

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 01-0312245**

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**APPLICATION OF EXCO OPERATING COMPANY, LP (256915) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE WINTERBOTHAM ZAV (15744) LEASE, WELL NO. R 3H, BRISCOE RANCH (EAGLE FORD) FIELD, ZAVALA COUNTY, TEXAS**

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**FINAL ORDER**

The Railroad Commission ("RRC" or "Commission") finds that after statutory notice in the above-docketed case, heard on December 18, 2018, the presiding Technical Examiner and Administrative Law Judge have made and filed a Proposal for Decision containing findings of fact and conclusions of law, which was served on all parties of record, and that this proceeding was duly submitted to the Commission at a conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Proposal for Decision and the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates those findings of fact and conclusions of law as if fully set out and separately stated herein.

It is **ORDERED** by the Commission that EXCO Operating Company, LP ("Exco") is hereby granted a two-year exception to Statewide Rule 32 (16 Tex. Admin. Code § 3.32) for the Winterbotham ZAV (15744) Lease, Well No. R 3H, Briscoe Ranch (Eagle Ford) Field (Field No. 12018200), Zavala County, Texas. Exco is **APPROVED** to flare a maximum of 266 thousand cubic feet (Mcf) per day of casinghead gas from July 7, 2018 to July 6, 2020. The approved authorized flaring is under Permit No. 32504 or as determined by the Commission and further summarized in Attachment A to this Final Order.

The authority is granted, provided all production is reported on the appropriate Commission forms. Exco shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 exception gas.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code § 2001.142, by agreement under Tex. Gov't Code § 2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date Commission Order is signed.

Each exception to the Examiners' proposal for decision not expressly granted herein is overruled. All requested findings of fact and conclusions of law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Signed on October 22, 2019.

**RAILROAD COMMISSION OF TEXAS**

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**CHAIRMAN WAYNE CHRISTIAN**

*Christi Craddick*

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**COMMISSIONER CHRISTI CRADDICK**

*Ryan Sitton*

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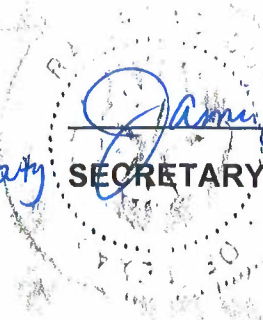
**COMMISSIONER RYAN SITTON**

**ATTEST:**

*James Y. Anderson*

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**Deputy SECRETARY**



### Attachment A

#### Flare Exception Authority

Flare Permit No.	Lease Name & Well Number	Lease ID	Permit Start Date	Permit End Date	Maximum Flare Volume Mcf/Day	Casinghead Gas or Gas Well Gas	H <sub>2</sub> S (ppm)	H-9 Cert. No.
32504	* Winterbotham ZAV Lease, Well No. R 3H	15744	7/7/2018	7/6/2020	266 Mcf/Day	Casinghead	5,288	082150

\* Currently Equipped with a Flare Stack

Notes: Mcf / Day – Thousand Cubic Feet per Day