655	-0-	-0-	-0-	2873	3	782	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

03	DLQ G-10		8558	-0-	8558	23681	7941	3	617	4	Y	-0-					-0-
04	DLQ G-10		6902	-0-	6902	30583	6564	3	338	4	Y	-0-					-0-
05	36588	X	6005	-0-	-30583	-0-	5978	3	27	4	Y	-0-					-0-
06	8280	X	6458	-0-	-1822	-0-	5828	3	630	4	Y	-0-					-0-
07	7750	X	7349	-0-	-401	-0-	6449	3	900	4	Y	-0-					-0-
08	7750	X	7201	-0-	-549	-0-	5660	3	1541	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

03	2077	N	741	-0-	-1336	-0-	722	3	19	4	Y	-0-					-0-
04	3000	N	3725	-0-	725	725	3490	3	235	4	Y	-0-					-0-
05	3100	N	3896	-0-	796	1521	3896	3			Y	-0-					-0-
06	3000	N	3759	-0-	759	2280	3543	3	216	4	Y	-0-					-0-
07	6599	X	4319	-0-	-2280	-0-	4017	3	302	4	Y	-0-					-0-
*08	4092	X	4092	-0-	-0-	-0-	4000	3	92	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

03	DLQ G-10		1234	-0-	1234	3118	1145	3	89	4	Y	-0-					-0-
04	DLQ G-10		1239	-0-	1239	4357	1169	3	60	4	Y	9	8	0			1
							10	9									
05	3000	N	1747	-0-	-1253	3104	1677	3	8	4	Y	56	52	0			5
							62	9									
06	3000	N	1609	-0-	-1391	1713	1412	3	153	4	Y	40	41	0			4
							44	9									
07	3100	N	1775	-0-	-1325	388	1521	3	212	4	Y	38	38	0			4
							42	9									
*08	2321	N	1933	-0-	-388	-0-	1485	3	404	4	Y	40	40	0			4
							44	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2011	-0-	2011	5048	1925	3	52	4	Y	31	30	0			4
							34	9									
04	DLQ G-10		1684	-0-	1684	6732	1545	3	104	4	Y	32	32	0			4
							35	9									
05	3000	N	1371	-0-	-1629	5103	1345	3	26	9	Y	24	25	0			3
06	3000	N	1116	-0-	-1884	3219	1030	3	63	4	Y	21	21	0			3
							23	9									
07	3100	N	1192	-0-	-1908	1311	1079	3	81	4	Y	29	27	0			5
							32	9									
*08	2373	N	1062	-0-	-1311	-0-	1008	3	23	4	Y	28	29	0			4
							31	9									

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

03	1643	N	1164	-0-	-479	-0-	1134	3	30	4	Y	-0-					-0-
04	1500	N	882	-0-	-618	-0-	826	3	56	4	Y	-0-					-0-
05	1395	N	602	-0-	-793	-0-	602	3			Y	-0-					-0-
06	1170	N	451	-0-	-719	-0-	425	3	26	4	Y	-0-					-0-
07	899	N	509	-0-	-390	-0-	473	3	36	4	Y	-0-					-0-
08	589	N	512	-0-	-77	-0-	500	3	12	4	Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

03	2443	N	2443	-0-	-0-	-0-	2343	3	63	4	Y	34	33	0			4
							37	9									
04	2100	N	1059	-0-	-1041	-0-	992	3	67	4	Y	-0-	4	0			-0-
05	1798	N	1108	-0-	-690	-0-	1108	3			Y	-0-					-0-
06	2100	N	1470	-0-	-630	-0-	1385	3	85	4	Y	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1552	3	117	4	Y	-0-					-0-
*08	1543	N	1543	-0-	-0-	-0-	1508	3	35	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

03	DLQ G-10		1073	-0-	1073	3376	996	3	77	4	Y	-0-					-0-
04	DLQ G-10		1102	-0-	1102	4478	1048	3	54	4	Y	-0-					-0-
05	3000	N	1223	-0-	-1777	2701	1217	3	6	4	Y	-0-					-0-
06	3000	N	1394	-0-	-1606	1095	1258	3	136	4	Y	-0-					-0-
07	2652	N	1557	-0-	-1095	-0-	1366	3	191	4	Y	-0-					-0-
*08	1445	N	1445	-0-	-0-	-0-	1136	3	309	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

03	3875	X	2289	-0-	-1586	-0-	2170	3	119	4	Y	-0-					-0-
04	2970	X	2439	-0-	-531	-0-	2362	3	77	4	Y	-0-					-0-
05	3202	X	3202	-0-	-0-	-0-	3107	3	95	4	Y	-0-					-0-
06	3709	X	3709	-0-	-0-	-0-	3382	3	327	4	Y	-0-					-0-
07	4909	X	4909	-0-	-0-	-0-	4492	3	417	4	Y	-0-					-0-
*08	5214	X	5214	-0-	-0-	-0-	4759	3	455	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	439	-0-	-243	-0-	428	3	11	4	Y	-0-	1	0			-0-
04	540	N	219	-0-	-321	-0-	205	3	14	4	Y	-0-					-0-
05	744	N	229	-0-	-515	-0-	229	3			Y	-0-					-0-
06	930	N	930	-0-	-0-	-0-	876	3	54	4	Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1013	3	76	4	Y	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

03	DLQ G-10		2430	-0-	2430	6510	2255	3	175	4	Y	-0-					-0-
04	DLQ G-10		2240	-0-	2240	8750	2130	3	110	4	Y	-0-					-0-
05	3000	N	2441	-0-	-559	8191	2430	3	11	4	Y	-0-					-0-
06	3000	N	2650	-0-	-350	7841	2391	3	259	4	Y	-0-					-0-
07	3100	N	3479	-0-	379	8220	3053	3	426	4	Y	-0-					-0-
*08	3100	N	3494	-0-	394	8614	2746	3	748	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

03	DLQ G-10		5461	-0-	5461	15516	5067	3	394	4	Y	-0-					-0-
04	DLQ G-10		3678	-0-	3678	19194	3498	3	180	4	Y	-0-					-0-
05	21625	X	2431	-0-	-19194	-0-	2420	3	11	4	Y	-0-					-0-
06	5520	X	2709	-0-	-2811	-0-	2445	3	264	4	Y	-0-					-0-
07	4960	X	3209	-0-	-1751	-0-	2816	3	393	4	Y	-0-					-0-
08	4960	X	4722	-0-	-238	-0-	3691	3	1005	4	Y	24	21	0			3
							26	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

03	5557	X	5557	-0-	-0-	-0-	5268	3	289	4	Y	-0-					-0-
04	4553	X	4553	-0-	-0-	-0-	4409	3	144	4	Y	-0-					-0-
05	3658	X	3183	-0-	-475	-0-	3089	3	94	4	Y	-0-					-0-
06	4320	X	3323	-0-	-997	-0-	3030	3	293	4	Y	-0-					-0-
07	4464	X	3282	-0-	-1182	-0-	3003	3	279	4	Y	-0-					-0-
08	4464	X	3571	-0-	-893	-0-	3260	3	311	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

03	1968	N	1968	-0-	-0-	-0-	1897	3	51	4	Y	18	19	0			2
							20	9									
04	1521	N	1521	-0-	-0-	-0-	1405	3	95	4	Y	19	19	0			2
							21	9									
05	2800	N	2800	-0-	-0-	-0-	2798	3	2	9	Y	2	4	0			-0-
06	3000	N	3038	-0-	38	38	2842	3	174	4	Y	20	17	0			3
							22	9									
07	3100	N	3481	-0-	381	419	3208	3	241	4	Y	29	27	0			5
							32	9									
*08	3100	N	3341	-0-	241	660	3235	3	75	4	Y	28	29	0			4
							31	9									

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

03	DLQ G-10		1293	-0-	1293	2692	1200	3	93	4	Y	-0-					-0-
04	DLQ G-10		1163	-0-	1163	3855	1106	3	57	4	Y	-0-					-0-
05	3000	N	1295	-0-	-1705	2150	1289	3	6	4	Y	-0-					-0-
06	3000	N	1483	-0-	-1517	633	1338	3	145	4	Y	-0-					-0-
07	2324	N	1691	-0-	-633	-0-	1484	3	207	4	Y	-0-					-0-
*08	1793	N	1793	-0-	-0-	-0-	1409	3	384	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1681	-0-	1681	4552	1560	3	121	4	Y	-0-					-0-
04	DLQ G-10		1163	-0-	1163	5715	1106	3	57	4	Y	-0-					-0-
05	3000	N	1286	-0-	-1714	4001	1280	3	6	4	Y	-0-					-0-
06	3000	N	1476	-0-	-1524	2477	1332	3	144	4	Y	-0-					-0-
07	3100	N	1686	-0-	-1414	1063	1480	3	206	4	Y	-0-					-0-
*08	2761	N	1698	-0-	-1063	-0-	1335	3	363	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

03	DLQ G-10		841	-0-	841	2192	780	3	61	4	Y	-0-					-0-
04	DLQ G-10		754	-0-	754	2946	717	3	37	4	Y	-0-					-0-
05	3828	X	882	-0-	-2946	-0-	878	3	4	4	Y	-0-					-0-
06	939	X	939	-0-	-0-	-0-	847	3	92	4	Y	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	1028	3	143	4	Y	-0-					-0-
*08	1278	N	1278	-0-	-0-	-0-	1004	3	274	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

03	1612	N	1573	-0-	-39	-0-	1512	3	41	4	Y	18	19	0			2
							20	9									
04	1680	N	1299	-0-	-381	-0-	1197	3	81	4	Y	19	19	0			2
							21	9									
05	1364	N	1288	-0-	-76	-0-	1260	3	28	9	Y	25	24	0			3
06	1908	N	1908	-0-	-0-	-0-	1776	3	109	4	Y	21	21	0			3
							23	9									
07	2246	N	2246	-0-	-0-	-0-	2059	3	155	4	Y	29	27	0			5
							32	9									
*08	2077	N	2077	-0-	-0-	-0-	2000	3	46	4	Y	28	29	0			4
							31	9									

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

03	DLQ G-10		1335	-0-	1335	3182	1300	3	35	4	Y	-0-					-0-
04	DLQ G-10		1251	-0-	1251	4433	1169	3	79	4	Y	3	3	0			-0-
							3	9									
05	3000	N	1194	-0-	-1806	2627	1192	3	2	9	Y	2	2	0			-0-
06	3000	N	1303	-0-	-1697	930	1228	3	75	4	Y	-0-					-0-
07	2411	N	1481	-0-	-930	-0-	1377	3	104	4	Y	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	1365	3	31	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	1153	3	31	4	Y	18	19	0			2
							20	9									
04	999	N	999	-0-	-0-	-0-	916	3	62	4	Y	19	19	0			2
							21	9									
05	950	N	950	-0-	-0-	-0-	948	3	2	9	Y	2	4	0			-0-
06	905	N	905	-0-	-0-	-0-	832	3	51	4	Y	20	17	0			3
							22	9									
07	1049	N	1049	-0-	-0-	-0-	946	3	71	4	Y	29	27	0			5
							32	9									
*08	1054	N	1054	-0-	-0-	-0-	1000	3	23	4	Y	28	29	0			4
							31	9									

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	1753	-0-	-2835	-0-	1590	3	124	4	Y	35	36	0			4
							39	9									
04	4440	X	1225	-0-	-3215	-0-	1117	3	58	4	Y	45	44	0			5
							50	9									
05	3286	X	1112	-0-	-2174	-0-	1045	3	5	4	Y	56	56	0			5
							62	9									
06	1710	X	1241	-0-	-469	-0-	1080	3	117	4	Y	40	41	0			4
							44	9									
07	1550	X	1316	-0-	-234	-0-	1128	3	157	4	Y	28	29	0			3
							31	9									
08	1550	X	1488	-0-	-62	-0-	1152	3	314	4	Y	20	21	0			2
							22	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1701	-0-	1701	5048	1637	3	44	4	Y	18	19	0			2
							20	9									
04	DLQ G-10		1409	-0-	1409	6457	1300	3	88	4	Y	19	19	0			2
							21	9									
05	3000	N	876	-0-	-2124	4333	874	3	2	9	Y	2	4	0			-0-
06	3000	N	1153	-0-	-1847	2486	1087	3	66	4	Y	-0-					-0-
07	3100	N	1343	-0-	-1757	729	1249	3	94	4	Y	-0-					-0-
*08	2000	N	1271	-0-	-729	-0-	1242	3	29	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		705	-0-	705	2018	654	3	51	4	Y	-0-					-0-
04	DLQ G-10		338	-0-	338	2356	321	3	17	4	Y	-0-					-0-
05	2503	N	147	-0-	-2356	-0-	146	3	1	4	Y	-0-					-0-
06	690	N	156	-0-	-534	-0-	141	3	15	4	Y	-0-					-0-
07	341	N	170	-0-	-171	-0-	149	3	21	4	Y	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	133	3	36	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	1071	3	29	4	Y	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	944	3	64	4	Y	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
06	925	N	925	-0-	-0-	-0-	872	3	53	4	Y	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	932	3	70	4	Y	-0-					-0-
*08	980	N	980	-0-	-0-	-0-	958	3	22	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	309	-0-	-466	-0-	168	3	5	4	Y	124	109	0			15
							136	9									
04	600	N	264	-0-	-336	-0-	89	3	6	4	Y	154	150	0			19
							169	9									
05	620	N	367	-0-	-253	-0-	217	3	150	9	Y	136	140	0			15
06	422	N	422	-0-	-0-	-0-	384	3	23	4	Y	14	27	0			2
							15	9									
07	494	N	494	-0-	-0-	-0-	459	3	35	4	Y	-0-	2	0			-0-
*08	460	N	460	-0-	-0-	-0-	450	3	10	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		737	-0-	737	1924	692	3	19	4	Y	24	26	0			3
							26	9									
04	DLQ G-10		667	-0-	667	2591	614	3	41	4	Y	11	13	0			1
							12	9									
05	3000	N	499	-0-	-2501	90	475	3	24	9	Y	22	21	0			2
06	732	N	642	-0-	-90	-0-	603	3	37	4	Y	2	4	0			-0-
							2	9									
07	763	N	763	-0-	-0-	-0-	710	3	53	4	Y	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	750	3	17	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		816	-0-	816	816	795	3	21	4	Y	-0-					-0-
04	14B2 EXT		859	-0-	859	1675	805	3	54	4	Y	-0-					-0-
05	14B2 EXT		442	-0-	442	2117	442	3			Y	-0-					-0-
06	14B2 EXT		475	-0-	475	2592	448	3	27	4	Y	-0-					-0-
07	3100	N	559	-0-	-2541	51	520	3	39	4	Y	-0-					-0-
*08	614	N	563	-0-	-51	-0-	550	3	13	4	Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1345	-0-	1345	3444	1248	3	97	4	Y	-0-					-0-
04	DLQ G-10		1503	-0-	1503	4947	1429	3	74	4	Y	-0-					-0-
05	3000	N	1563	-0-	-1437	3510	1556	3	7	4	Y	-0-					-0-
06	3000	N	1767	-0-	-1233	2277	1595	3	172	4	Y	-0-					-0-
07	3100	N	1929	-0-	-1171	1106	1693	3	236	4	Y	-0-					-0-
*08	2835	N	1729	-0-	-1106	-0-	1359	3	370	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		218	-0-	218	218	218	3			Y	-0-					-0-
06	14B2 EXT		216	-0-	216	434	204	3	12	4	Y	-0-					-0-
07	689	N	255	-0-	-434	-0-	237	3	18	4	Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	250	3	6	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1360	-0-	1360	3820	1304	3	35	4	Y	19	20	0			2
							21	9									
04	DLQ G-10		1231	-0-	1231	5051	1136	3	77	4	Y	16	16	0			2
							18	9									
05	3000	N	1128	-0-	-1872	3179	1128	3			Y	-0-	2	0			-0-
06	3000	N	1401	-0-	-1599	1580	1320	3	81	4	Y	-0-					-0-
07	3100	N	1600	-0-	-1500	80	1488	3	112	4	Y	-0-					-0-
*08	1615	N	1535	-0-	-80	-0-	1500	3	35	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

03	DLQ G-10		2064	-0-	2064	5919	1957	3	107	4	Y	-0-					-0-
04	DLQ G-10		1286	-0-	1286	7205	1245	3	41	4	Y	-0-					-0-
05	3000	N	1217	-0-	-1783	5422	1181	3	36	4	Y	-0-					-0-
06	3000	N	1359	-0-	-1641	3781	1239	3	120	4	Y	-0-					-0-
07	3100	N	1484	-0-	-1616	2165	1358	3	126	4	Y	-0-					-0-
*08	3100	N	1396	-0-	-1704	461	1274	3	122	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

03	3131	X	3131	-0-	-0-	-0-	2968	3	163	4	Y	-0-					-0-
04	2715	X	2715	-0-	-0-	-0-	2629	3	86	4	Y	-0-					-0-
05	2630	X	2630	-0-	-0-	-0-	2552	3	78	4	Y	-0-					-0-
06	3030	X	2741	-0-	-289	-0-	2499	3	242	4	Y	-0-					-0-
07	3131	X	2886	-0-	-245	-0-	2641	3	245	4	Y	-0-					-0-
*08	3258	X	3258	-0-	-0-	-0-	2974	3	284	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

03	DLQ G-10		1263	-0-	1263	3099	1230	3	33	4	Y	-0-					-0-
04	DLQ G-10		1205	-0-	1205	4304	1129	3	76	4	Y	-0-					-0-
05	3000	N	851	-0-	-2149	2155	851	3			Y	-0-					-0-
06	3000	N	878	-0-	-2122	33	827	3	51	4	Y	-0-					-0-
07	1050	N	1017	-0-	-33	-0-	946	3	71	4	Y	-0-					-0-
*08	1023	N	1023	-0-	-0-	-0-	1000	3	23	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

03	DLQ G-10		1049	-0-	1049	3482	1022	3	27	4	Y	-0-					-0-
04	DLQ G-10		856	-0-	856	4338	802	3	54	4	Y	-0-					-0-
05	3000	N	1324	-0-	-1676	2662	1324	3			Y	-0-					-0-
06	3000	N	1329	-0-	-1671	991	1252	3	77	4	Y	-0-					-0-
07	2487	N	1496	-0-	-991	-0-	1391	3	105	4	Y	-0-					-0-
*08	1448	N	1448	-0-	-0-	-0-	1415	3	33	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		575	-0-		575	1575	1	1	533	3	Y	18	19	0			2
								21	4	20	9							
04	DLQ G-10		732	-0-		732	2307	1	1	683	3	Y	19	19	0			2
								27	4	21	9							
05	2958	N	651	-0-		-2307	-0-	1	1	622	3	Y	25	24	0			3
								28	9									
06	556	N	556	-0-		-0-	-0-	1	1	519	3	Y	7	9	0			1
								28	4	8	9							
07	648	N	648	-0-		-0-	-0-	1	1	526	3	Y	-0-	1	0			-0-
								121	4									
08	589	N	501	-0-		-88	-0-	1	1	329	3	Y	-0-					-0-
								171	4									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1085	-0-		1085	2784	1007	3	78	4	Y	-0-					-0-
04	DLQ G-10		884	-0-		884	3668	840	3	43	4	Y	1	1	0			-0-
								1	9									
05	3000	N	1504	-0-		-1496	2172	1435	3	7	4	Y	56	51	0			5
								62	9									
06	3000	N	1602	-0-		-1398	774	1406	3	152	4	Y	40	41	0			4
								44	9									
07	2343	N	1569	-0-		-774	-0-	1356	3	189	4	Y	22	24	0			2
								24	9									
*08	1889	N	1889	-0-		-0-	-0-	1451	3	395	4	Y	39	37	0			4
								43	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1808	-0-		1808	4435	1678	3	130	4	Y	-0-					-0-
04	DLQ G-10		1584	-0-		1584	6019	1506	3	78	4	Y	-0-					-0-
05	3000	N	1604	-0-		-1396	4623	1597	3	7	4	Y	-0-					-0-
06	3000	N	1623	-0-		-1377	3246	1465	3	158	4	Y	-0-					-0-
07	3100	N	2184	-0-		-916	2330	1917	3	267	4	Y	-0-					-0-
*08	3100	N	1675	-0-		-1425	905	1292	3	352	4	Y	28	25	0			3
								31	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	DLQ G-10		1977	-0-		1977	1977	1968	3	9	4	Y	-0-					-0-
06	DLQ G-10		1534	-0-		1534	3511	1384	3	150	4	Y	-0-					-0-
07	3100	N	1664	-0-		-1436	2075	1460	3	204	4	Y	-0-					-0-
*08	3100	N	1664	-0-		-1436	639	1308	3	356	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1182	-0-	1182	3016	1097	3	85	4	Y	-0-					-0-
04	DLQ G-10		575	-0-	575	3591	547	3	28	4	Y	-0-					-0-
05	3000	N	707	-0-	-2293	1298	704	3	3	4	Y	-0-					-0-
06	2080	N	782	-0-	-1298	-0-	706	3	76	4	Y	-0-					-0-
07	940	N	940	-0-	-0-	-0-	825	3	115	4	Y	-0-					-0-
*08	861	N	861	-0-	-0-	-0-	677	3	184	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1106	-0-	1106	2837	1026	3	80	4	Y	-0-					-0-
04	DLQ G-10		546	-0-	546	3383	519	3	27	4	Y	-0-					-0-
05	3000	N	294	-0-	-2706	677	293	3	1	4	Y	-0-					-0-
06	1100	N	423	-0-	-677	-0-	382	3	41	4	Y	-0-					-0-
07	873	N	873	-0-	-0-	-0-	766	3	107	4	Y	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	801	3	218	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1259	-0-	1259	3608	1226	3	33	4	Y	-0-					-0-
04	DLQ G-10		971	-0-	971	4579	910	3	61	4	Y	-0-					-0-
05	3000	N	1257	-0-	-1743	2836	1257	3			Y	-0-					-0-
06	3000	N	1321	-0-	-1679	1157	1245	3	76	4	Y	-0-					-0-
07	2638	N	1481	-0-	-1157	-0-	1377	3	104	4	Y	-0-					-0-
*08	1389	N	1389	-0-	-0-	-0-	1358	3	31	4	Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	151	2	54	9	Y	49	125	1			47
04	58	N	58	-0-	-0-	-0-	50	2	8	9	Y	7	45	1			9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					9
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
08	DLQ G-10		5	-0-	5	5	5	2			Y	-0-	7	1			2

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	4					185
04	150	N	-0-	-0-	-150	-0-					N	4	152	1			37
05	0	N	-0-	-0-	-0-	-0-					N	6					43
06	0	N	-0-	-0-	-0-	-0-					N	9					52
07	0	N	-0-	-0-	-0-	-0-					N	3					55
08	0	N	-0-	-0-	-0-	-0-					N	18					73

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1593	-0-	-174	-0-	1563	3	30	9	N	27					167
04	1780	N	1780	-0-	-0-	-0-	1743	3	37	9	N	34	94	1			107
05	1643	N	1636	-0-	-7	-0-	1613	3	23	9	N	21					128
06	1621	N	1621	-0-	-0-	-0-	1608	3	13	9	N	12					140
07	1829	N	1697	-0-	-132	-0-	1684	3	13	9	N	12	93	1			59
08	1643	N	1538	-0-	-105	-0-	1524	3	14	9	N	13					72

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

03	465	N	230	-0-	-235	-0-	221	3	9	9	N	8					124
04	180	N	180	-0-	-0-	-0-	169	3	11	9	N	10					134
05	93	N	64	-0-	-29	-0-	62	3	2	9	N	2					136
06	229	N	229	-0-	-0-	-0-	218	3	11	9	N	10					146
07	207	N	207	-0-	-0-	-0-	196	3	11	9	N	10					156
*08	288	N	288	-0-	-0-	-0-	281	3	7	9	N	6					162

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

03	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					4
04	1065	N	1065	-0-	-0-	-0-	1064	3	1	9	Y	1					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
06	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					2
07	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-	2	1			-0-
*08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

03	1214	N	1214	-0-	-0-	-0-	1205	3	9	9	Y	8					28
04	1088	N	1088	-0-	-0-	-0-	1032	3	56	9	Y	51					79
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	39	1			39
06	2169	N	2169	-0-	-0-	-0-	2145	3	24	9	Y	22					61
07	1402	N	1402	-0-	-0-	-0-	1394	3	8	9	Y	7	56	1			12
*08	1660	N	1660	-0-	-0-	-0-	1660	3			Y	-0-	10	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1					84
04	227	N	227	-0-	-0-	-0-	216	3	11	9	Y	10					94
05	0	N	-0-	-0-	-0-	-0-					Y	4	61	1			37
06	702	N	702	-0-	-0-	-0-	693	3	9	9	Y	8					45
07	506	N	506	-0-	-0-	-0-	481	3	25	9	Y	23					68
*08	626	N	626	-0-	-0-	-0-	601	3	25	9	Y	23	73	1			18

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6654	X	6654	-0-	-0-	-0-	6634	3	20	9	Y	18					55
04	6000	X	3117	-0-	-2883	-0-	3000	3	117	9	Y	106					161
05	2480	X	-0-	-0-	-2480	-0-					Y	-0-	80	1			80
06	11611	X	11611	-0-	-0-	-0-	11533	3	78	9	Y	71					151
07	8040	X	8040	-0-	-0-	-0-	7896	3	144	9	Y	131	141	1			141
*08	10067	X	10067	-0-	-0-	-0-	9942	3	125	9	Y	114	124	1			131

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3132	-0-	-185	-0-	3131	3	1	9	Y	1					8
04	3210	X	6	-0-	-3204	-0-	6	3			Y	-0-					8
05	1333	X	-0-	-0-	-1333	-0-					Y	-0-	4	1			4
06	3030	X	43	-0-	-2987	-0-	43	3			Y	-0-					4
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
08	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5792	X	5792	-0-	-0-	-0-	5790	3	2	9	Y	2					17
04	4170	X	4170	-0-	-0-	-0-	4159	3	11	9	Y	10					27
05	2728	X	-0-	-0-	-2728	-0-					Y	1	14	1			14
06	6171	X	6171	-0-	-0-	-0-	6168	3	3	9	Y	3					17
07	6675	X	6675	-0-	-0-	-0-	6675	3			Y	-0-	16	1			1
*08	9645	X	9645	-0-	-0-	-0-	9645	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6827	X	6827	-0-	-0-	-0-	4369	3	2329	4	Y	117	105	0			12
							129	9									
04	4470	X	3323	-0-	-1147	-0-	3169	3	154	9	Y	140	137	0			15
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-	15	0			-0-
06	8048	X	8048	-0-	-0-	-0-	7426	3	258	4	Y	331	305	0			26
							364	9									
07	5517	X	5517	-0-	-0-	-0-	4486	3	939	4	Y	84	98	0			12
							92	9									
08	6820	X	5930	-0-	-890	-0-	5655	3	169	4	Y	96	97	0			11
							106	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5626	X	5626	-0-	-0-	-0-	5484	3	142	9	Y	129	5	0			124
04	3402	X	3402	-0-	-0-	-0-	3369	3	33	9	Y	30	120	0			34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	3900	X	3900	-0-	-0-	-0-	3900	3			Y	-0-					34
07	3953	X	3953	-0-	-0-	-0-	3890	3	63	9	Y	57	2	0			89
08	5611	X	619	-0-	-4992	-0-	605	3	14	9	Y	13	66	0			36

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1779	N	1779	-0-	-0-	-0-	1271	3	412	4	Y	87	78	0			9
							96	9									
04	978	N	978	-0-	-0-	-0-	824	3	154	9	Y	140	134	0			15
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
06	2228	N	2228	-0-	-0-	-0-	1856	3	68	4	Y	276	255	0			21
							304	9									
07	1338	N	1338	-0-	-0-	-0-	1176	3	123	4	Y	35	51	0			5
							39	9									
*08	1018	N	1018	-0-	-0-	-0-	952	3	20	4	Y	42	39	0	3	8	5
							46	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2406	N	2406	-0-	-0-	-0-	2386	3	20	9	Y	18	1	0			17
04	1541	N	1541	-0-	-0-	-0-	1464	3	77	9	Y	70	16	0			71
05	837	N	293	-0-	-544	-0-	293	3			Y	-0-					71
06	2997	N	2997	-0-	-0-	-0-	2925	3	72	9	Y	65					136
07	1165	X	1165	-0-	-0-	-0-	1100	3	65	9	Y	59	7	0			188
08	2418	X	1213	-0-	-1205	-0-	1177	3	36	9	Y	33	140	0			81

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1195	-0-	1195	1195	454	3	718	4	Y	21	19	0			2
							23	9									
04	T. A.		741	-0-	741	1936	702	3	39	9	Y	35	33	0			4
05	T. A.		-0-	-0-	-0-	1936					Y	-0-	4	0			-0-
06	T. A.		7204	-0-	7204	9140	7204	3			Y	-0-					-0-
07	16458	X	7318	-0-	-9140	-0-	5845	3	1473	4	Y	-0-					-0-
*08	6126	X	6126	-0-	-0-	-0-	5908	3	218	4	Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1385	3	2	9	Y	2					2
07	1212	N	1212	-0-	-0-	-0-	1197	3	15	9	Y	14					16
*08	2882	N	2882	-0-	-0-	-0-	2801	3	81	9	Y	74	12	0			78

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	832	N	832	-0-	-0-	-0-	826	3	6	9	Y	5					5
04	1209	N	1209	-0-	-0-	-0-	1203	3	6	9	Y	5	4	0			6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					6
07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					6
*08	682	N	682	-0-	-0-	-0-	678	3	4	9	Y	4	4	0			6

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

03	3627	X	3065	-0-	-562	-0-	3039	3	26	9	Y	24	1	0			23
04	3510	X	1743	-0-	-1767	-0-	1739	3	4	9	Y	4	23	0			4
05	1488	X	-0-	-0-	-1488	-0-					Y	-0-					4
06	2970	X	2871	-0-	-99	-0-	2870	3	1	9	Y	1					5
07	5197	X	5197	-0-	-0-	-0-	5156	3	41	9	Y	37					42
*08	5815	X	5815	-0-	-0-	-0-	5534	3	281	9	Y	255	31	0			266

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

03	3100	N	3127	-0-	27	27	1569	3	1479	4	Y	72	65	0			7
							79	9									
04	2008	N	1981	-0-	-27	-0-	1802	3	179	9	Y	163	153	0			17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	0			-0-
06	3968	X	3968	-0-	-0-	-0-	3968	3			Y	-0-					-0-
07	3745	X	3745	-0-	-0-	-0-	2067	3	690	4	Y	898	772	0			126
							988	9									
*08	3313	X	3313	-0-	-0-	-0-	1656	3	141	4	Y	1378	1343	0			161
							1516	9									

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

03	1075	N	1075	-0-	-0-	-0-	1069	3	6	9	Y	5	2	0			5
04	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-	5	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2823	N	2823	-0-	-0-	-0-	2809	3	14	9	Y	13					13
07	1682	X	1682	-0-	-0-	-0-	1676	3	6	9	Y	5	1	0			17
08	1302	X	1174	-0-	-128	-0-	1174	3			Y	-0-	13	0			4

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

03	930	#	247	-0-	-683	-0-	1	1	197	3	Y	37	37	0			4
							8	4	41	9							
04	1080	#	376	-0-	-704	-0-	1	1	337	3	Y	23	24	0			3
							13	4	25	9							
05	1116	#	361	-0-	-755	-0-	1	1	334	3	Y	24	24	0			3
							26	9									
06	1080	#	337	-0-	-743	-0-	1	1	297	3	Y	21	21	0			3
							16	4	23	9							
07	651	#	381	-0-	-270	-0-	1	1	286	3	Y	25	24	0			4
							66	4	28	9							
08	403	#	284	-0-	-119	-0-	1	1	165	3	Y	29	29	0			4
							86	4	32	9							

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	R	1050	-0-	-0-	-0-	1023	3	27	4	Y	-0-					-0-
04	990	#	854	-0-	-136	-0-	800	3	54	4	Y	-0-					-0-
05	1023	#	955	-0-	-68	-0-	955	3			Y	-0-					-0-
06	1615	R	1615	-0-	-0-	-0-	1522	3	93	4	Y	-0-					-0-
07	1923	R	1923	-0-	-0-	-0-	1789	3	134	4	Y	-0-					-0-
*08	1799	R	1799	-0-	-0-	-0-	1758	3	41	4	Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	#	1137	-0-	-537	-0-	1137	3			N	-0-					262
04	1620	#	788	-0-	-832	-0-	788	3			N	-0-					262
05	1333	#	587	-0-	-746	-0-	587	3			N	-0-					262
06	1110	#	478	-0-	-632	-0-	478	3			N	-0-					262
07	1147	#	501	-0-	-646	-0-	501	3			N	-0-					262
08	1147	#	463	-0-	-684	-0-	463	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	#	3075	-0-	-1017	-0-	3054	3	21	9	Y	19					141
04	3960	#	2097	-0-	-1863	-0-	2047	3	50	9	Y	45					186
05	0	#	-0-	-0-	-0-	-0-					Y	7	121	1			72
06	4180	R	4180	-0-	-0-	-0-	4174	3	6	9	Y	5					77
07	3432	R	3432	-0-	-0-	-0-	3420	3	12	9	Y	11					88
*08	4746	R	4746	-0-	-0-	-0-	4734	3	12	9	Y	11	90	1			9

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	#	3462	-0-	-2428	-0-	3357	3	105	9	N	95	178	1			51
04	5700	#	4228	-0-	-1472	-0-	4187	3	41	9	N	37					88
05	2542	#	-0-	-0-	-2542	-0-					N	14					102
06	9211	R	9211	-0-	-0-	-0-	9125	3	86	9	N	78					180
07	5444	R	5444	-0-	-0-	-0-	5419	3	25	9	N	23	158	1			45
*08	6704	R	6704	-0-	-0-	-0-	6682	3	22	9	N	20					65

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	#	3392	-0-	-545	-0-	3386	3	6	9	N	5					33
04	3810	#	2480	-0-	-1330	-0-	2480	3			N	-0-					33
05	1519	#	24	-0-	-1495	-0-	23	3	1	9	N	1	17	1			17
06	5728	R	5728	-0-	-0-	-0-	5728	3			N	-0-					17
07	3656	R	3656	-0-	-0-	-0-	3650	3	6	9	N	5	15	1			7
*08	4524	R	4524	-0-	-0-	-0-	4524	3			N	-0-	6	1			1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
*06	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
07	DELQ PR		1374	-0-	1374	1374	1374	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	1374					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					55
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					55
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					55
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					55
07	923	N	923	-0-	-0-	-0-	923	3			N	-0-					55
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					65
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					65
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					65
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					65
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					65
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	444	-0-	-2315	-0-	444	3			N	-0-					86
04	2640	N	646	-0-	-1994	-0-	646	3			N	-0-					86
05	2573	N	2050	-0-	-523	-0-	2050	3			N	-0-					86
06	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					86
07	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					86
*08	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
04	810	N	645	-0-	-165	-0-	645	2			Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
*08	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	2			Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			Y	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	X	1188	-0-	-548	-0-	1188	2			N	-0-					-0-
04	2100	X	1467	-0-	-633	-0-	1467	2			N	-0-					-0-
05	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
06	2100	X	1670	-0-	-430	-0-	1670	2			N	-0-					-0-
07	1953	X	1527	-0-	-426	-0-	1527	2			N	-0-					-0-
08	1519	X	1387	-0-	-132	-0-	1387	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	414	-0-	-454	-0-	414	3			N	-0-					27
04	810	N	753	-0-	-57	-0-	753	3			N	-0-					27
05	899	N	837	-0-	-62	-0-	837	3			N	-0-					27
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					27
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					27
08	837	N	803	-0-	-34	-0-	803	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5188	X	5188	-0-	-0-	-0-	124	1	4959	3	N	95					235
							105	9									
04	5596	X	5596	-0-	-0-	-0-	120	1	5386	3	N	82	187	1			130
							90	9									
05	5618	X	5618	-0-	-0-	-0-	124	1	5405	3	N	81					211
							89	9									
06	5384	X	5384	-0-	-0-	-0-	120	1	5181	3	N	75	181	1			105
							83	9									
07	5539	X	5539	-0-	-0-	-0-	124	1	5331	3	N	76					181
							84	9									
*08	5349	X	5349	-0-	-0-	-0-	124	1	5151	3	N	67	183	1			65
							74	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					161
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					161
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					161
06	36	N	36	-0-	-0-	-0-	34	3	2	9	N	2					163
07	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					164
*08	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					164

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

03	1019	R	1019	-0-	-0-	-0-	990	3	29	9	N	26	9	8			164
04	962	R	962	-0-	-0-	-0-	943	3	19	9	N	17					181
05	990	R	990	-0-	-0-	-0-	982	3	8	9	N	7					188
*06	939	R	939	-0-	-0-	-0-	933	3	6	9	N	5					193
*07	978	R	978	-0-	-0-	-0-	976	3	2	9	N	2					195
*08	970	R	970	-0-	-0-	-0-	968	3	2	9	N	2					197

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

03	230	R	230	-0-	-0-	-0-	230	3			N	-0-					89
04	201	R	201	-0-	-0-	-0-	201	3			N	-0-					89
05	159	R	159	-0-	-0-	-0-	159	3			N	-0-					89
06	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89
07	341	R	341	-0-	-0-	-0-	341	3			N	-0-					89
*08	340	R	340	-0-	-0-	-0-	340	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	#	7694	-0-	-25	-0-		7653	2	41	9	N	37	39	1	4	8	19
04	7497	R	7497	-0-	-0-	-0-		7469	2	28	9	N	25	37	1	1	8	6
05	7688	#	7646	-0-	-42	-0-		7621	2	25	9	N	23	13	1	1	8	15
06	7440	#	6885	-0-	-555	-0-		6870	2	15	9	N	14	12	1	2	8	15
07	7750	#	1561	-0-	-6189	-0-		1553	2	8	9	N	7	13	1	1	8	8
08	7750	#	6488	-0-	-1262	-0-		6478	2	10	9	N	9	13	1	1	8	3